



City of Kalamazoo

FY25 CWSRF Project Plan March 2024

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Table of Contents

1	Introduction	1
2	Background – Needs, Alternatives, and Environmental Issues.....	2
	Study and Service Areas.....	2
	Environmentally Detrimental Development Trends.....	4
	Population.....	4
	Existing Environmental Evaluation	5
	Existing System	16
	Needs.....	18
3	Project Descriptions.....	21
	Proposed Project Needs	21
	Project A1 – Safety Railings.....	21
	Need:	21
	Description of Planned Project	22
	Project B1 – Secondary Clarifiers (5-8) Improvements.....	22
	Need:	22
	Description of Planned Project	23
	Project C1 – Wastewater SCADA System Improvements	23
	Need:	23
	Description of Planned Project	23
	Project D1 – Hydrogen Peroxide Injection System	23
	Need:	23
	Description of Planned Project	24
	Project E1 – Biosolids Storage Bunker Scrubber Improvements	25
	Need:	25
	Description of Planned Project	25
	Project F1 – Biosolids Storage Odor Confinement.....	26
	Need:	26
	Description of Planned Project	26

Project G1 – Arc Flash Deficiency Mitigation	27
Need:	27
Description of Planned Project	27
Projected Future Needs (for the next 20 years minimum)	27
4 Analysis of Alternatives	28
5 Selected Alternatives	32
6 Selected Alternatives Cost Impacts	37
User Costs:	38
Debt Repayment Method:	40
7 Public Participation	40
8 Adoption of Project Plan	41

List of Tables

Table 2-1 – Population Data and Projections	4
Table 2-2 – Air Quality	7
Table 2-3 – Service Area Soils	10
Table 2-4 – Flora-Fauna	11
Table 2-5 – Habitats	16
Table 2-6 – Project Needs	20
Table 2-7 – Current Sanitary System Flows	27
Table 2-8 – Projected Sanitary System Flows	28
Table 3-1 – Monetary Evaluation	31
Table 4-1 – Useful Life of Equipment	33
Table 6-1 – Cost Planning-Construction	37
Table 6-2 – Net Present Worth Calculations	39
Table 6-3 – Capital Recovery Calculations	40

List of Figures

Figure 1-1: Location Map	1
Figure 2-1: Sanitary Service Area Map	3
Figure 2-2: Historical Sites and Districts Map	6
Figure 2-3: Kalamazoo County Wetland Map	8
Figure 2-4: FEMA Floodplain Map	9
Figure 2-5: Scoring Matrix	19
Figure 4-1: Project Location Map	34

List of Appendices

Appendix A – Asset Management Plan & Capital Improvement Program

Appendix B – NPDES Permit

Appendix C – Clarifier Performance Testing Report

Appendix D – Arc Flash Report

Appendix E – Discount Rate

Appendix F – Public Participation

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1 Introduction

The City of Kalamazoo is the county seat of Kalamazoo County, located in southwestern Michigan. The City is located northeast of the I-94 and US-131 interchange. A location map is shown in Figure 1-1. The City of Kalamazoo municipal wastewater sewer collection system serves properties throughout the City of Kalamazoo as well as surrounding townships and municipalities. The wastewater collection system transports the wastewater to the City of Kalamazoo Water Reclamation Plant (KWRP). The KWRP is located in the northeastern part of the City where it treats wastewater and discharges effluent into the Kalamazoo River. The City is engaged in addressing deficiencies at the KWRP to ensure that safe and consistent service is provided to system users. Since the 1940s, repeated studies and planning have sought to strategically improve the wastewater collection and treatment infrastructure serving the City of Kalamazoo and surrounding areas. This includes targeted studies and proposed improvements for the KWRP to improve treatment efficacy, ensure safety for operators, limit impact to the surrounding community, and improve both economic and energy efficiency.

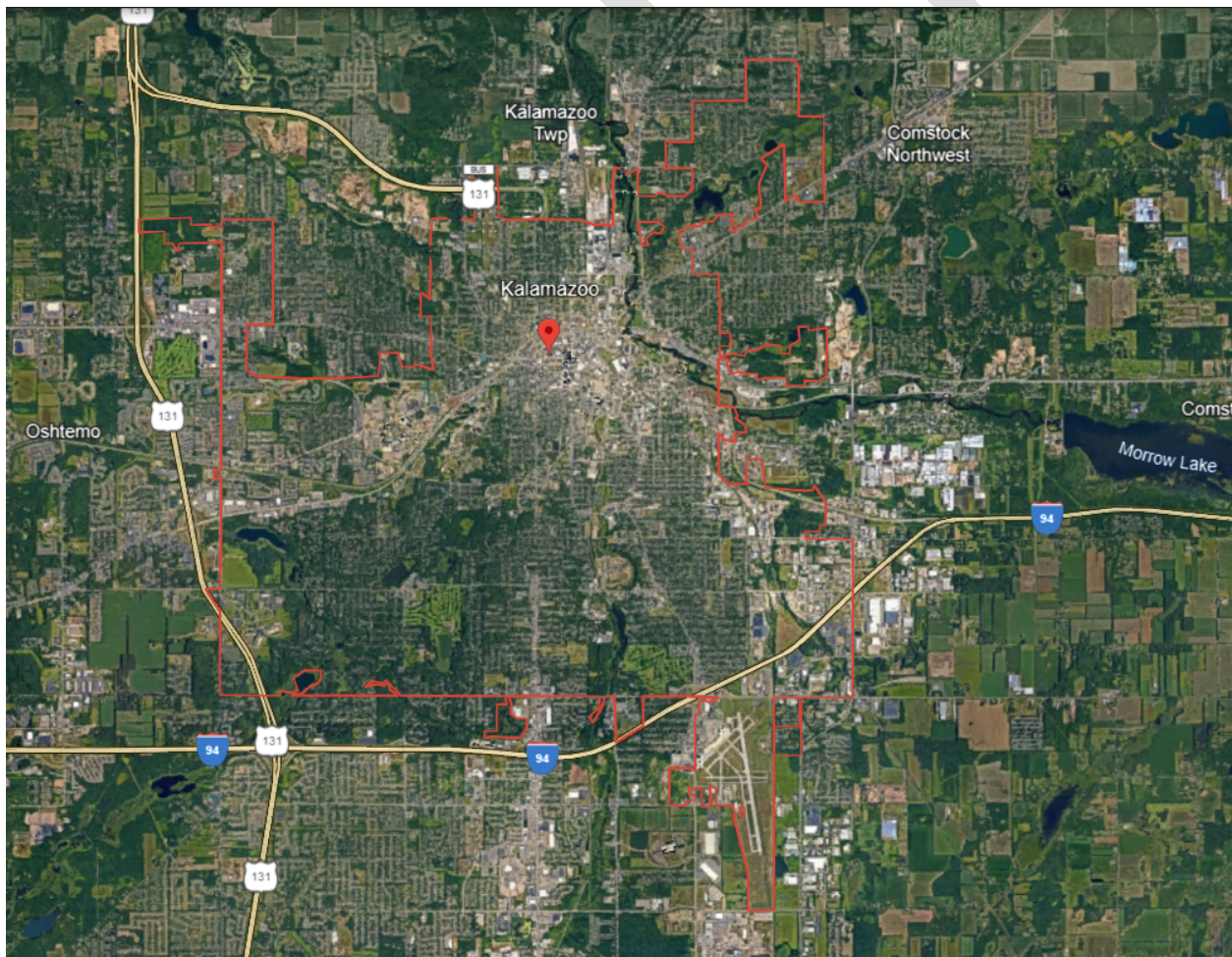


Figure 1-1: Location Map

The City of Kalamazoo Wastewater Division maintains a five (5) year Capital Improvement Plan (CIP) which addresses deficiencies at the plant and plans the financial outlay to deal with the needed improvements. The City intends to utilize the Clean Water State Revolving Fund (CWSRF) as a financial instrument to pay for high priority projects from the CIP. Operations and Maintenance staff were polled as part of the project prioritization to ensure that the most critical improvements were evaluated as part of this Plan. Selected improvements will improve plant operational flexibility and efficiency, bring treatment processes into compliance with current Ten States Standards, reduce odorous emissions, and improve plant safety. Several alternatives were assessed for cost-effectiveness, with the most optimal option over the course of time being selected.

2 Background – Needs, Alternatives, and Environmental Issues

Study and Service Areas

The service area for the KWRP includes the City itself and townships, municipalities, and suburbs in the surrounding region that send their wastewater to the KWRP for treatment; a combination of gravity sewers and force mains transports the wastewater. These areas are contained within Kalamazoo, Barry, and Van Buren Counties. A map of the wastewater system service area is shown in Figure 2-1.

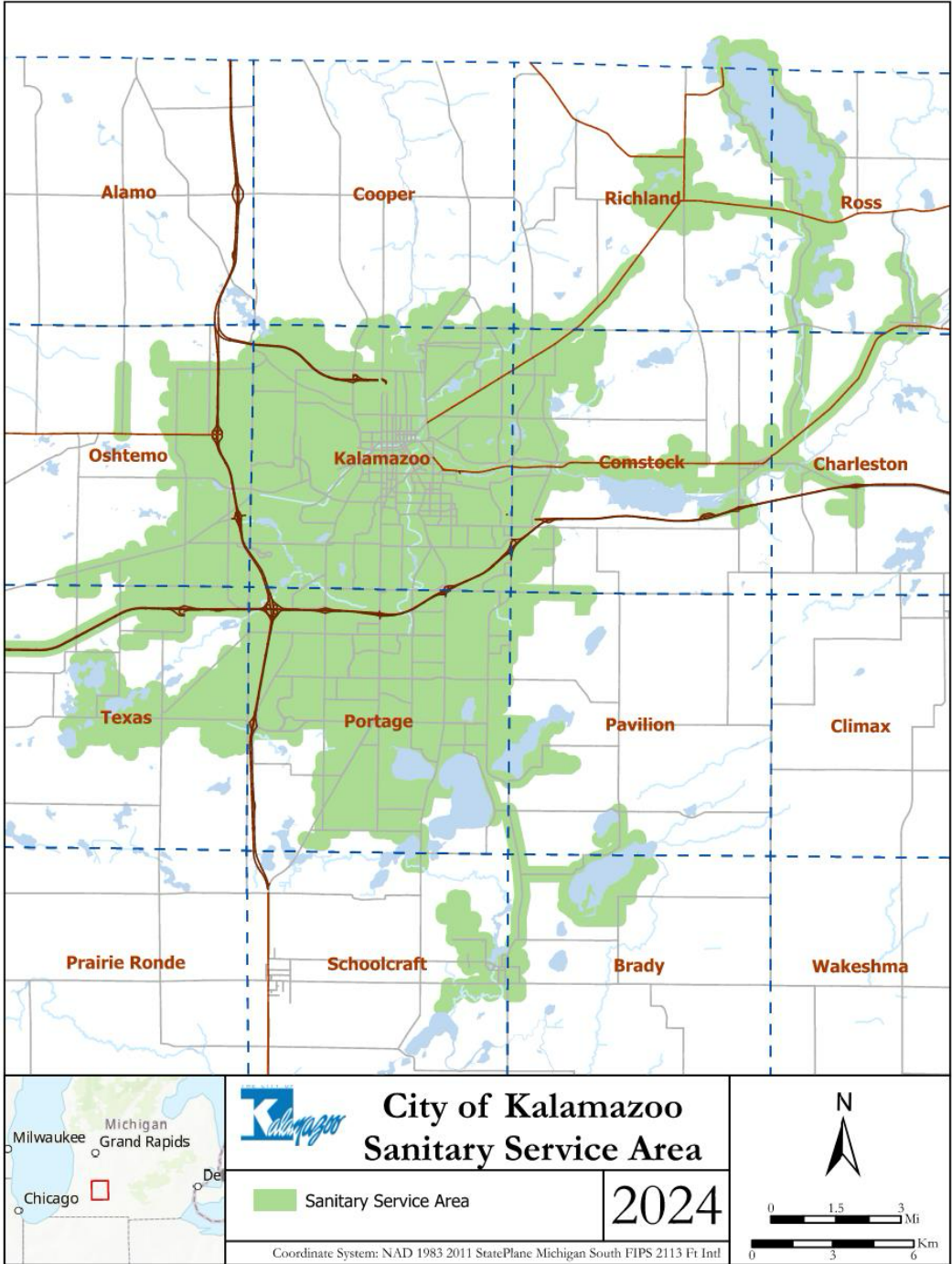


Figure 2-1: Sanitary Service Area Map

Environmentally Detrimental Development Trends

Per- and polyfluoroalkyl substances (PFAS) are noteworthy environmental trends. Western Michigan University, located in Kalamazoo, MI, has been performing independent PFAS studies and are receiving funding to develop a treatment profile for abatement. The City is aware of, and supportive of, these research efforts. Additionally, microplastics, which are likely coming to the KWRP from a nearby industrial pulp and paperboard recycler, Graphic Packaging International (GPI), are an area of ongoing concern. The City is actively working with GPI to study and treat these plastics for removal from the wastestream.

Population

The population for the City of Kalamazoo decreased by 0.9 percent between the 2010 and 2020 censuses and is projected to continue declining through 2045. The surrounding townships and smaller cities are projected to increase slightly. Kalamazoo County is expected to increase in population, as a whole, by roughly seven percent each decade. Since the KWRP serves the vast majority of Kalamazoo County, with small portions of the service area in Barry and Van Buren Counties, the population of Kalamazoo County was used to approximate the population of the service area with US census data from 2020 at 261,670. Census data and estimates for population projections and current populations of smaller cities, towns, and townships are included in Table 2-1 below.

Table 2-1 – Population Data and Projections

Local Unit of Government	Census Data		Projected Population		
	2010	2020	2025	2035	2045
City of Kalamazoo	74,262	73,598	73,269	72,614	71,965
City of Portage	46,292	48,891	50,263	53,085	56,066
City of Galesburg*	2,009	2,049	2,069	2,111	2,153
City of Parchment*	1,804	1,926	1,991	2,126	2,270
Village of Augusta*	885	864	854	833	814
Village of Climax*	767	712	686	637	592
Village of Richland*	751	946	1,069	1,346	1,696
Village of Schoolcraft*	1,525	1,466	1,438	1,382	1,329
Village of Vicksburg*	2,906	3,706	4,216	5,377	6,857
Alamo Township*	3,762	3,805	3,827	3,870	3,915
Brady Township*	4,248	4,445	4,548	4,759	4,980
Charleston Township*	1,975	1,904	1,870	1,803	1,738
Climax Township*	2,463	2,364	2,316	2,223	2,134
Comstock Township	14,854	15,231	15,424	15,816	16,217
Cooper Township	10,111	10,418	10,576	10,897	11,228

Kalamazoo Township	21,918	22,777	23,223	24,133	25,079
Oshtemo Township	21,705	23,747	24,864	27,203	29,763
Pavilion Township	6,222	6,387	6,472	6,643	6,819
Prairie Ronde Township*	2,250	2,369	2,432	2,560	2,696
Richland Township	7,580	8,693	9,331	10,701	12,273
Ross Township*	4,664	4,851	4,948	5,147	5,353
Schoolcraft Township	8,214	9,183	9,725	10,872	12,154
Texas Township	14,697	17,691	19,493	23,464	28,244
Wakeshma Township*	1,301	1,341	1,362	1,403	1,447
Kalamazoo County	250,331	261,670	278,172	300,588	316,423

* Census data for these units was derived from a previous report and was assumed to be correct but could not be verified.

1. Census data sourced from census.gov/quickfacts for populations over 5,000 people.
2. Population projections for Kalamazoo County sourced from the Michigan Department of Technology, Management & Budget Labor Market Information. (<https://milmi.org/datasearch/popproj>)
3. Population projections for the remaining units were based on the percent change in the census data between 2010 and 2020.

There is one transient population in the Kalamazoo service area for which data could be found. Student populations of local Colleges and Universities make up this transient population due to their seasonal residency. There are approximately 26,000 students enrolled in institutions of higher learning within the service area. The service area also includes a few lake areas, so increases in population during the warmer months are possible. The City of Kalamazoo attracts conferences and tourists, and in 2021 Kalamazoo saw approximately 786,000 visitors.

Existing Environmental Evaluation

- A. Cultural and Historic Resources: Cultural and historic resources include 31 individual sites listed in the National Register of Historic Places, Michigan State Register, Historic Marker, or Kalamazoo Historic District Listings. The City of Kalamazoo has five historic districts. These sites and districts are shown in Figure 2-2.

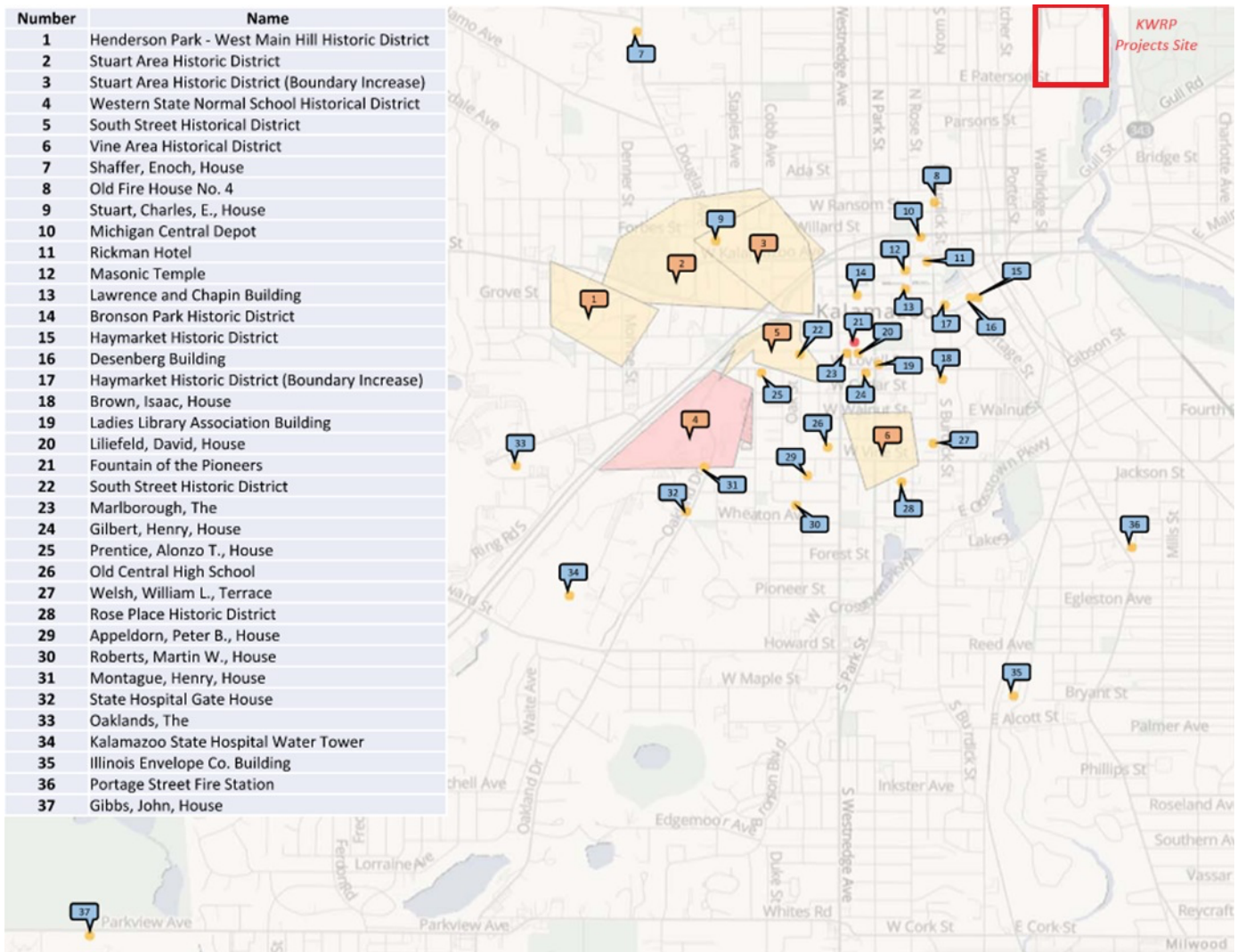


Figure 2-2: Historical Sites and Districts Map

B. Air Quality: Air quality was measured by the EPA’s Air Quality Index (AQI). The AQI is an overall indicator of air quality, which takes into account several air pollutants. The last three years of AQI data for the core based statistical area (CBSA) of Kalamazoo-Portage MI are included in Table 2-2 below. The table shows that the main pollutants of concern for the Kalamazoo area are ozone and particulate matter 2.5 microns and smaller. The Kalamazoo area has an AQI in the lower half of the moderate air quality range 90% of the time. The years of 2021 and 2022 show an uptick in air pollution, which is likely closer to average for Kalamazoo than 2020 and what future air quality is expected to resemble.

It should also be noted that the KWRP and its surrounding neighborhoods have a long history regarding Hydrogen Sulfide and other odor emissions which are believed to be emanating for the plant. EGLE and

DHHS are currently working with KWRP to research these emissions to identify sources and provide meaningful solutions to these nuisance odors.

Table 2-2 – Air Quality

Air Quality of the Kalamazoo-Portage Core Based Statistical Area				
Year		2020	2021	2022
Days with:				
AQI Value	AQI Value Meaning			
AQI >0		323	349	352
0-50	AQI: Good	269	233	245
51-100	AQI: Moderate	48	116	104
101-150	AQI: Unhealthy for Sensitive Groups	6	0	3
151-200	AQI: Unhealthy	0	0	0
201-300	AQI: Very Unhealthy	0	0	0
>300	AQI: Hazardous	0	0	0
Major Contributing Pollutant, Number of Days				
Carbon Monoxide, CO		0	0	0
Nitrogen Dioxide, NO2		0	0	0
Ozone, O3		220	132	156
Particulate Matter 2.5µm, PM2.5		103	217	196
Particulate Matter 10µm, PM10		0	0	0
Maximum AQI		115	100	134
90th Percentile AQI		58	66	67
Median AQI		38	42	43

Data sourced from: <https://www.epa.gov/outdoor-air-quality-data/air-quality-index-report>

* Statistics for 2022 not final until May 1, 2023.

- C. Wetlands: Wetlands are present inside of the KWRP service area. They are mostly adjacent to the Kalamazoo River and its tributaries, but others exist around unconnected lakes and rivers. A map of the wetlands is shown in Figure 2-3. Wetlands are present at the KWRP site, however proposed projects will not include excavation or fill inside of the wetlands.

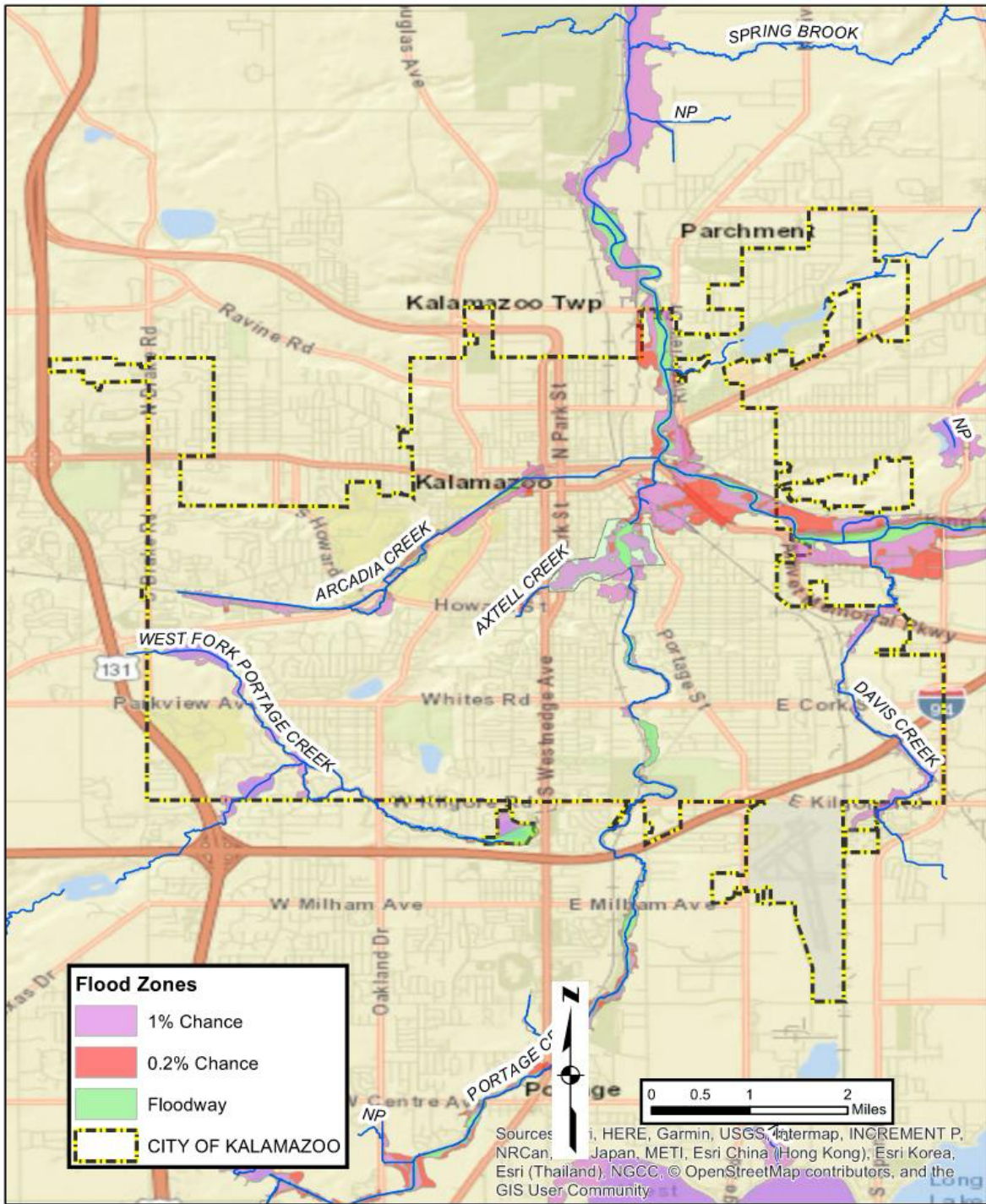


Figure 2-4: FEMA Floodplain Map

- F. Natural or Wild and Scenic Rivers: There are no designated Natural or Wild and Scenic Rivers within the service area. The Kalamazoo River does flow into the Lower Kalamazoo River at the northwest exit from Lake Allegan, which is a designated Natural River.

- G. Major Surface Waters: Major surface waters inside the City of Kalamazoo include the Kalamazoo River, its three main tributaries that join it in the City, and several connected ponds and lakes in the City. The remaining surface waters are unconnected ponds and lakes. The surface waters in the City are mostly used for recreation and industrial purposes. Further, the three main tributaries parallel some of the main interceptor sewers through the City. Drinking water for the City of Kalamazoo and surrounding areas comes from groundwater wells. There are a few other watersheds in the service area outside of the City. These consist of rivers, streams, ponds, and lakes that generally flow south out of the service area or into the Kalamazoo River.
- H. Topography: Elevations range from 750 feet near the Kalamazoo River to 1,050 feet in the northwestern part of the service area.
- I. Geology: The primary geological features of the service area are the glacial drainage channel which the Kalamazoo River currently runs through, the outwash plains surrounding the channel, and the Outer Kalamazoo Moraine in the eastern part of the county. The bedrock below the service area is Coldwater Shale from the Mississippian Age, which is at least 500 feet thick.
- J. Soil Types: Soil types are shown in the below Table 2-3.

Table 2-3 – Service Area Soils

City		
Soil Type	Acres	% of Area
Adrian muck, 0 to 1 percent slopes	41.58	0.26%
Brady sandy loam, 0 to 3 percent slopes	7.37	0.05%
Brady sandy loam, 0 to 3 percent slopes	18.8	0.12%
Dowagiac loam, 0 to 3 percent slopes	73.98	0.46%
Gilford sandy loam, 0 to 2 percent slopes, gravelly subsoil	7.8	0.05%
Glendora sandy loam	37.64	0.24%
Houghton and Sebewa soils, ponded	174.83	1.09%
Kalamazoo loam, 0 to 2 percent slopes	157.24	0.98%
Kalamazoo loam, 2 to 6 percent slopes	334.9	2.09%
Kalamazoo loam, 6 to 12 percent slopes	225.09	1.41%
Oshtemo sandy loam, 0 to 6 percent slopes	83.63	0.52%
Oshtemo sandy loam, 6 to 12 percent slopes	36.06	0.23%
Oshtemo sandy loam, 12 to 18 percent slopes	104.23	0.65%
Oshtemo sandy loam, 18 to 35 percent slopes	132.38	0.83%
Pits, gravel	5.22	0.03%
Sleeth loam, 0 to 3 percent slopes	14.71	0.09%
Udipsamments, level to steep	63.1	0.39%
Urban land	4833.56	30.20%

Urban land-Glendora complex	1053.5	6.58%
Urban land-Kalamazoo complex, 0 to 6 percent slopes	4119	25.73%
Urban land-Kalamazoo complex, 6 to 12 percent slopes	44.54	0.28%
Urban land-Kalamazoo complex, 12 to 18 percent slopes	1558.53	9.74%
Urban land-Oshtemo complex, 12 to 25 percent slopes	2513.26	15.70%
Water	366.03	2.29%
Total	16007	100.00%

- K. Agricultural Resources: Most of the service area is urban or suburban, with no croplands inside City limits. Therefore, agricultural resources are not considered present.
- L. Fauna and Flora: Flora and fauna of special concern or listed Federal or by the State of Michigan are included in the following Table 2-4. Habitats are included in Table 2-5.

Table 2-4 – Flora-Fauna

Scientific Name	Common Name	Federal Status	State Status
<i>Bombus affinis</i>	Rusty-patched bumble bee	LE	E
<i>Epioblasma triquetra</i>	Snuffbox Mussel	LE	E
<i>Myotis sodalis</i>	Indiana bat	LE	E
<i>Neonympha mitchellii mitchellii</i>	Mitchell's satyr butterfly	LE	E
<i>Nicrophorus americanus</i>	American burying beetle	LE	X
<i>Platanthera leucophaea</i>	Prairie white-fringed orchid	LT	E
<i>Sistrurus catenatus</i>	Eastern massasauga	LT	T
<i>Agalinis gattingeri</i>	Gattinger's gerardia		E
<i>Baptisia leucophaea</i>	Cream wild indigo		E
<i>Besseyia bullii</i>	Kitten-tails		E
<i>Bombus pensylvanicus</i>	American bumble bee		E
<i>Calephelis muticum</i>	Swamp metalmark		E
<i>Carex straminea</i>	Straw sedge		E
<i>Centronyx henslowii</i>	Henslow's sparrow		E
<i>Clonophis kirtlandii</i>	Kirtland's snake		E
<i>Coreopsis palmata</i>	Prairie coreopsis		E
<i>Erimyzon claviformis</i>	Creek chubsucker		E
<i>Eryngium yuccifolium</i>	Rattlesnake-master or button snakeroot		E
<i>Gentiana alba</i>	White gentian		E
<i>Glyceria acutiflora</i>	Manna grass		E

Lygodium palmatum	Climbing fern		E
Microtus ochrogaster	Prairie vole		E
Notropis anogenus	Pugnose shiner		E
Platanthera ciliaris	Orange- or yellow-fringed orchid		E
Populus heterophylla	Swamp or Black cottonwood		E
Scleria pauciflora	Few-flowered nut rush		E
Silphium laciniatum	Compass plant		E
Stellaria crassifolia	Fleshy stitchwort		E
Valerianella chenopodiifolia	Goosefoot corn salad		E
Viola pedatifida	Prairie birdfoot violet		E
Accipiter gentilis	Northern goshawk		T
Acris blanchardi	Blanchard's cricket frog		T
Alasmidonta viridis	Slippershell		T
Antrostomus vociferus	Eastern whip-poor-will		T
Asclepias hirtella	Tall green milkweed		T
Asclepias purpurascens	Purple milkweed		T
Baptisia lactea	White or prairie false indigo		T
Boechera missouriensis	Missouri rock-cress		T
Calamagrostis stricta ssp. stricta	Narrow-leaved reedgrass		T
Callophrys irus	Frosted elfin		T
Carex albolutescens	Sedge		T
Carex festucacea	Fescue sedge		T
Carex lupuliformis	False hop sedge		T
Carex oligocarpa	Eastern few-fruited sedge		T
Carex seorsa	Sedge		T
Chlidonias niger	Black tern		T
Clemmys guttata	Spotted turtle		T
Collinsia verna	Blue-eyed Mary		T
Cordulegaster erronea	Tiger spiketail		T
Coregonus artedi	Lake herring or Cisco		T
Corydalis flavula	Yellow fumewort		T
Cryptotis parva	Least shrew		T
Cyclonaias tuberculata	Purple wartyback		T
Cyperus acuminatus	Cyperus, Nut grass		T
Cypripedium candidum	White lady slipper		T
Dichanthelium leibergii	Leiberg's panic grass		T
Draba reptans	Creeping whitlow grass		T
Dryopteris celsa	Small log fern		T
Eleocharis compressa	Flattened spike rush		T
Erynnis persius persius	Persius dusky wing		T
Eupatorium sessilifolium	Upland boneset		T

Falco peregrinus	Peregrine falcon		T
Filipendula rubra	Queen-of-the-prairie		T
Flexamia reflexa	Leafhopper		T
Fuirena pumila	Umbrella-grass		T
Galearis spectabilis	Showy orchis		T
Gallinula galeata	Common gallinule		T
Gentianella quinquefolia	Stiff gentian		T
Helianthus mollis	Downy sunflower		T
Hydrastis canadensis	Goldenseal		T
Ipomoea pandurata	Wild potato vine or man-of-the-earth		T
Isotria verticillata	Whorled pogonia		T
Juncus scirpoides	Scirpus-like rush		T
Lechea minor	Least pinweed		T
Lechea pulchella	Leggett's pinweed		T
Linum virginianum	Virginia flax		T
Mertensia virginica	Virginia bluebells		T
Morus rubra	Red mulberry		T
Muhlenbergia richardsonis	Mat muhly		T
Panax quinquefolius	Ginseng		T
Parkesia motacilla	Louisiana waterthrush		T
Perimyotis subflavus	Eastern pipistrelle		T
Potamogeton pulcher	Spotted pondweed		T
Sabatia angularis	Rosepink		T
Setophaga cerulea	Cerulean warbler		T
Silene stellata	Starry campion		T
Silphium integrifolium	Rosinweed		T
Silphium perfoliatum	Cup plant		T
Symphotrichum sericeum	Western silvery aster		T
Terrapene carolina carolina	Eastern box turtle		T
Trichostema dichotomum	Bastard pennyroyal		T
Trillium sessile	Toadshade		T
Triphora trianthophora	Nodding pogonia or three birds orchid		T
Valeriana edulis var. ciliata	Edible valerian		T
Zizania aquatica	Wild rice		T
Agrimonia rostellata	Beaked agrimony		SC
Alasmidonta marginata	Elktoe		SC
Ammodramus savannarum	Grasshopper sparrow		SC
Amorpha canescens	Leadplant		SC
Angelica venenosa	Hairy angelica		SC
Arnoglossum plantagineum	Prairie indian-plantain		SC
Astragalus canadensis	Canadian milk vetch		SC

<i>Astragalus neglectus</i>	Cooper's milk vetch		SC
<i>Berula erecta</i>	Cut-leaved water parsnip		SC
<i>Betula populifolia</i>	Gray birch		SC
<i>Bombus auricomus</i>	Black and gold bumble bee		SC
<i>Bombus borealis</i>	Northern amber bumble bee		SC
<i>Bombus terricola</i>	Yellow banded bumble bee		SC
<i>Botaurus lentiginosus</i>	American bittern		SC
<i>Brickellia eupatorioides</i>	False boneset		SC
<i>Buteo lineatus</i>	Red-shouldered hawk		SC
<i>Cambarunio iris</i>	Rainbow		SC
<i>Cambarus robustus</i>	Big water crayfish		SC
<i>Carex amphibola</i>	Narrow-leaved sedge		SC
<i>Catocala dulciola</i>	Quiet underwing		SC
<i>Catocala illecta</i>	Magdalen underwing		SC
<i>Cirsium hillii</i>	Hill's thistle		SC
<i>Conioselinum chinense</i>	Hemlock-parsley		SC
<i>Cuscuta campestris</i>	Field dodder		SC
<i>Cuscuta pentagona</i>	Dodder		SC
<i>Cuscuta polygonorum</i>	Knotweed dodder		SC
<i>Cygnus buccinator</i>	Trumpeter swan		SC
<i>Eleocharis engelmannii</i>	Engelmann's spike rush		SC
<i>Eleocharis equisetoides</i>	Horsetail spike rush		SC
<i>Emydoidea blandingii</i>	Blanding's turtle		SC
<i>Erynnis martialis</i>	Mottled duskywing		SC
<i>Euonymus atropurpureus</i>	Wahoo		SC
<i>Euxoa immixta</i>	Mixed dart moth		SC
<i>Falco columbarius</i>	Merlin		SC
<i>Fontigens nickliniana</i>	Watercress snail		SC
<i>Haliaeetus leucocephalus</i>	Bald eagle		SC
<i>Helianthus hirsutus</i>	Whiskered sunflower		SC
<i>Hybanthus concolor</i>	Green violet		SC
<i>Hypericum gentianoides</i>	Gentian-leaved St. John's-wort		SC
<i>Juncus dichotomus</i>	Forked rush		SC
<i>Lasmigona compressa</i>	Creek heelsplitter		SC
<i>Lasmigona costata</i>	Flutedshell		SC
<i>Lepisosteus oculatus</i>	Spotted gar		SC
<i>Lepyronia angulifera</i>	Angular spittlebug		SC
<i>Linum sulcatum</i>	Furrowed flax		SC
<i>Lipocarpa micrantha</i>	Dwarf-bulrush		SC
<i>Lithobates palustris</i>	Pickerel frog		SC
<i>Lycopodiella subappressa</i>	Northern appressed clubmoss		SC

<i>Lycopus virginicus</i>	Virginia water-horehound		SC
<i>Mesomphix cupreus</i>	Copper button		SC
<i>Microtus pinetorum</i>	Woodland vole		SC
<i>Necturus maculosus</i>	Mudpuppy		SC
<i>Nelumbo lutea</i>	American lotus		SC
<i>Oecanthus laricis</i>	Tamarack tree cricket		SC
<i>Pandion haliaetus</i>	Osprey		SC
<i>Pantherophis spiloides</i>	Gray rat snake		SC
<i>Papaipema cerina</i>	Golden borer		SC
<i>Papaipema speciosissima</i>	Regal fern borer		SC
<i>Patera pennsylvanica</i>	Proud globelet		SC
<i>Pleurobema sintoxia</i>	Round pigtoe		SC
<i>Poa paludigena</i>	Bog bluegrass		SC
<i>Polygala cruciata</i>	Cross-leaved milkwort		SC
<i>Potamilus alatus</i>	Pink heelsplitter		SC
<i>Protonotaria citrea</i>	Prothonotary warbler		SC
<i>Pygarrctia spraguei</i>	Sprague's pygarrctia		SC
<i>Rhexia virginica</i>	Meadow beauty		SC
<i>Rhynchospora macrostachya</i>	Tall beakrush		SC
<i>Rhynchospora scirpoides</i>	Bald-rush		SC
<i>Scleria triglomerata</i>	Tall nut rush		SC
<i>Scutellaria elliptica</i>	Hairy skullcap		SC
<i>Setophaga citrina</i>	Hooded warbler		SC
<i>Smilax herbacea</i>	Smooth carrion-flower		SC
<i>Sphaerium fabale</i>	River fingernail clam		SC
<i>Spiranthes ovalis</i>	Lesser ladies'-tresses		SC
<i>Spiza americana</i>	Dickcissel		SC
<i>Sporobolus heterolepis</i>	Prairie dropseed		SC
<i>Stenelmis douglasensis</i>	Douglas stenelmis riffle beetle		SC
<i>Striatura meridionalis</i>	Median striate		SC
<i>Stylurus laurae</i>	Laura's snaketail		SC
<i>Utterbackia imbecillis</i>	Paper pondshell		SC
<i>Venustaconcha ellipsiformis</i>	Ellipse		SC
<i>Vertigo tridentata</i>	Honey vertigo		SC

All data from <https://mnfi.anr.msu.edu/resources/county-element-data>

Code Definitions:

LE = Listed Endangered (Federal)

LT = Listed Threatened (Federal)

E = Endangered

T = Threatened

SC = Special Concern

X = Extirpated

Table 2-5 – Habitats

Community Name	State Rank	Occurrences in County	Last Observed in County
Mesic Prairie	S1	2	2004
Mesic Sand Prairie	S1	1	2020
Oak Barrens	S1	1	2020
Coastal Plain Marsh	S2	3	2010
Dry-mesic Southern Forest	S3	2	2020
Floodplain Forest	S3	1	2012
Hardwood-Conifer Swamp	S3	1	
Inundated Shrub Swamp	S3	1	2021
Mesic Southern Forest	S3	2	2008
Prairie Fen	S3	10	2020
Rich Tamarack Swamp	S3	1	
Southern Hardwood Swamp	S3	1	2020
Southern Wet Meadow	S3	3	2018

Data for sensitive environments as defined by the State of Michigan from <https://mnfi.anr.msu.edu/resources/county-element-data>

Existing System

The KWRP is located on the west bank of the Kalamazoo River between East Patterson Street and East Mosel Avenue. The treatment plant has been in operation since 1955. The facility and processes within have been upgraded and/or expanded upon many times, beginning in 1967.

Currently, the plant is in the middle of a tertiary treatment improvements project. This includes the construction of a new tertiary treatment building and is currently scheduled to be completed in June 2024. Additionally, the City has included seven projects in their CIP scheduled for the year 2025. These include replacements or upgrades to safety railings, clarifier drives/sweeps/electrical gear/controls/appurtenances for secondary clarifiers 5-8, WW supervisory control and data acquisition (SCADA) system improvements, hydrogen peroxide odor control injection system, biosolids storage bunkers' scrubbers, biosolids storage confinement, and arc flash deficiencies mitigation. Details of these items will be discussed further in latter sections of this Plan.

- A. Sludge/Residuals Management: Due to the industrial constituents of its biosolids, KWRP can only dispose of their residuals at landfill. The City is paying a significant amount for hauling costs and increasing tipping fees. Finding an alternative with lower costs is a goal the City is working towards.

- B. Collection system: The number of new sewers and sanitary sewer connections in Kalamazoo has increased most years. As of around 15 years ago, all sewers were over 50 years old and over half were over 85 years old. A program was created to monitor the integrity of sewers and repair and replace severely damaged portions as needed. There have been no issues with the collection system since. In years to come, the size of the collection system will be dependent on urban growth.
- C. Industrial Users: Kalamazoo has an IPP program in place to monitor industrial users. Significant Industrial Users (SIUs) in the area include Pfizer, Kalsec, Cytech, Zoetis, GPI, and Bell's Brewery.
- D. Pump Stations: Kalamazoo's wastewater collection system has 193 pumping stations. Additionally, the City operates and maintains 56 other pumping stations in the following jurisdictions:
- | | |
|-------------------------|-------------|
| 1. City of Parchment | 3 stations |
| 2. Village of Augusta | 2 stations |
| 3. Charlestown Township | 2 stations |
| 4. Comstock Township | 10 stations |
| 5. Kalamazoo Township | 8 stations |
| 6. Oshtemo Township | 11 stations |
| 7. Pavilion Township | 7 stations |
| 8. Texas Township | 13 stations |
- E. Inflow & Infiltration (I&I) Concerns: A few years ago, Texas Township experienced flooding from Eagle Lake and Crooked Lake, and many homes were impacted. Hydraulic flow was routed to a lift station, and work was done on that lift station to accommodate the higher level of flow. Levels have since returned to normal. Other sources of I&I are the City's interceptor sewers which run along creeks and rivers and are subject to groundwater pressure. The City continues a targeted approach to address collection system I&I.
- F. KWRP Storm Water System: The City has a goal of eliminating the KWRP site storm water plan. This will take moderate rehab to the yellow and orange storm water abandonments, as existing hydraulics cannot physically route these to treatment. A redesign would get the flow routed to a point of treatment and effectively eliminate the need for a storm water pollution prevention site plan.
- G. KWRP Operation and Maintenance Problems: There are many pieces of equipment at the plant that are reaching or exceeding their expected useful life, and optimization is no longer a viable option for these. Replacement is necessary for these items. In 2025, the City has planned to replace the secondary clarifier equipment in clarifiers 5-8. In 2028, the City is planning to replace their fine screens. This should eliminate the existing operation and maintenance problems for these critical treatment processes.

- H. Climate resiliency: To continue to provide sustainable and safe service, ensuring that climate changes are considered when long term goals are developed is paramount. In planning for the future, climate changes are considered when developing long-term goals for the KWRP. This includes the quality of the receiving discharge body of water, cleaned waste streams, and ensuring the collection system does not negatively impact the water supply or surrounding water resources. Climate considerations will be discussed in several cases outlined in this Plan.

Needs

The needs of KWRP are based on the City's Asset Management Plan (AMP) and its current CIP, the AMP and CIP can be reviewed in Appendix A. The following projects have been scored by Maintenance and Operations staff, as seen in Figure 2-1, as the top priorities in order to ensure safety at the plant as well as maintaining the current quality of service for citizens of Kalamazoo and system users within other jurisdictions. See Table 2-6 below for a description of the 2025 proposed projects.

- A. Compliance Status: The current NPDES permit for the City of Kalamazoo Water Reclamation Plant came into effect on September 1, 2021. It is set to expire on October 1, 2025. The NPDES discharge permit is included in Appendix B.
- B. Plant Performance vs. Discharge Permit: The KWRP is currently in the middle of a tertiary treatment improvements project. Upon completion of this project, the KWRP is on track to continue meeting permit requirements. This project is nearing completion and should be substantially complete in late Spring 2024.
- C. Orders: The City of Kalamazoo KWRP is not currently under any Court, State, or Federal enforcement orders or administrative consent orders at this time.
- D. Concerns with aging infrastructure/components that need to be replaced.
 - 1. Water Quality Problems: The water quality is monitored in and around the City. The Kalamazoo River is of high importance to the community and used for recreation and commerce by many users. Both BOD and fecal coliform levels are major concerns because of the negative impact they can have on the environment and the use of the river. There are no reported water quality issues from the City of Kalamazoo.
 - 2. Stormwater Projects: There are no stormwater projects planned for at this time.

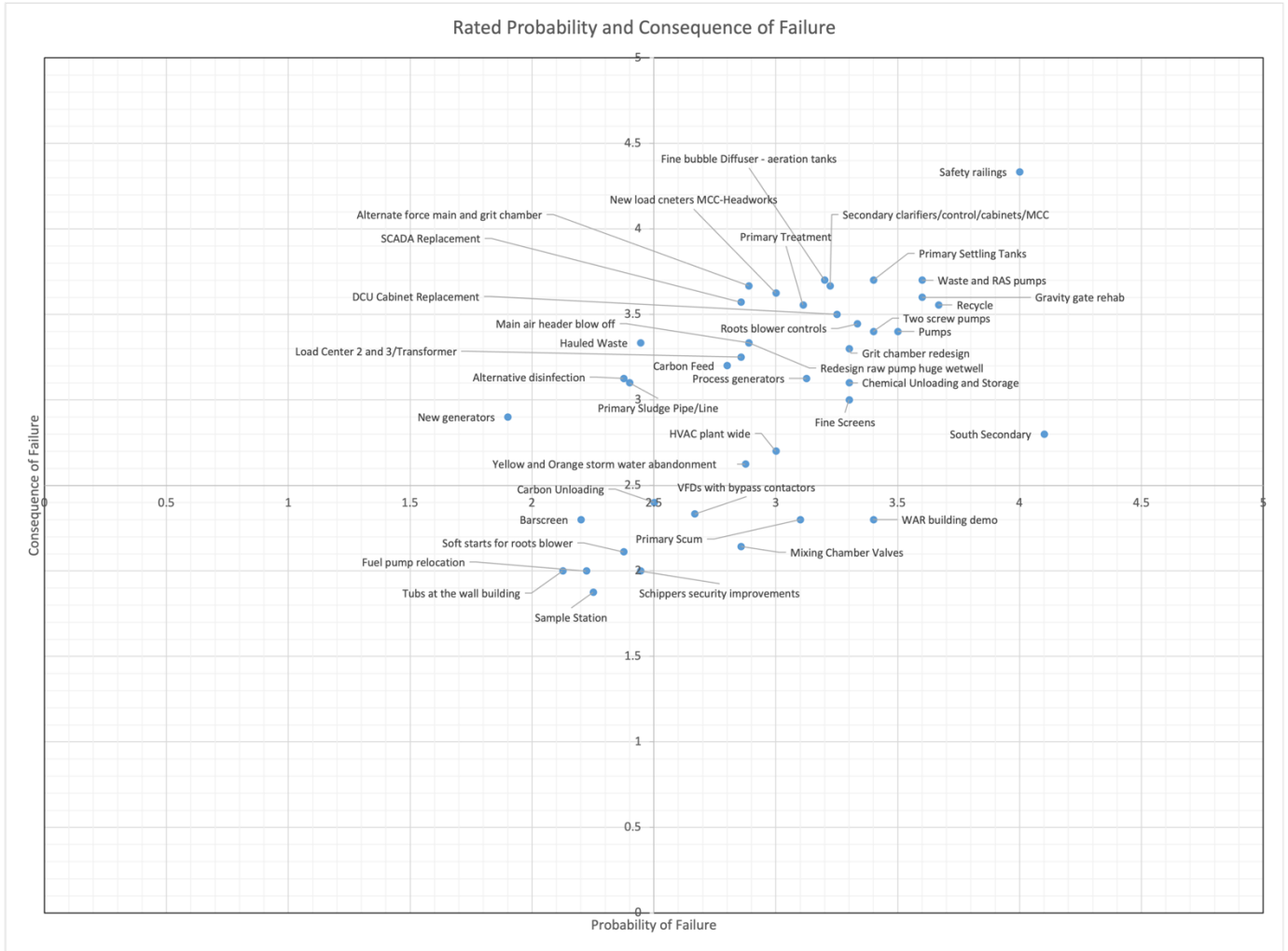


Figure 2-5: Scoring Matrix

Table 2-6 – Project Needs

Project Identifier	CIP Item/Project Name	Project Location	Reason For Project
A1	Safety Railings	Facility Wide	Operator Safety and completion of an AMP/CIP Project(s)
B1	Clarifier 5-8 Drives, Sweeps, Weirs, Baffles, and Electrical Components	Secondary	Elimination of a hydraulic and treatment bottleneck, reduction of SSO potential, replacement of outdated equipment, greater operational flexibility, compliance with industry standards.
C1	WW SCADA System Upgrade	Process Control	Completion of several years' worth of AMP/CIP projects at once which will ensure economies of scale and ultimately cost savings while adding to the resiliency, energy efficiency, and reliability of the entire treatment works.
D1	Hydrogen Peroxide Injection	Primary Sludge	Converts a previous pilot process into a permanent application. Treat odorous emissions in KWRP primary sludge.
E1	Biosolids Storage Bunkers' Scrubbers	Biosolids Storage	Replace obsolete equipment and complete an AMP/CIP project reducing nuisance odors emitted by the KWRP.
F1	Biosolids Storage Odor Confinement	Biosolids Storage	Enhance biosolids loading by completing an AMP/CIP project to reduce nuisance odors emitted by the KWRP
G1	Arc Flash Deficiency Mitigation	Facility Wide	Ensure operator safety while making the KWRP more robust and reliable.

3 Project Descriptions

Proposed Project Needs

Project A1 – Safety Railings

Need:

As required by the Occupational Safety Health Administration (OSHA) any working area adjacent to a drop of greater than four feet. Handrail becomes a necessity around nearly every process tank on the KWRP site. Most existing safety railings are square fiberglass constructed units forty plus years in age.



Fiberglass reinforced plastic railing is an extremely good material choice as it is very corrosion resistant. However, the resins used in the materials production often are susceptible to degradation by ultraviolet (UV) light. As the plant treatment processes are located outdoors, the sites' handrails have begun to deteriorate to an alarming level. They have been recoated and repaired over the years as needed, but ultimately, they are beyond their service life. Additionally, years of exposure to the elements have deteriorated and/or failed the mounting hardware and anchorage surfaces.

Replacement of the handrails is necessary to maintain a safe working environment for plant personnel and is the highest priority on the scoring matrix per KWRP operations and maintenance staff. **This project will quickly address several years' worth of smaller AMP/CIP projects into one larger replacement to achieve economies of scale and reduce overall costs.**

Description of Planned Project

Project will include removal of failed/failing safety railings, repair of mounting surface, and replacement with new, OSHA-compliant safety railings. Mounting substrata will be reinforced or replaced to ensure strong and reliable railings. Rails will be newer, UV resistant fiberglass reinforced plastic (FRP) or aluminum as required by the application and **will meet all current OSHA requirements**.

Project B1 – Secondary Clarifiers (5-8) Improvements

Need:

The role of the secondary clarifiers at the KWRP is to separate biological floc from the treated liquid waste stream. This biological floc settles to the bottom in the form of activated sludge which is a critical food source for the activated sludge treatment process. The existing secondary clarifiers (5-8) are in desperate need of renovation.

Based on a study including computational fluid dynamic (CFD) modelling, the existing secondary clarifiers, with their inboard launders, are the hydraulic and treatment bottle neck for the KWRP. **This has the potential to limit the efficacy of the treatment process and increases the potential of sanitary sewer overflows (SSOs) and discharges of partially treated wastewater to the Kalamazoo River.** The Study and results of the CFD modelling can be reviewed in Appendix C



Additionally, the existing effluent weir elevations **do not meet the current Ten States Standards** for hydraulic grade lines through treatment works. The current mechanism drives were installed in 1997 when the south secondary was last remodeled. These mechanisms and drives have exceeded their expected useful life and need to be replaced. The tankage remains in good condition and will be reused.

Description of Planned Project

Existing mechanisms, drives, weirs, baffles, launders, piping, valves, power equipment, and SCADA components will be removed from the existing tankage. The concrete tankage is estimated to be in good condition with significant life left and will be retained. Concrete tankage will be sandblasted and repaired where necessary. Cracks will be epoxy injected to eliminate any groundwater infiltration. New clarifier mechanisms will be installed with modern drives to produce a more energy efficient and operationally superior treatment process. New mechanisms will remove a large volume of settled solids which will have positive impacts on aeration and biosolids quality. Existing board launders will be replaced with new outboard launders with cleaning apparatus to ensure efficient effluent processing. Electrical motor control center will be replaced as the current unit is past the end of its useful life and is no longer supported by the manufacturer. Instrumentation devices and programming will be updated including the addition of sludge blanket monitoring to ensure the most efficient operation of these updated tanks.

The most critical aspect of the project includes the raising of the effluent weirs approximately 12-18 inches. The most current Ten States Standards require a hydraulic grade line difference of two (2) feet between treatment processes. With the addition of the new tertiary treatment facility immediately downstream the secondary clarifiers do not meet this standard. This project will take advantage of the movement of effluent launders to the perimeter wall to raise the effluent weir and bring the process into compliance with Ten State Standards.

In total this work will increase the treatment and hydraulic capacity of the secondary clarifiers, thereby reducing the possibility of SSOs, while bringing the process into compliance with Ten States Standards and completing this critical AMP/CIP project.

Project C1 – Wastewater SCADA System Improvements

Need:

KWRP is currently undergoing updates to their plantwide SCADA system. The technology currently in use dates back to the mid-1980s and is very wire intensive. As equipment fails, becomes outdated, obsolete, or no longer supported it is replaced and brought into compliance with current City SCADA standards. The SCADA replacement project is an ongoing process. **Replacements and upgrades are ongoing AMP and CIP projects which could achieve economies of scale and cost savings** if grouped together.

Description of Planned Project

The original equipment cabinets will be updated by removing outdated and unsupported devices and replacing with a newer, modern PLC driven SCADA system. Redundant devices and communication connections will be included to ensure reliability of these critical systems. The City will prioritize the most critical systems first and work to ensure compatibility throughout the plant. This project will **complete several years' worth of AMP/CIP projects at once which will ensure economies of scale and ultimately cost savings while adding to the resiliency, energy efficiency, and reliability of the entire treatment works.**

Project D1 – Hydrogen Peroxide Injection System

Need:

The hydrogen peroxide injection system currently being used is partially rental and partially cobbled together by the City Staff. This system was intended to be a pilot only and was not intended for permanent services. KWRP utilizes hydrogen sulfide to oxidize odorous compounds in the primary



sludge, reducing malodorous emissions by the plant. This system has achieved a desired outcome, and the City would like to make this a permanent installation complete with a secondary containment, redundant feed pump, redundant SCADA controls, and all necessary health and safety equipment. This project is an **AMP/CIP project**, and its completion will enhance site safety and security by adding necessary components to the system.

Description of Planned Project

The existing tankage and controls will be reused but a building will be added to provide required



secondary containment as well as protection for the tank from the elements. A secondary pump suction line will be added along with redundancy for power and controls. All required safety equipment will be installed in the new hydrogen peroxide facility. Full SCADA control will also be added to make chemical dosing more effective and efficient. This **will complete an AMP/CIP**

project that will improve site safety/security while also reducing nuisance odors emitted by the KWRP.

Project E1 – Biosolids Storage Bunker Scrubber Improvements

Need:

KWRP biosolids are stored, prior to hauling for disposal, in concrete storage bunkers on the west side of the Solids Handling Building. These biosolids storage bunkers are a significant source of odorous emissions from the KWRP. When originally designed, these bunkers had their air captured by a pair of Duall hexmaster dry scrubbers located



in the solids handling building. These scrubbers have reached the end of their useful life and are no longer performing their duties as designed. This project will remove obsolete equipment from the solids handling building while completing an **AMP/CIP project that will reduce nuisance odors** emitted by the KWRP.

Description of Planned Project

The project will remove the existing scrubbers and replace them with either new packed bed scrubbers or bio trickling filter vessels in the same footprint. Thorough sampling of the air in the biosolids storage bunkers will be performed to ensure that the installed system will perform as planned and reduce or eliminate nuisance odors emitted by them. This new odor control equipment will capture air from the biosolids storage bunkers and treat it prior to releasing it. This will return the system to functionality and reduce odorous emissions by KWRP. No new

buildings or modifications to existing building are anticipated as modern equipment can/will fit in the existing footprint of the removed equipment. Wherever possible electrical equipment and ductwork will be salvaged and reused. This **will complete an AMP/CIP project that will reduce nuisance odors** emitted by the KWRP.

Project F1 – Biosolids Storage Odor Confinement

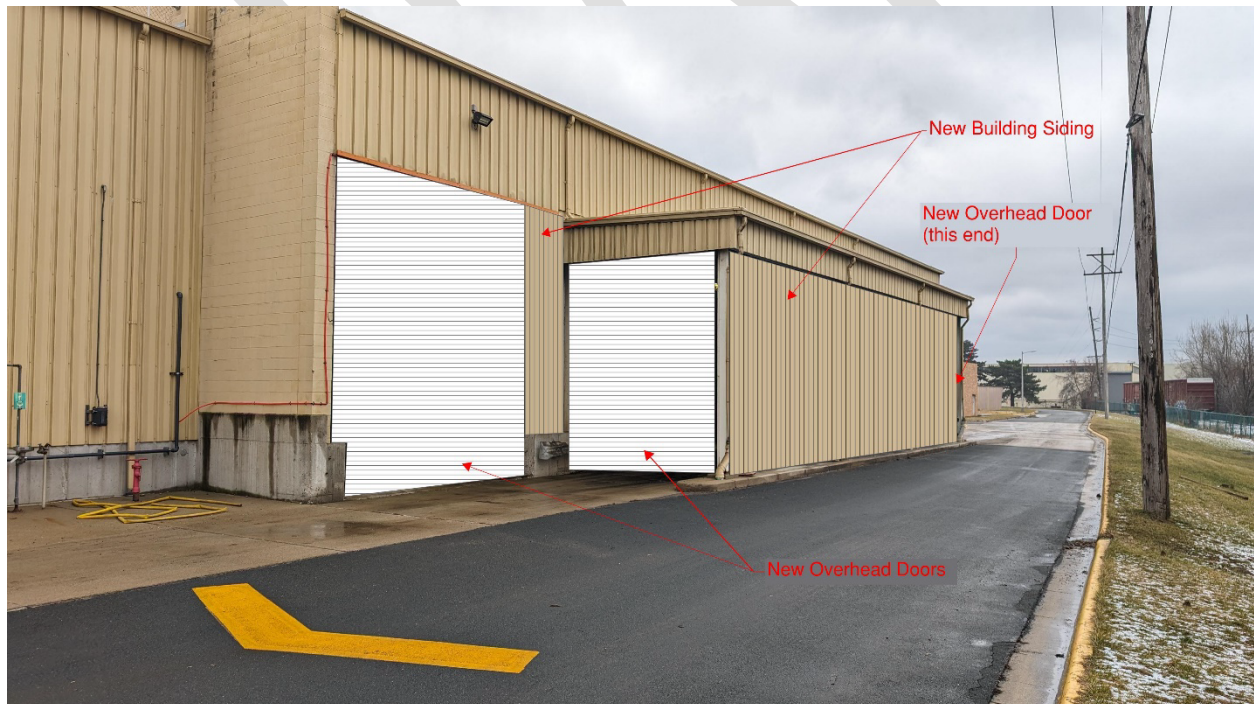
Need:

The City's biosolids are currently stored in bunkers on the west side of the solids handling building before being loaded into trucks and removed for disposal at landfill. These bunkers have their west side open to the atmosphere with only fabric doors to contain odorous emissions. The City has worked diligently to try to enclose this space but trucks still enter a carport-like area to be loaded by heavy equipment. This loading process releases odors and with no containment they are free to leave the storage area. This project will complete **an AMP/CIP project that will reduce nuisance odors** emitted by the KWRP.



Description of Planned Project

This project will add wall framing, sheathing, and new overhead doors to the west side of the bunkers. The overhead doors will allow trucks to enter a confined area for loading to limit the amount of exposure of biosolids



odors to the atmosphere and facilitate capture and treatment by the proposed updated scrubber/filter system (Project Alternative E-1). When finished, biosolids haulers will enter an enclosed garage area for truck loading. All

nuisance odors will stay captive in the newly enclosed loading area. This project will complete **an AMP/CIP project that will reduce nuisance odors** emitted by the KWRP.

Project G1 – Arc Flash Deficiency Mitigation

Need:

An arc flash is the energy release that occurs during an electrical fault when current flows through the air between two live conductors, causing a short circuit. In a residential setting, an arc flash usually produces little more than a brief flash of light before extinguishing itself harmlessly but in an industrial setting the voltages and currents are significantly higher, so electrical faults typically release far more energy. As a result, an arc flash routinely produces a powerful explosion marked by searing heat, toxic fumes, blinding light, deafening noise and massive pressure waves. As a matter of good maintenance practices, the City recently performed an electrical arc flash study across the entire plant. The report, located in Appendix D listed a series of deficiencies in electrical equipment at KWRP which need to be revised to enhance worker safety.

Description of Planned Project

The project will follow the guidance contained within the Arc Flash Study to mitigate the potential for arc flashed previously identified. This is a **critical project to ensure operator safety while making the KWRP more robust and reliable.**

Projected Future Needs (for the next 20 years minimum)

The City of Kalamazoo is currently designed to operate between 10 MGD and 76.6 MGD (existing secondary clarifiers are the limiting process as the rest of the plant is capable of treating 96 MGD). The average daily flow at current is 28 MGD with a Max Day flow of 53.3 MGD. The KWRP has sufficient treatment capacity based on the given flow data.

- A. Flow Data: The current base flows in the system are estimated to be around 27.06 MGD based on a study completed in 2017. The volume can fluctuate with wet weather I&I. The treatment plant is designed and permitted to operate an annual average daily flow of rate of 28 MGD, with a peak hourly flow of approximately 65 MGD.
 - 1. See Table 2-7 below for a breakdown of existing flow estimates.

Table 2-7 – Current Sanitary System Flows

Line	Characteristic Flow	Flow Rate
1	Average KWRP Inflow	28.0 MGD
2	Average Dry Weather KWRP Flow	25.0 MGD
3	Average Wet Weather Infiltration Inflow (Line 1-Line 2)	3.0 MGD
4	Average Commercial/Industrial Flow	10.0 MGD
5	Dry Weather Residential Flow (Line 2-Line 4)	15.0 MGD
6	Per Capita Dry Weather Flow (Line 5/150,000)	100 GPCD
7	Average Daily Residential Flow (Line 1-Line 4)	18.0 MGD

8	Per Capita Average Residential Flow (Line 7/150,000)	120 GPCD
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2. Future flow estimates for the system have been created by increasing current flows proportionally by the anticipated population increase. Based on these projections, Table 2-8 below shows the anticipated system flows for the projected population in 2045.

Table 2-8 – Projected Sanitary System Flows

Line	Characteristic Flow	Flow Rate for 2045 (MGD)
1	Future Dry Weather Flow	28.56
2	Future Industrial/Commercial Flow	11.42
3	Average Wet Weather Infiltration/Inflow	3.43
4	Total Average KWRP Flow	31.99

3. The KWRP has sufficient treatment capacity to accept the anticipated peak flows from the collections system, as reflected by the flow metering.
- B. Future Environment without the Proposed Projects: The projects outlined in this plan are focused on safety for the operators, sufficient and reliable operations within the plant, and environmental stewardship/justice for the adjacent neighborhoods. Without correcting these issues, the system cannot safely provide the needed level of service for wastewater flows, and the risks of failure in different parts of the system are increased.

4 Analysis of Alternatives

Described below are the potential alternatives that have been identified. They will be discussed as they relate to the proposed project plan.

- A. No Action: The existing KWRP generally complies with its NPDES permit. However, as the system ages, it will become more susceptible to conditions which may limit the capacity of the system to operate as designed, may put workers at higher risk of injury, and may cause significant issues with the surrounding community.
 1. Project A1 – Safety Railings – OSHA requires Safety Railings in areas where a drop of four (4) feet is possible. As the existing railings are in disrepair, are failing, or have failed, taking No Action will not remedy concerns regarding operator safety. This Alternative will not be examined further.
 2. Project B1 – Secondary Clarifiers (5-8) Improvements – While the current clarifier mechanisms are beyond their useful life and pose a bottle neck to both treatment and hydraulic capacity, they are functional. However, taking No Action will not remedy their

non-compliance with current Ten States Standards nor will it reduce the risk of SSO under heavy hydraulic loads. This Alternative will not be examined further.

3. Project C1 – Wastewater SCADA System Improvements – Functional instrumentation and control is critical to the operation of the KWRP. Current equipment is beyond its useful life, is obsolete, or is unsupported by the original manufacturers. No Action will ultimately result in an inoperable plant and permit violations and will, therefore, not be examined further.
 4. Project D1 – Hydrogen Peroxide Injection System – The system, as installed, was adequate for a trial/pilot of the process modification but is not adequate for the permanent storage and injection of oxidizing agents. Additionally, failure to take action will not reduce emission of odorous compounds. No Action will not be examined further.
 5. Project E1 – Biosolids Storage Bunker Scrubber Improvements – Choosing to take no action will not remedy the current situation regarding emission of odorous gases to the surrounding community. No Action will not be examined further.
 6. Project F1 – Biosolids Storage Odor Confinement – Choosing to take no action will not remedy the current situation regarding emission of odorous gases to the surrounding community. No Action will not be examined further.
 7. Project G1 – Arc Flash Deficiency Mitigation – Choosing No Action will not remedy the significant risk of serious injury to workers identified in the recently completed Arc Flash study. No Action will not be examined further.
- B. Optimize Performance of Existing System: The KWRP has been expanded upon and maintained over the last 67 years. The majority of the proposed projects are identified in the City’s Asset Management Plan and Capital Improvement Plan as described above.
1. Project A1 – Safety Railings – Replacement of the existing railings will not optimize the existing system but will help maintain OSHA compliance. Optimized Performance of Existing Systems will not be examined further.
 2. Project B1 – Secondary Clarifiers (5-8) Improvements – While the existing tankage can be salvaged the current equipment is beyond its useful life and creates a treatment and hydraulic bottleneck which increases likelihood of SSOs. There is no Optimization that can remedy this, and Optimized Performance of Existing Systems will not be examined further.
 3. Project C1 – Wastewater SCADA System Improvements – Functional instrumentation and control is critical to the operation of the KWRP. Current equipment is beyond its useful life, is obsolete, or is unsupported by the original manufacturers. Optimization of Existing Systems will not remedy the situation. Optimized Performance of Existing Systems will not be examined further.

4. Project D1 – Hydrogen Peroxide Injection System – The injection system currently in place has been achieving desirable results in oxidizing odorous compounds. To Optimize Performance of Existing System will require the construction of containment and a building to protect the process from the elements, which is the project that is proposed. This Project's alternative would be complete replacement of a working system which will not be examined further.
 5. Project E1 – Biosolids Storage Bunker Scrubber Improvements – The existing air scrubbing equipment failed long ago and has no repair options or salvage value. Optimized Performance of Existing Systems will not be examined further.
 6. Project F1 – Biosolids Storage Odor Confinement – The project as proposed will Optimize the Performance of Existing Systems. Installing wall framing, sheathing, and new overhead doors to the west side of the biosolids storage bunkers would optimize odor control in the existing facilities. The overhead doors would allow trucks to enter for loading while still limiting the exposure of biosolids to the atmosphere. This would increase the efficiency of the biosolids storage bunkers' scrubbers as proposed as Project E1.
 - i. Project G1 – Arc Flash Deficiency Mitigation – The project as proposed will improve operator safety by bringing existing equipment up to current standards. This project aims to address the deficiencies in electrical equipment at the KWRP in order to increase the safety of workers. As no new installations of equipment will be made, this project is solely an optimization project.
- C. Water and Energy Efficiency: The conservation of natural water resources and energy usage is a key proponent in ensuring sustainable wastewater operations in the future. All of the proposed projects will maintain/improve upon current conditions through the replacement of antiquated equipment with modern, more efficient.
1. Project A1 – Safety Railings – This project does not involve water or power and therefore this Alternative will not be examined further.
 2. Project B1 – Secondary Clarifiers (5-8) Improvements – All proposed equipment will be specified with the highest electrical efficiency in mind. This Alternative will not be examined further.
 3. Project C1 – Wastewater SCADA System Improvements – Replacement of critical control equipment will enhance the KWRP's ability to process wastewater more efficiently.
 4. Project D1 – Hydrogen Peroxide Injection System – The project as proposed does not include and new water or power equipment and this Alternative does not apply.
 5. Project E1 – Biosolids Storage Bunker Scrubber Improvements – Replacement of the failed scrubbers will require the addition of new fans and scrubber units. These items will be specified to include variable frequency drives for the new motors to improve fan performance and conserve power to the extent possible.

6. Project F1 – Biosolids Storage Odor Confinement – Door operators for the proposed project will be specified to ensure the lowest possible energy consumption.
 7. Project G1 – Arc Flash Deficiency Mitigation – Replacement of critical electrical equipment will enhance the KWRP’s ability to process wastewater more efficiently and with greater worker safety. Modern equipment is inherently more energy efficient than the components it will replace.
- D. Regionalization: The City of Kalamazoo is the core of the regional utility systems for the surrounding areas, including parts of Van Buren and Barry Counties that are dependent on the KWRP to handle their waste. In addition, the septage receiving facilities at the plant accept waste from a 25-mile radius from the plant, which serves portions of the Barry, Kalamazoo, and Van Buren Counties. KWRP provides service to both the City of Kalamazoo and much of the surrounding areas.
1. Project A1 – Safety Railings – KWRP is already the Regional Alternative so this will not be examined further.
 2. Project B1 – Secondary Clarifiers (5-8) Improvements – KWRP is already the Regional Alternative so this will not be examined further.
 3. Project C1 – Wastewater SCADA System Improvements – KWRP is already the Regional Alternative so this will not be examined further.
 4. Project D1 – Hydrogen Peroxide Injection System –KWRP is already the Regional Alternative so this will not be examined further.
 5. Project E1 – Biosolids Storage Bunker Scrubber Improvements – KWRP is already the Regional Alternative so this will not be examined further.
 6. Project F1 – Biosolids Storage Odor Confinement – KWRP is already the Regional Alternative so this will not be examined further.
 7. Project G1 – Arc Flash Deficiency Mitigation – KWRP is already the Regional Alternative so this will not be examined further.
- E. Monetary Evaluation: The monetary evaluation for if the KWRP were to optimize the existing systems for the proposed projects instead of replacing the units, is outlined in Table 3-1 below.

Table 3-1 – Monetary Evaluation

Proposed Project	CWSRF Costs
Optimization Safety Railings	\$808,625
Optimization Clarifiers	\$12,750,000
Optimization SCADA	\$650,000
Hydrogen Peroxide Injection	\$1,000,000

Biosolids Storage Bunkers' Scrubbers	\$2,250,000
Biosolids Storage Confinement	\$250,000
Arc Flash Deficiency Mitigation	\$750,000
Total	\$18,458,625

- F. Environmental Evaluation: The impact on the environment from these projects is expected to be minimal or none. The proposed projects are located within the KWRP, and therefore, do not pose a risk to native wildlife habitats.
- G. Implementability and Public Participation: This project plan was created in collaboration with operators and managers at the KWRP. This was done to identify what was viewed as the most critical projects and prioritize them first. The proposed project plan was discussed with community members at a Public Hearing held on March 12, 2024.

5 Selected Alternatives

- A. Design Parameters: Projects that include the replacement of existing equipment (not optimization) include:
 1. Safety Railings: The point of anchor attachments for the safety railings have become compromised over the course of several years. Workers have scored this as the most probable to fail with the highest consequence of failure of all proposed projects, the consequence of failure being injury/death. The replacement of the railings is a necessary project in order to ensure worker safety. Safety railings surrounding all plant tankage will be replaced with updated FRP or aluminum handrailing and accessories as appropriate for the environment of installation.
 2. Clarifier Drives and Sweeps 5-8: The current mechanisms and drives have reached the end of their useful lives and are necessary to operations. These tanks have also been modelled and are the hydraulic and treatment bottleneck for the KWRP limiting future flow capacity and ultimately permit compliance. A reintegration through SCADA would allow for controls for more than simply position valves. Secondary clarifiers 5-8 will have their existing drives and mechanisms replaced with new spiral blade style mechanisms and drives. The updated mechanisms should be significantly more efficient at settling and removing solids while also being more energy efficient. Current inboard launders will be replaced with perimeter mounted launders, weirs, and baffles to promote settling and increased hydraulic loading. Effluent weirs will be raised approximately 1-foot to comply with current Ten States Standards which dictate a minimum of 2 vertical feet between treatment processes in hydraulic grade. The addition of the new tertiary treatment process put KWRP out of compliance with this Standard.

3. WW SCADA System Upgrade: Existing controls equipment and devices need to be updated as older equipment is obsolete and/or no longer supported. Equipment will be updated to comply with new City standard PLC-based controls
 4. Biosolids Storage Bunkers' Scrubbers: The City's biosolids storage bunkers are a large, identified source of odor emissions within the KWRP. Air within the bunkers is supposed to be captured by an outdated pair of Duall Hexmaster dry scrubbers but these units have failed and been bypassed. The City intends to replace these with either packed bed scrubbers or bio trickling filter vessels, which will capture and treat air prior to releasing. Doing so will create functionality within the system and reduce odorous emissions by the KWRP.
- B. Useful Life: See Table 4-1 below for the estimated ages of and useful lives of equipment recommended to be replaced in the proposed projects.

Table 4-1 – Useful Life of Equipment

Component	Estimated Age (Years)	Estimated Useful Life (Years)
Safety Rails	40+	20
Clarifiers	27	20
SCADA	39	10 to 15
Scrubbers	32	20

- C. Project map: See Figure 4-1 below for a map of the proposed projects.

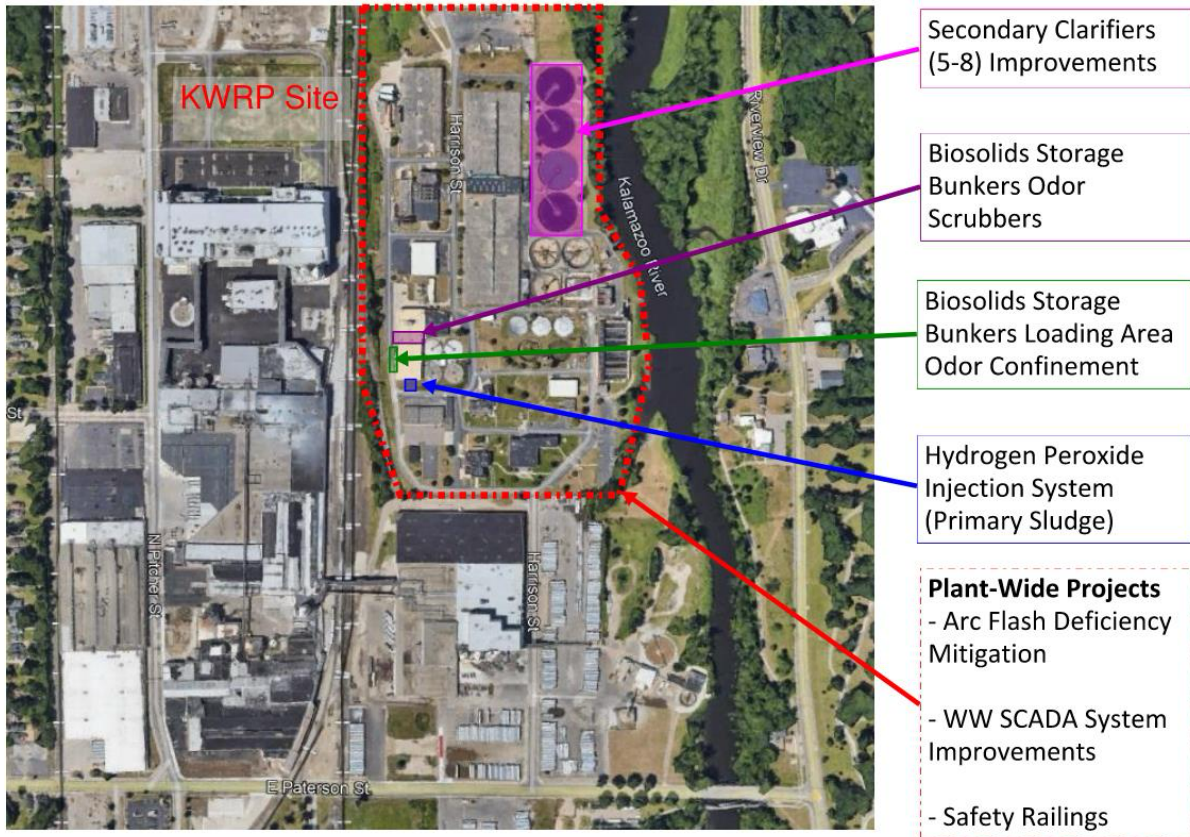


Figure 4-1: Project Location Map

- D. **Water and Energy Efficiency:** The projects outlined will involve a very limited use of water as part of their construction. Once built, they will not require a significant amount of water, if any. Implementation of the recommended alternatives will serve to improve energy usage, as the newer equipment that will replace the antiquated will be able to run more efficiently.
- E. **Schedule for Design and Construction:** The tentative schedule for the proposed projects for fiscal year 2025 (safety railings, clarifier drives and sweeps 5-8, WW SCADA system upgrade, hydrogen peroxide injection system, biosolids storage bunkers’ scrubbers, biosolids storage confinement, and arc flash deficiencies mitigation) are outlined in Table 4-2 below. The schedule shows the projects following the quarter 4 schedule, outlined by EGLE and MFA with construction beginning in 2025 and extending into 2028. None of these projects will require a regional review as the KWRP is already a regional system.

Kalamazoo CWSRF Project Plan Schedule

Task	Date	2024				2025												2026																		
		10/1/24	10/31/24	11/30/24	12/30/24	1/1/25	1/31/25	3/2/25	4/1/25	5/1/25	5/31/25	6/30/25	7/30/25	8/29/25	9/28/25	10/28/25	11/27/25	12/27/25	1/26/26	2/25/26	3/27/26	4/26/26	5/26/26	6/25/26	7/25/26	8/24/26	9/23/26	10/23/26	11/22/26	12/22/26	1/21/27	2/20/27	3/22/27	4/21/27		
Publication of Final IUP																																				
CWSRF Process																																				
Arc Flash Deficiency																																				
Safety Railings																																				
WW SCADA Improvement																																				
Secondary Clarifier Improvement																																				
Biosolids Storage Odor Scrubbers																																				
Biosolids Storage Odor Confirement																																				
Hydrogen Peroxide Injection System																																				

B - Bid Advertisement
R - Resolution of Tentative Award
C - Loan Closing (Q4)
N - Notice to Proceed

KEY	
	EGLE Task Item or Milestone
	City Task Item (Bidding & award)
	Joint Engineer/City Tasks
	Engineers Design Tasks
	Construction Projects and Construction Engineering



F. Implementability: The proposed projects outlined in the Plan are located on KWRP grounds. The KWRP will own and operate the facilities to be built as part of these proposed projects.

G. Environmental and Public Health Impacts:

1. Historical/Archeological: No impacts to historical sites are anticipated. Work will be completed within the KWRP grounds and will not encroach upon the historical sites listed previously in this report.
2. Geological: There is no direct or indirect environmental impact on the geology of the area.
3. Cultural/Social: A direct beneficial impact would be that the construction required would create jobs. An adverse impact would potentially be an uptick in traffic during construction activity in the short term.
4. Recreational: The improvements will have no beneficial or adverse impacts on water recreation in the City. Access to parks and water is not expected to be impacted throughout the construction process.
5. Water Quality/Surface Waters: There are no expected short term or long-term impacts to the water quality of the Kalamazoo River.
6. Air Quality: Any adverse impacts to air quality would be short term caused by construction at the KWRP. Impacts can be minimized through proper maintenance and the use of water to reduce dust problems. Several projects address malodorous emissions from the KWRP and completed projects will have a positive impact on the area's air quality.
7. Wetlands: Proposed work will not impact any wetlands.
8. Coastal Zones: The projects are not located near any coastal zones.
9. Floodplains: Proposed work will not impact any floodplains.
10. Construction Impacts: There will be temporary impacts to vehicle and pedestrian access in the areas of proposed work during construction.
11. Natural or Wild and Scenic Rivers: There are no natural or wild and scenic rivers designated in the project area.

12. Endangered Species: As included above in Table 2-4 (above), there are five federally threatened species identified in Kalamazoo County. The areas of inhabitation of each are not within the KWRP and will not be affected by work done on the proposed projects.
13. Prime and Unique Agricultural Land: There is no prime or unique agricultural land in the project area.
14. Construction Material/Energy Consumption: In order to execute the proposed projects, there will be monetary, material, and energy resources required. This will create a major short-term impact on the environment, as it will involve irreversible expenditures of labor, time, money, and energy for construction.
15. Accidents: The proposed projects, if implemented, will help to increase safety throughout the plant. Therefore, there will be a beneficial impact seen through a decrease in accidents around the KWRP.
16. Unavoidable Adverse Impacts and Mitigative Measures: The main negative impacts are related to the construction work required for the proposed projects. These can be minimized through efficient and economically effective design and construction, air pollution control equipment, and noise control. This will result in more construction per dollar cost and a lower maintenance cost system than what is currently in place. Air pollution can be minimized through proper maintenance such as muffling of equipment. Additionally, calcium chloride and water can be used for dust control. Designated work hours, mufflers, and prohibiting work on weekends and holidays can help to limit noise pollution. The proposed alternative will require labor, time, materials, money, and energy for construction that are irreversible.

6 Selected Alternatives Cost Impacts

For the selected alternatives, total costs associated for each project from planning through construction are shown in Table 6-1.

Table 6-1 – Cost Planning-Construction

Proposed Project	Total Construction Cost
Safety Railings	\$808,625
Clarifier Drives and Sweeps 5-8	\$12,750,000
WW SCADA System Upgrade	\$650,000
Hydrogen Peroxide Injection	\$1,000,000
Biosolids Storage Bunkers' Scrubbers	\$2,250,000

Biosolids Storage Confinement	\$250,000
Arc Flash Deficiencies Mitigation	\$750,000
Total Cost Per Category	\$18,458,625

User Costs:

See Table 6-2 (Insert Monetary Evaluations table located in CWSRF folder) for the Net Present Worth Calculations for the proposed projects. The discount rate used was the real discount rate of 2.50% for a 20- or 30-year planning period. This pulled from the Office of Management and Budget, and documentation can be found in Appendix E. As a household is assumed on average to be 2.5 people, for a total of 250 gallons of water used per year, where 70% of the water goes back to the sewer, and Kalamazoo has an average daily flow of 28 MGD, it can be assumed that there is a total of 160,000 REUs in the Kalamazoo. This equates to \$199.20 per REU over the 20 year loan period, or \$0.49 per month per REU. This is assuming that all proposed projects have annual O&M costs equivalent to 2.0% of their estimated project costs, with the exception of safety railings, which is at 0.5%, and none of the costs have any salvage value.

Table 6-2 – Net Present Worth Calculations

Item	Estimated Construction Cost	Estimated Design and Engineering Cost	Estimated Admin Cost	Total Estimated Project Costs	Annual O&M Costs	Present Worth Annual O&M	Salvage Value	Present Worth Salvage Value	Net Present Worth	Cost Per REU
Safety Railings	\$646,900	\$80,862.50	\$80,862.5	\$808,625	\$4043.125	63,028.93	0	\$0.00	\$871,653.93	\$5.45
Clarifier 5-8 Drives, Sweeps, Weirs, Baffles, and Electrical Components	\$10,200,000	\$1,275,000	\$1275000	\$12,750,000	\$25,500	\$397,523.64	0	\$0.00	\$13,147,523.64	\$82.17
WW SCADA System Upgrade	\$520,000	\$65,000	\$65000	\$650,000	\$1300	\$20,265.91	0	\$0.00	\$670,265.91	\$4.19
Hydrogen Peroxide Injection	\$800,000	\$100,000	\$100000	\$1,000,000	\$2000	\$31,178.32	0	\$0.00	\$1,031,178.32	\$6.44
Biosolids Storage Bunkers' Scrubbers	\$1,800,000	\$225,000	\$225000	\$2,250,000	\$4500	\$70,151.23	0	\$0.00	\$2,320,151.23	\$14.50
Biosolids Storage Confinement	\$200,000	\$25,000	\$25000	\$250,000	\$500	\$7,794.58	0	\$0.00	\$257,794.58	\$1.61
Arc Flash Deficiency Mitigation	\$600,000	\$75,000	\$75000	\$750,000	\$1500	\$23,383.74	0	\$0.00	\$773,383.74	\$4.83
Total	\$14,766,900	\$1845862.50	\$1845862.50	\$18,458,625	\$39,343	\$613,326.36	0	\$0.00	\$19,071,951.36	\$119.20

Debt Repayment Method:

The proposed projects discussed within this plan are factored into already existing sewer rates. Capitalizing costs would change rates slightly. If there are any rate increases were to be caused by these projects, they will be minimal, and the City will evaluate before project commencement. Assuming SRF funds are obtained for these projects in the form of a 20-year loan where Kalamazoo meets the overburdened population requirements for a 2.0% interest rate, the City will need to generate an annual debt service of \$1,124,337. Assuming there are 160,000 REUs, this works out to \$17.60/REU/Year, or \$1.46/REU/month. This analysis assumes that the City obtains the loan money for the proposed projects as part of a single phase of construction. If funding were to be in multiple phases, the increase in user fees could be phased appropriately. Capital recovery calculations are shown below in Table 6-3.

Table 6-3 – Capital Recovery Calculations

Total Construction Cost	CWSRF Loan Value	City Cash Contribution	Total Project Cost
Safety Railings	\$808,625	\$	\$808,625
Clarifier Drives and Sweeps 5-8	\$12,750,000	\$	\$12,750,000
Hydrogen Peroxide Injection	\$1,000,000	\$	\$1,000,000
Biosolids Storage Bunkers' Scrubbers	\$2,250,000	\$	\$2,250,000
Biosolids Storage Confinement	\$250,000	\$	\$250,000
Arc Flash Deficiency Mitigation	\$750,000	\$	\$750,000
WW SCADA System Upgrade	\$650,000	\$	\$650,000
Total Cost Per Category	\$18,458,625	\$	\$18,458,625
Period, Years	20	N/A	N/A
Interest %	2.00%	N/A	N/A
Annual Debt Service	\$1,124,337	N/A	N/A
Average Daily Flow (MGD)	28	N/A	N/A
Capital Recovery Per REU/Year	\$17.60	N/A	N/A

7 Public Participation

- A. Public Meeting: The draft plan was submitted on February 16, 2024 to City Staff for their review. Additionally, public participation involved meetings and discussion with the DPS Director and Wastewater Division Staff. A public hearing will be held on March 12, 2024 at 6:30pm. The information and recommendations for proposed projects as well as the monetary and environmental impacts of these projects will be presented. The public will have the opportunity to ask questions of the City Staff and weigh in on the project plan.
- B. Public Meeting Advertisement: The public hearing, scheduled for March 12, 2024 was advertised by the City through their typical media release protocols on Monday, February 26, 2024.

- C. Public Meeting Summary: The summary of the public hearing will be included in Appendix F.
- D. Comments Received and Answered: (Questions received during the public hearing will be addressed here.)

8 Adoption of Project Plan

Information regarding the adoption of the project plan (post public hearing) will be included here.

DRAFT



Jones & Henry
ENGINEERS, LTD.

APPENDIX A

ASSET MANAGEMENT PLAN & CAPITAL IMPROVEMENT PROGRAM



Where we're going: System Goals



**CITY OF KALAMAZOO
WASTEWATER ASSET MANAGEMENT PLAN**

Contents

Part 1: Defining Our Goals—What is our desired Level of Service? 2

Part 2: Inventory - What do we own? 4

Part 3: Risk of Failure—what are the conditions of our assets?..... 5

Part 4: Consequence of Failure—what happens with a failure? 5

Part 5: Criticality—How do we prioritize our actions? 6

Part 6: Capacity—Do we have enough, NOW AND for the future? 6

Part 7: Operations and Maintenance—Keeping up with routine work 7

Part 8: Capital Improvements—Continuing system renewal 7

Part 9: Financial Strategy—Rate planning and stability 8

Summary..... 8

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**CITY OF KALAMAZOO
WASTEWATER ASSET MANAGEMENT PLAN**

INTRODUCTION

Our Mission

Our community, the City of Kalamazoo, Michigan, is committed to supporting public health and safety, and to protecting property and the environment, through responsible and effective management of three infrastructure systems: our water supply system, our wastewater system, and our stormwater system. These three systems affect each other and together they all affect public health, safety, property, and the environment. We strive to manage both three infrastructure systems in a coordinated approach to provide these essential public services for our citizens in a sustainable way. We plan to pursue this mission by implementing asset management.

Asset Management Principals

Asset management is the way to achieve sustainable infrastructure. All infrastructure deteriorates with age and requires proactive management to operate, maintain, repair, and eventually replace each physical component, or asset. This progression over time, from routine operation and maintenance through repairs and eventual replacement, is the asset's life cycle. Waiting to perform maintenance or make repairs can save money in the short term but may shorten the life cycle of an asset. On the other hand, replacing an asset before it fails may not take full advantage of the asset's value. It is this balance which puts the decisions for operations, maintenance, repair, and replacement actions at the heart of asset management.

Asset management is an evaluation of needed actions after considering the condition of an asset, the consequences of an asset failure, and the action alternatives available. The solution that provides the lowest life cycle cost at the desired Level of Service (LoS) is implemented.

Our Wastewater System

The City of Kalamazoo's wastewater system is comprised of collection pipes, manholes, and lift stations that collect wastewater from homes and businesses. These discharge to sewers within the City of Kalamazoo's wastewater collection system, where it is ultimately transported to the City of Kalamazoo's Reclamation Plant for treatment and recycled back into the environment.

About this Document

This document is our Wastewater Asset Management Plan (AMP). It defines the goals and guiding principles for running our wastewater system at its lowest life-cycle cost. Each of us pays to operate, maintain and replace those assets through our utility rates. In effect, each of us is an owner of the wastewater system. As owners, we commit to manage our assets and make decisions based on long term life cycle cost. With input from the community, we will maintain our AMP through a joint effort of our staff, administration, and elected officials. We will update it as needed to ensure its relevancy and effectiveness.

A companion document, our Wastewater Asset Management Program, shows how we will apply the principles of asset management to achieve the goals outlined in this AMP.

**CITY OF KALAMAZOO
WASTEWATER ASSET MANAGEMENT PLAN**

PART 1: DEFINING OUR GOALS—WHAT IS OUR DESIRED LEVEL OF SERVICE?

As a community, we determine the level of service we want from our wastewater system. Defining these goals has an effect on the cost of the service. Many factors play into this determination including public health, safety, compliance with regulations, aesthetics, odors, service reliability and stable rates. To this end, we have established the following primary goals for our wastewater system:

Goal 1: Meet Regulatory Requirements

The water quality of our discharge is an important value for our community to minimize potential health and environmental effects. Our wastewater treatment plant processes our wastewater in a way which meets or exceeds regulations established in the Federal Clean Water Act and State of Michigan Statutes/Rules. Our operators test our process products and water discharged to the environment according to Federal and State laws. We strive to achieve continued compliance with environmental regulations and produce the cleanest, safest treated water achievable with the treatment facilities we have.

Goal 2: Minimize Service Interruptions

Service interruptions are an inevitable part of operating a wastewater system and can be caused by many factors such as equipment failure, power outages, clogging, excessive flows, repairs, and replacement operations. Our goal is to minimize service interruptions by proactively managing and investing in our system.

Goal 3: Minimize Public Hazards

Sewer breaks can cause significant damage, not only to the streets above them but also to adjacent utilities and property. Additionally, sewer breaks and blockages may result in sewer backups which raise health concerns and can cause property damage.

Our goal is to minimize sewer breaks and backups. To minimize the potential for backups, we will continue to fund / perform regular cleaning of sewer as part of routine operations and maintenance. To minimize the potential for breaks, sewers at risk will be improved or replaced as part of our capital improvement program. To minimize the potential for damage from breaks and/or backups, we will continue to coordinate with the City of Kalamazoo to provide emergency response services 24 hours per day, 7 days per week. This also includes emergency response to our partner community with wastewater service agreements.

Goal 4: Manage Storm Water Inflow and Ground Water Infiltration

Storm water inflow through sources like roof drains and catch basins can cause sewer overflows and backups. Groundwater infiltration, if severe enough, can cause backups. Both inflow and infiltration (I/I) take up flow/treatment capacity in the system which reduces the amount of actual wastewater our system can manage and increases our transport/treatment costs.

We will identify and eliminate sources of I/I wherever practical to meet the Federal EPA guidelines for I/I and to reduce the potential for sewer overflows and back-ups.

**CITY OF KALAMAZOO
WASTEWATER ASSET MANAGEMENT PLAN**

Goal 5: Provide Capacity for Community Growth

We will design and maintain our wastewater assets to provide adequate capacity for community development, and we will plan for system improvements that allow our sewer service area to develop based on long range future land use plans. We will responsibly control system expansion by balancing requirements for community redevelopment/infill and desires for new development.

Goal 6: Minimize Life Cycle Costs

The best financial decisions are those which achieve the lowest life cycle costs while still meeting the desired level of service. This means we consider the full life cycle of each investment each time we evaluate improvements to our system. We recognize that short term fixes, while they may have the lowest immediate costs, may not be the best long term financial decision. Likewise, not spending money on maintenance and repairs can provide short term cost savings, but may result in asset failure, ultimately increasing life cycle costs. We intend to manage our system to always pursue the lowest life cycle cost possible for each system asset while maintaining our desired level of service.

Goal 7: Partner Communities

Our wastewater system serves not only our residents but also the communities of Village of Augusta, Brady Township, Charleston Township, Comstock Township, Cooper Township, City of Galesburg, Kalamazoo Township, City of Parchment, Pavilion Township, City of Portage, Richland Township, Village of Richland, Ross Township, Schoolcraft Township, Texas Township, and the Village of Vicksburg. This makes us all partners. As community partners, we must work together to manage our wastewater system. We will work with our community partners to facilitate communications regarding O&M, capital improvements, and rates.

**CITY OF KALAMAZOO
WASTEWATER ASSET MANAGEMENT PLAN**

PART 2: INVENTORY - WHAT DO WE OWN?

Our System

Our City of Kalamazoo wastewater system includes assets such as collection sewer mains, sewer services from the main to the right-of-way line, manholes, lift stations and metering stations that discharge to sewers in the City of Kalamazoo's wastewater collection system. A variety of materials including vitrified clay pipe (heat-treated clay) and concrete pipe were the main choices for collection sewers in North America for many decades.

We have over 256 miles of sewer pipes within the City of Kalamazoo and over 73 miles of sewer pipes in the partner communities that are multi-jurisdictional (interceptors) that the City of Kalamazoo is responsible to maintain. There are also seven (7) lift stations within the City and 54 lift stations in the partnering communities is responsible to maintain.

The majority of our collection sewers were built before the 1970's and dates back to the late 1800s. Most of these pipes are clay pipe. The remaining pipes from that era are either concrete or cast iron. Most pipes installed after 1980 are typically plastic.

All of the wastewater collected is treated at a City owned Wastewater Treatment Plant (WWTP). The City of Kalamazoo owns and operates a 54 million gallon per day tertiary wastewater reclamation plant to service the greater Kalamazoo metropolitan area. The KWRP main processes include screening, grit removal, primary sedimentation, secondary biological nutrient removal, clarification, disinfection, dechlorination, sludge processing, bio solid processing and sludge storage. The system currently serves approximately 200,000 individual connections/customers.

A detailed summary of our wastewater system assets are in our Wastewater Evaluation Report and in a detailed asset inventory maintained by our Department of Public Service (DPS). The DPS keeps a list of non-pipe assets which includes purchase date, original cost, inspection reports, repair history, maintenance schedule, and specifications.

Our Plan

We will keep our system inventory current by storing records of our wastewater system in our Geographic Information System (GIS) and our Computerized Maintenance Management Systems (CMMS). The GIS contains maps of all our collection system assets, our lift stations and force mains. The City of Kalamazoo will keep an inventory of non-pipe assets (equipment, buildings, etc.) and asset data pertinent to Operations, Maintenance, and Replacement in the CMMS.

PART 3: RISK OF FAILURE—WHAT ARE THE CONDITIONS OF OUR ASSETS?

Our System

To understand how long each of our assets may last, we must track their condition and potential failure risk. An asset condition rating system has been developed for each type of asset in the system inventory. All assets are rated on a scale of 1-5 with 5 representing the worst condition, or highest risk of failure. Sewer pipes and manhole ratings are based on inspections of the assets. Force main ratings are estimated from the pipe age, break history, and material inventory. Lift station ratings and treatment plant components are based on visual inspection and performance testing. Condition rating information is incorporated into the GIS with the asset inventory.

Our Plan

We will keep our condition assessments current using periodic asset inspections at intervals frequent enough to document reasonably expected condition changes. The inspection intervals will vary by asset type and its expected life. We will score each asset on its likelihood or risk of failure (RoF) ratings on a scale of 1-5.

PART 4: CONSEQUENCE OF FAILURE—WHAT HAPPENS WITH A FAILURE?

Our System

It is important we understand the severity of consequences which may occur if any asset in our system fails. In a sewer system, if part of the system fails, the consequences would most commonly be a wastewater backup into basements, a discharge of untreated wastewater to the environment, or a pipe collapse with a sink hole in the street or other places.

Functional failure consequences can occur when pumps stop working, valves cannot open or close, and when sewers become broken or blocked with sediment, debris, or roots. Physical failure consequences can occur when we have sewer main breaks or catastrophic equipment failures.

Our Plan

A rating system has been developed to establish a way for comparing the severity of potential consequences of sewer system failures. All assets are rated on a scale of 1-5 with 5 representing the most severe consequences. We will evaluate the CoF of each asset, from both a functional and physical failure perspective. We will maintain redundancy on assets with a high CoF.

PART 5: CRITICALITY—HOW DO WE PRIORITIZE OUR ACTIONS?

Our System

We must prioritize our actions to meet our Level of Service (LoS) goals while managing our work loads, utility rates, and minimizing life cycle costs. Criticality ratings (otherwise known as Business Risk Factors in some asset management programs) are compiled for all assets in our wastewater system. Each asset's "Risk of Failure" rating (1-5) is multiplied by its "Consequence of Failure" rating (1-5) to establish its Criticality rating (1-25). Criticality drives an asset's action priority.

Our Plan

Criticality ratings help us prioritize improvements and with development of our Capital Improvement Plan. Criticality of assets within our system will be determined by multiplying each asset's RoF (1-5) by its CoF (1-5).

PART 6: CAPACITY—DO WE HAVE ENOUGH, NOW AND FOR THE FUTURE?

Our System

Planning for future capacity needs is an essential part of our asset management program. Sewer pipes should last for many decades, so decisions about pipe capacity and system improvements require a very long term view. Over time, flows fluctuate with changes in property use and population. System analysis shows we are currently meeting peak flow and our estimated future flows. A detailed analysis of our system capacity is in our Kalamazoo Metropolitan Area Wastewater System Strategic Plan, February 2003.

Our Plan

We will maintain our wastewater assets to provide adequate capacity for existing development and will plan for system improvements which will allow our community to grow. We plan to monitor land use for compatibility with the sewer system capacity master plan. As land development and new customer connections occur, we plan to continue monitoring the system flows.

We plan to coordinate any needed capacity improvements with sewer rehabilitation/replacement projects to maximize the life cycle of our existing assets and ensure long term capacity needs are met with the construction of any replacement assets.

PART 7: OPERATIONS AND MAINTENANCE—KEEPING UP WITH ROUTINE WORK

Our System

Certain portions of our system need routine, on-going service to continue functioning. Our system Operations and Maintenance (O&M) demands are stable and we will manage the system to maintain stability. We will use CMMS tools to maintain asset inventories and schedule regular O&M activities.

Our Plan

We have established the following O&M goals:

1. Maintain staffing and equipment levels so in-house staff can perform routine O&M activities.
2. Use in-house staff to verify proper function of all system assets such as valves, pumps, motors, and other mechanical equipment.
3. We will hire outside consultants when we need specialized technical or equipment capabilities.
4. We will hire outside consultants or utilize the City of Kalamazoo crews to perform sewer pipe cleaning and root cutting.

PART 8: CAPITAL IMPROVEMENTS—CONTINUING SYSTEM RENEWAL

Our System

Our condition assessments have revealed certain assets which are near the end of their life cycle and are in need of rehabilitation or replacement. Improvement recommendations for our wastewater system are in the Kalamazoo Metropolitan Area Wastewater System Strategic Plan and Wastewater System Evaluation Report. These reports identify the scope and priorities of proposed wastewater system improvements such as sewer pipe replacements, equipment replacements, and major O&M activities.

Our Plan

Planning for capital improvements is a continual management process. We will incorporate the recommendations of the sewer reports into a comprehensive CIP which will document the major projects we plan to complete within the next 10 years. Criticality ratings set the order and timing of projects. Project timing often is driven by the availability of outside funding such as loans and grants. We will maintain and update our comprehensive CIP every year.

PART 9: FINANCIAL STRATEGY–RATE PLANNING AND STABILITY

Our System

We will fund our system costs through our wastewater system billings. We break our wastewater bills into two categories: Readiness to Serve (RTS) charges and Commodity charges.

Our Plan

Financial goals and strategies will be detailed in a regularly updated rate study compiled in collaboration with our partner communities. We will maintain a life cycle forecast of estimated costs, income from rates, and cash balances. We will use this forecast in the rate study to establish sustainable and stable utility rates. This helps our residential, business, and industrial owners in their long term financial planning and is an economic development advantage when recruiting new employers.

We will fund system O&M as defined in the rate study. This will also allow us to pay cash for emergency repairs and minor unanticipated asset replacements.

We will pay cash for planned system repairs and replacements with a stable rate structure.

SUMMARY

Asset management is a collection of best management practices to which we will adhere in order to continue providing reliable wastewater service for our community. Our Asset Management Plan outlines our goals. The specific details of how we implement asset management may be adjusted from time to time as new/improved tools, software, and evaluation techniques are developed. Regardless of those changes, we will incorporate asset management into our everyday activities, including system improvements and master planning. By proactively managing our wastewater system through asset management, we can ensure reliable and sustainable wastewater service at the lowest life cycle cost for our community.

CITY OF KALAMAZOO
WASTEWATER FUND
CAPITAL IMPROVEMENT PROGRAM
2023 - 2027

PROJECT	START YEAR	FUNDING SOURCE	PRIOR BUDGET	ADOPTED 2022	AMENDED 2022	2023	2024	2025	2026	2027	TOTAL PROJECT BUDGET	
GENERAL CAPITAL												
wwr0100000	BUDGET HOLDING - ACCOUNTING USE ONLY	2009	BOND	587,484	-	(24,500)	-	-	-	-	562,984	
wwr0100079	ASSET MGMT-MOBILE WORK ORDER	2011	BOND	120,893	-	-	-	-	-	-	120,893	
wwr0100163	LIFT STATIONS RADIOS	2016	BOND	194,746	-	-	-	-	-	-	194,746	
wwr0100179	SOLIDS HANDLING PROCESS-UPGRADE	2017	BOND	11,813,859	315,000	315,000	-	-	-	-	12,128,859	
wwr0100196	TERTIARY PROCESS UPGRADE	2019	BOND	8,100,000	8,600,000	8,600,000	11,000,000	-	-	-	27,700,000	
wwr0100201	RAW PUMP REPLACEMENT	2018	BOND	98,800	-	-	-	-	-	-	98,800	
wwr0100201	RAW PUMP REPLACEMENT	2018	GRANT	98,800	-	-	-	-	431,250	3,881,250	4,411,300	
wwr0100206	ALTERNATE FORCE MAIN & GRIT SYSTEM	2018	BOND	139,016	-	-	-	-	520,000	4,540,000	5,199,016	
wwr0100212	CLARIFIER DRIVES & SWEEPS (5-8)	2018	BOND	325,495	-	-	115,000	2,951,000	5,902,000	5,902,000	15,195,495	
wwr0100216	MOTOR CONTROL CENTER (MCC) UPGRADES	2019	BOND	-	150,000	150,000	-	268,500	268,500	268,500	1,199,250	
wwr0100220	SCHIPPERS DAM & CULVERT REPLACEMENT	2019	BOND	350,000	-	-	450,000	200,000	-	-	1,000,000	
wwr0100221	ACADEMY CULVERT REPLACEMENT	2019	BOND	-	-	-	-	200,000	-	-	200,000	
wwr0100223	POWER STATION SWITCHGEAR	2019	BOND	1,323,659	1,500,000	1,850,000	-	-	-	-	3,173,659	
wwr0100224	SCHIPPERS (STA 5) LATERAL BACKWASH CONN	2019	BOND	326,900	-	-	-	-	-	-	326,900	
wwr0100225	MORRIS ROSE LIFT STATION IMPROVEMENT	2019	BOND	192,000	-	-	-	-	-	-	192,000	
wwr0100228	REAL TIME DECISION SUPPORT SYSTEM (RT-DSS)	2019	BOND	900,000	1,900,000	1,900,000	1,600,000	720,000	780,000	-	5,900,000	
wwr0100230	BAR SCREEN 4	2024	BOND	-	-	-	-	780,000	-	-	780,000	
wwr0100231	FINE SCREEN PROCESS UPGRADE	2019	BOND	-	-	-	-	-	-	-	-	
wwr0100232	KWRP ADMIN HVAC UPGRADE	2027	BOND	-	-	-	-	-	-	215,000	215,000	
wwr0100233	WAR ROOF REPLACEMENT & EQUIP REMOVAL	2025	BOND	-	-	-	-	90,000	1,170,000	-	1,260,000	
wwr0100234	PLANT FIBER CONNECTION	2026	BOND	-	-	-	161,000	-	-	-	161,000	
wwr0100235	SLUDGE CAKE STORAGE SILOS	2024	GRANT	-	-	-	-	-	-	-	-	
wwr0100236	SLUDGE STORAGE & THICKENING	2024	GRANT	-	-	-	-	-	-	-	-	
wwr0100237	WW SCADA SYSTEM UPGRADE (2021-2024)	2023	BOND	-	-	-	150,000	649,350	649,350	649,350	2,098,050	
wwr0100239	KWRP INTERCEPTOR BIOFILTRATION ODOR CONTROL	2020	BOND	4,215,350	-	-	-	-	-	-	4,215,350	
wwr0100240	SCUM HANDLING	2024	BOND	-	-	-	-	90,000	-	1,170,000	1,260,000	
wwr0100241	VACTOR/HAULED WASTE RECEIVING FACILITY	2024	GRANT	-	-	-	-	-	-	-	-	
wwr0100242	KWRP STAFF LOCKER ROOM & PC/IT/ELEC BLDG	2024	BOND	-	-	-	-	-	-	250,000	250,000	
wwr0100243	METER & SAMPLING STATION IMPROVEMENTS	2025	BOND	38,900	-	-	-	-	-	-	38,900	
wwr0100244	PLANT EXTERIOR LIGHTING UPGRADE	2025	BOND	-	-	-	-	-	-	-	-	
wwr0100245	TERTIARY SCREW PUMP #2	2025	BOND	-	100,000	100,000	-	65,000	845,000	-	1,010,000	
wwr0100246	SECONDARY BLOWER #1 & #4 (CONTROLS)	2025	BOND	-	-	-	-	-	25,000	325,000	350,000	
wwr0100247	INTERCEPTOR ACCESS ROAD - SPRING VALLEY	2025	BOND	-	-	-	-	-	-	-	-	
wwr0100248	WWTP TRUCK SCALE/BUILDING	2021	BOND	57,000	693,000	693,000	-	-	-	-	750,000	
wwr0100250	BLDG #5 MASONRY RESTORATION	2022	BOND	-	-	322,560	-	-	-	-	322,560	
wwr0100252	KWRP SUSTAINABLE RESIDUAL BIOSOLIDS	2023	BOND	-	-	-	116,667	116,667	116,667	-	350,000	
wwr01xxxxx	BLDG 24 MEP SYSTEMS	2024	BOND	-	-	-	-	-	-	-	-	
wwr0100253	LIFT STATION IMPROVEMENTS PROGRAM	2023	BOND	-	-	-	200,000	500,000	200,000	200,000	1,500,000	
wwr01xxxxx	KWRP EMERGENCY COMMUNICATION SYSTEM	2026	BOND	-	-	-	-	-	20,000	260,000	280,000	
TOTAL GENERAL CAPITAL				28,882,902	13,258,000	13,906,060	13,792,667	6,340,517	9,076,517	10,656,100	9,790,000	92,444,762
SEWER MAIN CONSTRUCTION & OVERHEAD												
wwr0200000	BUDGET HOLDING - ACCOUNTING USE ONLY	2008	BOND	(85,123)	-	-	-	-	-	-	(85,123)	
wwr0200002	SEWER CONSTRUCTION CONTINGENCY	2006	BOND	1,604,704	500,000	150,000	500,000	500,000	500,000	500,000	4,254,704	
wwr0200061	SEWER TRENCHLESS REHAB PROGRAM	2019	BOND	2,196,855	1,500,000	1,500,000	1,100,000	1,100,000	1,175,000	1,225,000	9,696,855	

CITY OF KALAMAZOO
WASTEWATER FUND
CAPITAL IMPROVEMENT PROGRAM
2023 - 2027

PROJECT	START YEAR	FUNDING SOURCE	PRIOR BUDGET	ADOPTED 2022	AMENDED 2022	2023	2024	2025	2026	2027	TOTAL PROJECT BUDGET	
wwr0200063	INTERCEPTOR ROAD ACCESS-ARCADIA CREEK	2019	BOND	-	-	-	-	-	-	-	-	
wwr0200065	RANSOM ST INTERCEPTOR UPGRADE	2022	BOND	-	150,000	150,000	-	-	-	-	150,000	
wwr0200065	RANSOM ST INTERCEPTOR UPGRADE	2022	CWSRF	-	-	4,950,000	3,300,000	-	-	-	8,250,000	
wwr0200066	NEWTON CT SANITARY SEWER REPLACEMENT	2019	BOND	20,000	-	262,500	-	-	-	-	282,500	
wwr0200067	FELLOWS CT SANITARY SEWER REPLACEMENT	2019	BOND	20,000	-	262,500	-	-	-	-	282,500	
wwr0200073	MICHIGAN AVE SANITARY SEWER	2020	BOND	-	50,000	50,000	42,000	500,000	-	-	592,000	
wwr0200074	WESTNEDGE (PIONEER-CROSSTOWN) SEWER	2022	BOND	-	-	24,500	321,750	-	-	-	346,250	
wwr0200075	6-INCH SEWER UPGRADE PROGRAM	2024	BOND	-	-	-	90,000	660,000	-	-	750,000	
wwr0200077	JOHN ST K-ZOO SIPHON REPLACEMENT	2022	BOND	-	100,000	100,000	1,050,000	350,000	-	-	1,500,000	
wwr0200078	ROSE ST SANITARY (CEDAR TO VINE)	2022	BOND	-	75,000	75,000	-	-	93,750	687,500	856,250	
wwr0200079	N. WESTNEDGE SANITARY(ELIZABETH TO MABLE)	2022	BOND	-	150,000	150,000	-	26,250	192,500	-	368,750	
wwr0200080	REV WRIGHT CT (CHURCH to BURDICK)	2023	BOND	-	-	461,125	-	-	-	-	461,125	
wwr0200081	SEWER EXTENSION PROGRAM	2023	BOND	-	-	150,000	150,000	150,000	150,000	150,000	750,000	
wwr02xxxxx	VINE STREET TRUNK CAPACITY INCREASE (PARK-JASPER)	2023	BOND	-	-	-	60,000	-	-	450,168	510,168	
wwr02xxxxx	W. DUTTON SANITARY (PARK TO S. BURDICK)	2024	BOND	-	-	-	90,000	660,000	-	-	750,000	
wwr02xxxxx	ACKER LN SANITARY	2024	BOND	-	-	-	73,125	536,250	-	-	609,375	
wwr02xxxxx	ENGLESIDE TERRACE SANITARY	2025	BOND	-	-	-	-	195,750	1,435,500	-	1,631,250	
TOTAL SEWER MAIN CONSTRUCTION & OVERHEAD				3,756,436	2,525,000	2,199,500	9,099,875	6,239,375	4,069,500	3,404,250	3,187,668	31,956,604
SEWER LEADS												
wwr0400001	SEWER CONNECTION CONTINGENCY	2006	BOND	-	30,000	30,000	-	-	-	-	30,000	
wwr0400051	LEAF COMPOST SITE	2019	BOND	134,100	-	-	-	-	-	-	134,100	
wwr0400052	GPI EFFLUENT SERVICE REALIGNMENT	2023	BOND	-	-	1,720,000	-	-	-	-	1,720,000	
TOTAL SEWER LEADS				134,100	30,000	30,000	1,720,000	-	-	-	-	1,884,100
TOTAL WASTEWATER CAPITAL IMPROVEMENT PROJECTS				32,773,438	15,813,000	16,135,560	24,612,542	12,579,892	13,146,017	14,060,350	12,977,668	126,285,465
Wastewater Capital Outlay - Operating												
590-536	WASTEWATER ADMINISTRATION	ANNUAL	OPERATING	-	54,000	54,000	60,000	60,000	60,000	60,000	60,000	354,000
590-541	WASTEWATER COLLECTIONS	ANNUAL	OPERATING	-	-	-	-	-	-	-	-	-
590-543	WASTEWATER PLANT MAINTENANCE	ANNUAL	OPERATING	-	800,000	800,000	525,000	525,000	525,000	525,000	525,000	3,425,000
590-544	WASTEWATER PROCESS CONTROLS	ANNUAL	OPERATING	-	500,000	500,000	260,000	260,000	260,000	260,000	260,000	1,800,000
590-545	WASTEWATER ENVIRONMENTAL SERVICES	ANNUAL	OPERATING	-	-	8,000	8,000	8,000	8,000	8,000	8,000	40,000
590-580	CITY FLEET	ANNUAL	OPERATING	-	465,000	465,000	260,000	260,000	260,000	260,000	260,000	1,765,000
TOTAL CAPITAL OUTLAY - OPERATING				-	1,819,000	1,819,000	1,113,000	1,113,000	1,113,000	1,113,000	1,113,000	7,384,000
TOTAL WASTEWATER CAPITAL IMPROVEMENT PROJECTS AND CAPTIAL OUTLAY				32,773,438	17,632,000	17,954,560	25,725,542	13,692,892	14,259,017	15,173,350	14,090,668	133,669,465
TOTAL CAPITAL IMPROVEMENT PROJECTS AND OPERATING CAPITAL OUTLAY BY FUNDING SOURCE												
REVENUE BONDS AND RESERVES			BOND	32,674,638	15,813,000	16,135,560	19,662,542	9,279,892	13,146,017	13,629,100	9,096,418	113,624,165
CONTRIBUTIONS IN AID OF CAPITAL			CIA	-	-	-	-	-	-	-	-	-
CLEAN WATER STATE REVOLVING FUND			CWSRF	-	-	-	4,950,000	3,300,000	-	-	-	8,250,000
GRANTS			GRANT	98,800	-	-	-	-	431,250	3,881,250	-	4,411,300
WASTEWATER OPERATING REVENUE			OPERATING	-	1,819,000	1,819,000	1,113,000	1,113,000	1,113,000	1,113,000	1,113,000	7,384,000
TOTAL BY FUNDING SOURCE				32,773,438	17,632,000	17,954,560	25,725,542	13,692,892	14,259,017	15,173,350	14,090,668	133,669,465

**CITY OF KALAMAZOO
WASTEWATER FUND
CAPITAL IMPROVEMENT PROGRAM
2024 - 2028**

	A	B	C	D	E	F	K	L	M	N	O	P	Q	R
3	PROJECT		START YEAR	FUNDING SOURCE	PRIOR BUDGET	ADOPTED 2023	AMENDED 2023	2024	2025	2026	2027	2028	TOTAL PROJECT BUDGET	
5	GENERAL CAPITAL													
6	wwr0100000	BUDGET HOLDING - ACCOUNTING USE ONLY	2009	BOND	562,984	-	-	-	-	-	-	-	562,984	
7	wwr0100079	ASSET MGMT-MOBILE WORK ORDER	2011	BOND	120,893	-	-	-	-	-	-	-	120,893	
8	wwr0100163	LIFT STATIONS RADIOS	2016	BOND	194,746	-	10,000	-	-	-	-	-	204,746	
9	wwr0100179	SOLIDS HANDLING PROCESS-UPGRADE	2017	BOND	12,128,859	-	-	-	-	-	-	-	12,128,859	
10	wwr0100196	TERTIARY PROCESS UPGRADE	2019	BOND	16,700,000	11,000,000	11,000,000	-	-	-	-	-	27,700,000	
11	wwr0100201	RAW PUMP REPLACEMENT	2018	BOND	98,800	-	-	-	-	-	-	-	98,800	
12	wwr0100201	RAW PUMP REPLACEMENT	2018	GRANT	98,800	-	-	-	-	431,250	3,881,250	3,881,250	8,292,550	
13	wwr0100206	ALTERNATE FORCE MAIN & GRIT SYSTEM	2018	BOND	139,016	-	-	-	-	520,000	4,540,000	4,540,000	9,739,016	
14	wwr0100212	CLARIFIER DRIVES & SWEEPS (5-8)	2018	BOND	325,495	115,000	115,000	-	5,000,000	7,000,000	5,000,000	-	17,440,495	
15	wwr0100216	MOTOR CONTROL CENTER (MCC) UPGRADES	2019	BOND	150,000	-	150,000	300,000	300,000	350,000	350,000	400,000	2,000,000	
16	wwr0100220	SCHIPPERS DAM & CULVERT REPLACEMENT	2019	BOND	350,000	450,000	450,000	-	-	-	-	-	800,000	
17	wwr0100221	ACADEMY CULVERT REPLACEMENT	2019	BOND	-	-	-	-	200,000	-	-	-	200,000	
18	wwr0100223	POWER STATION SWITCHGEAR	2019	BOND	3,173,659	-	411,000	-	-	-	-	-	3,584,659	
19	wwr0100224	SCHIPPERS (STA 5) LATERAL BACKWASH CONN	2019	BOND	326,900	-	-	-	-	-	-	-	326,900	
20	wwr0100225	MORRIS ROSE LIFT STATION IMPROVEMENT	2019	BOND	192,000	-	-	-	-	-	-	-	192,000	
21	wwr0100228	REAL TIME DECISION SUPPORT SYSTEM (RT-DSS)	2019	BOND	2,800,000	1,600,000	1,600,000	720,000	780,000	-	-	-	5,900,000	
22	wwr0100230	BAR SCREEN 4	2024	BOND	-	-	-	-	1,000,000	-	-	-	1,000,000	
23	wwr0100231	FINE SCREEN PROCESS UPGRADE	2019	BOND	-	-	-	-	-	-	-	-	-	
24	wwr0100232	KWRP ADMIN HVAC UPGRADE	2027	BOND	-	-	-	-	-	-	350,000	-	350,000	
25	wwr0100233	WAR ROOF REPLACEMENT & EQUIP REMOVAL	2025	BOND	-	-	-	-	90,000	1,170,000	-	-	1,260,000	
26	wwr0100234	PLANT FIBER CONNECTION	2026	BOND	-	161,000	161,000	-	-	-	-	-	161,000	
27	wwr0100235	SLUDGE CAKE STORAGE SILOS	2024	GRANT	-	-	-	-	-	-	-	-	-	
28	wwr0100236	SLUDGE STORAGE & THICKENING	2024	GRANT	-	-	-	-	-	-	-	-	-	
29	wwr0100237	WW SCADA SYSTEM UPGRADE (2021-2024)	2023	BOND	-	150,000	150,000	650,000	650,000	650,000	-	-	2,100,000	
30	wwr0100239	KWRP INTERCEPTOR BIOFILTRATION ODOR CONTROL	2020	BOND	4,215,350	-	-	-	-	-	-	-	4,215,350	
31	wwr0100240	SCUM HANDLING	2024	BOND	-	-	-	90,000	-	1,170,000	-	-	1,260,000	
32	wwr0100241	VECTOR/HAULED WASTE RECEIVING FACILITY	2024	GRANT	-	-	-	-	-	-	-	-	-	
33	wwr0100242	KWRP STAFF LOCKER ROOM & PC/IT/ELEC BLDG	2024	BOND	-	-	-	-	-	-	-	-	-	
34	wwr0100243	METER & SAMPLING STATION IMPROVEMENTS	2025	BOND	38,900	-	-	-	-	-	-	-	38,900	
35	wwr0100244	PLANT EXTERIOR LIGHTING UPGRADE	2025	BOND	-	-	-	-	-	-	-	-	-	
36	wwr0100245	TERTIARY SCREW PUMP #2	2025	BOND	100,000	-	-	65,000	845,000	-	-	-	1,010,000	
37	wwr0100246	SECONDARY BLOWER #1 & #4 (CONTROLS)	2025	BOND	-	-	-	550,000	-	-	-	-	550,000	
38	wwr0100247	INTERCEPTOR ACCESS ROAD - SPRING VALLEY	2025	BOND	-	-	-	-	-	-	-	-	-	
39	wwr0100248	WWTP TRUCK SCALE/BUILDING	2021	BOND	750,000	-	-	-	-	-	-	-	750,000	
40	wwr0100250	BLDG #5 MASONRY RESTORATION	2022	BOND	322,560	-	-	-	-	-	-	-	322,560	
41	wwr0100251	WWR INTERCEPTOR ODOR EMISSIONS IMP	2025	BOND	-	-	162,000	500,000	-	-	-	-	662,000	
42	wwr0100253	LIFT STATION IMPROVEMENTS PROGRAM	2023	BOND	-	200,000	190,000	-	-	-	-	-	190,000	
43	wwr01xxxxx	BLDG 24 MEP SYSTEMS	2024	BOND	-	-	-	-	-	-	-	-	-	
44	wwr01xxxxx	LOAD CENTER REPLACEMENTS	2024	BOND	-	-	-	600,000	600,000	650,000	675,000	700,000	3,225,000	
45	wwr01xxxxx	RCS COMMUNICATIONS RING	2024	BOND	-	-	-	500,000	500,000	750,000	-	-	1,750,000	
46	wwr01xxxxx	CITY LIFT STATION MECHANICALS PROGRAM	2024	BOND	-	-	-	200,000	200,000	200,000	100,000	-	700,000	
47	wwr01xxxxx	CITY LIFT STATION CONTROLS PROGRAM	2024	BOND	-	-	-	150,000	150,000	150,000	100,000	-	550,000	
48	wwr01xxxxx	CITY LIFT STATION GENERATOR PROGRAM	2024	BOND	-	-	-	150,000	150,000	150,000	100,000	-	550,000	
49	wwr01xxxxx	TWP LIFT STATION MECHANICALS PROGRAM	2024	BOND	-	-	-	500,000	500,000	500,000	500,000	500,000	2,500,000	
50	wwr01xxxxx	TWP LIFT STATION CONTROLS PROGRAM	2024	BOND	-	-	-	500,000	500,000	500,000	500,000	500,000	2,500,000	
51	wwr01xxxxx	TWP LIFT STATION GENERATOR PROGRAM	2024	BOND	-	-	-	500,000	500,000	500,000	500,000	500,000	2,500,000	
52	wwr01xxxxx	KWRP EMERGENCY COMMUNICATION SYSTEM	2024	BOND	-	-	-	-	-	20,000	260,000	260,000	540,000	
53	wwr01xxxxx	EMERGENCY COMMUNICATIONS SUPPORT - CH GENERATOR	2024	BOND	-	-	-	400,000	-	-	-	-	400,000	
54	wwr01xxxxx	PRIMARY SETTLING MECHANICAL REHABILITATION	2024	BOND	-	-	-	750,000	750,000	750,000	750,000	750,000	3,750,000	
55	TOTAL GENERAL CAPITAL				42,788,962	13,676,000	14,399,000	7,125,000	12,715,000	15,461,250	17,606,250	12,031,250	122,126,712	
56	SEWER MAIN CONSTRUCTION & OVERHEAD													
57	wwr0200000	BUDGET HOLDING - ACCOUNTING USE ONLY	2008	BOND	(85,123)	-	-	-	-	-	-	-	(85,123)	
58	wwr0200002	SEWER CONSTRUCTION CONTINGENCY	2006	BOND	1,604,704	500,000	500,000	500,000	500,000	500,000	500,000	500,000	4,604,704	
59	wwr0200061	SEWER TRENCHLESS REHAB PROGRAM - CITY	2019	BOND	2,196,855	1,100,000	1,100,000	750,000	750,000	900,000	900,000	1,000,000	7,596,855	
60	wwr02xxxxx	SEWER TRENCHLESS REHAB PROGRAM - TWP	2024	BOND	-	-	-	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	5,000,000	
61	wwr0200063	INTERCEPTOR ROAD ACCESS-ARCADIA CREEK	2019	BOND	-	-	-	-	-	-	-	-	-	
62	wwr0200065	RANSOM ST INTERCEPTOR UPGRADE	2022	BOND	682,982	-	-	-	-	-	-	-	682,982	
63	wwr0200065	RANSOM ST INTERCEPTOR UPGRADE	2022	CWSRF	-	4,950,000	8,000,500	-	-	-	-	-	8,000,500	
64	wwr0200066	NEWTON CT SANITARY SEWER REPLACEMENT	2019	BOND	20,000	262,500	262,500	410,000	-	-	-	-	692,500	
65	wwr0200067	FELLOWS CT SANITARY SEWER REPLACEMENT	2019	BOND	20,000	262,500	262,500	410,000	-	-	-	-	692,500	
66	wwr0200073	MICHIGAN AVE SANITARY SEWER	2020	BOND	-	42,000	42,000	-	-	600,000	-	-	642,000	
67	wwr0200074	WESTNEDGE (PIONEER-CROSSTOWN) SEWER	2022	BOND	-	321,750	321,750	-	-	-	-	-	321,750	

**CITY OF KALAMAZOO
WASTEWATER FUND
CAPITAL IMPROVEMENT PROGRAM
2024 - 2028**

	A	B	C	D	E	F	K	L	M	N	O	P	Q	R
		PROJECT	START YEAR	FUNDING SOURCE	PRIOR BUDGET	ADOPTED 2023	AMENDED 2023	2024	2025	2026	2027	2028	TOTAL PROJECT BUDGET	
3														
68	wwr0200075	6-INCH SEWER UPGRADE PROGRAM	2024	BOND	-	-	-	-	-	-	300,000	700,000	1,000,000	
69	wwr0200077	JOHN ST K-ZOO SIPHON REPLACEMENT	2022	BOND	-	1,050,000	1,050,000	500,000	-	-	-	-	1,550,000	
70	wwr0200078	ROSE ST SANITARY (CEDAR TO VINE)	2022	BOND	-	-	-	-	-	93,750	687,500	687,500	1,468,750	
71	wwr0200079	N. WESTNEDGE SANITARY(ELIZABETH TO MABLE)	2022	BOND	-	-	-	26,250	192,500	-	-	-	218,750	
72	wwr0200080	REV WRIGHT CT (CHURCH to BURDICK)	2023	BOND	-	461,125	461,125	1,000,000	-	-	-	-	1,461,125	
73	wwr0200081	SEWER EXTENSION PROGRAM	2023	BOND	-	150,000	150,000	-	-	-	400,000	400,000	950,000	
74	wwr02xxxxx	VARIOUS STREETS	2024	BOND	-	-	-	650,000	650,000	650,000	-	-	1,950,000	
75	wwr02xxxxx	VINE STREET TRUNK CAPACITY INCREASE (PARK-JASPER)	2023	BOND	-	-	-	60,000	-	-	1,000,000	1,000,000	2,060,000	
76	wwr02xxxxx	W. DUTTON SANITARY (PARK TO S. BURDICK)	2024	BOND	-	-	-	-	90,000	660,000	-	-	750,000	
77	wwr02xxxxx	ACKER LN SANITARY	2024	BOND	-	-	-	-	73,125	536,250	-	-	609,375	
78	wwr02xxxxx	ENGLESIDE TERRACE SANITARY	2025	BOND	-	-	-	-	-	195,750	1,435,500	-	1,631,250	
79	wwr02xxxxx	BURDICK (REED TO VINE)	2024	BOND	-	-	-	90,000	675,000	-	-	-	765,000	
80	wwr02xxxxx	BURDICK (CROSTOWN TO VINE)	2024	BOND	-	-	-	-	90,000	700,000	-	-	790,000	
81	wwr02xxxxx	WATER STREET (WESTNEDGE TO PARK)	2024	BOND	-	-	-	875,000	-	-	-	-	875,000	
82		TOTAL SEWER MAIN CONSTRUCTION & OVERHEAD			4,439,418	9,099,875	12,150,375	6,271,250	4,020,625	5,835,750	6,223,000	5,287,500	44,227,918	
83														
84		RESIDUAL BIOSOLIDS												
85	wwr0100252	KWRP SUSTAINABLE RESIDUAL BIOSOLIDS	2023	BOND	-	116,667	116,667	500,000	600,000	-	-	-	1,216,667	
86	wwr0100252	KWRP SUSTAINABLE RESIDUAL BIOSOLIDS	2023	TBD	-	-	-	-	-	45,000,000	45,000,000	45,000,000	135,000,000	
87		TOTAL RESIDUAL BIOSOLIDS			-	116,667	116,667	500,000	600,000	45,000,000	45,000,000	45,000,000	136,216,667	
88														
89		SEWER LEADS												
90	wwr0400001	SEWER CONNECTION CONTINGENCY	2006	BOND	-	-	-	-	-	-	-	-	-	
91	wwr0400051	LEAF COMPOST SITE	2019	BOND	134,100	-	-	-	-	-	-	-	134,100	
92	wwr0400052	GPI EFFLUENT SERVICE REALIGNMENT	2023	BOND	-	1,720,000	1,720,000	-	-	-	-	-	1,720,000	
93		TOTAL SEWER LEADS			134,100	1,720,000	1,720,000	-	-	-	-	-	1,854,100	
94														
95		TOTAL WASTEWATER CAPITAL IMPROVEMENT PROJECTS			47,362,479	24,612,542	28,386,042	13,896,250	17,335,625	66,297,000	68,829,250	62,318,750	304,425,396	
96														
97		Wastewater Capital Outlay - Operating												
98	590-536	WASTEWATER ADMINISTRATION	ANNUAL	OPERATING	137,000	60,000	60,000	30,000	30,000	30,000	30,000	30,000	347,000	
99	590-541	WASTEWATER COLLECTIONS	ANNUAL	OPERATING	-	-	-	25,000	25,000	25,000	25,000	25,000	125,000	
100	590-543	WASTEWATER PLANT MAINTENANCE	ANNUAL	OPERATING	2,368,000	525,000	525,000	545,000	545,000	545,000	545,000	545,000	5,618,000	
101	590-544	WASTEWATER PROCESS CONTROLS	ANNUAL	OPERATING	1,111,100	260,000	260,000	255,000	255,000	255,000	255,000	255,000	2,646,100	
102	590-545	WASTEWATER ENVIRONMENTAL SERVICES	ANNUAL	OPERATING	-	8,000	8,000	8,000	8,000	8,000	8,000	8,000	48,000	
103	590-580	CITY FLEET	ANNUAL	OPERATING	1,977,000	260,000	260,000	260,000	260,000	260,000	260,000	260,000	3,537,000	
104		TOTAL CAPITAL OUTLAY - OPERATING			5,593,100	1,113,000	1,113,000	1,123,000	1,123,000	1,123,000	1,123,000	1,123,000	12,321,100	
105														
106		TOTAL WASTEWATER CAPITAL IMPROVEMENT PROJECTS AND CAPTIAL OUTLAY			52,955,579	25,725,542	29,499,042	15,019,250	18,458,625	67,420,000	69,952,250	63,441,750	316,746,496	
107														
108														
109		TOTAL CAPITAL IMPROVEMENT PROJECTS AND OPERATING CAPITAL OUTLAY BY FUNDING SOURCE												
110		REVENUE BONDS AND RESERVES		BOND	47,263,679	19,662,542	20,385,542	13,896,250	17,335,625	20,865,750	19,948,000	13,437,500	153,132,346	
111		CONTRIBUTIONS IN AID OF CAPITAL		CIA	-	-	-	-	-	-	-	-	-	
112		CLEAN WATER STATE REVOLVING FUND		CWSRF	-	4,950,000	8,000,500	-	-	-	-	-	8,000,500	
113		GRANTS		GRANT	98,800	-	-	-	-	431,250	3,881,250	3,881,250	8,292,550	
114		WASTEWATER OPERATING REVENUE		OPERATING	5,593,100	1,113,000	1,113,000	1,123,000	1,123,000	1,123,000	1,123,000	1,123,000	12,321,100	
115		TOTAL BY FUNDING SOURCE			52,955,579	25,725,542	29,499,042	15,019,250	18,458,625	22,420,000	24,952,250	18,441,750	181,746,496	
116														
117														
118														
119										(45,000,000)	(45,000,000)	(45,000,000)	(135,000,000)	



Jones & Henry
ENGINEERS, LTD.

APPENDIX B

NPDES PERMIT

PERMIT NO. MI0023299

**STATE OF MICHIGAN**
DEPARTMENT OF ENVIRONMENT, GREAT LAKES,
AND ENERGY

**AUTHORIZATION TO DISCHARGE UNDER THE
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM**

In compliance with the provisions of the federal Clean Water Act (federal Water Pollution Control Act, 33 U.S.C., Section 1251 *et seq.*, as amended); Part 31, Water Resources Protection, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended (NREPA); Part 41, Sewerage Systems, of the NREPA; and Michigan Executive Order 2019-06,

City of Kalamazoo
241 West South Street
Kalamazoo, MI 49007

is authorized to discharge from the **Kalamazoo Water Reclamation Plant**, located at

1415 Harrison Street
Kalamazoo, MI 49007

designated as **Kalamazoo WWTP**

to the receiving water named the Kalamazoo River in accordance with effluent limitations, monitoring requirements, and other conditions set forth in this permit.

This permit is based on a complete application submitted on April 3, 2020, as amended through May 6, 2020.

This permit takes effect on September 1, 2021. The provisions of this permit are severable. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term in accordance with applicable laws and rules. On its effective date, this permit shall supersede National Pollutant Discharge Elimination System (NPDES) Permit No. MI0023299 (expiring October 1, 2020).

This permit and the authorization to discharge shall expire at midnight on **October 1, 2025**. In order to receive authorization to discharge beyond the date of expiration, the permittee shall submit an application that contains such information, forms, and fees as are required by the Michigan Department of Environment, Great Lakes, and Energy (Department) by **April 4, 2025**.

Issued: July 28, 2021.

Original signed by Christine Alexander
Christine Alexander, Manager
Permits Section
Water Resources Division

PERMIT FEE REQUIREMENTS

In accordance with Section 324.3120 of the NREPA, the permittee shall make payment of an annual permit fee to the Department for each October 1 the permit is in effect regardless of occurrence of discharge. The permittee shall submit the fee in response to the Department's annual notice. Payment may be made electronically via the Department's MiWaters system. The MiWaters website is located at <https://miwaters.deq.state.mi.us>. Payment shall be submitted or postmarked by January 15 for notices mailed by December 1. Payment shall be submitted or postmarked no later than 45 days after receiving the notice for notices mailed after December 1.

Annual Permit Fee Classification: Municipal Major, 50 MGD to less than 500 MGD (Individual Permit)

In accordance with Section 324.3118 of the NREPA, the permittee shall make payment of an annual storm water fee to the Department for each January 1 the permit is in effect regardless of occurrence of discharge. The permittee shall submit the fee in response to the Department's annual notice. Payment may be made electronically via the Department's MiWaters system. The MiWaters website is located at <https://miwaters.deq.state.mi.us>. Payment shall be submitted or postmarked by March 15 for notices mailed by February 1. Payment shall be submitted or postmarked no later than 45 days after receiving the notice for notices mailed after February 1.

In accordance with Section 324.3132 of the NREPA, the permittee shall make payment of an annual biosolids land application fee to the Department if the permittee land applies biosolids. The permittee shall submit the fee in response to the Department's annual notice. Payment may be made electronically via the Department's MiWaters system. The MiWaters website is located at <https://miwaters.deq.state.mi.us>. Payment shall be submitted or postmarked no later than January 31 of each year for notices mailed by December 15. Payment shall be submitted or postmarked no later than 45 days after receiving the notice for notices mailed after December 15.

CONTACT INFORMATION

Unless specified otherwise, all contact with the Department required by this permit shall be made to the Kalamazoo District Office of the Water Resources Division. The Kalamazoo District Office is located at 7953 Adobe Road, Kalamazoo, MI 49009-5025, Telephone: 269-567-3500, Fax: 269-567-9440.

CONTESTED CASE INFORMATION

Any person who is aggrieved by this permit may file a sworn petition with the Michigan Administrative Hearing System within the Michigan Department of Licensing and Regulatory Affairs, c/o the Michigan Department of Environment, Great Lakes, and Energy, setting forth the conditions of the permit which are being challenged and specifying the grounds for the challenge. The Department of Licensing and Regulatory Affairs may reject any petition filed more than 60 days after issuance as being untimely.

PART I

Section A. Limitations and Monitoring Requirements

1. Final Effluent Limitations, Monitoring Point 001A

During the period beginning on the effective date of this permit and lasting until the expiration date of this permit, the permittee is authorized to discharge treated municipal wastewater from Monitoring Point 001A through Outfall 001. Outfall 001 discharges to the Kalamazoo River at Latitude 42.30824, Longitude -85.57218. Such discharge shall be limited and monitored by the permittee as specified below.

Parameter	Maximum Limits for Quantity or Loading				Maximum Limits for Quality or Concentration				Monitoring Frequency	Sample Type
	Monthly	7-Day	Daily	Units	Monthly	7-Day	Daily	Units		
Flow	(report)	---	(report)	MGD	---	---	---	---	Daily	Report Total Daily Flow
Carbonaceous Biochemical Oxygen Demand (CBOD5)										
May – September	1800	4500	(report)	lbs/day	4	---	10	mg/l	Daily	24-Hr Composite
October	4400	6700	(report)	lbs/day	---	---	15	mg/l	Daily	
November	8000	12000	(report)	lbs/day	---	---	27	mg/l	Daily	
December – April	11000	18000	(report)	lbs/day	25	40	(report)	mg/l	Daily	
Total Suspended Solids (TSS)										
May – September	8900	13000	(report)	lbs/day	20	30	(report)	mg/l	Daily	24-Hr Composite
October – April	13000	20000	(report)	lbs/day	30	45	(report)	mg/l	Daily	
Ammonia Nitrogen (as N)										
May – September	220	890	(report)	lbs/day	0.5	---	2.0	mg/l	Daily	24-Hr Composite
October	---	2900	(report)	lbs/day	---	---	6.5	mg/l	Daily	
November – April	(report)	---	(report)	lbs/day	(report)	---	(report)	mg/l	Weekly	
Total Phosphorus (as P)	225	---	(report)	lbs/day	1.0	---	(report)	mg/l	Daily	24-Hr Composite
Chloride	---	---	---	---	(report)	---	(report)	mg/l	Monthly	24-Hr Composite
Sulfate	---	---	---	---	(report)	---	(report)	mg/l	Monthly	24-Hr Composite
Fecal Coliform Bacteria	---	---	---	---	200	400	(report)	cts/100 ml	Daily	Grab
Total Residual Chlorine	---	---	---	---	---	---	38	ug/l	Daily	Grab
Available Cyanide	4.5	---	(report)	lbs/day	10	---	(report)	ug/l	Quarterly	Grab
Total Lithium	380	---	(report)	lbs/day	850	---	(report)	ug/l	Quarterly	Grab
Perfluorooctane Sulfonate (PFOS)	(report)	---	(report)	lbs/day	(report)	---	(report)	ng/l	Quarterly	Grab
Perfluorooctanoic Acid (PFOA)	(report)	---	(report)	lbs/day	(report)	---	(report)	ug/l	Quarterly	Grab
Hexachlorobenzene	---	---	---	---	---	---	<0.01	ug/l	Monthly	24-Hr Composite
Whole Effluent Toxicity (<i>C. dubia</i> and fathead minnow)										
Acute Toxicity	---	---	---	---	---	---	1.0	TU _A	Quarterly	24-Hr Composite
							Individual Chronic Value			
Chronic Toxicity	---	---	---	---	2.0	---	(report)	TU _C	Quarterly	24-Hr Composite

PART I

Section A. Limitations and Monitoring Requirements

<u>Parameter</u>	<u>Maximum Limits for Quantity or Loading</u>				<u>Maximum Limits for Quality or Concentration</u>				<u>Monitoring Frequency</u>	<u>Sample Type</u>
	<u>Monthly</u>	<u>7-Day</u>	<u>Daily</u>	<u>Units</u>	<u>Monthly</u>	<u>7-Day</u>	<u>Daily</u>	<u>Units</u>		
Total Mercury										
Corrected	(report)	---	(report)	lbs/day	(report)	---	(report)	ng/l	Quarterly	Calculation
Uncorrected	---	---	---	---	---	---	(report)	ng/l	Quarterly	Grab
Field Duplicate	---	---	---	---	---	---	(report)	ng/l	Quarterly	Grab
Field Blank	---	---	---	---	---	---	(report)	ng/l	Quarterly	Preparation
Laboratory Method Blank	---	---	---	---	---	---	(report)	ng/l	Quarterly	Preparation
	12-Month Rolling Avg				12-Month Rolling Avg					
Total Mercury	0.0013	---	---	lbs/day	3.0	---	---	ng/l	Quarterly	Calculation
					Minimum % Monthly		Minimum % Daily			
CBOD5 Minimum % Removal										
December – April	---	---	---	---	85	---	(report)	%	Monthly	Calculation
TSS Minimum % Removal										
October – April	---	---	---	---	85	---	(report)	%	Monthly	Calculation
					Minimum Daily		Maximum Daily			
pH	---	---	---	---	6.5	---	9.0	S.U.	Daily	Grab
Dissolved Oxygen	---	---	---	---	4.0	---	---	mg/l	Daily	Grab

The following design flow was used in determining the above limitations, but is not to be considered a limitation or actual capacity: 53.5 MGD.

- a. Narrative Standard
The receiving water shall contain no turbidity, color, oil films, floating solids, foams, settleable solids, or deposits as a result of this discharge in unnatural quantities which are or may become injurious to any designated use.
- b. Sampling Locations
Samples for CBOD5, TSS, Ammonia Nitrogen, Total Phosphorus, Chloride, Sulfate, Hexachlorobenzene, Acute Toxicity, Chronic Toxicity, and Total Mercury shall be taken prior to disinfection. Samples for Fecal Coliform Bacteria, Total Residual Chlorine, Available Cyanide, Total Lithium, PFOS, PFOA, pH, and Dissolved Oxygen shall be taken after disinfection. The Department may approve alternate sampling locations that are demonstrated by the permittee to be representative of the effluent.

PART I**Section A. Limitations and Monitoring Requirements**

- c. **Quarterly Monitoring**
Quarterly samples shall be taken during the months of January, April, July, and October. If the facility does not discharge during these months, the permittee shall sample the next discharge occurring during the period in question. If the facility does not discharge during the period in question, a sample is not required for that period. For any month in which a sample is not taken, the permittee shall enter "**G" on the Discharge Monitoring Report (DMR). (For purposes of reporting on the Daily tab of the DMR, the permittee shall enter "**G" on the first day of the month only).
- d. **Total Residual Chlorine (TRC)**
Compliance with the TRC limit shall be determined on the basis of one (1) or more grab samples. If more than one (1) sample per day is taken, the additional samples shall be collected in near equal intervals over at least eight (8) hours. The samples shall be analyzed immediately upon collection and the average reported as the daily concentration. Samples shall be analyzed in accordance with Part II.B.2. of this permit.
- e. **Percent Removal Requirements**
Monthly percent removal shall be calculated based on the monthly average effluent CBOD5 and TSS concentrations and the monthly average influent concentrations for approximately the same period. Daily percent removal shall be calculated based on the daily effluent CBOD5 and TSS concentrations and the daily influent concentrations for the same day. Reporting of Daily percent removal is only required on days on which an influent sample is obtained.
- f. **Monitoring Frequency Reduction for Available Cyanide, Total Lithium, and Hexachlorobenzene**
After the submittal of 24 months of data, the permittee may request, in writing, Department approval for a reduction in monitoring frequency for Available Cyanide, Total Lithium, and/or Hexachlorobenzene. This request shall contain an explanation as to why the reduced monitoring is appropriate. Upon receipt of written approval and consistent with such approval, the permittee may reduce the monitoring frequency indicated in Part I.A.1. of this permit. The monitoring frequency for Available Cyanide, Total Lithium, and Hexachlorobenzene shall not be reduced to less than annually. The Department may revoke the approval for reduced monitoring at any time upon notification to the permittee.
- g. **Monitoring Frequency Reduction for Perfluorooctane Sulfonate (PFOS) and/or Perfluorooctanoic Acid (PFOA)**
After the submittal of 36 months of quarterly data or at least 10 equally spaced sample results obtained over a minimum of three (3) months, the permittee may request, in writing, Department approval of a reduction in monitoring frequency for PFOS and/or PFOA. This request shall contain an explanation as to why the reduced monitoring is appropriate. Upon receipt of written approval and consistent with such approval, the permittee may reduce the monitoring frequency indicated in Part I.A.1. of this permit. The monitoring frequency for PFOS and/or PFOA shall not be reduced to less than annually. The Department may revoke the approval for reduced monitoring at any time upon notification to the permittee.
- h. **Limits Below the Quantification Level – Hexachlorobenzene**
The sampling procedures, preservation and handling, and analytical protocol for compliance monitoring for Hexachlorobenzene shall be in accordance with EPA Method 612. Upon approval from the Department, the permittee may use alternate analytical methods (for parameters with methods specified in 40 CFR, Part 136, the alternate methods are restricted to those listed in 40 CFR, Part 136). The quantification level shall be 0.01 ug/l unless a higher level is appropriate because of sample matrix interference. Justification for a higher quantification level shall be submitted to the Department within 30 days of such determination.

PART I

Section A. Limitations and Monitoring Requirements

The water quality-based effluent limitation for Hexachlorobenzene is a maximum monthly average of 0.0003 ug/l (0.0001 lbs/day). This is less than the quantification level. Control requirements are therefore established consistent with R 323.1213. **Any discharge of Hexachlorobenzene at or above the quantification level is a specific violation of this permit.** If concentrations in all samples representing a monitoring period are less than the quantification level, the permittee will be considered to be in compliance with the permit for the monitoring period that the samples represent, provided that the permittee is also in full compliance with the Pollutant Minimization Program for Hexachlorobenzene set forth in Part I.A.5. of this permit. For the purpose of reporting on the Daily tab of the DMR, individual sample results less than the quantification level shall be reported as "<0.01." Calculations shall be made using the quantification level in place of any sample result less than the quantification level, and the calculated value ("X") resulting from any calculation made using one or more sample results below quantification shall be reported as less than the calculated value X (i.e., "<X"). For additional guidance including examples, see the document entitled "Reporting Results Below Quantification," available at: https://www.michigan.gov/documents/deq/wrd-npdes-results-quantification_620791_7.pdf.

This permit condition does not authorize the discharge of this parameter at levels that are injurious to the designated uses of the waters of the state or that constitute a threat to the public health or welfare.

i. Final Effluent Limitation for Total Mercury

The final limit for total mercury is the Discharge Specific Level Currently Achievable (LCA) based on a multiple discharger variance from the WQBEL of 1.3 ng/l, pursuant to Rule 1103(9) of the Water Quality Standards. Compliance with the LCA shall be determined as a 12-month rolling average, the calculation of which may be done using blank-corrected sample results. The 12-month rolling average shall be determined by adding the present monthly average result to the preceding 11 monthly average results then dividing the sum by 12. For facilities with quarterly monitoring requirements for total mercury, quarterly monitoring shall be equivalent to three (3) months of monitoring in calculating the 12-month rolling average. Facilities that monitor more frequently than monthly for total mercury must determine the monthly average result, which is the sum of the results of all data obtained in a given month divided by the total number of samples taken, in order to calculate the 12-month rolling average. If the 12-month rolling average for any quarter is less than or equal to the LCA, the permittee will be considered to be in compliance for total mercury for that quarter, provided the permittee is also in full compliance with the Pollutant Minimization Program for Total Mercury, set forth in Part I.A.4. of this permit.

j. Total Mercury Testing and Additional Reporting Requirements

The analytical protocol for total mercury shall be in accordance with EPA Method 1631, Revision E, "Mercury in Water by Oxidation, Purge and Trap, and Cold Vapor Atomic Fluorescence Spectrometry," EPA-821-R-02-019, August 2002. The quantification level for total mercury shall be 0.5 ng/l, unless a higher level is appropriate because of sample matrix interference. Justification for higher quantification levels shall be submitted to the Department within 30 days of such determination.

The use of clean technique sampling procedures is required unless the permittee can demonstrate to the Department that an alternate sampling procedure is representative of the discharge. Guidance for clean technique sampling is contained in EPA Method 1669, "Sampling Ambient Water for Trace Metals at EPA Water Quality Criteria Levels (Sampling Guidance)," EPA-821-R96-001, July 1996. Information and data documenting the permittee's sampling and analytical protocols and data acceptability shall be submitted to the Department upon request.

In order to demonstrate compliance with EPA Method 1631E and EPA Method 1669, the permittee shall report, on the daily sheet, the analytical results of all field blanks and field duplicates collected in conjunction with each sampling event, as well as laboratory method blanks when used for blank correction. The permittee shall collect at least one (1) field blank and at least one (1) field duplicate per sampling event. If more than ten (10) samples are collected during a sampling event, the permittee shall collect at least one (1) additional field blank AND field duplicate for every ten (10) samples

PART I

Section A. Limitations and Monitoring Requirements

collected. Only field blanks or laboratory method blanks may be used to calculate a concentration lower than the actual sample analytical results (i.e., a blank correction). Only one (1) blank (field OR laboratory method) may be used for blank correction of a given sample result, and only if the blank meets the quality control acceptance criteria. If blank correction is not performed on a given sample analytical result, the permittee shall report under "Total Mercury – Corrected" the same value reported under "Total Mercury – Uncorrected." The field duplicate is for quality control purposes only; its analytical result shall not be averaged with the sample result.

k. Whole Effluent Toxicity Final Requirements

Test species shall include fathead minnow **and** *Ceriodaphnia dubia*. Testing and reporting procedures shall follow procedures contained in EPA-821-R-02-013, "Short-term Methods for Estimating the Chronic Toxicity of Effluents and Receiving Waters to Freshwater Organisms" (Fourth Edition). When the effluent ammonia nitrogen (as N) concentration is greater than 3 mg/l, the pH of the toxicity test shall be maintained at a pH of 8 Standard Units. The acute toxic unit (TU_A) value and chronic toxic unit (TU_C) value for **each species tested** shall be reported on the DMR. If multiple chronic toxicity tests for the same species are performed during the month, the maximum TU_A value and monthly average TU_C value for the species shall be reported. For **each species not tested**, the permittee shall enter **"*W"** on the DMR. (For purposes of reporting on the Daily tab of the DMR, the permittee shall enter **"*W"** on the first day of the month only). Completed toxicity test reports for each test conducted shall be retained by the permittee in accordance with the requirements of Part II.B.5. of this permit and shall be available for review by the Department upon request. Toxicity test data acceptability is contingent upon validation of the test method by the testing laboratory. Such validation shall be submitted to the Department upon request.

1) When monitoring shows persistent exceedance of the 2.0 TU_C limit or the 1.0 TU_A limit for effluent toxicity, the Department will determine whether the permittee must implement the toxicity control program requirements specified in 2), below.

2) Upon written notification by the Department, the following conditions apply. Within 90 days of the notification, the permittee shall implement a Toxicity Reduction Evaluation (TRE). The objective of the TRE shall be to reduce the toxicity of the final effluent from Monitoring Point 001A to <2.0 TU_C and <1.0 TU_A. The following documents are available as guidance to reduce toxicity to acceptable levels: Phase I, EPA/600/6-91/005F (chronic), EPA/600/6-91/003 (acute); Phase II, EPA/600/R-92/080 (acute and chronic); Phase III, EPA/600/R-92/081 (acute and chronic); and Publicly Owned Treatment Works (POTWs), EPA/833B-99/002. Annual reports shall be submitted to the Department within 30 days of the completion of the last test of each annual cycle.

i. Reduction of Total Phosphorus in the Kalamazoo River/Lake Allegan Watershed

The Department has developed a Total Maximum Daily Load (TMDL) for total phosphorus in Lake Allegan. The TMDL is established to protect Lake Allegan from high nutrient levels which has resulted in violations of water quality standards. In addition to establishing the TMDL, the Department is signatory to a "Cooperative Agreement to Meet Total Maximum Daily Load (TMDL) for Phosphorus" (cooperative agreement). Signatories to the cooperative agreement include point source dischargers of phosphorus and other stakeholders including nonpoint source contributors. The signatories to the cooperative agreement have agreed to participate with other point and nonpoint contributors in the watershed to reduce phosphorus as necessary to meet the goals of the TMDL. This will be accomplished by continuing activities outlined in the phosphorus reduction implementation plans as well as other activities as specified in the cooperative agreement.

If it is determined that commitments under the cooperative agreement are not met, this permit may be modified to include the appropriate phosphorus requirements in accordance with applicable laws and rules.

PART I

Section A. Limitations and Monitoring Requirements

2. Quantification Levels and Analytical Methods for Selected Parameters

Maximum acceptable quantification levels (QLs) are specified for selected parameters in the table below. These QLs shall be considered the maximum acceptable unless a higher QL is appropriate because of sample matrix interference. Justification for higher QLs shall be submitted to the Department within 30 days of such determination. Where necessary to help ensure that the QLs specified herein can be achieved, analytical methods may also be specified in the table below. The sampling procedures, preservation and handling, and analytical protocol for all monitoring conducted in compliance with this permit, including monitoring conducted to meet the requirements of the application for permit reissuance, shall be in accordance with the methods specified herein, or in accordance with Part II.B.2. of this permit if no method is specified herein, unless an alternate method is approved by the Department. The Department will consider only alternate methods that meet the requirements of Part II.B.2. and whose QLs are at least as sensitive (i.e., low) as those specified herein. **Not all QLs are expressed in the same units in the table below.** The table is continued on the following page:

Parameter	QL	Units	Analytical Method
1,2-Diphenylhydrazine (as Azobenzene)	3.0	ug/l	
2,4,6-Trichlorophenol	5.0	ug/l	
2,4-Dinitrophenol	19	ug/l	
3,3'-Dichlorobenzidine	1.5	ug/l	
4-Chloro-3-Methylphenol	7.0	ug/l	
4,4'-DDD	0.01	ug/l	
4,4'-DDE	0.01	ug/l	
4,4'-DDT	0.01	ug/l	
Acrylonitrile	1.0	ug/l	
Aldrin	0.01	ug/l	
Alpha-Endosulfan	0.01	ug/l	
Alpha-Hexachlorocyclohexane	0.01	ug/l	
Antimony, Total	1	ug/l	
Arsenic, Total	1	ug/l	
Barium, Total	5	ug/l	
Benzidine	0.1	ug/l	
Beryllium, Total	1	ug/l	
Beta-Endosulfan	0.01	ug/l	
Beta-Hexachlorocyclohexane	0.01	ug/l	
Bis (2-Chloroethyl) Ether	1.0	ug/l	
Bis (2-Ethylhexyl) Phthalate	5.0	ug/l	
Boron, Total	20	ug/l	
Cadmium, Total	0.2	ug/l	
Chlordane	0.01	ug/l	
Chloride	1.0	mg/l	
Chromium, Hexavalent	5	ug/l	
Chromium, Total	10	ug/l	
Copper, Total	1	ug/l	
Cyanide, Available	2	ug/l	EPA Method OIA 1677
Cyanide, Total	5	ug/l	
Delta-Hexachlorocyclohexane	0.01	ug/l	
Dieldrin	0.01	ug/l	

PART I

Section A. Limitations and Monitoring Requirements

Parameter	QL	Units	Analytical Method
Di-N-Butyl Phthalate	9.0	ug/l	
Endosulfan Sulfate	0.01	ug/l	
Endrin	0.01	ug/l	
Endrin Aldehyde	0.01	ug/l	
Fluoranthene	1.0	ug/l	
Heptachlor	0.01	ug/l	
Heptachlor Epoxide	0.01	ug/l	
Hexachlorobenzene	0.01	ug/l	
Hexachlorobutadiene	0.01	ug/l	
Hexachlorocyclopentadiene	0.01	ug/l	
Hexachloroethane	5.0	ug/l	
Lead, Total	1	ug/l	
Lindane	0.01	ug/l	
Lithium, Total	10	ug/l	
Mercury, Total	0.5	ng/l	EPA Method 1631E
Nickel, Total	5	ug/l	
PCB-1016	0.1	ug/l	
PCB-1221	0.1	ug/l	
PCB-1232	0.1	ug/l	
PCB-1242	0.1	ug/l	
PCB-1248	0.1	ug/l	
PCB-1254	0.1	ug/l	
PCB-1260	0.1	ug/l	
Pentachlorophenol	1.8	ug/l	
Perfluorooctane sulfonate (PFOS)	2.0	ng/l	ASTM D7979 or an isotope dilution method (sometimes referred to as Method 537 modified)
Perfluorooctanoic acid (PFOA)	0.002	ug/l	ASTM D7979 or an isotope dilution method (sometimes referred to as Method 537 modified)
Phenanthrene	1.0	ug/l	
Phosphorus (as P), Total	10	ug/l	
Selenium, Total	1.0	ug/l	
Silver, Total	0.5	ug/l	
Strontium, Total	1000	ug/l	
Sulfate	2.0	mg/l	
Sulfides, Dissolved	20	ug/l	
Thallium, Total	1	ug/l	
Toxaphene	0.1	ug/l	
Vinyl Chloride	1.0	ug/l	
Zinc, Total	10	ug/l	

PART I

Section A. Limitations and Monitoring Requirements

3. Additional Monitoring Requirements

As a condition of this permit, the permittee shall monitor the discharge from monitoring point 001A for the constituents identified below. This monitoring is an application requirement of 40 CFR 122.21(j), effective December 2, 1999. Testing shall be conducted in October 2021, May 2022, March 2023, and August 2024. Grab samples shall be collected for total phenols and the Perfluoroalkyl and Polyfluoroalkyl Substances and Volatile Organic Compounds identified below. For all other parameters, 24-hour composite samples shall be collected.

The results of such additional monitoring shall be submitted with the application for reissuance (see the cover page of this permit for the application due date). The permittee shall notify the Department within 14 days of completing the monitoring for each month specified above in accordance with Part II.C.5. Additional reporting requirements are specified in Part II.C.11. If, upon review of the analysis, it is determined that additional requirements are needed to protect the receiving waters in accordance with applicable water quality standards, the permit may then be modified by the Department in accordance with applicable laws and rules.

Hardness

calcium carbonate

Metals (Total Recoverable) and Total Phenols

antimony	arsenic	nickel	beryllium
cadmium	chromium	zinc	copper
lead	thallium	selenium	silver
total phenolic compounds			

Volatile Organic Compounds

acrolein	acrylonitrile	benzene	bromoform
carbon tetrachloride	chlorobenzene	chlorodibromomethane	chloroethane
2-chloroethylvinyl ether	chloroform	dichlorobromomethane	1,1-dichloroethane
1,2-dichloroethane	trans-1,2-dichloroethylene	1,1-dichloroethylene	1,2-dichloropropane
1,3-dichloropropylene	ethylbenzene	methyl bromide	methyl chloride
methylene chloride	1,1,2,2-tetrachloroethane	tetrachloroethylene	toluene
1,1,1-trichloroethane	1,1,2-trichloroethane	trichloroethylene	vinyl chloride

Acid-Extractable Compounds

4-chloro-3-methylphenol	2-chlorophenol	2,4-dichlorophenol	2,4-dimethylphenol
4,6-dinitro-o-cresol	2,4-dinitrophenol	2-nitrophenol	4-nitrophenol
Pentachlorophenol	phenol	2,4,6-trichlorophenol	

Base/Neutral Compounds

acenaphthene	acenaphthylene	anthracene	benzidine
benzo(a)anthracene	benzo(a)pyrene	3,4-benzofluoranthene	benzo(ghi)perylene
benzo(k)fluoranthene	bis(2-chloroethoxy)methane	bis(2-chloroethyl)ether	bis(2-chloroisopropyl)ether
bis(2-ethylhexyl)phthalate	4-bromophenyl phenyl ether	butyl benzyl phthalate	2-chloronaphthalene
4-chlorophenyl phenyl ether	chrysene	di-n-butyl phthalate	di-n-octyl phthalate
dibenzo(a,h)anthracene	1,2-dichlorobenzene	1,3-dichlorobenzene	1,4-dichlorobenzene
3,3'-dichlorobenzidine	diethyl phthalate	dimethyl phthalate	2,4-dinitrotoluene
2,6-dinitrotoluene	1,2-diphenylhydrazine	fluoranthene	fluorene
hexachlorobutadiene	hexachlorocyclo-pentadiene	hexachloroethane	isophorone
indeno(1,2,3-cd)pyrene	naphthalene	nitrobenzene	pyrene
n-nitrosodi-n-propylamine	n-nitrosodimethylamine	n-nitrosodiphenylamine	phenanthrene
1,2,4-trichlorobenzene			

PART I**Section A. Limitations and Monitoring Requirements****4. Pollutant Minimization Program for Total Mercury**

The goal of the Pollutant Minimization Program is to maintain the effluent concentration of total mercury at or below 1.3 ng/l. The permittee shall modify the Pollutant Minimization Program approved on July 6, 1990, and modifications thereto, to proceed toward the goal. The Pollutant Minimization Program includes the following:

- a. an annual review and annual monitoring of potential sources of mercury entering the wastewater collection system;
- b. a program for semi-annual monitoring of influent and periodic monitoring of sludge for mercury; and
- c. implementation of reasonable cost-effective control measures when sources of mercury are discovered. Factors to be considered include significance of sources, economic considerations, and technical and treatability considerations.

On or before March 31 of each year, the permittee shall submit a status report to the Department for the previous calendar year that includes 1) the monitoring results for the previous year, 2) an updated list of potential mercury sources, and 3) a summary of all actions taken to reduce or eliminate identified sources of mercury.

Any information generated as a result of the Pollutant Minimization Program set forth in this permit may be used to support a request to modify the approved program or to demonstrate that the Pollutant Minimization Program requirement has been completed satisfactorily.

A request for modification of the approved program and supporting documentation shall be submitted in writing to the Department for review and approval. The Department may approve modifications to the approved program (approval of a program modification does not require a permit modification), including a reduction in the frequency of the requirements under items a. and b. above.

This permit may be modified in accordance with applicable laws and rules to include additional mercury conditions and/or limitations as necessary.

5. Pollutant Minimization Program for Hexachlorobenzene

This requirement establishes the program necessary to comply with the final effluent limitations for Hexachlorobenzene. The goal of the Pollutant Minimization Program is to maintain the effluent concentration of Hexachlorobenzene at or below the water quality-based effluent limitation set forth in Part I.A.1.h. The permittee shall develop and implement a Pollutant Minimization Program in accordance with the following schedule:

On or before December 1, 2021, the permittee shall submit to the Department an approvable Pollutant Minimization Program for Hexachlorobenzene designed to proceed toward the goal. The Pollutant Minimization Program shall be implemented upon approval by the Department. The Pollutant Minimization Program shall include the following:

- a. an annual review and semi-annual monitoring of potential sources of Hexachlorobenzene entering the wastewater collection system;
- b. a program for quarterly monitoring of influent and periodic monitoring of sludge for Hexachlorobenzene; and
- c. implementation of reasonable cost-effective control measures when sources of Hexachlorobenzene are discovered. Factors to be considered include significance of sources, economic considerations, and technical and treatability considerations.

PART I**Section A. Limitations and Monitoring Requirements**

On or before September 1 of each year following approval of the Pollutant Minimization Program, the permittee shall submit a status report to the Department that includes 1) the monitoring results for the previous year, 2) an updated list of potential sources, and 3) a summary of all actions taken to reduce or eliminate identified sources of Hexachlorobenzene.

Any information generated as a result of the Pollutant Minimization Program set forth in this permit may be used to support a request to modify the approved program or may demonstrate that the Pollutant Minimization Program requirement has been completed satisfactorily.

A request for modification of the approved program and supporting documentation shall be submitted in writing to the Department for review and approval. The Department may approve modifications to the approved program (approval of a program modification does not require a permit modification).

The permittee may choose to demonstrate that the program is complete and request removal of the program from the permit. Such request and supporting documentation demonstrating that the water quality-based effluent limits are being achieved shall be submitted in writing to the Department. If the Department determines that the request is approvable, this permit may be modified in accordance with applicable laws and rules to remove this requirement.

This permit may be modified in accordance with applicable laws and rules to include additional conditions and/or limitations as necessary.

6. Pollutant Minimization and Source Evaluation Program for Perfluorooctane Sulfonate (PFOS) and/or Perfluorooctanoic Acid (PFOA)

The goal of the Pollutant Minimization and Source Evaluation Program is to identify and address sources of PFOS and/or PFOA and to reduce and maintain the effluent concentrations of PFOS and/or PFOA at or below the water quality-based effluent limitations (WQBELs). The WQBELs are 12 ng/l for PFOS and 41 ug/l for PFOA.

Within 90 days of written notification by the Department or after the permittee notifies the Department that the final effluent concentration of PFOS and/or PFOA has exceeded the WQBELs, the permittee shall submit to the Department an approvable Pollutant Minimization and Source Evaluation Program for PFOS and/or PFOA to proceed toward the goal. The Pollutant Minimization and Source Evaluation Program shall continue work under the Industrial Pretreatment Program Per- and Polyfluoroalkyl Substances (IPP PFAS) Initiative and shall include the following at a minimum:

- a. identification of and strategies to identify any additional potential and probable PFOS and/or PFOA sources;
- b. monitoring plan for the permitted facility's influent and effluent, as well as effluent from potential sources;
- c. implemented measures thus far to eliminate, reduce, and/or control sources, and an assessment of the degree of success and the strategies used to measure success; and
- d. proposed measures and implementation schedules for elimination, control, and/or reduction of the identified sources (prioritizing highest loadings and concentrations), and the strategies that will be used to measure success.

The Pollutant Minimization and Source Evaluation Program shall be implemented upon approval by the Department.

PART I**Section A. Limitations and Monitoring Requirements**

On or before May 1 of each year following Pollutant Minimization and Source Evaluation Program implementation, the permittee shall submit to the Department a status report for the previous calendar year. Upon written notification by the Department, the permittee may be required to submit more frequent status reports. Status reports at a minimum shall include:

- a. complete listing of PFOS and/or PFOA sources;
- b. summary of influent and effluent monitoring data;
- c. summary of monitoring data from known or potential sources;
- d. history and compliance status for sources;
- e. implemented measures to eliminate, reduce, or control sources, (prioritizing highest loadings and concentrations), and an assessment of the degree of success and the strategies used to measure success;
- f. proposed measures and schedules for elimination, control, or reduction of any newly identified PFOS and/or PFOA sources (prioritizing highest loadings and concentrations), and the strategies that will be used to measure success;
- g. barriers to implementation and revisions to the implementation schedule; and
- h. laboratory reports, if not previously supplied.

Any information generated as a result of the Pollutant Minimization and Source Evaluation Program set forth in this permit may be used to support a request to modify the Pollutant Minimization and Source Evaluation Program or to demonstrate that the requirement has been completed satisfactorily.

A request for modification of the approved Pollutant Minimization and Source Evaluation Program shall be submitted in writing to the Department along with supporting documentation for review and approval. The Department may approve modifications to the approved Pollutant Minimization and Source Evaluation Program, including a reduction in the frequency of the influent and known or potential source monitoring requirements. Approval of a Pollutant Minimization and Source Evaluation Program modification does not require a permit modification.

This permit may be modified in accordance with applicable laws and rules to include additional PFOS and/or PFOA conditions and/or limitations as necessary.

7. Untreated or Partially Treated Sewage Discharge Reporting and Testing Requirements

In accordance with Section 324.3112a of the NREPA, if untreated or partially treated sewage is directly or indirectly discharged from a sewer system onto land or into the waters of the state, the permittee shall immediately, but not more than 24 hours after the discharge begins, notify local health departments, a daily newspaper of general circulation in the county in which the permittee is located, and a daily newspaper of general circulation in the county or counties in which the municipalities whose waters may be affected by the discharge are located, that the discharge is occurring. The permittee shall also notify the Department via its MiWaters system on the form entitled "Report of Discharge (CSO\SSO\RTB)." The MiWaters website is located at <https://miwaters.deq.state.mi.us>. At the conclusion of the discharge, the permittee shall make all such notifications specified in, and in accordance with, Section 324.3112a of the NREPA, and shall notify the Department via its MiWaters system on the form entitled "Report of Discharge (CSO\SSO\RTB)."

PART I**Section A. Limitations and Monitoring Requirements**

The permittee shall also annually contact municipalities, including the superintendent of a public drinking water supply with potentially affected intakes, whose waters may be affected by the permittee's discharge of untreated or partially treated sewage, and if those municipalities wish to be notified in the same manner as specified above, the permittee shall provide such notification.

Additionally, in accordance with Section 324.3112a of the NREPA, each time a discharge of untreated or partially treated sewage occurs, the permittee shall test the affected waters for *Escherichia coli* to assess the risk to the public health as a result of the discharge and shall provide the test results to the affected local county health departments and to the Department. The results of this testing shall be submitted to the Department via MiWaters as part of the notification specified above, or, if the results are not yet available, submitted as soon as they become available. This testing is not required if it has been waived by the local health department, or if the discharge(s) did not affect surface waters. The testing shall be done at locations specified by each affected local county health department but shall not exceed 10 tests for each separate discharge event. The affected local county health department may waive this testing requirement if it determines that such testing is not needed to assess the risk to the public health as a result of the discharge event.

Permittees accepting sanitary or municipal sewage from other sewage collection systems are encouraged to notify the owners of those systems of the above reporting and testing requirements.

8. Facility Contact

The "Facility Contact" was specified in the application. The permittee may replace the facility contact at any time, and shall notify the Department in writing within 10 days after replacement (including the name, address and telephone number of the new facility contact).

- a. The facility contact shall be (or a duly authorized representative of this person):
 - for a corporation, a principal executive officer of at least the level of vice president; or a designated representative if the representative is responsible for the overall operation of the facility from which the discharge originates, as described in the permit application or other NPDES form,
 - for a partnership, a general partner,
 - for a sole proprietorship, the proprietor, or
 - for a municipal, state, or other public facility, either a principal executive officer, the mayor, village president, city or village manager or other duly authorized employee.
- b. A person is a duly authorized representative only if:
 - the authorization is made in writing to the Department by a person described in paragraph a. of this section; and
 - the authorization specifies either an individual or a position having responsibility for the overall operation of the regulated facility or activity such as the position of plant manager, operator of a well or a well field, superintendent, position of equivalent responsibility, or an individual or position having overall responsibility for environmental matters for the facility (a duly authorized representative may thus be either a named individual or any individual occupying a named position).

Nothing in this section releases the permittee from properly submitting reports and forms as required by law.

PART I

Section A. Limitations and Monitoring Requirements

9. Monthly Operating Reports

Part 41 of Act 451 of 1994 as amended, specifically Section 324.4106 and associated R 299.2953, requires that the permittee file with the Department, on forms prescribed by the Department, operating reports showing the effectiveness of the treatment facility operation and the quantity and quality of liquid wastes discharged into waters of the state.

Within 30 days of the effective date of this permit, the permittee shall submit to the Department a revised treatment facility monitoring program to address monitoring requirement changes reflected in this permit, or submit justification explaining why monitoring requirement changes reflected in this permit do not necessitate revisions to the treatment facility monitoring program. The permittee shall implement the revised treatment facility monitoring program upon approval from the Department. Applicable forms and guidance are available on the Department's web site at https://www.michigan.gov/egle/0,9429,7-135-3313_71618_44117---,00.html. The permittee may use alternate forms if they are consistent with the approved treatment facility monitoring program. Unless the Department provides written notification to the permittee that monthly submittal of operating reports is required, operating reports that result from implementation of the approved treatment facility monitoring program shall be maintained on site for a minimum of three (3) years and shall be made available to the Department for review upon request.

10. Asset Management

The permittee shall at all times properly operate and maintain all facilities (i.e., the sewer system and treatment works as defined in Part 41 of the NREPA), and control systems installed or used by the permittee to operate the sewer system and treatment works and achieve and maintain compliance with the conditions of this permit (also see Part II.D.3 of this permit). The requirements of an Asset Management Program function to achieve the goals of effective performance, adequate funding, and adequate operator staffing and training. Asset management is a planning process for ensuring that optimum value is gained for each asset and that financial resources are available to rehabilitate and replace those assets when necessary. Asset management is centered on a framework of five (5) core elements: the current state of the assets; the required sustainable level of service; the assets critical to sustained performance; the minimum life-cycle costs; and the best long-term funding strategy.

a. Asset Management Program Requirements

The permittee shall continue to implement the Asset Management Plan approved on January 31, 2017, and approved modifications thereto. The Asset Management Plan contains a schedule for the development and implementation of an Asset Management Program that meets the requirements outlined below in 1) – 4):

1) *Maintenance Staff.* The permittee shall provide an adequate staff to carry out the operation, maintenance, repair, and testing functions required to ensure compliance with the terms and conditions of this permit. The level of staffing needed shall be determined by taking into account the work involved in operating the sewer system and treatment works, planning for and conducting maintenance, and complying with this permit.

2) *Collection System Map.* The permittee shall complete a map of the sewer collection system it owns and operates. The map shall be of sufficient detail and at a scale to allow easy interpretation. The collection system information shown on the map shall be based on current conditions and shall be kept up-to-date and available for review by the Department. **Note: Items below referencing combined sewer systems are not applicable to separate sewer systems.** Such map(s) shall include but not be limited to the following:

- a) all sanitary sewer lines and related manholes;
- b) all combined sewer lines, related manholes, catch basins and CSO regulators;

PART I**Section A. Limitations and Monitoring Requirements**

- c) all known or suspected connections between the sanitary sewer or combined sewer and storm drain systems;
 - d) all outfalls, including the treatment plant outfall(s), combined sewer treatment facility outfalls, untreated CSOs, and any known SSOs;
 - e) all pump stations and force mains;
 - f) the wastewater treatment facility(ies), including all treatment processes;
 - g) all surface waters (labeled);
 - h) other major appurtenances such as inverted siphons and air release valves;
 - i) a numbering system which uniquely identifies manholes, catch basins, overflow points, regulators and outfalls;
 - j) the scale and a north arrow;
 - k) the pipe diameter, date of installation, type of material, distance between manholes, and the direction of flow; and
 - l) the manhole interior material, rim elevation (optional), and invert elevations.
- 3) *Inventory and assessment of fixed assets.* The permittee shall complete an inventory and assessment of operations-related fixed assets including portions of the collection system owned and operated by the permittee. Fixed assets are assets that are normally stationary (e.g., pumps, blowers, buildings, manholes, and sewer lines). The inventory and assessment shall be based on current conditions and shall be kept up-to-date and available for review by the Department.
- a) The fixed asset inventory shall include the following:
 - (1) a brief description of the fixed asset, its design capacity (e.g., pump: 120 gallons per minute), its level of redundancy, and its tag number if applicable;
 - (2) the location of the fixed asset;
 - (3) the year the fixed asset was installed;
 - (4) the present condition of the fixed asset (e.g., excellent, good, fair, poor); and
 - (5) the current fixed asset (replacement) cost in dollars for year specified in accordance with approved schedules;
 - b) The fixed asset assessment shall include a "Business Risk Evaluation" that combines the probability of failure of the fixed asset and the criticality of the fixed asset, as follows:
 - (1) Rate the probability of failure of the fixed asset on a scale of 1-5 (low to high) using criteria such as maintenance history, failure history, and remaining percentage of useful life (or years remaining);
 - (2) Rate the criticality of the fixed asset on a scale of 1-5 (low to high) based on the consequence of failure versus the desired level of service for the facility; and

PART I**Section A. Limitations and Monitoring Requirements**

(3) Compute the Business Risk Factor of the fixed asset by multiplying the failure rating from (1) by the criticality rating from (2).

4) *Operation, Maintenance & Replacement (OM&R) Budget and Rate Sufficiency for the Sewer System and Treatment Works.* The permittee shall complete an assessment of its user rates and replacement fund, including the following:

- a) beginning and end dates of fiscal year;
- b) name of the department, committee, board, or other organization that sets rates for the operation of the sewer system and treatment works;
- c) amount in the permittee's replacement fund in dollars for year specified in accordance with approved schedules;
- d) replacement fund strategy of all assets with a useful life of 20 years or less;
- e) expenditures for maintenance, corrective action and capital improvement taken during the fiscal year;
- f) OM&R budget for the fiscal year; and
- g) rate calculation demonstrating sufficient revenues to cover OM&R expenses. If the rate calculation shows there are insufficient revenues to cover OM&R expenses, the permittee shall document, within three (3) fiscal years after submittal of the Asset Management Plan, that there is at least one rate adjustment that reduces the revenue gap by at least 10 percent. The permittee may prepare and submit an alternate plan, subject to Department approval, for addressing the revenue gap. The ultimate goal of the Asset Management Program is to ensure sufficient revenues to cover OM&R expenses.

b. Annual Reporting

The permittee shall develop a written report that summarizes asset management activities completed during the previous year and planned for the upcoming year. The written report shall be submitted to the Department on or before February 1 of each year. The written report shall include:

- 1) a description of the staffing levels maintained during the year;
- 2) a description of inspections and maintenance activities conducted and corrective actions taken during the previous year;
- 3) expenditures for collection system maintenance activities, treatment works maintenance activities, corrective actions, and capital improvement during the previous year;
- 4) a summary of assets/areas identified for inspection/action (including capital improvement) in the upcoming year based on the five (5) core elements and the Business Risk Factors computed in accordance with condition a.3)b)(3) above;
- 5) a maintenance budget and capital improvement budget for the upcoming year that take into account implementation of an effective Asset Management Program that meets the five (5) core elements;
- 6) an updated asset inventory based on the original submission; and

PART I**Section A. Limitations and Monitoring Requirements**

- 7) an updated OM&R budget with an updated rate schedule that includes the amount of insufficient revenues, if any.

11. Discharge Monitoring Report – Quality Assurance Study Program

The permittee shall participate in the Discharge Monitoring Report – Quality Assurance (DMR-QA) Study Program. The purpose of the DMR-QA Study Program is to annually evaluate the proficiency of all in-house and/or contract laboratory(ies) that perform, on behalf of the facility authorized to discharge under this permit, the analytical testing required under this permit. In accordance with Section 308 of the Clean Water Act (33 U.S.C. § 1318); and R 323.2138 and R 323.2154 of Part 21, Wastewater Discharge Permits, promulgated under Part 31 of the NREPA, participation in the DMR-QA Study Program is required for all major facilities, and for minor facilities selected for participation by the Department.

Annually and in accordance with DMR-QA Study Program requirements and submittal due dates, the permittee shall submit to the Michigan DMR-QA Study Program state coordinator all documentation required by the DMR-QA Study. DMR-QA Study Program participation is required only for the analytes required under this permit and only when those analytes are also identified in the DMR-QA Study.

If the permitted facility's status as a major facility should change, participation in the DMR-QA Study Program may be reevaluated. Questions concerning participation in the DMR-QA Study Program should be directed to the Michigan DMR-QA Study Program state coordinator.

All forms and instructions required for participation in the DMR-QA Study Program, including submittal due dates and state coordinator contact information, can be found at <http://www.epa.gov/compliance/discharge-monitoring-report-quality-assurance-study-program>.

12. Continuous Monitoring

If continuous monitoring equipment is used and becomes temporarily inoperable, the permittee shall manually obtain a minimum of three (3) equally spaced grab samples/readings within each 24-hour period for the affected parameter(s). On such days, in the comment field on the Daily tab of the DMR, the permittee shall indicate "continuous monitoring system inoperable," the date on which the system is expected to become operable again, and the number of samples/readings obtained during each 24-hour period.

PART I**Section B. Storm Water Pollution Prevention****1. Final Effluent Limitations and Monitoring Requirements**

The permittee is authorized to discharge storm water associated with industrial activity, as defined under 40 CFR 122.26(b)(14)(i-ix), to the Kalamazoo River. Such discharge shall be limited and monitored by the permittee as specified below.

- a. **Narrative Standard**
In accordance with R 323.1050 of the Part 4 Rules promulgated pursuant to Part 31 of the NREPA, the receiving waters shall not have any of the following physical properties as a result of this discharge in unnatural quantities that are, or may become, injurious to any designated use: turbidity, color, oil films, floating solids, foams, settleable solids, suspended solids, or deposits.
- b. **Unusual Discharge Characteristics**
Storm water discharges shall be monitored as required by this permit to ensure there are no unusual characteristics (i.e., unnatural turbidity, color, oil film, floating solids, foams, settleable solids, suspended solids, or deposits) that would cause a violation of the narrative standard or other water quality standards.
- c. **Industrial Storm Water Certified Operator**
Storm water treatment and/or control measures associated with this discharge shall be under the direct supervision of an industrial storm water operator certified by the Department, as required by Section 3110 of the NREPA.
- d. **Implementation of Storm Water Pollution Prevention Plan**
The permittee shall implement an acceptable Storm Water Pollution Prevention Plan (SWPPP) as required by this permit.

PART I**Section B. Storm Water Pollution Prevention****2. Storm Water Pollution Prevention Plan**

The SWPPP is a written plan that identifies sources of significant materials associated with industrial activity and includes procedures intended to reduce the exposure of significant materials to storm water. The SWPPP template and other guidance materials are available on the Industrial Storm Water Program webpage at www.michigan.gov/industrialstormwater.

An acceptable SWPPP shall identify the facility name, address, and permit number, and meet the requirements specified in Part I.B.3. through Part I.B.9. below:

3. Source Identification

To identify potential sources of significant materials that have reasonable potential to pollute storm water and subsequently be discharged to surface waters of the state, the SWPPP shall, at a minimum, include the following:

a. Site Map

The site map shall identify and label the following:

- 1) buildings and other permanent structures;
- 2) all areas of industrial activity, industrial equipment, and/or industrial material storage;
- 3) storage, disposal, and/or recycling areas for significant materials;
- 4) the location of all storm water discharge points and monitoring points (numbered or otherwise uniquely labeled for reference);
- 5) the location of all storm water inlets (e.g., catch basins, roof drains, etc.) contributing to each storm water discharge point (numbered or otherwise labeled for reference);
- 6) the location of non-storm water NPDES-permitted discharges;
- 7) the location of all storm water conveyances (e.g., pipe, ditch, channel, etc.) and outlines of the drainage areas contributing to each storm water discharge point;
- 8) all structural controls (e.g., secondary containment, inlet filters, etc.) and/or or storm water treatment equipment/devices;
- 9) area(s) of vegetation (with appropriate labelling such as lawn, old field, marsh, wooded, etc.);
- 10) area(s) that have the potential for soil erosion and sediment discharges (e.g., gravel lots, access roads, material stockpiles, outfalls, etc.);
- 11) impervious surfaces (e.g., roofs, asphalt, concrete, etc.);
- 12) name and location of receiving water(s); and
- 13) contaminated areas of the site regulated under Part 201 (Environmental Remediation) of the NREPA.

PART I**Section B. Storm Water Pollution Prevention**

- b. **List of Significant Materials Associated with Industrial Activity**
This list shall identify all significant materials that have a reasonable potential to pollute storm water, and identify the activity or area in which the significant materials are handled or stored. For each activity or area identified, the inlet(s) and discharge point(s) impacted in the event of a spill or leak shall be included on the list. The following industrial activities and/or areas shall be evaluated for the potential to expose significant materials to storm water, as applicable:
- 1) loading, unloading, and other industrial material handling activities;
 - 2) outdoor industrial material storage areas, including secondary containment structures;
 - 3) outdoor manufacturing or processing activities;
 - 4) dust or particulate generating processes/activities;
 - 5) discharges associated with vents, stacks, and air emission controls;
 - 6) industrial waste or recyclable material storage or disposal areas;
 - 7) activities associated with the maintenance and cleaning of vehicles, machines, and equipment;
 - 8) area(s) that have the potential for soil erosion and sediment discharges (e.g., gravel lots, access roads, material stockpiles, outfalls, etc.);
 - 9) areas of contamination regulated under Part 201 (Environmental Remediation) of the NREPA;
 - 10) areas of significant material residues;
 - 11) areas where animals (wild or domestic) congregate and deposit wastes; and
 - 12) other areas where storm water may come into contact with significant materials.
- c. **List of Significant Spills and Leaks**
This list shall identify the date, volume, and location of each significant spill/leak as defined under Part II.A. of this permit, and the cleanup actions undertaken. Significant spills/leaks shall be controlled in accordance with the SWPPP and are cause for the SWPPP to be updated as specified in Part I.B.7. of this permit. The permittee shall notify the Department of significant spills/leaks as specified in Part II.C.6. and/or Part II.C.7. of this permit. Written reports regarding significant spills/leaks shall be retained with the SWPPP records in accordance with Part I.B.10. of this permit.
- d. **Summary of Storm Water Discharge Sampling Data**
If data have been collected, the SWPPP shall include a list of the pollutants detected, sources identified, and the control measures implemented to reduce the discharge of the detected pollutants. Storm water discharge sampling data shall be retained in accordance with Part I.B.10. of this permit.
- e. **Illicit Connection Investigation and Elimination Program**
The permittee shall implement an illicit connection investigation and elimination program. The SWPPP shall include a written description of the actions taken to identify, investigate, and eliminate illicit connections to Municipal Separate Storm Sewer System (MS4) or surface waters of the state. Any discharge from an illicit connection to an MS4 or surface water of the state is a violation of this permit.

PART I

Section B. Storm Water Pollution Prevention

- f. Description of Dust Suppression Material Used Onsite
The SWPPP shall include a description of the dust suppression material used onsite, the areas where the material is used, and the actions implemented to prevent an unauthorized discharge of the material. If the permittee does not use dust suppression material onsite, the SWPPP shall indicate this.

4. Total Maximum Daily Loads (TMDLs)

The permittee shall implement nonstructural and/or structural controls to reduce the discharge of the pollutant(s) associated with any TMDL(s) identified below. The SWPPP shall include a list of all TMDL(s) identified below, as well as references to control measures already listed in the SWPPP intended to reduce the discharge of the TMDL pollutant(s). The implementation of an acceptable SWPPP shall meet the control measure expectations of all TMDL(s) identified below; however, the Department may require additional control measures if it is determined that the storm water discharge is negatively impacting the applicable TMDL(s). If no TMDLs are identified below, this condition does not apply.

Name of TMDL	Pollutant of Concern
Kalamazoo River/Lake Allegan	Total Phosphorus

5. Nonstructural Controls

To manage and address sources of significant materials that have reasonable potential to pollute storm water and subsequently be discharged to surface waters of the state, the SWPPP shall, at a minimum, include the following nonstructural controls:

- a. Preventative Maintenance
Preventive maintenance procedures shall list the storm water management and control devices, treatment systems, industrial equipment, etc. that will be routinely serviced and maintained to prevent significant material exposure to storm water. The written procedures shall include a maintenance schedule for each item listed.
- b. Good Housekeeping Inspections
Good housekeeping procedures shall list the areas that will be routinely inspected and cleaned to prevent significant material exposure to storm water. The areas associated with the items listed in the preventative maintenance procedures shall also be included. The written procedures shall include an inspection and cleaning schedule for each area listed. A written report documenting the implementation of the inspection and cleaning schedule shall be retained in accordance with Part I.B.10. of this permit.
- c. Comprehensive Site Inspections
Comprehensive site inspection procedures shall include all items identified in 3) below that will be inspected by an Industrial Storm Water Certified Operator to ensure compliance with this permit. At a minimum, one inspection shall be performed during normal facility operating hours within each of the following quarters unless the Department has approved an alternate schedule in accordance with Part I.B.12. of this permit: January – March, April – June, July – September, and October – December. A written report documenting the comprehensive site inspection shall be retained in accordance with Part I.B.10. of this permit, and shall include the following information:
 - 1) the date of the inspection;
 - 2) the Industrial Storm Water Certified Operator’s name(s) and certification number(s);
 - 3) all observations regarding significant material exposure and any necessary corrective actions related to the inspection of the following:

PART I**Section B. Storm Water Pollution Prevention**

- a) areas identified in Part I.B.3.a. and Part I.B.3.b. of this permit,
 - b) areas identified in Part I.B.3.c. of this permit where significant spills or leaks have occurred in the past three years,
 - c) all storm water inlets, conveyances (not including subsurface piping), and discharge points, and
 - d) all structural controls and/or storm water treatment equipment/devices;
- 4) a review of the good housekeeping reports, and any other paperwork associated with the SWPPP; and
 - 5) a written statement, based on the results of the comprehensive site inspection, certifying compliance with the terms of this permit and with the permittee's SWPPP.

d. Visual Assessments

At a minimum, one (1) storm water sample shall be collected for visual assessment during normal facility operating hours at each discharge point within each of the following quarters unless the Department has approved an alternate schedule in accordance with Part I.B.12. of this permit: January – March, April – June, July – September, and October – December. Visual assessment guidance is available on the Industrial Storm Water Program webpage at www.michigan.gov/industrialstormwater.

The following are the requirements of the visual assessments and shall be included in the written procedures:

- 1) The **storm water** sample(s) shall be **collected** during normal hours of operation by an **Industrial Storm Water Certified Operator**, Qualified Personnel as defined in Part II.A. of this permit, or automatic sampling device.
- 2) The storm water sample(s) shall be collected:
 - a) with clean equipment and containers, and
 - b) within the first 30 minutes of the start of a discharge resulting from a qualifying storm event as defined in Part II.A. of this permit. If it is not possible to collect the sample within the first 30 minutes of discharge, the sample shall be collected as soon thereafter as practicable. In the case of snowmelt, samples shall be collected during a period with measurable discharge from the site.
- 3) The visual assessment of the storm water sample(s) shall be performed and documented by an Industrial Storm Water Certified Operator. Documentation shall be retained in accordance with Part I.B.10. of this permit, and shall include the following information:
 - a) Sample location(s).
 - b) Storm water sample collection date(s), time(s), and if applicable, an explanation as to why sample(s) were not collected within the first 30 minutes of discharge.
 - c) Visual assessment date and time.
 - d) Name and certification number of the Industrial Storm Water Certified Operator.

PART I**Section B. Storm Water Pollution Prevention**

- e) Storm event information, including the length of event expressed in hours, approximate size of event expressed in inches of precipitation, duration of time since previous event that caused a discharge, date and time the discharge began, and nature of event (i.e., rainfall or snowmelt).
- f) Name(s) of personnel who obtained the storm water sample(s) or document that an automatic sampling device was used.
- g) Any notable observations of the discharge while the storm water samples were collected. This requirement is waived if an automatic sampling device was used to collect the storm water samples.
- h) Sample(s) shall be observed in a colorless glass or plastic container for the following characteristics: color, oil sheen, turbidity, floating solids, suspended solids, settleable solids, foam, and any other unusual characteristics.
- i) Unaltered, full-color photograph of the storm water sample(s) against a white background.
- j) A description of corrective actions taken if any unusual characteristics are identified during the visual assessment.

4) When a visual assessment cannot be completed for any reason (e.g., adverse weather conditions, no discharge, qualifying event occurred outside the normal facility operating hours, etc.) during any quarter, written documentation explaining the reason for not completing the visual assessment shall be included with the SWPPP records. Adverse weather conditions are those that are dangerous or create inaccessibility for personnel, such as local flooding, high winds, electrical storms, or situations that otherwise make sampling impractical such as drought or extended frozen conditions.

5) If the facility has two (2) or more storm water discharge points that are believed to discharge substantially identical storm water effluents, the facility may conduct visual assessments of the discharge at one (1) of the storm water discharge points and report that the results also apply to the other substantially identical storm water discharge point(s). The determination of substantially identical storm water discharge points is to be based on the significant material evaluation conducted as set forth under Part I.B.3.b. of this permit and shall be clearly documented in the SWPPP. Visual assessments shall be conducted on a rotating basis of each substantially identical storm water discharge point throughout the period of coverage under this permit.

- e. **Material Handling and Spill Prevention / Response Procedures**
Significant material handling and storage procedures shall be developed to minimize the potential for leaks and spills that may be exposed to storm water. For each potential spill or leak area, the procedures shall identify the significant material handling and storage requirements, spill/leak response actions, and locations of spill/leak kits. The SWPPP shall include language describing what a reportable spill or leak is, and the appropriate reporting requirements in accordance with Part II.C.6. and Part II.C.7. of this permit.

For Polluting Materials as defined under Part II.A. of this permit, the SWPPP may reference any of the following plans:

- Pollution Incident Prevention Plan (PIPP) prepared in accordance with the Part 5 Rules (R 324.2001 through R 324.2009 of the Michigan Administrative Code)

PART I**Section B. Storm Water Pollution Prevention**

- Hazardous Waste Contingency Plan prepared in accordance with 40 CFR 264 and 265 Subpart D, as required by Part 111 of the NREPA
 - Spill Prevention Control and Countermeasure (SPCC) plan prepared in accordance with 40 CFR 112
- f. Annual Employee Training Program
The SWPPP shall include a written description of the employee training program that will be implemented on an annual basis to inform appropriate personnel of the components of the SWPPP and requirements of this permit. Records of the annual employee training program shall be retained in accordance with Part I.B.10. of this permit.

6. Structural Controls

Structural controls shall be used to reduce significant material exposure and/or the concentration of significant materials in the discharge to ensure compliance with Part I.B.1.a. and Part I.B.1.b. of this permit. The SWPPP shall provide a list of all structural controls utilized onsite and the significant material(s) intended to be managed by the structural controls. The location of the structural controls shall be identified on the site map. Where applicable, structural controls shall, at a minimum, be utilized to achieve the following:

- a. prevent unauthorized discharges from industrial waste and recyclable material containers,
- b. prevent the discharge of sediment and other particulates that can be mobilized by storm water, and
- c. minimize channel/streambank erosion and scour in the immediate vicinity of outfalls.

7. Keeping SWPPPs Current

- a. The permittee and/or an Industrial Storm Water Certified Operator shall review the SWPPP annually after it is developed and maintain a written report of the review. Based on the review, the permittee or an Industrial Storm Water Certified Operator shall amend the SWPPP as needed to ensure continued compliance with the terms and conditions of this permit. A SWPPP Annual Review Report form is available on the Industrial Storm Water Program webpage at www.michigan.gov/industrialstormwater. The written report of the SWPPP Annual Review shall be retained in accordance with Part I.B.10. of this permit.
- b. The SWPPP developed under the conditions of a previous permit shall be amended as necessary to ensure compliance with this permit.
- c. The SWPPP shall be updated or amended whenever changes at the facility have the potential to increase the exposure of significant materials to storm water, significant spills/leaks occur at the facility, or when the SWPPP is determined by the permittee or the Department to be ineffective in achieving the general objectives of controlling pollutants in storm water discharges associated with industrial activity. SWPPP updates necessitated by increased activity or significant spills at the facility shall include a description of how the permittee intends to control any new sources of significant materials or respond to and prevent spills in accordance with the requirements of this permit.
- d. The Department may notify the permittee at any time that the SWPPP does not meet minimum requirements of this permit. Such notification shall identify why the SWPPP does not meet minimum requirements of this permit. The permittee shall make the required changes to the SWPPP within

PART I**Section B. Storm Water Pollution Prevention**

30 days after such notification from the Department and shall submit to the Department a written certification that the requested changes have been made.

- e. Amendments to the SWPPP shall be signed and retained on-site with the SWPPP pursuant to Part I.B.9. of this permit.

8. Contact Information and Industrial Storm Water Certified Operator Update

- a. The SWPPP shall include contact information (i.e., name, mailing address, phone number, and email address) for the Facility Contact, Industrial Storm Water Certified Operator(s), environmental consultant, and/or any other appropriate individuals who manage the storm water program at the facility. The SWPPP shall be updated, as necessary, to ensure the contact information is current.
- b. If the primary Industrial Storm Water Certified Operator is replaced, the permittee shall provide the name and certification number of the new Industrial Storm Water Certified Operator to the Department by updating the facility's MiWaters site. If a facility has multiple Industrial Storm Water Certified Operators, the names and certification numbers of all shall be included in the SWPPP.

9. Signature and SWPPP Certification

- a. The SWPPP shall be reviewed and signed by an Industrial Storm Water Certified Operator and by either the permittee or an authorized representative in accordance with 40 CFR 122.22. The SWPPP and associated records shall be retained on-site at the facility that generates the storm water discharge.
- b. The permittee shall make the SWPPP and items required by Part I.B.10. of this permit available upon request to the Department. The Department makes the non-confidential business portions of the SWPPP available to the public.

10. Record Keeping

The permittee shall maintain records of all SWPPP-related activities. All such records shall be retained for three (3) years. The following records are required by this permit:

- a. good housekeeping inspection reports
- b. comprehensive site inspection reports
- c. visual assessment reports
- d. employee training records
- e. SWPPP annual review reports
- f. significant spill/leak reports, and
- g. storm water discharge sampling data.

PART I**Section B. Storm Water Pollution Prevention****11. Non-Storm Water Discharges**

Storm water is defined in Part II.A. of this permit to encompass non-storm water discharges included under the conditions of this permit. Any discharge of wastewater other than storm water as defined under the conditions of this permit shall be in compliance with an NPDES permit issued for the discharge. The non-storm water discharges included under the conditions of this permit are authorized under this permit, provided pollution prevention controls for the non-storm water component are identified in the permittee's SWPPP. The non-storm water discharges included under the conditions of this permit are as follows:

- a. discharges from fire hydrant flushing
- b. potable water sources, including water line flushing
- c. water from fire system testing and fire-fighting training without burned materials or chemical fire suppressants
- d. irrigation drainage
- e. lawn watering
- f. routine building wash-down that does not use detergents or other compounds
- g. pavement wash waters where contamination by toxic or hazardous materials has not occurred (unless all contamination by toxic or hazardous materials has been removed) and where detergents are not used
- h. uncontaminated condensate from air conditioners, coolers, and other compressors and from the outside storage of refrigerated gases or liquids
- i. springs
- j. uncontaminated groundwater
- k. foundation or footing drains where flows are not contaminated with process materials such as solvents, and
- l. discharges from fire-fighting activities. Discharges from fire-fighting activities are exempted from the requirement to be identified in the SWPPP.

12. Alternate Schedule Request for Comprehensive Site Inspections and/or Visual Assessment

The permittee may request Department approval of an alternate schedule for comprehensive site inspections and/or visual assessments. Such a request may be made if the permittee meets the following criteria: the permittee is in full compliance with this permit, the permittee has an acceptable SWPPP, the permittee has installed and/or implemented adequate structural controls at the facility, the permittee has all required inspection reports available at the facility, and the permittee has an Industrial Storm Water Certified Operator at the facility. The Department may revoke the approval of an alternate schedule at any time upon notification to the permittee if these criteria are not being met.

PART I

Section B. Storm Water Pollution Prevention

13. Tracer Dye Discharges

This permit does not authorize the discharge of tracer dyes without approval from the Department. Requests to discharge tracer dyes shall be submitted to the Department in accordance with Rule 1097 (R 323.1097 of the Michigan Administrative Code).

PART I**Section C. Industrial Waste Pretreatment Program****1. Federal Industrial Pretreatment Program**

- a. The permittee shall implement the Federal Industrial Pretreatment Program (FIPP) approved on October 11, 1985, and any subsequent modifications approved up to the issuance of this permit. Approval of substantial program modifications after the issuance of this permit shall be incorporated into this permit by minor modification in accordance with 40 CFR 122.63.
- b. The permittee shall comply with R 323.2301 through R 323.2317 of the Michigan Administrative Code (Part 23 Rules), the General Pretreatment Regulations for Existing and New Sources of Pollution (40 CFR Part 403), and the approved FIPP.
- c. The permittee shall have the legal authority and necessary interjurisdictional agreements that provide the basis for the implementation and enforcement of the approved FIPP throughout the service area. The legal authority and necessary interjurisdictional agreements shall include, at a minimum, the authority to carry out the activities specified in R 323.2306(a).
- d. The permittee shall develop procedures which describe, in sufficient detail, program commitments which enable implementation of the approved FIPP, 40 CFR Part 403, and the Part 23 Rules in accordance with R 323.2306(c).
- e. The permittee shall establish an interjurisdictional agreement (or comparable document) with all tributary governmental jurisdictions. Each interjurisdictional agreement shall contain, at a minimum, the following:
 - 1) identification of the agency responsible for the implementation and enforcement of the approved FIPP within the tributary governmental jurisdiction's boundaries; and
 - 2) the provision of the legal authority which provides the basis for the implementation and enforcement of the approved FIPP within the tributary governmental jurisdiction's boundaries.
- f. The permittee shall prohibit discharges that:
 - 1) cause, in whole or in part, the permittee's failure to comply with any condition of this permit or the NREPA;
 - 2) restrict, in whole or in part, the permittee's management of biosolids;
 - 3) cause, in whole or in part, operational problems at the treatment facility or in its collection system;
 - 4) violate any of the general or specific prohibitions identified in R 323.2303(1) and (2);
 - 5) violate categorical standards identified in R 323.2311; and
 - 6) violate local limits established in accordance with R 323.2303(4).
- g. The permittee shall maintain a list of its nondomestic users that meet the criteria of a significant industrial user as identified in R 323.2302(cc).
- h. The permittee shall develop an enforcement response plan which describes, in sufficient detail, program commitments which will enable the enforcement of the approved FIPP, 40 CFR Part 403, and the Part 23 Rules in accordance with R 323.2306(g).

PART I**Section C. Industrial Waste Pretreatment Program**

- i. The Department may require modifications to the approved FIPP which are necessary to ensure compliance with 40 CFR Part 403 and the Part 23 Rules in accordance with R 323.2309.
- j. The permittee shall not implement changes or modifications to the approved FIPP without notification to the Department. Any substantial modification shall be subject to Department public noticing and approval in accordance with R 323.2309.
- k. The permittee shall maintain an adequate revenue structure and staffing level for effective implementation of the approved FIPP.
- l. The permittee shall develop and maintain, for a minimum of three (3) years, all records and information necessary to determine nondomestic user compliance with 40 CFR Part 403, Part 23 Rules and the approved FIPP. This period of retention shall be extended during the course of any unresolved enforcement action or litigation regarding a nondomestic user or when requested by the Department or the United States Environmental Protection Agency. All of the aforementioned records and information shall be made available upon request for inspection and copying by the Department and the United States Environmental Protection Agency.
- m. The permittee shall evaluate the approved FIPP for compliance with the 40 CFR Part 403, Part 23 Rules and the prohibitions stated in item f. above. Based upon this evaluation, the permittee shall propose to the Department all necessary changes or modifications to the approved FIPP no later than the next Industrial Pretreatment Program Annual Report due date (see item p. below).
- n. The permittee shall develop and enforce local limits to implement the prohibitions listed in item f above. Local limits shall be based upon data representative of actual conditions demonstrated in a maximum allowable headworks loading analysis. An evaluation of whether the existing local limits need to be revised shall be submitted to the Department by September 1, 2022. The submittal shall provide a technical evaluation of the basis upon which this determination was made which includes information regarding the maximum allowable headworks loading, collection system protection criteria, and worker health and safety, based upon data collected since the last local limits review.

The following pollutants shall be evaluated:

- 1) Arsenic, Cadmium, Chromium, Copper, Cyanide, Lead, Mercury, Nickel, Silver, and Zinc;
- 2) Pollutants that are subject to limits or monitoring in this permit;
- 3) Pollutants that have an existing local limit; and,
- 4) Other pollutants of concern which would reasonably be expected to be discharged or transported by truck or rail or otherwise introduced into the POTW.

PART I**Section C. Industrial Waste Pretreatment Program**

- o. The permittee is required under this permit and R 323.2303(4) of the Michigan Administrative Code to review and update their local limits when:
- 1) new pollutants are introduced;
 - 2) new pollutants that were previously unevaluated are identified;
 - 3) new water quality or biosolids standards are established or additional information becomes available about the nature of pollutants, such as removal rates and accumulation in biosolids; or
 - 4) substantial increases of pollutants are proposed as required in the notification of new or increased uses in accordance with the provisions of 40 CFR 122.42.
- p. On or before April 1 of each year, the permittee shall submit to the Department, as required by R 323.2310(8), an Industrial Pretreatment Program Annual Report on the status of program implementation and enforcement activities. The reporting period shall begin on January 1 and end on December 31. At a minimum, the Industrial Pretreatment Program Annual Report shall include:
- 1) the Pretreatment Program Reports data identified in Appendix A to 40 CFR Part 127 – NPDES Electronic Reporting;
 - 2) a summary of changes to the approved FIPP that have not been previously reported to the Department;
 - 3) a summary of results of all the sampling and analyses performed of the wastewater treatment plant's influent, effluent, and biosolids conducted in accordance with approved methods during the reporting period. The summary shall include the monthly average, daily maximum, quantification level, and number of samples analyzed for each pollutant. At a minimum, the results of analyses for all locally limited parameters for at least one monitoring event that tests influent, effluent and biosolids during the reporting period shall be submitted with each report, unless otherwise required by the Department. Sample collection shall be at intervals sufficient to provide pollutant removal rates, unless the pollutant is not measurable; and
 - 4) any other relevant information requested by the Department.

PART I**Section C. Industrial Waste Pretreatment Program****2. Federal Industrial Pretreatment Standard Exemption**

In accordance with Public Law 104-134, the permittee submitted on March 19, 1999 (with supportive documentation through February 8, 2001), a request for an exemption from the Federal Categorical Pretreatment Standards which apply to the Pharmacia Corporation pharmaceutical manufacturing facility located at 7171 Portage Road, Kalamazoo, Michigan and which discharges to the Kalamazoo Water Reclamation Plant. The request was approved on May 23, 2001. The approval was based on a demonstration that the Kalamazoo Water Reclamation Plant will provide treatment and pollution removal equivalent to or better than that which would be required through a combination of pretreatment by such industrial discharger and treatment by the Kalamazoo Water Reclamation Plant in the absence of the exemption and that all other provisions of Public Law 104-134 are complied with.

a. The exemption, as specified in the approval letter, from the Pharmaceutical Point Source Standards are granted for Acetone, Toluene and Methylene Chloride at the facility listed above with the following conditions:

- 1) All pollutants regulated under Federal Categorical Standards, except for those listed above at the Pharmacia Corporation facility, shall satisfy requirements for Existing or New Source for indirect dischargers.
- 2) The City of Kalamazoo shall require the Pharmacia Corporation to monitor for all exempted parameters monthly using United States Environmental Protection Agency approved methods in accordance with 40 CFR 136.
- 3) Monitoring results shall be submitted to the Department annually with the Annual Pretreatment Report for the City of Kalamazoo.
- 4) The City of Kalamazoo shall require the Pharmacia Corporation facility to report immediately any concentration exceeding the following notification levels:

Acetone 282 mg/l
Toluene 1.7 mg/l
Methylene Chloride 8.9 mg/l

The City of Kalamazoo shall report such discharges to the Department within 30 days of receipt of notice by the pharmaceutical manufacturer.

- 5) Any substantial change to processes, treatment, loading or concentration of pollutants, discharge location, or other information used as a basis for the exemption shall be reported immediately.
- 6) If the conditions of the exemption are not met on a consistent basis, the Department reserves the right to withdraw its authorization of the exemption request.
- 7) Requests for an exemption for additional regulated pollutants shall be submitted for approval to the Department.
- 8) On approval of additional pollutant exemptions, the exemptions of the approval letter shall be considered part of this permit, including new notification levels. All other portions of Part I.C.2 shall not be changed by this action.

PART I**Section D. Residuals Management Program****1. Residuals Management Program for Land Application of Biosolids**

The permittee is authorized to land-apply bulk biosolids or prepare bulk biosolids for land application in accordance with the permittee's approved Residuals Management Program (RMP) approved on April 24, 2003, and approved modifications thereto, and the requirements established in R 323.2401 through R 323.2418 of the Michigan Administrative Code (Part 24 Rules). The approved RMP, and any approved modifications thereto, are enforceable requirements of this permit. Incineration, landfilling and other residual disposal activities shall be conducted in accordance with Part II.D.7. of this permit. The Part 24 Rules can be obtained via the internet (<http://www.michigan.gov/egle/> and near the top of the screen click on Water, then towards the bottom right of the screen click on Permits, Wastewater, Biosolids, then click on Biosolids Laws and Rules Information which is under the Laws & Rules banner in the center of the screen).

a. Annual Report

On or before October 30 of each year, the permittee shall submit an annual report to the Department for the previous fiscal year of October 1 through September 30. The report shall be submitted electronically via the Department's MiWaters system at <https://miwaters.deq.state.mi.us>. At a minimum, the report shall contain:

1) a certification that current residuals management practices are in accordance with the approved RMP, or a proposal for modification to the approved RMP; and

2) a completed Annual Report Form for Reporting Biosolids, available at <https://miwaters.deq.state.mi.us>.

b. Modifications to the Approved RMP

Prior to implementation of modifications to the RMP, the permittee shall submit proposed modifications to the Department for approval. The approved modification shall become effective upon the date of approval. Upon written notification, the Department may impose additional requirements and/or limitations to the approved RMP as necessary to protect public health and the environment from any adverse effect of a pollutant in the biosolids.

c. Record Keeping

Records required by the Part 24 Rules shall be kept for a minimum of five (5) years. However, the records documenting cumulative loading for sites subject to cumulative pollutant loading rates shall be kept as long as the site receives biosolids.

d. Contact Information

RMP-related submittals shall be made to the Department.

PART II

Part II may include terms and /or conditions not applicable to discharges covered under this permit.

Section A. Definitions

Acute toxic unit (TU_A) means 100/LC₅₀ where the LC₅₀ is determined from a whole effluent toxicity (WET) test which produces a result that is statistically or graphically estimated to be lethal to 50% of the test organisms.

Annual monitoring frequency refers to a calendar year beginning on January 1 and ending on December 31. When required by this permit, an analytical result, reading, value or observation shall be reported for that period if a discharge occurs during that period.

Authorized public agency means a state, local, or county agency that is designated pursuant to the provisions of Section 9110 of Part 91, Soil and Sedimentation Control, of the NREPA, to implement soil erosion and sedimentation control requirements with regard to construction activities undertaken by that agency.

Best management practices (BMPs) means structural devices or nonstructural practices that are designed to prevent pollutants from entering into storm water, to direct the flow of storm water, or to treat polluted storm water.

Bioaccumulative chemical of concern (BCC) means a chemical which, upon entering the surface waters, by itself or as its toxic transformation product, accumulates in aquatic organisms by a human health bioaccumulation factor of more than 1000 after considering metabolism and other physiochemical properties that might enhance or inhibit bioaccumulation. The human health bioaccumulation factor shall be derived according to R 323.1057(5). Chemicals with half-lives of less than 8 weeks in the water column, sediment, and biota are not BCCs. The minimum bioaccumulation concentration factor (BAF) information needed to define an organic chemical as a BCC is either a field-measured BAF or a BAF derived using the biota-sediment accumulation factor (BSAF) methodology. The minimum BAF information needed to define an inorganic chemical as a BCC, including an organometal, is either a field-measured BAF or a laboratory-measured bioconcentration factor (BCF). The BCCs to which these rules apply are identified in Table 5 of R 323.1057 of the Water Quality Standards.

Biosolids are the solid, semisolid, or liquid residues generated during the treatment of sanitary sewage or domestic sewage in a treatment works. This includes, but is not limited to, scum or solids removed in primary, secondary, or advanced wastewater treatment processes and a derivative of the removed scum or solids.

Bulk biosolids means biosolids that are not sold or given away in a bag or other container for application to a lawn or home garden.

CAFO means concentrated animal feeding operation.

Certificate of Coverage (COC) is a document, issued by the Department, which authorizes a discharge under a general permit.

Chronic toxic unit (TU_C) means 100/MATC or 100/IC₂₅, where the maximum acceptable toxicant concentration (MATC) and IC₂₅ are expressed as a percent effluent in the test medium.

Class B biosolids refers to material that has met the Class B pathogen reduction requirements or equivalent treatment by a Process to Significantly Reduce Pathogens (PSRP) in accordance with the Part 24 Rules, Land Application of Biosolids, promulgated under Part 31 of the NREPA. Processes include aerobic digestion, composting, anaerobic digestion, lime stabilization and air drying.

Combined sewer system is a sewer system in which storm water runoff is combined with sanitary wastes.

PART II**Section A. Definitions**

Composite sample is a sample collected over time, either by continuous sampling or by mixing discrete samples. A composite sample represents the average wastewater characteristics during the compositing period. Various methods for compositing are available and are based on either time or flow-proportioning, the choice of which will depend on the permit requirements.

Continuous monitoring refers to sampling/readings that occur at regular and consistent intervals throughout a 24-hour period and at a frequency sufficient to capture data that are representative of the discharge. The maximum acceptable interval between samples/readings shall be one (1) hour.

Daily concentration

FOR PARAMETERS OTHER THAN pH, DISSOLVED OXYGEN, TEMPERATURE, AND CONDUCTIVITY – Daily concentration is the sum of the concentrations of the individual samples of a parameter taken within a calendar day divided by the number of samples taken within that calendar day. The daily concentration will be used to determine compliance with any maximum and minimum daily concentration limitations. For guidance and examples showing how to perform calculations using results below quantification levels, see the document entitled “Reporting Results Below Quantification,” available at https://www.michigan.gov/documents/deq/wrd-mpdes-results-quantification_620791_7.pdf.

FOR pH, DISSOLVED OXYGEN, TEMPERATURE, AND CONDUCTIVITY – The daily concentration used to determine compliance with maximum daily pH, temperature, and conductivity limitations is the highest pH, temperature, and conductivity readings obtained within a calendar day. The daily concentration used to determine compliance with minimum daily pH and dissolved oxygen limitations is the lowest pH and dissolved oxygen readings obtained within a calendar day.

Daily loading is the total discharge by weight of a parameter discharged during any calendar day. This value is calculated by multiplying the daily concentration by the total daily flow and by the appropriate conversion factor. The daily loading will be used to determine compliance with any maximum daily loading limitations. When required by the permit, report the maximum calculated daily loading for the month in the “MAXIMUM” column under “QUANTITY OR LOADING” on the DMRs.

Daily monitoring frequency refers to a 24-hour day. When required by this permit, an analytical result, reading, value or observation shall be reported for that period if a discharge occurs during that period.

Department means the Michigan Department of Environment, Great Lakes, and Energy.

Detection level means the lowest concentration or amount of the target analyte that can be determined to be different from zero by a single measurement at a stated level of probability.

Discharge means the addition of any waste, waste effluent, wastewater, pollutant, or any combination thereof to any surface water of the state.

EC₅₀ means a statistically or graphically estimated concentration that is expected to cause 1 or more specified effects in 50% of a group of organisms under specified conditions.

PART II**Section A. Definitions****Fecal coliform bacteria monthly**

FOR WWSLs THAT COLLECT AND STORE WASTEWATER AND ARE AUTHORIZED TO DISCHARGE ONLY IN THE SPRING AND/OR FALL ON AN INTERMITTENT BASIS – Fecal coliform bacteria monthly is the geometric mean of all daily concentrations determined during a discharge event. Days on which no daily concentration is determined shall not be used to determine the calculated monthly value. The calculated monthly value will be used to determine compliance with the maximum monthly fecal coliform bacteria limitations. When required by the permit, report the calculated monthly value in the “AVERAGE” column under “QUALITY OR CONCENTRATION” on the DMR. If the period in which the discharge event occurred was partially in each of two months, the calculated monthly value shall be reported on the DMR of the month in which the last day of discharge occurred.

FOR ALL OTHER DISCHARGES – Fecal coliform bacteria monthly is the geometric mean of all daily concentrations determined during a reporting month. Days on which no daily concentration is determined shall not be used to determine the calculated monthly value. The calculated monthly value will be used to determine compliance with the maximum monthly fecal coliform bacteria limitations. When required by the permit, report the calculated monthly value in the “AVERAGE” column under “QUALITY OR CONCENTRATION” on the DMR.

Fecal coliform bacteria 7-day

FOR WWSLs THAT COLLECT AND STORE WASTEWATER AND ARE AUTHORIZED TO DISCHARGE ONLY IN THE SPRING AND/OR FALL ON AN INTERMITTENT BASIS – Fecal coliform bacteria 7-day is the geometric mean of the daily concentrations determined during any 7 consecutive days of discharge during a discharge event. If the number of daily concentrations determined during the discharge event is less than 7 days, the number of actual daily concentrations determined shall be used for the calculation. Days on which no daily concentration is determined shall not be used to determine the value. The calculated 7-day value will be used to determine compliance with the maximum 7-day fecal coliform bacteria limitations. When required by the permit, report the maximum calculated 7-day geometric mean value for the month in the “MAXIMUM” column under “QUALITY OR CONCENTRATION” on the DMRs. If the 7-day period was partially in each of two months, the value shall be reported on the DMR of the month in which the last day of discharge occurred.

FOR ALL OTHER DISCHARGES – Fecal coliform bacteria 7-day is the geometric mean of the daily concentrations determined during any 7 consecutive days in a reporting month. If the number of daily concentrations determined is less than 7, the actual number of daily concentrations determined shall be used for the calculation. Days on which no daily concentration is determined shall not be used to determine the value. The calculated 7-day value will be used to determine compliance with the maximum 7-day fecal coliform bacteria limitations. When required by the permit, report the maximum calculated 7-day geometric mean for the month in the “MAXIMUM” column under “QUALITY OR CONCENTRATION” on the DMRs. The first calculation shall be made on day 7 of the reporting month, and the last calculation shall be made on the last day of the reporting month.

Flow-proportioned composite sample is a composite sample in which either a) the volume of each portion of the composite is proportional to the effluent flow rate at the time that portion is obtained, or b) a constant sample volume is obtained at varying time intervals proportional to the effluent flow rate.

General permit means an NPDES permit authorizing a category of similar discharges.

Geometric mean is the average of the logarithmic values of a base 10 data set, converted back to a base 10 number.

Grab sample is a single sample taken at neither a set time nor flow.

IC₂₅ means the toxicant concentration that would cause a 25% reduction in a nonquantal biological measurement for the test population.

PART II**Section A. Definitions**

Illicit connection means a physical connection to a municipal separate storm sewer system that primarily conveys non-storm water discharges other than uncontaminated groundwater into the storm sewer; or a physical connection not authorized or permitted by the local authority, where a local authority requires authorization or a permit for physical connections.

Illicit discharge means any discharge to, or seepage into, a municipal separate storm sewer system that is not composed entirely of storm water or uncontaminated groundwater. Illicit discharges include non-storm water discharges through pipes or other physical connections; dumping of motor vehicle fluids, household hazardous wastes, domestic animal wastes, or litter; collection and intentional dumping of grass clippings or leaf litter; or unauthorized discharges of sewage, industrial waste, restaurant wastes, or any other non-storm water waste directly into a separate storm sewer.

Individual permit means a site-specific NPDES permit.

Inlet means a catch basin, roof drain, conduit, drain tile, retention pond riser pipe, sump pump, or other point where storm water or wastewater enters into a closed conveyance system prior to discharge off site or into waters of the state.

Interference is a discharge which, alone or in conjunction with a discharge or discharges from other sources, both: 1) inhibits or disrupts a POTW, its treatment processes or operations, or its sludge processes, use or disposal; and 2) therefore, is a cause of a violation of any requirement of the POTW's NPDES permit (including an increase in the magnitude or duration of a violation) or, of the prevention of sewage sludge use or disposal in compliance with the following statutory provisions and regulations or permits issued thereunder (or more stringent state or local regulations): Section 405 of the Clean Water Act, the Solid Waste Disposal Act (SWDA) (including Title II, more commonly referred to as the Resource Conservation and Recovery Act (RCRA), and including state regulations contained in any state sludge management plan prepared pursuant to Subtitle D of the SWDA), the Clean Air Act, the Toxic Substances Control Act, and the Marine Protection, Research and Sanctuaries Act. [This definition does not apply to sample matrix interference].

Land application means spraying or spreading biosolids or a biosolids derivative onto the land surface, injecting below the land surface, or incorporating into the soil so that the biosolids or biosolids derivative can either condition the soil or fertilize crops or vegetation grown in the soil.

LC₅₀ means a statistically or graphically estimated concentration that is expected to be lethal to 50% of a group of organisms under specified conditions.

Maximum acceptable toxicant concentration (MATC) means the concentration obtained by calculating the geometric mean of the lower and upper chronic limits from a chronic test. A lower chronic limit is the highest tested concentration that did not cause the occurrence of a specific adverse effect. An upper chronic limit is the lowest tested concentration which did cause the occurrence of a specific adverse effect and above which all tested concentrations caused such an occurrence.

Maximum extent practicable means implementation of best management practices by a public body to comply with an approved storm water management program as required by a national permit for a municipal separate storm sewer system, in a manner that is environmentally beneficial, technically feasible, and within the public body's legal authority.

MBTU/hr means million British Thermal Units per hour.

MGD means million gallons per day.

PART II**Section A. Definitions**

Monthly concentration is the sum of the daily concentrations determined during a reporting period divided by the number of daily concentrations determined. The calculated monthly concentration will be used to determine compliance with any maximum monthly concentration limitations. Days with no discharge shall not be used to determine the value. When required by the permit, report the calculated monthly concentration in the "AVERAGE" column under "QUALITY OR CONCENTRATION" on the DMR.

For minimum percent removal requirements, the monthly influent concentration and the monthly effluent concentration shall be determined. The calculated monthly percent removal, which is equal to 100 times the quantity [1 minus the quantity (monthly effluent concentration divided by the monthly influent concentration)], shall be reported in the "MINIMUM" column under "QUALITY OR CONCENTRATION" on the DMRs.

Monthly loading is the sum of the daily loadings of a parameter divided by the number of daily loadings determined during a reporting period. The calculated monthly loading will be used to determine compliance with any maximum monthly loading limitations. Days with no discharge shall not be used to determine the value. When required by the permit, report the calculated monthly loading in the "AVERAGE" column under "QUANTITY OR LOADING" on the DMR.

Monthly monitoring frequency refers to a calendar month. When required by this permit, an analytical result, reading, value or observation shall be reported for that period if a discharge occurs during that period.

Municipal separate storm sewer means a conveyance or system of conveyances designed or used for collecting or conveying storm water which is not a combined sewer and which is not part of a POTW as defined in the Code of Federal Regulations at 40 CFR 122.2.

Municipal separate storm sewer system (MS4) means all separate storm sewers that are owned or operated by the United States, a state, city, village, township, county, district, association, or other public body created by or pursuant to state law, having jurisdiction over disposal of sewage, industrial wastes, storm water, or other wastes, including special districts under state law, such as a sewer district, flood control district, or drainage district, or similar entity, or a designated or approved management agency under Section 208 of the Clean Water Act that discharges to the waters of the state. This term includes systems similar to separate storm sewer systems in municipalities, such as systems at military bases, large hospital or prison complexes, and highways and other thoroughfares. The term does not include separate storm sewers in very discrete areas, such as individual buildings.

National Pretreatment Standards are the regulations promulgated by or to be promulgated by the Federal Environmental Protection Agency pursuant to Section 307(b) and (c) of the Clean Water Act. The standards establish nationwide limits for specific industrial categories for discharge to a POTW.

No observed adverse effect level (NOAEL) means the highest tested dose or concentration of a substance which results in no observed adverse effect in exposed test organisms where higher doses or concentrations result in an adverse effect.

Noncontact cooling water is water used for cooling which does not come into direct contact with any raw material, intermediate product, by-product, waste product or finished product.

Nondomestic user is any discharger to a POTW that discharges wastes other than or in addition to water-carried wastes from toilet, kitchen, laundry, bathing or other facilities used for household purposes.

Nonstructural controls are practices or procedures implemented by employees at a facility to manage storm water or to prevent contamination of storm water.

NPDES means National Pollutant Discharge Elimination System.

Outfall is the location at which a point source discharge first enters a surface water of the state.

PART II

Section A. Definitions

Part 91 agency means an agency that is designated by a county board of commissioners pursuant to the provisions of Section 9105 of Part 91 of the NREPA; an agency that is designated by a city, village, or township in accordance with the provisions of Section 9106 of Part 91 of the NREPA; or the Department for soil erosion and sedimentation control activities under Part 615, Supervisor of Wells; Part 631, Reclamation of Mining Lands; or Part 632, Nonferrous Metallic Mineral Mining, of the NREPA, pursuant to the provisions of Section 9115 of Part 91 of the NREPA.

Part 91 permit means a soil erosion and sedimentation control permit issued by a Part 91 agency pursuant to the provisions of Part 91 of the NREPA.

Partially treated sewage is any sewage, sewage and storm water, or sewage and wastewater, from domestic or industrial sources that is treated to a level less than that required by the permittee's NPDES permit, or that is not treated to national secondary treatment standards for wastewater, including discharges to surface waters from retention treatment facilities.

Point of discharge is the location of a point source discharge where storm water is discharged directly into a separate storm sewer system.

Point source discharge means a discharge from any discernible, confined, discrete conveyance, including but not limited to any pipe, ditch, channel, tunnel, conduit, well, discrete fissure, container, or rolling stock. Changing the surface of land or establishing grading patterns on land will result in a point source discharge where the runoff from the site is ultimately discharged to waters of the state.

Polluting material means any material, in solid or liquid form, identified as a polluting material under the Part 5 Rules, Spillage of Oil and Polluting Materials, promulgated under Part 31 of the NREPA (R 324.2001 through R 324.2009 of the Michigan Administrative Code).

POTW is a publicly owned treatment work.

Predevelopment is the last land use prior to the planned new development or redevelopment.

Pretreatment is reducing the amount of pollutants, eliminating pollutants, or altering the nature of pollutant properties to a less harmful state prior to discharge into a public sewer. The reduction or alteration can be by physical, chemical, or biological processes, process changes, or by other means. Dilution is not considered pretreatment unless expressly authorized by an applicable National Pretreatment Standard for a particular industrial category.

Public (as used in the MS4 individual permit) means all persons who potentially could affect the authorized storm water discharges, including, but not limited to, residents, visitors to the area, public employees, businesses, industries, and construction contractors and developers.

Public body means the United States; the state of Michigan; a city, village, township, county, school district, public college or university, or single-purpose governmental agency; or any other body which is created by federal or state statute or law.

Qualified Personnel means an individual who meets qualifications acceptable to the Department and who is authorized by an Industrial Storm Water Certified Operator to collect the storm water sample.

PART II**Section A. Definitions**

Qualifying storm event means a storm event causing greater than 0.1 inch of rainfall and occurring at least 72 hours after the previous measurable storm event that also caused greater than 0.1 inch of rainfall. Upon request, the Department may approve an alternate definition meeting the condition of a qualifying storm event.

Quantification level means the measurement of the concentration of a contaminant obtained by using a specified laboratory procedure calculated at a specified concentration above the detection level. It is considered the lowest concentration at which a particular contaminant can be quantitatively measured using a specified laboratory procedure for monitoring of the contaminant.

Quarterly monitoring frequency refers to a three month period, defined as January through March, April through June, July through September, and October through December. When required by this permit, an analytical result, reading, value or observation shall be reported for that period if a discharge occurs during that period.

Regional Administrator is the Region 5 Administrator, U.S. EPA, located at R-19J, 77 W. Jackson Blvd., Chicago, Illinois 60604.

Regulated area means the permittee's urbanized area, where urbanized area is defined as a place and its adjacent densely-populated territory that together have a minimum population of 50,000 people as defined by the United States Bureau of the Census and as determined by the latest available decennial census.

Secondary containment structure means a unit, other than the primary container, in which significant materials are packaged or held, which is required by state or federal law to prevent the escape of significant materials by gravity into sewers, drains, or otherwise directly or indirectly into any sewer system or to the surface waters or groundwaters of the state.

Separate storm sewer system means a system of drainage, including, but not limited to, roads, catch basins, curbs, gutters, parking lots, ditches, conduits, pumping devices, or man-made channels, which is not a combined sewer where storm water mixes with sanitary wastes, and is not part of a POTW.

Significant industrial user is a nondomestic user that: 1) is subject to Categorical Pretreatment Standards under 40 CFR 403.6 and 40 CFR Chapter I, Subchapter N; or 2) discharges an average of 25,000 gallons per day or more of process wastewater to a POTW (excluding sanitary, noncontact cooling and boiler blowdown wastewater); contributes a process waste stream which makes up five (5) percent or more of the average dry weather hydraulic or organic capacity of the POTW treatment plant; or is designated as such by the permittee as defined in 40 CFR 403.12(a) on the basis that the industrial user has a reasonable potential for adversely affecting the POTW's treatment plant operation or violating any pretreatment standard or requirement (in accordance with 40 CFR 403.8(f)(6)).

Significant materials means any material which could degrade or impair water quality, including but not limited to: raw materials; fuels; solvents, detergents, and plastic pellets; finished materials such as metallic products; hazardous substances designated under Section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) (see 40 CFR 372.65); any chemical the facility is required to report pursuant to Section 313 of Emergency Planning and Community Right-to-Know Act (EPCRA); polluting materials as identified under the Part 5 Rules (R 324.2001 through R 324.2009 of the Michigan Administrative Code); Hazardous Wastes as defined in Part 111, Hazardous Waste Management, of the NREPA; fertilizers; pesticides; and waste products such as ashes, slag, and sludge that have the potential to be released with storm water discharges.

Significant spills and significant leaks means any release of a polluting material reportable under the Part 5 Rules (R 324.2001 through R 324.2009 of the Michigan Administrative Code).

PART II

Section A. Definitions

Special-use area means storm water discharges for which the Department has determined that additional monitoring is needed from: secondary containment structures required by state or federal law; lands on Michigan's List of Sites of Environmental Contamination pursuant to Part 201, Environmental Remediation, of the NREPA; and/or areas with other activities that may contribute pollutants to the storm water.

Stoichiometric means the quantity of a reagent calculated to be necessary and sufficient for a given chemical reaction.

Storm water means storm water runoff, snow melt runoff, surface runoff and drainage, and non-storm water included under the conditions of this permit.

Storm water discharge point is the location where the point source discharge of storm water is directed to surface waters of the state or to a separate storm sewer. It includes the location of all point source discharges where storm water exits the facility, including *outfalls* which discharge directly to surface waters of the state, and *points of discharge* which discharge directly into separate storm sewer systems.

Structural controls are physical features or structures used at a facility to manage or treat storm water.

SWPPP means the Storm Water Pollution Prevention Plan prepared in accordance with this permit.

Tier I value means a value for aquatic life, human health or wildlife calculated under R 323.1057 of the Water Quality Standards using a tier I toxicity database.

Tier II value means a value for aquatic life, human health or wildlife calculated under R 323.1057 of the Water Quality Standards using a tier II toxicity database.

Total maximum daily loads (TMDLs) are required by the Clean Water Act for waterbodies that do not meet water quality standards. TMDLs represent the maximum daily load of a pollutant that a waterbody can assimilate and meet water quality standards, and an allocation of that load among point sources, nonpoint sources, and a margin of safety.

Toxicity reduction evaluation (TRE) means a site-specific study conducted in a stepwise process designed to identify the causative agents of effluent toxicity, isolate the sources of toxicity, evaluate the effectiveness of toxicity control options, and then confirm the reduction in effluent toxicity.

Water Quality Standards means the Part 4 Water Quality Standards promulgated pursuant to Part 31 of the NREPA, being R 323.1041 through R 323.1117 of the Michigan Administrative Code.

Weekly monitoring frequency refers to a calendar week which begins on Sunday and ends on Saturday. When required by this permit, an analytical result, reading, value, or observation shall be reported for that period if a discharge occurs during that period. If the calendar week begins in one month and ends in the following month, the analytical result, reading, value, or observation shall be reported in the month in which monitoring was conducted.

WWSL is a wastewater stabilization lagoon.

WWSL discharge event is a discrete occurrence during which effluent is discharged to the surface water up to 10 days of a consecutive 14-day period.

3-portion composite sample is a sample consisting of three equal-volume grab samples collected at equal intervals over an 8-hour period.

PART II**Section A. Definitions****7-day concentration**

FOR WWSLs THAT COLLECT AND STORE WASTEWATER AND ARE AUTHORIZED TO DISCHARGE ONLY IN THE SPRING AND/OR FALL ON AN INTERMITTENT BASIS – The 7-day concentration is the sum of the daily concentrations determined during any 7 consecutive days of discharge during a WWSL discharge event divided by the number of daily concentrations determined. If the number of daily concentrations determined during the WWSL discharge event is less than 7 days, the number of actual daily concentrations determined shall be used for the calculation. The calculated 7-day concentration will be used to determine compliance with any maximum 7-day concentration limitations. When required by the permit, report the maximum calculated 7-day concentration for the WWSL discharge event in the “MAXIMUM” column under “QUALITY OR CONCENTRATION” on the DMR. If the WWSL discharge event was partially in each of two months, the value shall be reported on the DMR of the month in which the last day of discharge occurred.

FOR ALL OTHER DISCHARGES – The 7-day concentration is the sum of the daily concentrations determined during any 7 consecutive days in a reporting month divided by the number of daily concentrations determined. If the number of daily concentrations determined is less than 7, the actual number of daily concentrations determined shall be used for the calculation. The calculated 7-day concentration will be used to determine compliance with any maximum 7-day concentration limitations in the reporting month. When required by the permit, report the maximum calculated 7-day concentration for the month in the “MAXIMUM” column under “QUALITY OR CONCENTRATION” on the DMR. The first 7-day calculation shall be made on day 7 of the reporting month, and the last calculation shall be made on the last day of the reporting month.

7-day loading

FOR WWSLs THAT COLLECT AND STORE WASTEWATER AND ARE AUTHORIZED TO DISCHARGE ONLY IN THE SPRING AND/OR FALL ON AN INTERMITTENT BASIS – The 7-day loading is the sum of the daily loadings determined during any 7 consecutive days of discharge during a WWSL discharge event divided by the number of daily loadings determined. If the number of daily loadings determined during the WWSL discharge event is less than 7 days, the number of actual daily loadings determined shall be used for the calculation. The calculated 7-day loading will be used to determine compliance with any maximum 7-day loading limitations. When required by the permit, report the maximum calculated 7-day loading for the WWSL discharge event in the “MAXIMUM” column under “QUANTITY OR LOADING” on the DMR. If the WWSL discharge event was partially in each of two months, the value shall be reported on the DMR of the month in which the last day of discharge occurred.

FOR ALL OTHER DISCHARGES – The 7-day loading is the sum of the daily loadings determined during any 7 consecutive days in a reporting month divided by the number of daily loadings determined. If the number of daily loadings determined is less than 7, the actual number of daily loadings determined shall be used for the calculation. The calculated 7-day loading will be used to determine compliance with any maximum 7-day loading limitations in the reporting month. When required by the permit, report the maximum calculated 7-day loading for the month in the “MAXIMUM” column under “QUANTITY OR LOADING” on the DMR. The first 7-day calculation shall be made on day 7 of the reporting month, and the last calculation shall be made on the last day of the reporting month.

24-hour composite sample is a flow-proportioned composite sample consisting of hourly or more frequent portions that are taken over a 24-hour period and in which the volume of each portion is proportional to the discharge flow rate at the time that portion is taken. A time-proportioned composite sample may be used upon approval from the Department if the permittee demonstrates it is representative of the discharge.

PART II**Section B. Monitoring Procedures****1. Representative Samples**

Samples and measurements taken as required herein shall be representative of the volume and nature of the monitored discharge.

2. Test Procedures

Test procedures for the analysis of pollutants shall conform to regulations promulgated pursuant to Section 304(h) of the Clean Water Act (40 CFR Part 136 – Guidelines Establishing Test Procedures for the Analysis of Pollutants), unless specified otherwise in this permit. **Test procedures used shall be sufficiently sensitive to determine compliance with applicable effluent limitations.** For lists of approved test methods, go to <https://www.epa.gov/cwa-methods>. Requests to use test procedures not promulgated under 40 CFR Part 136 for pollutant monitoring required by this permit shall be made in accordance with the Alternate Test Procedures regulations specified in 40 CFR 136.4. These requests shall be submitted to the Manager of the Permits Section, Water Resources Division, Michigan Department of Environment, Great Lakes, and Energy, P.O. Box 30458, Lansing, Michigan, 48909-7958. The permittee may use such procedures upon approval.

The permittee shall periodically calibrate and perform maintenance procedures on all analytical instrumentation at intervals to ensure accuracy of measurements. The calibration and maintenance shall be performed as part of the permittee's laboratory Quality Assurance/Quality Control program.

3. Instrumentation

The permittee shall periodically calibrate and perform maintenance procedures on all monitoring instrumentation at intervals to ensure accuracy of measurements.

4. Recording Results

For each measurement or sample taken pursuant to the requirements of this permit, the permittee shall record the following information: 1) the exact place, date, and time of measurement or sampling; 2) the person(s) who performed the measurement or sample collection; 3) the dates the analyses were performed; 4) the person(s) who performed the analyses; 5) the analytical techniques or methods used; 6) the date of and person responsible for equipment calibration; and 7) the results of all required analyses.

5. Records Retention

All records and information resulting from the monitoring activities required by this permit, including all records of analyses performed, calibration and maintenance of instrumentation, and recordings from continuous monitoring instrumentation, shall be retained for a minimum of three (3) years, or longer if requested by the Regional Administrator or the Department.

PART II

Section C. Reporting Requirements**1. Start-Up Notification**

The permittee shall notify the Department of start-up if one of the following conditions applies and in accordance with the applicable condition:

a. Non-CAFOs

- 1) **If this is an individual permit** and the permittee will not discharge during the first 60 days following the effective date of this permit, the permittee shall notify the Department via MiWaters within 14 days following the effective date of this permit, and then again 60 days prior to commencement of the discharge.
- 2) **If this is a general permit** and the permittee will not discharge during the first 60 days following the effective date of the Certificate of Coverage (COC) issued under this general permit, the permittee shall notify the Department via MiWaters within 14 days following the effective date of the COC, and then again 60 days prior to commencement of the discharge.

b. CAFOs

- 1) **If this is an individual permit** and the permittee will not populate with animals during the first 60 days following the effective date of this permit, the permittee shall notify the Department via MiWaters within 14 days following the effective date of this permit, and then again 60 days prior to populating with animals.
- 2) **If this is a general permit** and the permittee will not populate with animals during 60 days following the effective date of the Certificate of Coverage (COC) issued under this general permit, the permittee shall notify the Department via MiWaters within 14 days following the effective date of the COC, and then again 60 days prior to populating with animals.

2. Submittal Requirements for Self-Monitoring Data

Part 31 of the NREPA (specifically Section 324.3110(7)); and R 323.2155(2) of Part 21, Wastewater Discharge Permits, promulgated under Part 31 of the NREPA, allow the Department to specify the forms to be utilized for reporting the required self-monitoring data. Unless instructed on the effluent limitations page to conduct "Retained Self-Monitoring," the permittee shall submit self-monitoring data via the Department's MiWaters system.

The permittee shall utilize the information provided on the MiWaters website, located at <https://miwaters.deq.state.mi.us>, to access and submit the electronic forms. Both monthly summary and daily data shall be submitted to the Department no later than the 20th day of the month following each month of the authorized discharge period(s). The permittee may be allowed to submit the electronic forms after this date if the Department has granted an extension to the submittal date.

PART II**Section C. Reporting Requirements****3. Retained Self-Monitoring Requirements**

If instructed on the effluent limits page (or otherwise authorized by the Department in accordance with the provisions of this permit) to conduct retained self-monitoring, the permittee shall maintain a year-to-date log of retained self-monitoring results and, upon request, provide such log for inspection to the staff of the Department. Retained self-monitoring results are public information and shall be promptly provided to the public upon request.

The permittee shall certify, in writing, to the Department, on or before January 10th (April 1st for animal feeding operation facilities) of each year, that: 1) all retained self-monitoring requirements have been complied with and a year-to-date log has been maintained; and 2) the application on which this permit is based still accurately describes the discharge. With this annual certification, the permittee shall submit a summary of the previous year's monitoring data. The summary shall include maximum values for samples to be reported as daily maximums and/or monthly maximums and minimum values for any daily minimum samples.

Retained self-monitoring may be denied to a permittee by notification in writing from the Department. In such cases, the permittee shall submit self-monitoring data in accordance with Part II.C.2., above. Such a denial may be rescinded by the Department upon written notification to the permittee. Reissuance or modification of this permit or reissuance or modification of an individual permittee's authorization to discharge shall not affect previous approval or denial for retained self-monitoring unless the Department provides notification in writing to the permittee.

4. Additional Monitoring by Permittee

If the permittee monitors any pollutant at the location(s) designated herein more frequently than required by this permit, using approved analytical methods as specified above, the results of such monitoring shall be included in the calculation and reporting of the values required in the Discharge Monitoring Report. Such increased frequency shall also be indicated.

Monitoring required pursuant to Part 41 of the NREPA or Rule 35 of the Mobile Home Park Commission Act, 1987 PA 96, as amended, for assurance of proper facility operation, shall be submitted as required by the Department.

5. Compliance Dates Notification

Within 14 days of every compliance date specified in this permit, the permittee shall submit a written notification to the Department via MiWaters (<https://miwaters.deq.state.mi.us>) indicating whether or not the particular requirement was accomplished. If the requirement was not accomplished, the notification shall include an explanation of the failure to accomplish the requirement, actions taken or planned by the permittee to correct the situation, and an estimate of when the requirement will be accomplished. If a written report is required to be submitted by a specified date and the permittee accomplishes this, a separate written notification is not required.

PART II**Section C. Reporting Requirements****6. Noncompliance Notification**

Compliance with all applicable requirements set forth in the Clean Water Act, Parts 31 and 41 of the NREPA, and related regulations and rules is required. All instances of noncompliance shall be reported as follows:

- a. **24-Hour Reporting**
Any noncompliance which may endanger health or the environment (including maximum and/or minimum daily concentration discharge limitation exceedances) shall be reported, verbally, within 24 hours from the time the permittee becomes aware of the noncompliance by calling the Department at the number indicated on the second page of this permit (or, if this is a general permit, on the COC). A written submission shall also be provided via MiWaters (<https://miwaters.deq.state.mi.us>) within five (5) days.
- b. **Other Reporting**
The permittee shall report, in writing via MiWaters (<https://miwaters.deq.state.mi.us>), all other instances of noncompliance not described in a. above at the time monitoring reports are submitted; or, in the case of retained self-monitoring, within five (5) days from the time the permittee becomes aware of the noncompliance.

Reporting shall include: 1) a description of the discharge and cause of noncompliance; 2) the period of noncompliance, including exact dates and times, or, if not yet corrected, the anticipated time the noncompliance is expected to continue; and 3) the steps taken to reduce, eliminate, and prevent recurrence of the noncomplying discharge.

7. Spill Notification

The permittee shall immediately report any release of any polluting material which occurs to the surface waters or groundwaters of the state, unless the permittee has determined that the release is not in excess of the threshold reporting quantities specified in the Part 5 Rules (R 324.2001 through R 324.2009 of the Michigan Administrative Code), by calling the Department at the number indicated on the second page of this permit (or, if this is a general permit, on the COC); or, if the notice is provided after regular working hours, by calling the Department's 24-hour Pollution Emergency Alerting System telephone number, 1-800-292-4706.

Within 10 days of the release, the permittee shall submit to the Department via MiWaters (<https://miwaters.deq.state.mi.us>) a full written explanation as to the cause of the release, the discovery of the release, response measures (clean-up and/or recovery) taken, and preventive measures taken or a schedule for completion of measures to be taken to prevent reoccurrence of similar releases.

PART II**Section C. Reporting Requirements****8. Upset Noncompliance Notification**

If a process "upset" (defined as an exceptional incident in which there is unintentional and temporary noncompliance with technology-based permit effluent limitations because of factors beyond the reasonable control of the permittee) has occurred, the permittee who wishes to establish the affirmative defense of upset shall notify the Department by telephone within 24 hours of becoming aware of such conditions; and within five (5) days, provide in writing, the following information:

- a. that an upset occurred and that the permittee can identify the specific cause(s) of the upset;
- b. that the permitted wastewater treatment facility was, at the time, being properly operated and maintained (note that an upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, or careless or improper operation); and
- c. that the permittee has specified and taken action on all responsible steps to minimize or correct any adverse impact in the environment resulting from noncompliance with this permit.

No determination made during administrative review of claims that noncompliance was caused by upset, and before an action for noncompliance, is final administrative action subject to judicial review.

In any enforcement proceedings, the permittee, seeking to establish the occurrence of an upset, has the burden of proof.

9. Bypass Prohibition and Notification

- a. Bypass Prohibition
Bypass is prohibited, and the Department may take an enforcement action, unless:
 - 1) bypass was unavoidable to prevent loss of life, personal injury, or severe property damage;
 - 2) there were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate backup equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass; and
 - 3) the permittee submitted notices as required under b. or c. below.
- b. Notice of Anticipated Bypass
If the permittee knows in advance of the need for a bypass, the permittee shall submit written notification to the Department before the anticipated date of the bypass. This notification shall be submitted at least 10 days before the date of the bypass; however, the Department will accept fewer than 10 days advance notice if adequate explanation for this is provided. The notification shall provide information about the anticipated bypass as required by the Department. The Department may approve an anticipated bypass, after considering its adverse effects, if it will meet the three (3) conditions specified in a. above.
- c. Notice of Unanticipated Bypass
As soon as possible but no later than 24 hours from the time the permittee becomes aware of the unanticipated bypass, the permittee shall notify the Department by calling the number indicated on the second page of this permit (or, if this is a general permit, on the COC); or, if notification is provided after regular working hours, call the Department's 24-hour Pollution Emergency Alerting System telephone number, 1-800-292-4706.

PART II**Section C. Reporting Requirements**

- d. **Written Report of Bypass**
A written submission shall be provided within five (5) working days of commencing any bypass to the Department, and at additional times as directed by the Department. The written submission shall contain a description of the bypass and its cause; the period of bypass, including exact dates and times, and if the bypass has not been corrected, the anticipated time it is expected to continue; steps taken or planned to reduce, eliminate, and prevent reoccurrence of the bypass; and other information as required by the Department.
- e. **Bypass Not Exceeding Limitations**
The permittee may allow any bypass to occur which does not cause effluent limitations to be exceeded, but only if it also is for essential maintenance to ensure efficient operation. These bypasses are not subject to the provisions of a., b., c., and d., above. This provision does not relieve the permittee of any notification responsibilities under Part II.C.11. of this permit.
- f. **Definitions**
- 1) Bypass means the intentional diversion of waste streams from any portion of a treatment facility.
 - 2) Severe property damage means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.

10. Bioaccumulative Chemicals of Concern (BCC)

Consistent with the requirements of R 323.1098 and R 323.1215 of the Michigan Administrative Code, the permittee is prohibited from undertaking any action that would result in a lowering of water quality from an increased loading of a BCC unless an increased use request and antidegradation demonstration have been submitted and approved by the Department.

11. Notification of Changes in Discharge

The permittee shall notify the Department, via MiWaters (<https://miwaters.deq.state.mi.us>), as soon as possible but within no more than 10 days of knowing, or having reason to believe, that any activity or change has occurred or will occur which would result in the discharge of: 1) detectable levels of chemicals on the current Michigan Critical Materials Register, priority pollutants or hazardous substances set forth in 40 CFR 122.21, Appendix D, or the Pollutants of Initial Focus in the Great Lakes Water Quality Initiative specified in 40 CFR 132.6, Table 6, which were not acknowledged in the application or listed in the application at less than detectable levels; 2) detectable levels of any other chemical not listed in the application or listed at less than detection, for which the application specifically requested information; or 3) any chemical at levels greater than five times the average level reported in the complete application (see the first page of this permit, for the date(s) the complete application was submitted). Any other monitoring results obtained as a requirement of this permit shall be reported in accordance with the compliance schedules.

PART II**Section C. Reporting Requirements****12. Changes in Facility Operations**

Any anticipated action or activity, including but not limited to facility expansion, production increases, or process modification, which will result in new or increased loadings of pollutants to the receiving waters must be reported to the Department by a) submission of an increased use request (application) and all information required under R 323.1098 (Antidegradation) of the Water Quality Standards or b) by written notice if the following conditions are met: 1) the action or activity will not result in a change in the types of wastewater discharged or result in a greater quantity of wastewater than currently authorized by this permit; 2) the action or activity will not result in violations of the effluent limitations specified in this permit; 3) the action or activity is not prohibited by the requirements of Part II.C.10.; and 4) the action or activity will not require notification pursuant to Part II.C.11. Following such written notice, the permit or, if applicable, the facility's COC, may be modified according to applicable laws and rules to specify and limit any pollutant not previously limited.

13. Transfer of Ownership or Control

In the event of any change in ownership or control of facilities from which the authorized discharge emanates, the following requirements apply: Not less than 30 days prior to the actual transfer of ownership or control – for non-CAFOs, or within 30 days of the actual transfer of ownership or control – for CAFOs, the permittee shall submit to the Department via MiWaters (<https://miwaters.deq.state.mi.us>) a written agreement between the current permittee and the new permittee containing: 1) the legal name and address of the new owner; 2) a specific date for the effective transfer of permit responsibility, coverage and liability; and 3) a certification of the continuity of or any changes in operations, wastewater discharge, or wastewater treatment.

If the new permittee is proposing changes in operations, wastewater discharge, or wastewater treatment, the Department may propose modification of this permit in accordance with applicable laws and rules.

14. Operations and Maintenance Manual

For wastewater treatment facilities that serve the public (and are thus subject to Part 41 of the NREPA), Section 4104 of Part 41 and associated Rule 2957 of the Michigan Administrative Code allow the Department to require an Operations and Maintenance (O&M) Manual from the facility. An up-to-date copy of the O&M Manual shall be kept at the facility and shall be provided to the Department upon request. The Department may review the O&M Manual in whole or in part at its discretion and require modifications to it if portions are determined to be inadequate.

At a minimum, the O&M Manual shall include the following information: permit standards; descriptions and operation information for all equipment; staffing information; laboratory requirements; record keeping requirements; a maintenance plan for equipment; an emergency operating plan; safety program information; and copies of all pertinent forms, as-built plans, and manufacturer's manuals.

Certification of the existence and accuracy of the O&M Manual shall be submitted to the Department at least sixty days prior to start-up of a new wastewater treatment facility. Recertification shall be submitted sixty days prior to start-up of any substantial improvements or modifications made to an existing wastewater treatment facility.

PART II**Section C. Reporting Requirements****15. Signatory Requirements**

All applications, reports, or information submitted to the Department in accordance with the conditions of this permit and that require a signature shall be signed and certified as described in the Clean Water Act and the NREPA.

The Clean Water Act provides that any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this permit, including monitoring reports or reports of compliance or noncompliance, shall, upon conviction, be punished by a fine of not more than \$10,000 per violation, or by imprisonment for not more than 6 months per violation, or by both.

The NREPA (Section 3115(2)) provides that a person who at the time of the violation knew or should have known that he or she discharged a substance contrary to this part, or contrary to a permit, COC, or order issued or rule promulgated under this part, or who intentionally makes a false statement, representation, or certification in an application for or form pertaining to a permit or COC or in a notice or report required by the terms and conditions of an issued permit or COC, or who intentionally renders inaccurate a monitoring device or record required to be maintained by the Department, is guilty of a felony and shall be fined not less than \$2,500.00 or more than \$25,000.00 for each violation. The court may impose an additional fine of not more than \$25,000.00 for each day during which the unlawful discharge occurred. If the conviction is for a violation committed after a first conviction of the person under this subsection, the court shall impose a fine of not less than \$25,000.00 per day and not more than \$50,000.00 per day of violation. Upon conviction, in addition to a fine, the court in its discretion may sentence the defendant to imprisonment for not more than 2 years or impose probation upon a person for a violation of this part. With the exception of the issuance of criminal complaints, issuance of warrants, and the holding of an arraignment, the circuit court for the county in which the violation occurred has exclusive jurisdiction. However, the person shall not be subject to the penalties of this subsection if the discharge of the effluent is in conformance with and obedient to a rule, order, permit, or COC of the Department. In addition to a fine, the attorney general may file a civil suit in a court of competent jurisdiction to recover the full value of the injuries done to the natural resources of the state and the costs of surveillance and enforcement by the state resulting from the violation.

16. Electronic Reporting

Upon notice by the Department that electronic reporting tools are available for specific reports or notifications, the permittee shall submit electronically via MiWaters (<https://miwaters.deq.state.mi.us>) all such reports or notifications as required by this permit, on forms provided by the Department.

PART II**Section D. Management Responsibilities****1. Duty to Comply**

All discharges authorized herein shall be consistent with the terms and conditions of this permit. The discharge of any pollutant identified in this permit, more frequently than, or at a level in excess of, that authorized, shall constitute a violation of the permit.

It is the duty of the permittee to comply with all the terms and conditions of this permit. Any noncompliance with the Effluent Limitations, Special Conditions, or terms of this permit constitutes a violation of the NREPA and/or the Clean Water Act and constitutes grounds for enforcement action; for permit or COC termination, revocation and reissuance, or modification; or denial of an application for permit or COC renewal.

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

2. Operator Certification

The permittee shall have the waste treatment facilities under direct supervision of an operator certified at the appropriate level for the facility certification by the Department, as required by Sections 3110 and 4104 of the NREPA. Permittees authorized to discharge storm water shall have the storm water treatment and/or control measures under direct supervision of a storm water operator certified by the Department, as required by Section 3110 of the NREPA.

3. Facilities Operation

The permittee shall, at all times, properly operate and maintain all treatment or control facilities or systems installed or used by the permittee to achieve compliance with the terms and conditions of this permit. Proper operation and maintenance includes adequate laboratory controls and appropriate quality assurance procedures.

4. Power Failures

In order to maintain compliance with the effluent limitations of this permit and prevent unauthorized discharges, the permittee shall either:

- a. provide an alternative power source sufficient to operate facilities utilized by the permittee to maintain compliance with the effluent limitations and conditions of this permit; or
- b. upon the reduction, loss, or failure of one or more of the primary sources of power to facilities utilized by the permittee to maintain compliance with the effluent limitations and conditions of this permit, the permittee shall halt, reduce or otherwise control production and/or all discharge in order to maintain compliance with the effluent limitations and conditions of this permit.

5. Adverse Impact

The permittee shall take all reasonable steps to minimize or prevent any adverse impact to the surface waters or groundwaters of the state resulting from noncompliance with any effluent limitation specified in this permit including, but not limited to, such accelerated or additional monitoring as necessary to determine the nature and impact of the discharge in noncompliance.

PART II**Section D. Management Responsibilities****6. Containment Facilities**

The permittee shall provide facilities for containment of any accidental losses of polluting materials in accordance with the requirements of the Part 5 Rules (R 324.2001 through R 324.2009 of the Michigan Administrative Code). For a POTW, these facilities shall be approved under Part 41 of the NREPA.

7. Waste Treatment Residues

Residuals (i.e. solids, sludges, biosolids, filter backwash, scrubber water, ash, grit, or other pollutants or wastes) removed from or resulting from treatment or control of wastewaters, including those that are generated during treatment or left over after treatment or control has ceased, shall be disposed of in an environmentally compatible manner and according to applicable laws and rules. These laws may include, but are not limited to, the NREPA, Part 31 for protection of water resources, Part 55 for air pollution control, Part 111 for hazardous waste management, Part 115 for solid waste management, Part 121 for liquid industrial wastes, Part 301 for protection of inland lakes and streams, and Part 303 for wetlands protection. Such disposal shall not result in any unlawful pollution of the air, surface waters or groundwaters of the state.

8. Right of Entry

The permittee shall allow the Department, any agent appointed by the Department, or the Regional Administrator, upon the presentation of credentials and, for animal feeding operation facilities, following appropriate biosecurity protocols:

- a. to enter upon the permittee's premises where an effluent source is located or any place in which records are required to be kept under the terms and conditions of this permit; and
- b. at reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect process facilities, treatment works, monitoring methods and equipment regulated or required under this permit; and to sample any discharge of pollutants.

9. Availability of Reports

Except for data determined to be confidential under Section 308 of the Clean Water Act and Rule 2128 (R 323.2128 of the Michigan Administrative Code), all reports prepared in accordance with the terms of this permit and required to be submitted to the Department shall be available for public inspection via MiWaters (<https://miwaters.deq.state.mi.us>). As required by the Clean Water Act, effluent data shall not be considered confidential. Knowingly making any false statement on any such report may result in the imposition of criminal penalties as provided for in Section 309 of the Clean Water Act and Sections 3112, 3115, 4106 and 4110 of the NREPA.

10. Duty to Provide Information

The permittee shall furnish to the Department via MiWaters (<https://miwaters.deq.state.mi.us>), within a reasonable time, any information which the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or the facility's COC, or to determine compliance with this permit. The permittee shall also furnish to the Department, upon request, copies of records required to be kept by this permit.

Where the permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Department, it shall promptly submit such facts or information.

PART II**Section E. Activities Not Authorized by This Permit****1. Discharge to the Groundwaters**

This permit does not authorize any discharge to the groundwaters. Such discharge may be authorized by a groundwater discharge permit issued pursuant to the NREPA.

2. POTW Construction

This permit does not authorize or approve the construction or modification of any physical structures or facilities at a POTW. Approval for the construction or modification of any physical structures or facilities at a POTW shall be by permit issued under Part 41 of the NREPA.

3. Civil and Criminal Liability

Except as provided in permit conditions on "Bypass" (Part II.C.9. pursuant to 40 CFR 122.41(m)), nothing in this permit shall be construed to relieve the permittee from civil or criminal penalties for noncompliance, whether or not such noncompliance is due to factors beyond the permittee's control, such as accidents, equipment breakdowns, or labor disputes.

4. Oil and Hazardous Substance Liability

Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities, or penalties to which the permittee may be subject under Section 311 of the Clean Water Act except as are exempted by federal regulations.

5. State Laws

Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities, or penalties established pursuant to any applicable state law or regulation under authority preserved by Section 510 of the Clean Water Act.

6. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize violation of any federal, state or local laws or regulations, nor does it obviate the necessity of obtaining such permits, including any other Department of Environment, Great Lakes, and Energy permits, or approvals from other units of government as may be required by law.



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APPENDIX C

CLARIFIER PERFORMANCE TESTING

**REPORT
OF
CLARIFIER PERFORMANCE TESTING
AT THE
KALAMAZOO WATER
RECLAMATION PLANT**



**C.P.E, Inc.
Enfield, NH
January 2019**

TABLE OF CONTENTS

	<u>Page</u>
I. Project Objectives	1
II. Description of the Clarifiers	2
III. The Clarification Process	3
IV. Discussion of Hydraulic Performance Testing	3
V. Locating Currents	5
VI. Discussion of Other Tests	6
VII. Plant Conditions During the Test Period	9
VIII. The Test Results	10
A. Detention Time Tests	
B. Other Observations	
1. Return Sludge Flows	
2. Drogue Current Tests	
3. Vertical Solids Profiles	
4. Effluent TSS Tests	
5. A.S. MLSS and Settleability	
6. Dispersed and Flocculated Solids	
7. Visual Observations	
IX. Discussion of Results	14
A. Short-Circuiting Currents	
B. Sludge Blanket Formation	
C. Return Sludge Flows	
D. Other Observations	
X. Conclusions and Recommendations	18
APPENDICES	
A. Report Figures	A1 - 3
B. Detention Time Tests	B1 – 5
C. Vertical Solids Profiles	C1 - 12
D. Drogue Current Tests	D1 – 6
E. Primary Clarifier Test	E1

I. PROJECT OBJECTIVES

The Kalamazoo Water Resource Plant is an activated sludge plant operated in the biological nutrient removal mode to achieve the removal of both nitrogen and phosphorus, and with powdered activated carbon added to remove certain organics. This plant consists of preliminary and primary treatment, an activated sludge process currently operating with four secondary clarifiers, sand filters and chlorine disinfection. (Appendix A, Fig. A1)

The present plant was designed to treat a peak daily flow of 98.2 million gallons per day (mgd) and an average annual design flow of 53.3 mgd. The current average daily flow is approximately 26.3 mgd.

The primary objective of this field study was to evaluate the hydraulic performance characteristics of the secondary clarifiers while operating at both normal and elevated flow rates and solids loadings. This evaluation was to help assess the capacity of the clarifiers and determine (a) their present performance characteristics and (b) the potential for any additional modifications that could improve their performance and reliability under current permit conditions and future operating conditions.

In order to accomplish these objectives, the field investigation was designed to accomplish the following major findings for each of the final clarifiers:

1. Develop flow curves and determine the hydraulic characteristics and actual detention times for the test clarifiers at each test flow.
2. At the initial flow rate, determine the location and intensity of the major and minor currents by conducting drogue current tests.
3. Also at this flow rate, determine and monitor the formation and movement of the sludge blankets.
4. Then, to the extent possible, at elevated surface overflow flow (SOR) rates, repeat the same tests in two focus clarifiers again to determine:
 - o their hydraulic characteristics and detention times,
 - o the location and intensity of the currents, and
 - o formation of the sludge blankets
5. Based on these tests and other observations, assess the capacity of each of these clarifiers and recommend any modifications to improve their performance or the capacity of the clarification system.

II. DESCRIPTION OF THE CLARIFIERS

A. General Clarifier Description:

1. General Clarifier Configuration:

Their four test secondary clarifiers are circular, with a draft-tube suction mechanism to remove the settled activated sludge. Each clarifier is 150 feet (ft) in diameter with a side water depth of 14 feet. The floor slopes at 1" per foot to a center depth of approximately 19.5-ft. These clarifiers also have a 28-ft diameter by 10-ft deep flocculation well.



Clarifier Internals

2. Effluent Launder Configuration:

Each clarifier has a single inboard cantilevered launder, topped with standard V-notched weirs on both sides. The center of the launder is approximately 10-ft inboard from the outer wall of the clarifier



Typical Launder

III. THE CLARIFICATION PROCESS

The secondary clarifier is often the most critical link in the biological wastewater treatment process. Its main function is to separate the activated sludge solids from the treated effluent and to allow the clarified effluent to pass on to the point of discharge. As an additional function, the clarifier is sometimes used to thicken and store the settled activated sludge solids in order to minimize sludge wasting volume and reduce return activated sludge (RAS) flow rates. In the Kalamazoo WRP biological system, the sludge is wasted by removing the mixed liquor suspended solids (MLSS) directly from the mixed liquor distribution channel.

Although many designs assume that a clarifier is a "plug flow" reactor, and that it has a defined detention time (based on its volume) to effectively accomplish these functions, studies have shown that clarifier flow patterns are often more like those of an "arbitrary-flow" or "mixed-flow" reactor. This is particularly true in the case of clarifiers treating a wastewater with a mass of flocculent suspended solids. In all cases, the clarifier's efficiency is affected by the formation of various hydraulic currents. These currents can impair a clarifier's effectiveness and greatly reduce a clarifier's ability to separate and thicken the flocculent activated sludge solids from the wastewater.

Under the current operating conditions, this clarification process was aided by the addition of powdered activated carbon (PAC) at the beginning of the aeration process. The need for this PAC addition has been required for the removal of certain organics in the influent.

IV. DISCUSSION OF HYDRAULIC PERFORMANCE TESTING

In evaluating a clarifier's hydraulic performance, it is useful to compare its performance to an ideal clarifier. For an ideal clarifier, the theoretical detention time (T_t) can be determined by dividing the total clarifier volume by the actual flow rate leaving the clarifier. This value represents the time of travel through a plug flow reactor. Although no clarifier can be expected to have this as an actual detention time, the more closely it approaches this value, the more efficient it should be as a settling tank.

A. Use of Flow Curves:

The hydraulic efficiency of a clarifier is a measure of its performance as compared to that of an ideal settling tank. Through the use of dye tracer studies, the performance of a clarifier can be described by several comparisons. For example, if a "slug" of dye is introduced into a clarifier at a point where it will be well mixed with the contents entering the clarifier, the rate at which the dye exits the clarifier can be used to determine its efficiency. The graphical representation of this information is called the "flow curve."

An ideal settling tank would be one that has the characteristics of a plug flow reactor. That is to say, the residence time of an element of flow in that tank is equal to the theoretical detention time at that flow rate. Accordingly, if a slug of dye were injected at the inlet of an ideal clarifier, that slug would travel through the clarifier as a compact mass and exit from the clarifier at the theoretical detention time. The plot of this flow curve is shown in Appendix A, Figure A2a.

At the opposite end of the reactor spectrum, a tank with a high degree of stirring can be likened to a completely-mixed reactor. If a slug of dye were injected at the inlet of this type of reactor, it would immediately be dispersed throughout the entire tank contents. A sample of the effluent near the beginning of the test would be at the maximum concentration with the slug of dye having been diluted by the total volume of the tank. Then, as the flow continued to pass into and through the tank, the effluent would be continuously diluted by the inflow such that its dye concentration would be continuously diminished. The plot of the flow curve for a completely-mixed reactor is shown in Figure A2b.

A typical clarifier, however, is a non-ideal plug flow reactor, often referred to as an "arbitrary flow" reactor. Because of the density currents, along with the various inlet and exit conditions and the dispersion due to mixing, the flow patterns are such that the typical clarifier always displays characteristics that are less efficient than those of the ideal clarifier. The ultimate shape of each clarifier's flow curve, of course, depends on the influence of these various conditions and is generally similar to that shown in Figure A2c.

B. Determining Flow Curve Characteristics:

With the advances in fluorescent dye tracer technology, the examination of flow curves has become an extremely useful technique for determining the actual field performance of a clarifier. Graphical plotting and computer-based analytical methods enable the data to be analyzed quickly and completely.

In examining a clarifier's flow curve, there are several features that can be identified for comparison with other flow curves. One of the most important of these is the time of the initial appearance of the dye in the effluent (T_i). This is the first good indication of the degree of departure of the clarifier's performance from the ideal. The ratio of the time of the initial appearance of the dye to the theoretical detention time is one indication of the amount of short-circuiting taking place. A low ratio of T_i / T_t indicates a high degree of short-circuiting, while a high ratio indicates that the clarifier is approaching a plug flow condition.

Another important feature of the flow curve is the rate at which it rises toward the peak value. A fast-rising curve can indicate the presence of a strong short-circuiting current while a curve that rises more slowly can indicate either less

short-circuiting or a broader band of influence of the current. Similarly, the rate at which the curve descends from its peak value is another indication of the degree of short-circuiting present. Short-circuiting currents are those that find more concentrated and direct paths to the effluent weirs. The velocities of these currents are often such that they tend to transport the lighter floc particles to the effluent that would have remained settled in a more ideal clarifier.

The time that it takes for the exiting dye to reach its peak/modal value (T_m) is also important in clarifiers. This time indicates how fast the major short-circuiting current reached the effluent, and how fast some suspended solids particles are moving with the current through the clarifier. The modal value is more indicative of the effective settling time than any other value. Indeed, this is the time that the mass of solids that have been transported through the clarifier with the major current would actually reach the effluent. One of the major measures of the efficiency of a clarifier, then, would be a comparison of the T_m to the T_t . This is called the "modal efficiency" (T_m / T_t).

The full development of the flow curve can be evaluated to determine the **actual detention** time of the clarifier and the degree of dispersion taking place. Although the time elapsed to reach the center of gravity of the area under the flow curve (as determined by the sum of the moments of the individual areas about the y-axis) is the center of mass of this curve, this location is unduly influenced by the increasingly smaller concentrations of recirculated dye that exit the clarifier during the latter part of the dye test. Accordingly, we use the time to the center of the area under the curve as a more representative indication of the actual detention time (T_a), also referred to as the "operating detention time". This time is generally at least 10 percent less than the time to the center of mass (the centroid). The ratio of the actual detention time to the theoretical detention time (T_a / T_t) is called the "hydraulic efficiency" of the clarifier.

In order to develop the flow curves for each test clarifier for these stress tests, the effluents from each clarifier were typically sampled at five-minute intervals for the first 60 minutes, then at 10-minute intervals for the next 60 minutes, then at 20-minute intervals for the next 60 minutes, and finally at 30-minute intervals if required for the remainder of the test. (Appendix B, Figures B1 - B3)

V. LOCATING CURRENTS: Use of Drogue Current Tests:

The currents in a clarifier often vary considerably by depth and by distance from the influent point. In order to locate and quantify these currents, we use a type of "flow catcher" called a "drogue." This drogue is constructed to drift with the current at whatever depth and location the drogue is suspended. This drogue test accurately delineates the movements of the clarifier's currents in the horizontal plane. The drogues for these tests were launched from two different locations

along each clarifier's access bridge, (Appendix A, Figure A3). The results of all the drogue data are displayed in Appendix D.



Monitoring Drogues in a Clarifier

VI. DISCUSSION OF OTHER TESTS

A. Clarifier Test Flow Rates:

In order to determine the performance of these clarifiers under more stressed conditions, several different test flow rates were imposed on the test clarifiers. The initial flow rate of approximately 8.6 mgd to the four clarifiers represented an average Noon-time flow condition while the second and third flow rates of 13 mgd and 17.5 mgd represented conditions where the clarifiers would have been stressed. These flow rates are listed on the various data graphs and sheets.

The flow rates for each stress level were achieved by delivering the entire plant flow to the specific test clarifiers. The test flow rates were dictated by the normal plant flow at the time of the tests.

B. Return Sludge Flow Rates:

Each final clarifier sends its RAS flow back to the head of the aeration basins. These RAS flow concentrations were sampled at 60-minute intervals for the duration of the stress testing by pulling grab samples from the combined clarifier's RAS pumps. The RAS pumps for the clarifiers were initially set at approximately 5.5 mgd which represented the plant's normal rates for daily

operation. This RAS rate was increased to approximately 7.3 mgd for the two higher stress tests.

At the end of the second day's tests, a drawdown was conducted in both SC-5 and SC-8 in order estimate their actual RAS flow rates.



Measuring Drawdown

C. Sludge Blanket Tests / Vertical Solids Profiles:

Using the Royce Model 711 electronic suspended solids analyzer, we can accurately determine the concentration of the suspended solids throughout the entire vertical section of a secondary clarifier at any location. This hand-held meter enables us to quickly determine the formation and composition of the blanket in a clarifier throughout the duration of each stress test. However, the meter's maximum reading capability is 10,000 mg/l.

At several intervals during each stress test, vertical solids profiles (VSP's) were obtained from multiple locations along the clarifier access bridges. These locations are also shown in Appendix A, Figure A3.

The results of all the vertical solids profile testing are displayed in Appendix C.

D. Effluent TSS Concentrations:

The effluent TSS grab samples were collected at 60-minute intervals for the initial stress test of the four clarifiers. For the higher-level stress tests of the two focus

clarifiers, these samples were collected at 30-minute intervals. All effluent TSS samples were collected from the combined clarifier effluent channel.

E. Mixed Liquor Concentrations:

The mixed liquor suspended solids (MLSS) concentrations are also an important element in the evaluation of any clarifier's performance. The MLSS concentrations were determined by grab samples at 60-minute intervals from the mixed liquor distribution channel for the initial stress tests, and at 30-minute intervals for the two higher level stress tests.

F. Visual Observations:

During the initial portion of each flow curve dye test at each flow rate, visual observations are often made of the appearance of the dye across the surface of the focus clarifiers. These observations can serve as additional indicators of the initial path of the dye through the clarifiers.

G. Dispersed and Flocculated Suspended Solids (DSS/FSS):

Although a plant may do a good job of growing solids or removing organics in the activated sludge process, one of its most important activated sludge process control activities is developing a floc that settles well and that reduces particulate matter in the effluent. These properties of the floc are a function of the make-up of the influent suspended solids as well as the biological process and the mechanics of the aeration basins and the clarification process.

In order to determine if better settling conditions or additional flocculation in the clarifiers could improve effluent quality, multiple samples of the mixed liquor and the clarifiers effluent were subjected to enhanced flocculation tests. For this type of test, a grab sample was divided into two separate samples: the first well-mixed sample was allowed to settle for 30 minutes to obtain a clear supernatant sample for TSS analysis. This sample is referred to as the "dispersed suspended solids", or DSS. The second portion of the same original sample would first be subjected to 20 minutes of flocculation with a 50-rpm stirrer, and then allowed to settle for 30 minutes. The supernatant of this sample was then also analyzed for TSS concentration. This sample is referred to as the "flocculated suspended solids", or FSS.

During each of these stress tests, a series of MLSS as well as clarifier effluent samples were obtained and subjected to the DSS/FSS testing protocol. The mixed liquor sampled were collected from the distribution channel. The clarifier effluent samples were all obtained from each clarifier's effluent launder.

VII. PLANT CONDITIONS DURING THE TEST PERIOD:

A.1 Final Clarifier Dimensions:

The approximate clarifier dimensions are as follows:

Clarifier Surface Area: 17,660 sf
 Approx. Clarifier Volume: 2 Mgal
 Approx. Weir Length: 820 lf

These dimensions yield the following unit hydraulic loading values, based on the total forward flow (clarifier effluent flow) divided by the total surface area:

Test #	Flow Rate per Clarifier (mgd)	SOR (gal/sf/d)	Weir Loading (gal/lf/d)
1	8.6	490	10,000
2	13.0	740	16,000
3	17.5	990	21,000

A.2 Final Clarifier Solids Loadings:

The following approximate loading rates and activated sludge characteristics were present in the clarifiers during the various test periods:

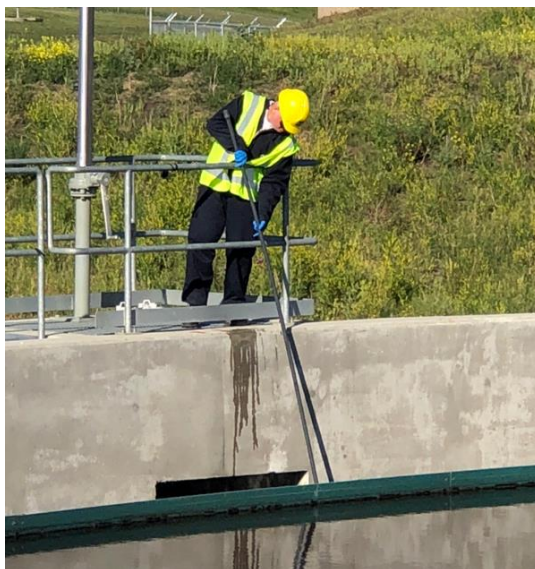
Test Conditions	Test #1	Test #2	Test #3
Test Flow Q (mgd)	8.6	13	17.5
RAS Flow Q _R (mgd)	5.5	7.3	7.3
Total Q + R (mgd)	14.1	20.3	24.8
Aver. MLSS (mg/l)	4075	4700	4300
Aver. RAS (mg/l)	10,400	11,600	11,700
Lbs. Added/day (1,000 Lbs)	480	796	889
Lbs. removed/day (1,000 Lbs)	477	706	712
DIFFERENCE (1,000 Lbs)	-3	-90	-177
Solids Loading (Lb/sf/d)	27	45	50

VIII. THE TEST RESULTS

A. Detention Time Dye Tests: (Appendix B, Figures B1-B3)

A flow curve was developed for the test clarifiers for each flow condition by sampling the dye concentration in the effluent from each clarifier over several hours. For each test, the dye was introduced at the control gate feeding the MLSS to each clarifier so that it would be well-distributed as it entered the clarifier. During each of the tests, whole effluent samples were collected initially at 5-minute intervals, then at greater intervals after the dye concentrations had peaked. The results of each of these tests are shown in Figures B1 to B3 and are summarized in the following table. The theoretical detention time of a clarifier is based on the clarifier volume divided by its estimated effluent flow.

During Tests #2 and #3, dye samples were also collected from the walkway at the inner and outer face of the launder. These dye curve comparisons are shown on Figures B4 and B5.



Sampling Dye

Test #1 at Initial Flow Rate of 8.6 mgd

Clar #	Av. Test Flow Rate (mgd)**	Tt (min)	Ti (min)	Ti/Tt Effic. (%)	Tm (min)	Modal Effic. (%)	Ta (min)	Hydraulic Effic. (%)
SC-5	8.6	335	20	6	25	7	101	30
SC-6	8.6	335	10	3	25	7	94	28
SC-7	8.6	335	20	6	25	7	100	30
SC-8	8.6	335	15	4	20	6	97	29

** This is the average flow rate for the first hour of the dye test.

Test #2 at an Aver. Flow Rate of 13 mgd

Clar #	Actual ** Test Flow Rate (mgd)	Tt (min)	Ti (min)	Ti/Tt Effic. (%)	Tm (min)	Modal Effic. (%)	Ta (min)	Hydraulic Effic. (%)
SC-5	12.6	230	15	7	15	7	57	25
SC-8	13.3	215	15	7	15	7	61	28

** This is the adjusted flow rate for the first hour of the dye test in each clarifier.

Test #3 at an Aver. Flow Rate of 17.5 mgd

Clar #	Actual ** Test Flow Rate (mgd)	Tt (min)	Ti (min)	Ti/Tt Effic. (%)	Tm (min)	Modal Effic. (%)	Ta (min)	Hydraulic Effic. (%)
SC-5	16.9	170	10	6	20	12	57	36
SC-8	18.0	160	10	6	20	12	61	38

** This is the adjusted flow rate for the first hour of the test in each clarifier.

B. Other Observations:**1. Return Sludge Flows and Concentrations:**

The RAS flow rates for the four clarifiers were controlled by a single pumping system and a single flow meter reporting the total RAS flow from the entire clarifier battery. The RAS rate for each clarifier was initially set at approximately 5.5 mgd. As the flow rates were increased, the RAS rates were also increased. The RAS was sampled at 60-minute intervals from the system's RAS pump. Based on an average of the grab samples collected during the tests, the following were determined to be the approximate RAS concentrations (in mg/l):

Average RAS Concentrations

RAS in mg/l	Test #1	Test #2	Test #3
	10,400	11,600	11,700

2. Drogue Current Tests: (Appendix D, Figures D1 – D6)

Drogue tests were conducted at all test flow rates throughout the water column of the two focus clarifiers SC #5 and SC #8, and at two locations along the clarifier walkway. Drogues were inserted simultaneously in the test clarifier at each of the selected locations.

The drogue positions were typically noted each minute for two minutes. The movements of the drogues, showing the direction and the rate in feet per minute, are shown as velocity profiles in Appendix D.

3. Vertical Solids Profiles: (See Appendix C for full profiles)

VSP measurements were collected at four locations along the access bridges of the test clarifiers. VSPs were developed at different times throughout each test period to observe the changes in blanket levels and the amount of solids in each clarifier. The following summary of the solids units at each of these stations is an indication of the amount of solids in each clarifier at that time.

VERTICAL SOLIDS PROFILE - SUMMARY					
Depth	10'	25'	45'	70'	
SC#	10/31	Test #1	0900 @ 6.0 mgd		TOTALS
5	50	21	10	1	82
8	74	23	0	0	97
	1300 @ 7.8 mgd				
5	59	27	17	10	113
8	70	32	20	9	131
	1500 @ 7.5 mgd				
5	62	25	10	0	96
8	69	30	18	0	117
	11/1	Test #2	0720 @ 12.0 mgd		
5	60	21	9	0	90
8	81	32	16	0	129
	0900 @ 14.2 mgd				
5	68	28	18	10	124
8	78	42	26	10	156
	1000 @ 15.2 mgd				
5	68	35	17	10	130
8	84	41	25	10	160
	Test #3 1140 @ 16.8 mgd				
5	72	33	23	10	138
8	92	48	32	14	186
	1400 @ 16.5 mgd				
5	84	38	24	10	157
8	102	47	33	20	202

4. Effluent TSS Tests:

In order to verify the performance of the test clarifiers during the first “normal flow” test, combined effluent samples were grabbed approximately every 60-minutes from clarifiers’ combined effluent channel. For the succeeding higher flow tests, discrete effluent TSS samples were grabbed at 60-minute intervals from each test clarifier’s launder as it exited the clarifier. The following are the results of these effluent TSS (ETSS) results (in mg/l) for the respective stress test flow rates, followed by the observed low and high values:

	ETSS (mg/l)
Test #1 – Combined Effluent	5 (4 - 6)
Test #2 – Combined Effluent	9 (4 – 13)
Test #2 – SC #8 only	11 (9 – 12)
Test #3 – Combined Effluent	7 (10 – 4)

5. Activated Sludge MLSS and Settleability:

During the stress tests, the MLSS was sampled from the mixed liquor channel every 60 minutes throughout the test period. Several samples were settled for 30 minutes to determine their sludge volume index (SVI). These samples yielded the following results:

Date / Time	MLSS	SVI
10/31 @ 1400	3900	62
11/1 @ 1100	4400	55
11/1 @ 1200	4600	52

6. Dispersed and Flocculated Suspended Solids:

Multiple samples of MLSS and clarifier effluents were collected for DSS/FSS testing. These samples were split and subjected to 30-minutes of settling without mixing to determine the DSS, and to 30 minutes of settling after 20 minutes of flocculation to determine the FSS. The following are the results in mg/l, along with the actual clarifier effluent:

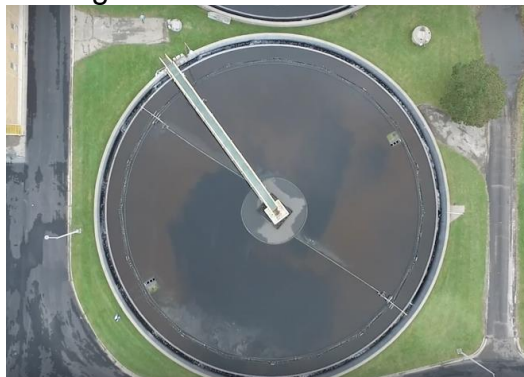
Day 1 (10/31) / All Clarifiers Combined Effluent				
Time	MLSS	ETSS	DSS	FSS
1315	4200	-	<4	9**
1315	-	6	<4	<4
1530	4000	-	12**	10**
1530	-	5	20**	<4

** Indicates lots of floating solids difficult to decant.

Day 2 (11/1) / Combined Effluents SC #5 & #8				
Time	MLSS	ETSS	DSS	FSS
1040	4800	-	8	<4
1040	-	8	8	4
1300	4250	-	7	4
1300	-	8	5	<4
1400	-	7	4	6

7. Visual Observations:

While the appearances of the dye at the perimeter of the clarifier were difficult to observe by land, the drone provided by the plant staff did show a uniform appearance of the dye during the second flow rate test in SC #5.



Drone View

IX. DISCUSSION OF TEST RESULTS

A. Short-Circuiting Currents:

1. From Flow Curves:

The currents in activated sludge clarifiers are usually rather straight-forward: the flow from the inlet usually drops downward and forms a density current that progresses to the outer wall. The design of the inlet and the effluent launders can either minimize or exacerbate this pattern, but a density current is generally still going to form and determine the hydraulic characteristics of the clarifier.

In the case of draft tube clarifiers, with a normal centerwell, it has been observed that at the lower flow rates, the lack of energy from the lesser incoming mixed liquor flow tends to cause the flow to droop downward (without mixing in the centerwell), thereby enhancing its propensity to produce a density current. However, at higher flow rates, the greater energy from the greater mixed liquor flow will increase the mixing in the centerwell which sometimes improves the hydraulic regime and tend to produce less of a density current.

As the flow curves from the first (normal flow) test indicated, all the curves rose quickly to a peak, although with slightly different intensities, with the SC #8 flow curve rising slightly faster.

During the second stress test at 13 mgd, the curves from the two test clarifiers were identical in all respects. The sharp rise to a peak, and equally sharp decline from the peak indicates a strong density current.

During the third stress test at 17.5 mgd, the curves from the two test clarifiers were quite similar, with the same peaks and almost the same actual detention times. Again, the configuration of their flow curves indicates the presence of strong density currents.

2. From Droque Data:

The droque data sometimes shows a more definitive story, usually because of differences in blankets or configuration. In this case, while the clarifiers were identical, there were some noticeable blanket differences, especially at the highest flow rate.

During the stress tests at the “normal flow”, while there were only modest differences in the blankets, with SC #8 having slightly more solids, the droque currents were significantly greater in SC #8, with a maximum velocity of 10 ft/min.

During the second stress test, with only SC #5 and SC #8 on line, the currents were somewhat similar in both clarifiers. However, the currents in SC #5 were slightly greater in the lower levels and indicated more reversal of currents near the surface.

During the highest-level stress test, again with only SC #5 and SC #8 on line, the currents were significantly stronger in the lower levels of SC #5, while the currents in the upper levels were more similar to each other.

B. Sludge Blanket Formation:

The growth of the sludge blankets as flows are increased is often a performance-limiting factor in many clarifiers. In these clarifiers, throughout the testing, there was a modest increase in the blankets as the flow rate progressed. It was interesting to note that, while the accumulation of solids was always greater in SC #8, the contents of both clarifiers above the firm blanket were relatively devoid of any solids.

C. Return Sludge Flows:

During the first stress test, with all clarifiers on line, they were initially operated at their normal RAS rates of 5.5 mgd. For the second stress test at 13 mgd, the RAS for the two test clarifiers was set at 7.4 mgd. This RAS rate was also maintained for the third stress test of 17.5 mgd.

At the end of the second day's tests, a drawdown test was performed in both clarifiers in order to verify the actual RAS rate. The results of the test indicated that the RAS flow rate in SC #5 was 6.5 mgd while the RAS flow rate in SC #8

was 6.1 mgd. These flows were approximately 10% less than the plant flow meters indicated.

D. Other Observations:

1. Effluent TSS (ETSS):

The average ETSS from all clarifiers during the normal flow stress tests averaged 5 mg/l, with the only high reading being 6 mg/l. During the second and third stress tests, the ETSS averaged from 7 mg/l to 11 mg/l.

2 DSS/FSS Tests:

The DSS and FSS tests are meant to assist in determining the potential clarifier performance under ideal conditions. Most often, these tests produce better results than the typical clarifier does. With the exception of those data resulting from decants with significant floating solids, the results of these test were quite low, but only slightly lower than the actual clarifier effluent TSS results.

3. Scum:

These clarifiers normally have a surface spray system mounted on the walkways. These sprayers were turned off during these tests. There was never a significant appearance of scum on any of the test clarifiers.

4. Sludge Collection Mechanisms:

The draft tube sludge collection system was designed with five 12" tubes on each arm located at approximately the same distances from the center on each arm. The flow control for each tube was a "twist-turn" device, accessible from the surface deck. Each tube had a "pointer" that indicated the position of the tube.

During the first two flow rates, the concentration of the RAS from each tube was measured using the Royce meter. This information is included in Appendix C. Only the outermost tubes, #1 and #2, and #6 and #7, ever indicated a concentration less than 10,000 mg/l (the upper limit of the Royce meter). All other tubes always indicated a RAS of at least 10,000 mg/l.

Although the majority of the tubes appeared to be fully opened, because of the RAS rate and the concentration of the RAS, it difficult to see whether or not an individual tube was actually flowing.

5. Flow Measurements:

The measurements available to determine clarifier flows were (a) the plant influent flow, (b) the total flow (Q+R) to each clarifier, and (c) the RAS flow from each clarifier. A basic way to look at the metered clarifier flow distribution is with a simple comparison of the reported metered flows (in mgd):

Date	Time	SC #5	SC #6	SC #7	SC #8	Diff.#5-#8
10/31	1200	6.96	8.68	8.68	7.98	15%
11/1	0700	11.82	-	-	12.49	6%
11/1	1100	15.56	-	-	16.83	8%
11/1	1400	15.79	-	-	17.10	8%

Similar examples of the sum of the same clarifier effluent flows (in mgd), along with clarifier flows adjusted upwards to account for reduced RAS flows are:

Date	Time	Plant Flow	Sum of Clarifier Flows	Sum of Clar. Flows w/Decreased RAS Flows	% Difference w/Decreased RAS Flows
10/31	1200	29.13	32.30	34.5	18
11/1	0700	19.85	24.31	25.7	29
11/1	1100	28.30	32.39	33.8	19
11/1	1400	29.21	32.89	34.4	18

X. CONCLUSIONS and RECOMMENDATIONS:

A. Conclusions:

The primary objective of this field study was to evaluate the hydraulic performance characteristics of these clarifiers while operating at both normal and elevated flow rates and solids loadings and to identify any opportunities for improvement.

1. Regarding Hydraulic Performance Characteristics:

The hydraulic performance characteristics of these clarifiers, as shown by the dye tests under normal and slightly elevated flow conditions, were unusually poor. Only at the more elevated flow rate of 17.5 mgd per clarifier did they achieve an efficiency of slightly greater than 30%, which is still below average. It is normal for draft tube clarifiers to be less efficient at lower flows due to the lack of energy as the flow is discharged into the centerwell. Because of this lack of energy, the incoming flow tends to “droop” downward, rather than encourage mixing in the centerwell. The slight improvement in efficiency at higher flows is also typical in draft tube clarifiers. This is because of the improved hydraulics in the centerwell due to the increased energy of the influent at the higher flows.

What should be taken into consideration when discussing hydraulic performances in activated sludge clarifiers is the settling rate of the mixed liquor. These clarifiers, receiving MLSS with such low SVIs, should be expected to exhibit faster currents due to the higher settling rate of the sludge.

It was interesting to note that the appearance of dye at the launders during the two higher flow tests was quite even on both sides of the launder (Appendix B, figures B4, B5). This is extremely unusual for clarifiers with inboard launders. Usually, the weir facing the outside of the clarifier receives considerably more dye (and solids) than the weir on the inside face. What is also unusual about these launders is their placement approximately 10-ft in from the outer wall; most inboard launders are located much closer to the outer wall. From the even appearance of the dye on both faces, it can be inferred that this launder location is much more efficient than having the launder closer to the outer wall.

The other means of determining the clarifier’s hydraulic characteristics is the drogue testing. At the initial flow rate, the drogues in SC #8 were considerably faster than those in SC #5. This may have been due to the slightly higher flow rate in SC #8.

At the elevated flow rate of 13.5 mgd, the drogue movements were more similar in both clarifiers. However, at the highest flow rate of 17 mgd, the drogues moved faster in SC #5 than they did in SC #8. This was likely due to the more elevated blanket levels in SC #8. Regardless of their differences at the different flow rates, their movements should be expected for activated sludge clarifiers with low SVIs.

2. Regarding Clarifier Flow Distribution:

The ability to measure and control the flow to each clarifier in a system is critical to the efficient operation of the system. Since there is no direct measurement of flow from each clarifier, the flow is estimated by subtracting the measured RAS flow from the total flow (Q + R) into each clarifier. As shown by the comparison of the metered flows, SC #8 appears to routinely receive more flow than SC #5. When these flow rates are adjusted for a lesser RAS flow, the differences become even greater.

3. Regarding the Return Sludge Flow Control:

The ability to measure and control the return sludge flow from each clarifier is also critical to the operation of each clarifier. One of the advantages of the draft tube system for returning settled sludge is the ability to control where on the clarifier floor the sludge is being withdrawn from and how much sludge is being withdrawn from each location. The current “twist-turn” system for controlling each draft tube is usually the most effective means for controlling the flow from the individual draft tubes. Using the Royce meter to monitor RAS concentrations from each tube is also a simple means for determining which tubes are most effectively operating, and for deciding to what extent they should be flowing.

The arrangement of the tubes along this scraper mechanism is extremely unusual. The conventional arrangement would locate each tube in the center of two scraper blades in the form of a vee-plow. However, these scraper blades are arranged in a “echelon” configuration, with all blades plowing sludge downhill towards the center. Some of the tubes in these clarifiers are not only placed along one of the single blades, but some are even located where there is no blade to direct sludge to it. However, given that there is a 1” on 12” floor slope, the activated sludge should flow by gravity downhill towards the center. That may have been a part of the design philosophy for the blade configuration. If so, it probably would have been accompanied by a sludge hopper at the center to facilitate the return of a thickened sludge. This hopper does exist, but is not in current use.

With the benefit of good process control developing of a fast-settling sludge (with SVIs ranging from 52 g/L to 62 g/L), and the addition of PAC to the activated sludge, the draft tubes were generally running greater than 10,000 mg/l, with average RAS concentrations always greater than 10,000 mg/l. This is an ideal condition for good clarifier operation.

As a part of the field evaluation, each RAS tube was sampled several times during the tests, using the Royce meter. This showed that the outermost tubes were always running, but with very low concentrations, typically less than 2,000 mg/l. Whether or not the other tubes were actually returning sludge was difficult to determine. However, since there was not clear water at the surface of the

tube, it was assumed that they were operating. Based on the Royce readings, the resulting RAS concentrations were always excellent.

One of the most significant assessments of a return sludge operation is the comparison of “pounds of solids IN” versus “pounds of solids OUT” of the clarifier. As shown by the comparison at the different test conditions, as the flows were increased, although the RAS rates were also increased, the amount of “pounds OUT” was not sufficient to keep up with the “pounds IN”. This is not necessarily a problem for these clarifiers in the short term, given the large storage capacity within the cone of the clarifiers. However, if the imbalance continued, at some point the sludge blankets would increase to the point where they would affect the effluent quality. What should also exacerbate this condition is that the actual “pounds OUT” are considerably less than the calculated “pounds OUT” due to the actual RAS flows being less than those used in our calculations.

4. Regarding the Effluent TSS:

In general, while considering their short-circuiting flow curves and moderate density currents, the ultimate proof of a typical clarifier's performance is the effluent TSS. By this standard, and under the conditions tested, these clarifiers were performing very well, with effluent TSS values in the range of the DSS values, and only slightly greater than the FSS values.

B. Recommendations:

As noted previously, the low effluent TSS results under these test conditions were extremely good. However, when looking to the future, it would be reasonable to consider what the operating conditions might be without the addition of PAC. That is to say, with slower settling sludge. With that in mind, it is our opinion that there are several modifications that could be made that would slightly improve present clarifier performance, and improve performance with a slower settling sludge even more.

The following are our short-term recommendations for consideration:

1. With regard to the configuration of the (centerwell), while there was no evidence from this field study to indicate this, we recommend that any future construction of the centerwell be made no deeper than -8-ft from the water surface. This is to minimize the potential for scouring the solids from the center of the clarifier.
2. Our experience has shown that the MLSS flowing out from un-baffled scum ports in the centerwell can lead to elevated ETSS at higher flows.

Accordingly, we recommend the attachment of baffle plates to the outside of the scum ports.



MLSS Flowing Out of Scum Port

3. Recognizing that the removal of scum from the centerwell can be a challenging maintenance problem, we recommend consideration of the addition of a slide gate into the RAS box that will permit the decanting of scum into the RAS box.
4. Having an efficient energy-dissipating inlet has been proven to be beneficial in clarifiers of similar size and depth. With a concern about negative impacts from the density currents from the present inlet, we recommend that consideration be given to adding such an inlet to these clarifiers.
5. The effective removal of scum from the surface of a clarifier is always a concern. In order to achieve this, if there are future mechanical modifications, we recommend having only a single skimmer blade with a more tangential attachment at the centerwell, along with some form of “anti-rotation” scum baffle, and the use of a scum hopper flushing device that is actuated by the passage of the surface skimmer.



A Simple Anti-Rotation Scum Baffle

The following are our recommendations for sludge blanket control:

6. It is our concern that the current draft tubes are larger than necessary for effective sludge removal. This could lead to unnecessary plugging at lower velocities. Although there are standards for minimum and maximum velocities in the tubes, our experience has shown that the effective way to control RAS is often to observe RAS concentrations in the tubes with the goal to operate the minimum number of tubes needed to achieve the maximum efficiency in RAS removal. This can be implemented by the development of an SOP addressing the maintenance and operation of the draft tubes.

7. Another concern is the sloping of the draft tubes downward from the outer sections of the clarifier to the centerwell. This configuration can lead to the “trapping” of gases and other materials in the high spots, which can lead to plugging situations. If there is an updating of the draft tube configuration, we recommend the consideration of smaller diameter tubes, which are sloped upward to the centerwell, along with long radius elbows.

The following are our recommendations for flow control to the clarifiers:

8. It is critical to the performance of a clarifier system that the flow into or out of a clarifier be readily measured and controlled. Given that the control achievable with the present MLSS channel gate configuration is quite difficult, we recommend further investigation into a flow measurement device that could be installed at the clarifier effluent. Although there may not be sufficient head available, the device could be as simple as a weir at the effluent, or a set of weirs in the effluent channel. In an ideal installation, the heads on these devices can then be measured and signaled to the control room for optimal operational control.

Simple Rectangular Weir

Staff Gage or Ultrasonic Meter



9. Even with an effective means of measuring clarifier flow, there needs to be a readily-operated gate mechanism to deliver the required flow. The current downward-closing gates are the most difficult to control. We recommend instead the use of upward-closing gates which will permit some head measurement for a greater degree of flow control. This also facilitates the removal of scum from the mixed liquor channel.



Present Downward-Closing Gates

10. In order to more efficiently control the flow to the clarifiers, we recommend consideration of motorized gate operators that are tied into the SCADA system and able to be controlled from the operations center.

The following is our long-term recommendation for optimizing clarifier capacity and performance:

Given the size of these clarifiers, and the beneficial location of the inboard effluent launders, consideration can be focused on what other kind of clarifier equipment should be installed in the existing concrete shell.

Beginning with the influent structure, we would recommend a slightly larger centerwell, in the range of 35-ft, with a depth no greater than 8-ft from the surface. In order to more effectively enhance flocculation and distribute the flow with the least formation of density currents, we would recommend an energy-dissipating inlet known as the LA-EDI.

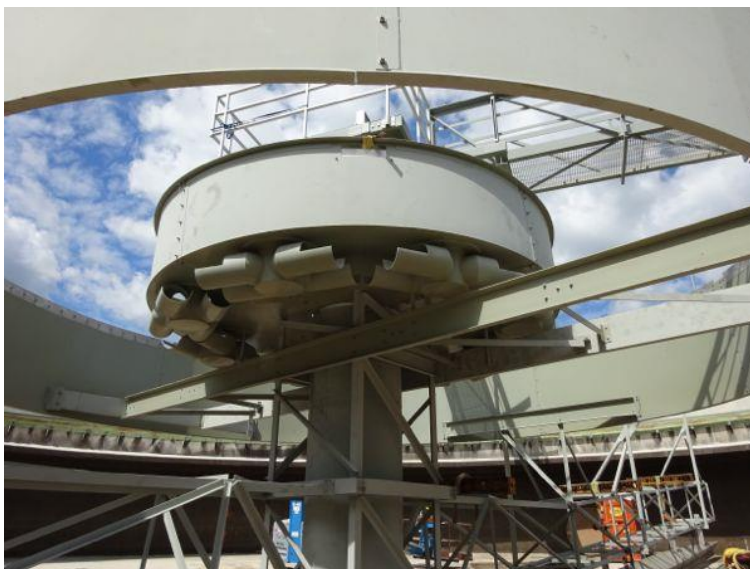
There are then two basic considerations regarding the removal of the settled sudge: either a suction device or a scraper device. When considering the

appropriate suction device, the only option that we would consider is the draft tube configuration. The other type of suction device, called a suction manifold, would be difficult to operate in a clarifier with this floor slope due to the need to maintain the sludge blanket above the outermost orifice.

When considering the appropriate scraper device, there are two general types: the standard “echelon blade” configuration, or the “spiral blade” configuration. Based on our own experience, we have seen several examples where the spiral blades have led to poor process performance. Of course, there are probably hundreds of other installations where the spiral blades have performed as designed. However, the problems that we have seen with the spiral blades lead us to avoid this configuration where possible. That leaves us with the standard echelon configuration as our preferred option. Not only is this configuration less costly than the spiral configuration, we have also never seen a problem caused by this configuration.

In summary, the configuration that we would recommend for the optimal performance of these clarifiers is:

- a larger centerwell
- an LA-EDI inlet, and
- a standard echelon design scraper.



A Typical LA-EDI Inlet within a Centerwell

Although the solids loading was considerably less at the LA-Hyperion WRP, their 150-ft diameter clarifiers with this same 1:12 floor slope were demonstrated to operate at an effluent flow of 30 mgd, without any increase in sludge blanket, decrease in RAS concentration, or deterioration of effluent TSS.

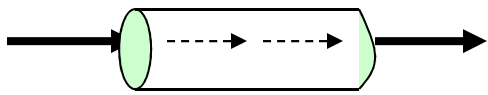
APPENDIX A

REPORT FIGURES



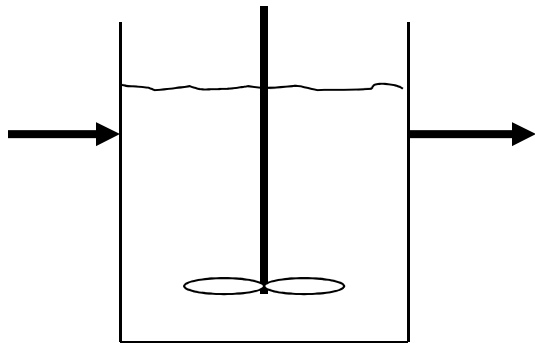
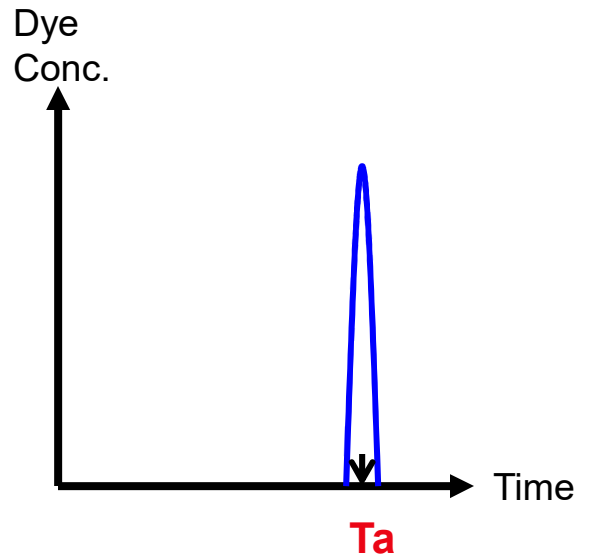
Secondary Clarifier Layout

Reactor Configurations and Flow Curves



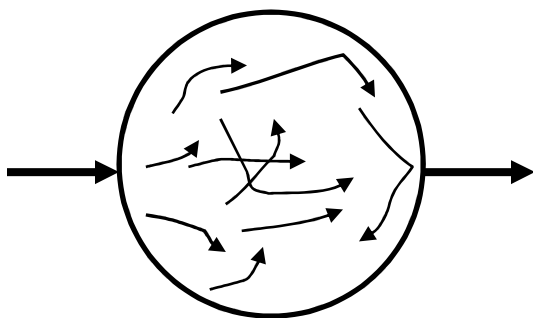
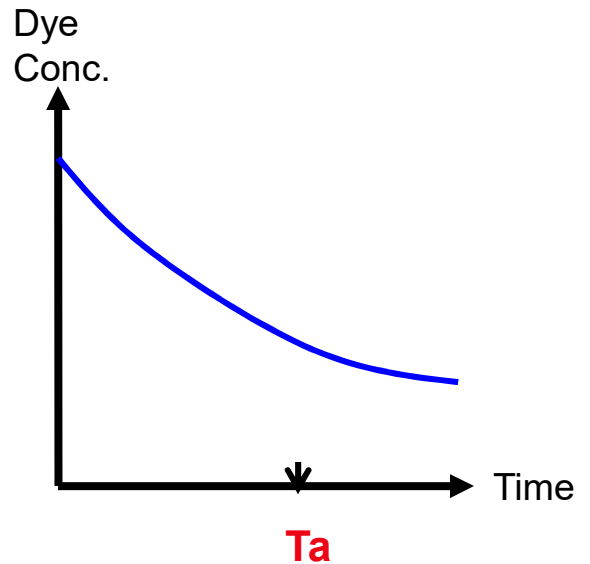
Plug Flow

A



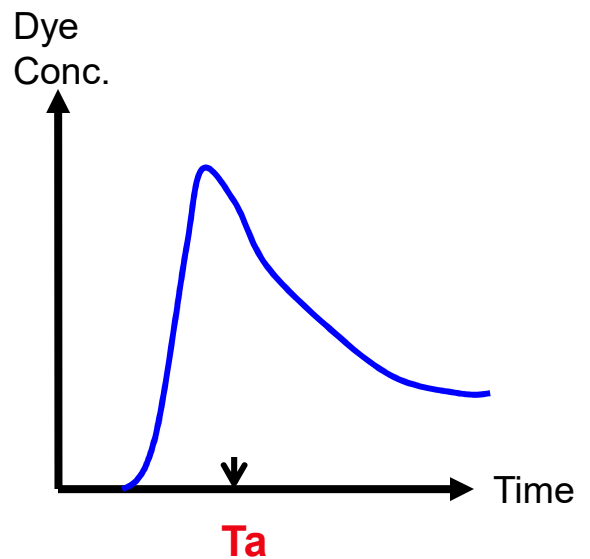
Cont. Flow Stirred Tank

B



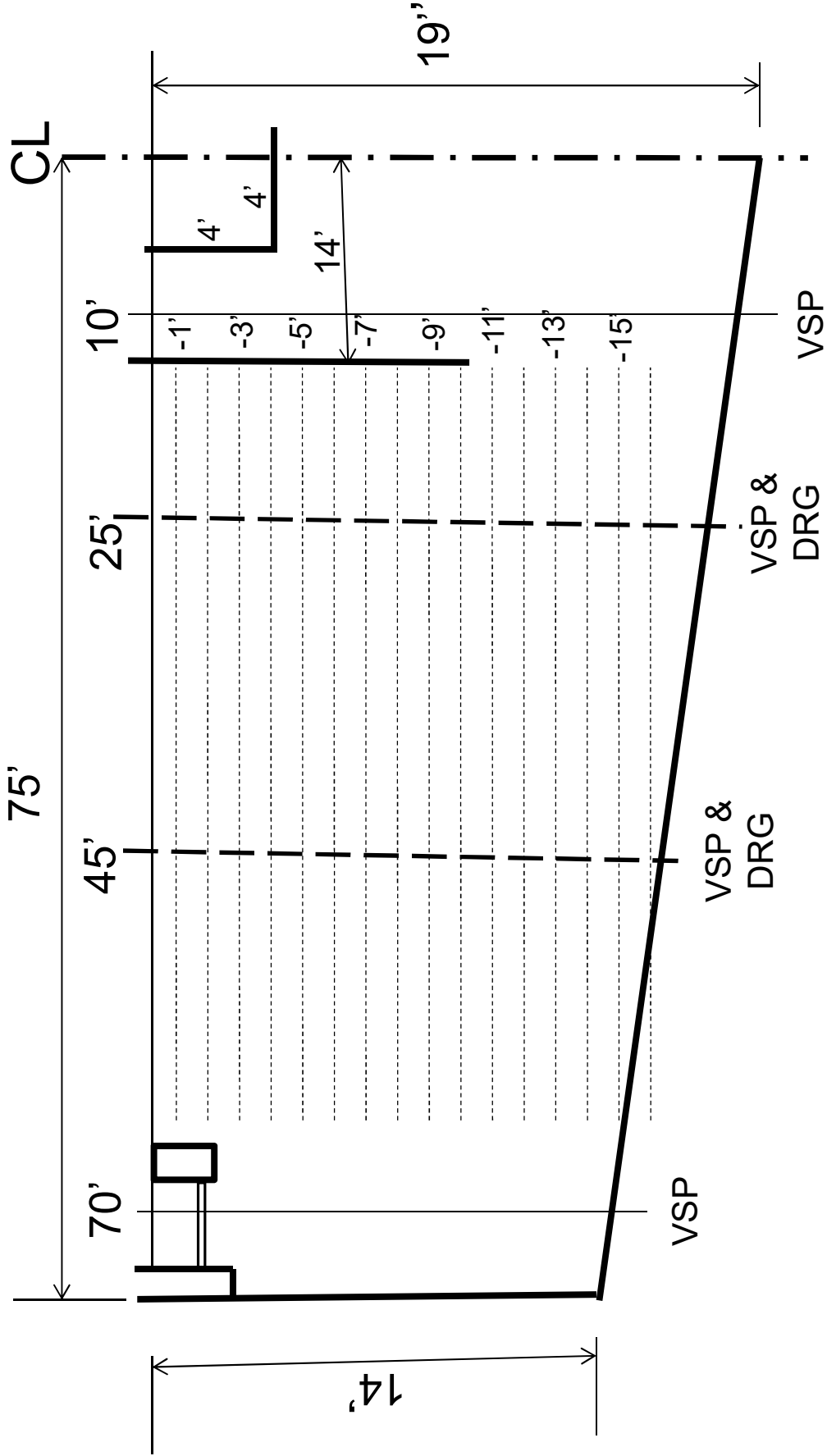
Arbitrary Flow

C



A2

DROGUE & VSP LOCATIONS

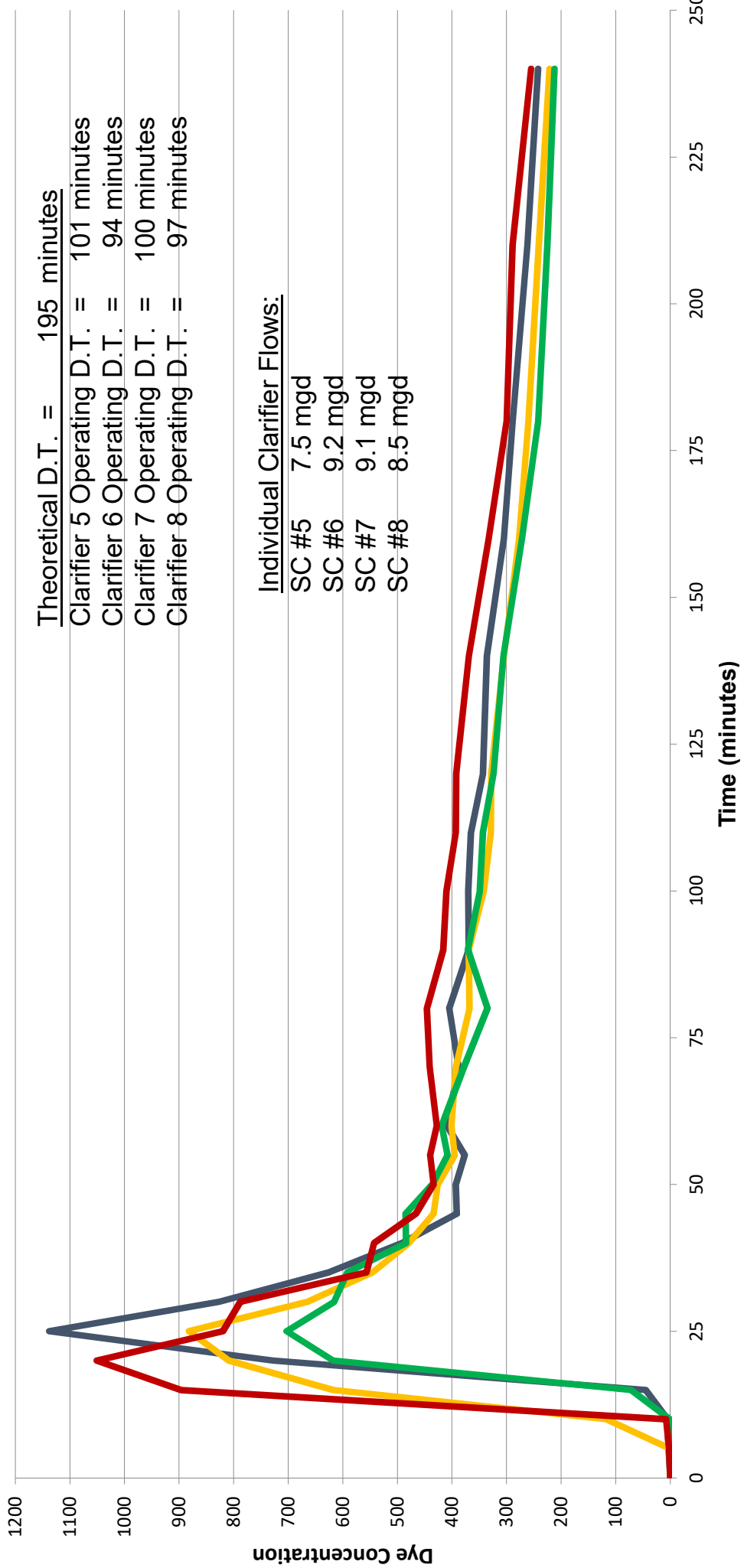


APPENDIX B

FLOW CURVES

Test 1 Dye Curves at 8.6 mgd Average Flow Rate

SOR = 490 gal/sq ft/day



Theoretical D.T. = 195 minutes

Clarifier 5 Operating D.T. = 101 minutes

Clarifier 6 Operating D.T. = 94 minutes

Clarifier 7 Operating D.T. = 100 minutes

Clarifier 8 Operating D.T. = 97 minutes

Individual Clarifier Flows:

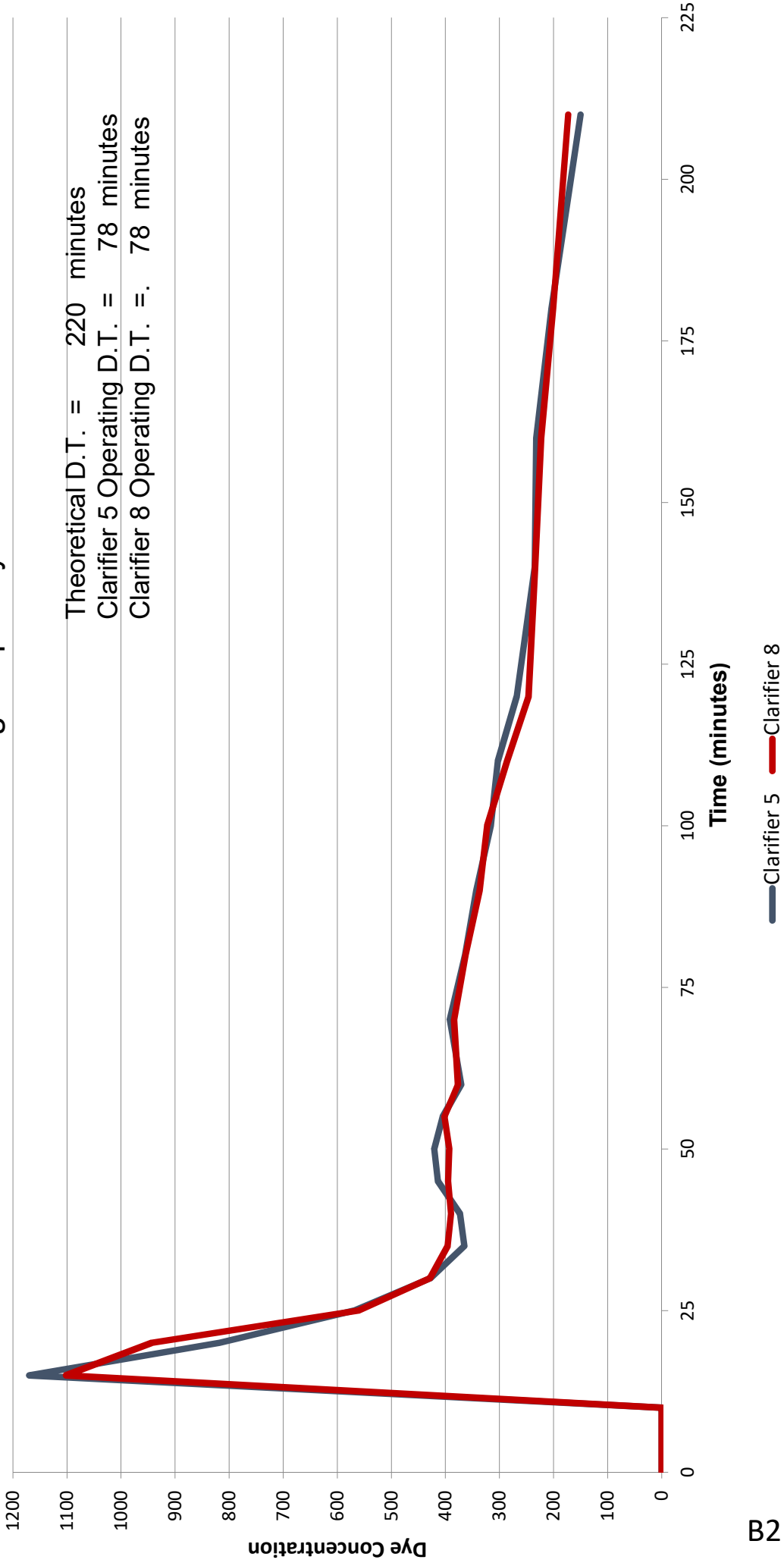
SC #5 7.5 mgd

SC #6 9.2 mgd

SC #7 9.1 mgd

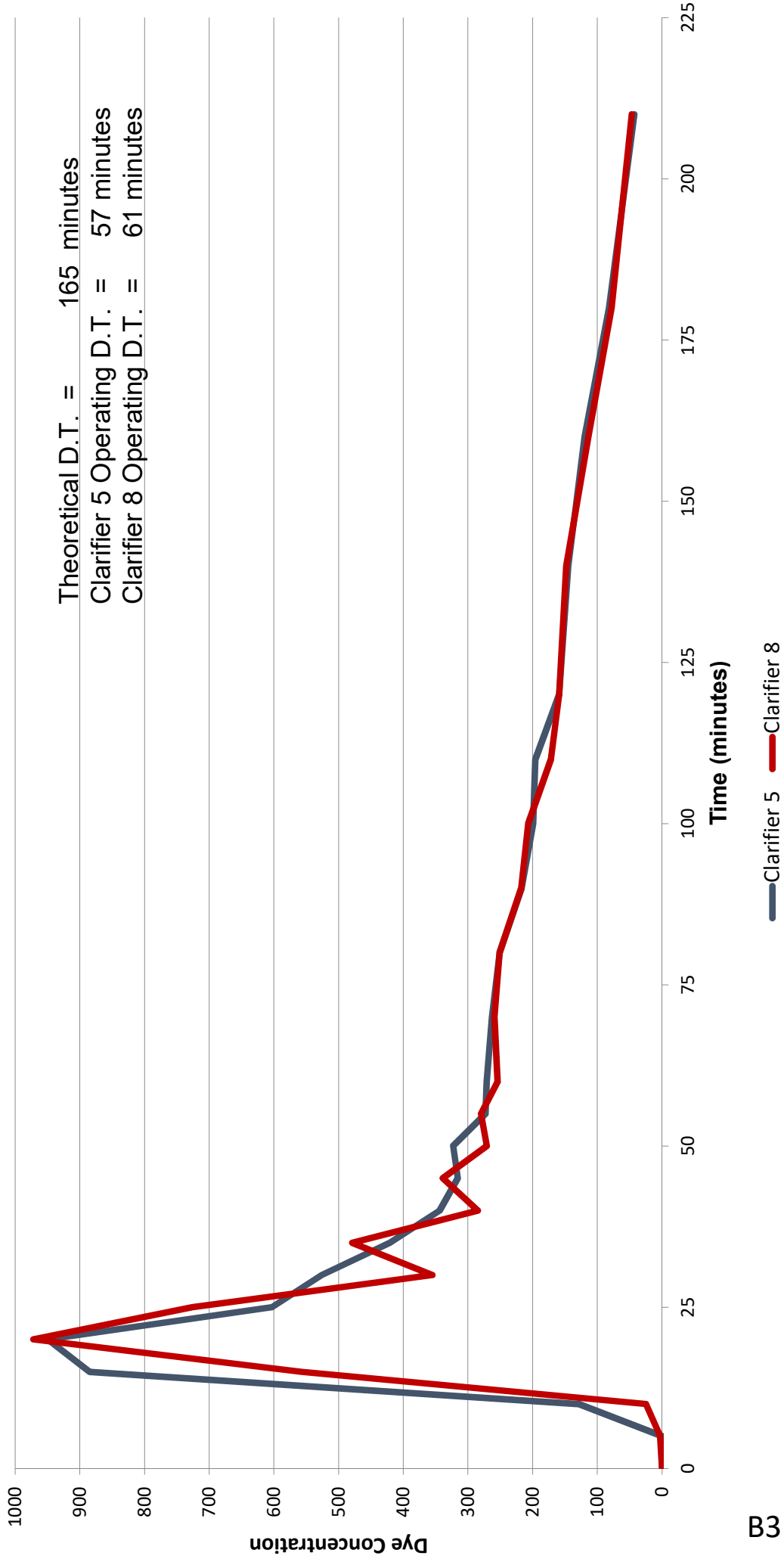
SC #8 8.5 mgd

Test 2 Dye Curves at 13 mgd Flow Rate
SOR = 740 gal/sq ft/day

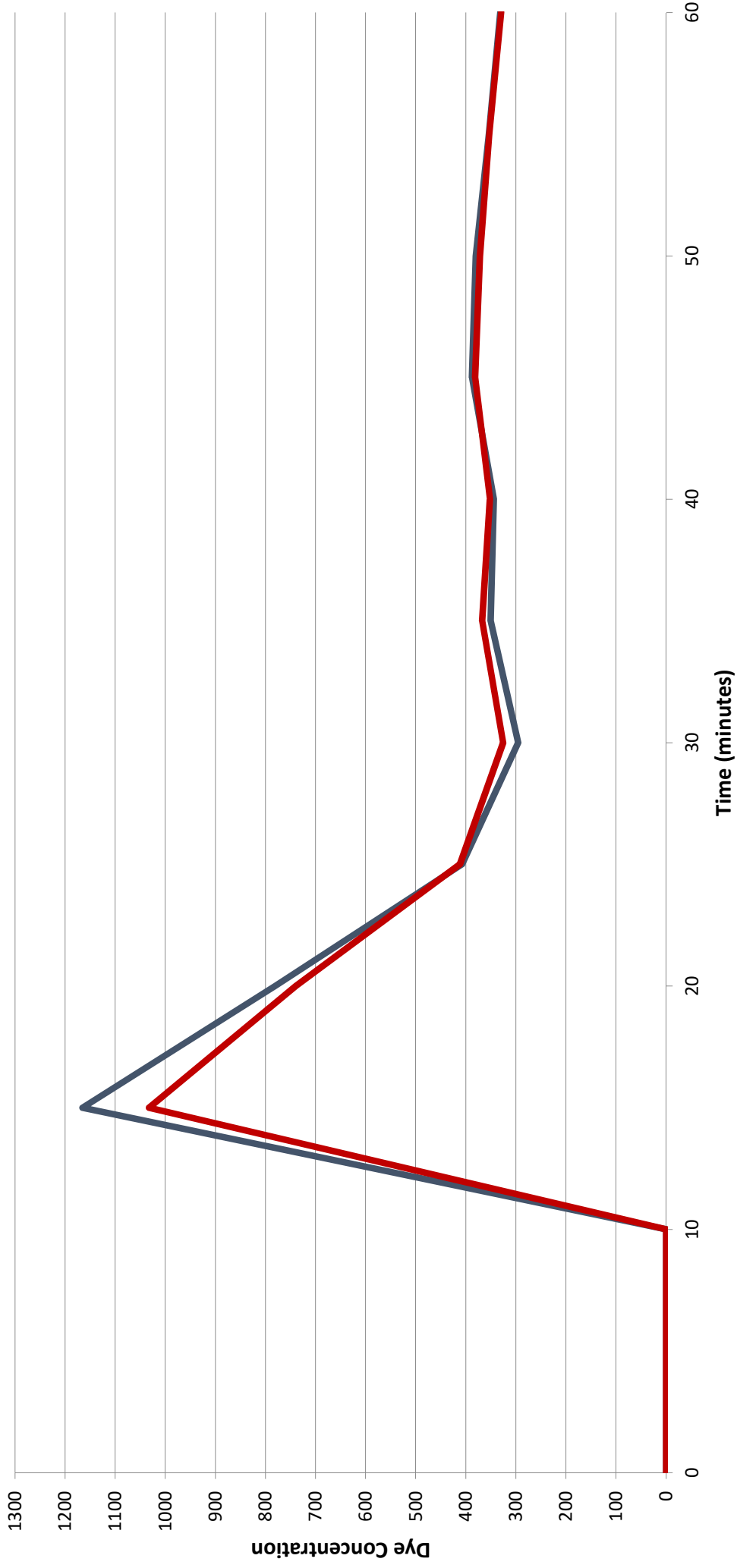


Test 3 Dye Curves at 17.5 mgd Flow Rate

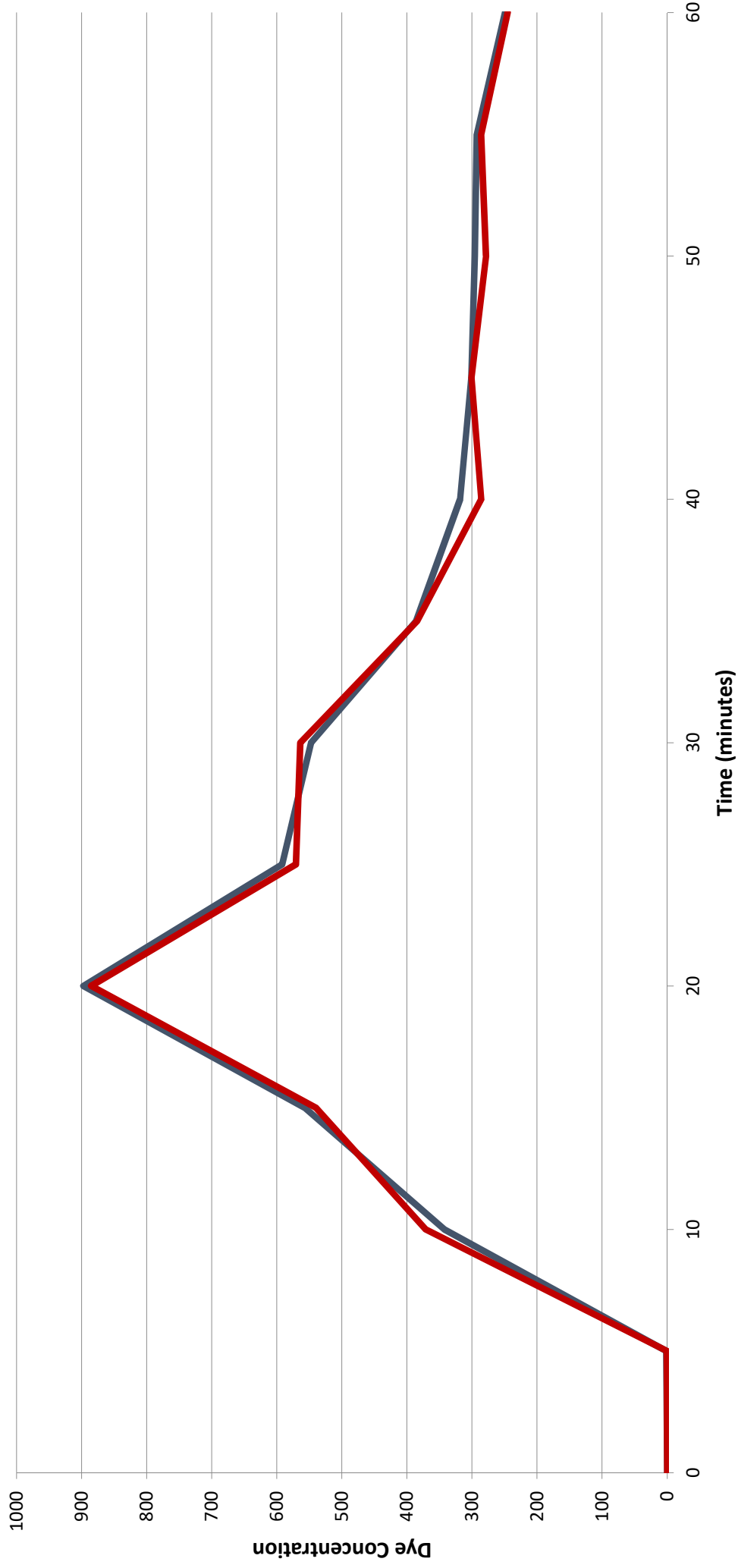
SOR = 990 gal/sq ft/day



Test 2 Weir Comparison @ 13 mgd



Test 3 Weir Comparison @ 17.5 mgd



APPENDIX C

VERTICAL SOLIDS PROFILES

NOTES:

During these tests, the entire vertical section of each clarifier was cross-sectioned at various locations along their access bridge using a Royce Model 711 Suspended Solids Analyzer.

The sampling locations are noted as distance in feet from the center of the clarifier.

The results of this sampling are recorded in grams/liter; the upper measurement limit of the Royce meter is 10 grams/liter

APPENDIX C: VERTICAL SOLIDS PROFILES

10/ 31 @ 0900 hrs

5 @ 5.4 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	1.7	0	0	0	
-2'	1.1	0	0	0	
-3'	1.0	0	0	0	
-4'	1.2	0	0	0	
-5'	1.2	0	0	0	
-6'	1.2	0	0	0	
-7'	1.2	0	0	0	
-8'	1.5	0	0	0	
-9'	1.2	0	0	0	
-10'	1.4	0	0	0	
-11'	1.4	0	0	0	
-12'	1.4	0	0	0	
-13'	1.3	0	0	0	
-14'	1.2	0	0	0.1	
-15'	1.2	0.1	0		
-16'	1.2	2.1	10		
-17'	10	8.8			
-18'	10	10			
-19'	10				
Totals	50.4	21.0	10.0	0.1	82

10/ 31 @ 0900 hrs

#6 @ 7.4 mgd Flow

Depth	10'	25'	45'	75'	Totals
-1'			0	0	
-2'			0	0	
-3'			0	0	
-4'			0	0	
-5'			0	0	
-6'			0	0	
-7'			0	0	
-8'			0	0	
-9'			0	0	
-10'			0	0	
-11'			0	0	
-12'			0	0	
-13'			0	0	
-14'			0	0	
-15'			0		
-16'			10		
-17'					
-18'					
-19'					
Totals			10.0	0	

10/ 31 @ 0900 hrs #7 @ 7.4 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'			0	0	
-2'			0	0	
-3'			0	0	
-4'			0	0	
-5'			0	0.1	
-6'			0	0.1	
-7'			0	0.1	
-8'			0	0.1	
-9'			0	0.1	
-10'			0	0.1	
-11'			0	0.1	
-12'			0	0.1	
-13'			0	0.1	
-14'			0	0.1	
-15'			0		
-16'			10		
-17'					
-18'					
-19'					
Totals			10.0	1.0	

10/31 @ 0900 hrs #8 @ 6.7 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	18	0	0	0	
-2'	2.1	0	0	0	
-3'	2.1	0	0	0	
-4'	1.9	0	0	0	
-5'	1.7	0	0	0	
-6'	2.0	0	0	0	
-7'	1.9	0	0	0	
-8'	1.7	0	0	0	
-9'	1.8	0	0	0	
-10'	1.6	0	0	0	
-11'	1.2	0	0	0	
-12'	1.1	0	0	0	
-13'	1.8	0	0	0	
-14'	1.9	0.1	0	0.2	
-15'	2.0	0.3	0		
-16'	2.7	2.1	0.2		
-17'	8.3	10			
-18'	10	10			
-19'	10				
Totals	73.8	22.5	0.2	0.2	97

10/31 @ 1300 hrs # 5 @ 7.3 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	2.7	0	0	0	RAS tubes
-2'	2.6	0	0	0	1 1.1
-3'	2.4	0	0	0	2 3.2
-4'	2.1	0	0	0	3 10
-5'	2.5	0	0	0	4 10
-6'	2.6	0	0	0	5 10
-7'	2.5	0	0	0	6 0.8
-8'	2.1	0	0	0	7 5.5
-9'	2.2	0	0	0	8 10
-10'	2.3	0	0	0	9 10
-11'	2.4	0	0	0	10 10
-12'	2.3	0	0	0	RAS Box
-13'	0.7	0	0	0	10
-14'	0.9	0	0	10	
-15'	1.4	1.5	7.2		
-16'	1.7	5.1	10		
-17'	5.3	10			
-18'	10	10			
-19'	10				
Totals	58.7	26.6	17.2	10.0	113

10/ 31 @ 1300 hrs # 6 @ 9.0 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'			0	0	
-2'			0	0	
-3'			0	0	
-4'			0	0	
-5'			0	0	
-6'			0	0	
-7'			0	0	
-8'			0	0	
-9'			0	0	
-10'			0	0	
-11'			0	0	
-12'			0	0	
-13'			0	0	
-14'			0	0	
-15'			2.5		
-16'			10		
-17'					
-18'					
-19'					
Totals			12.5	0	

10/31 @ 1300 hrs #7 @ 9.0 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'			0	0	
-2'			0	0	
-3'			0	0	
-4'			0	0	
-5'			0	0	
-6'			0	0	
-7'			0	0	
-8'			0	0	
-9'			0	0	
-10'			0	0	
-11'			0	0	
-12'			0	0	
-13'			0	0	
-14'			0	6.1	
-15'			3.9		
-16'			10		
-17'					
-18'					
-19'					
Totals			13.9	6.1	

10/31 @ 1300 hrs #8 @ 8.3 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	2.6	0	0	0	
-2'	2.6	0	0	0	
-3'	2.5	0	0	0	
-4'	2.5	0	0	0	
-5'	2.4	0	0	0	
-6'	2.3	0	0	0	
-7'	2.5	0	0	0	
-8'	2.6	0	0	0	
-9'	2.5	0	0	0	
-10'	2.6	0	0	0	
-11'	2.6	0	0	0	
-12'	2.5	0	0	0	
-13'	2.5	0	0	0	
-14'	2.5	1.0	0.5	9.1	
-15'	2.6	3.0	9.5		
-16'	2.5	7.5	10		
-17'	10	10			
-18'	10	10			
-19'	10				
Totals	70.3	31.5	20.0	9.1	131

10/31 @ 1500 hrs # 5 @ 8.9 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	2.8	0	0	0	RAS tubes
-2'	2.5	0	0	0	1 2.2
-3'	2.3	0	0	0	2 6.0
-4'	2.7	0	0	0	3 10
-5'	2.7	0	0	0	4 10
-6'	2.5	0	0	0	5 10
-7'	1.8	0	0	0	6 1.9
-8'	2.1	0	0	0	7 7.6
-9'	2.1	0	0	0	8 10
-10'	2.8	0	0	0	9 10
-11'	2.7	0	0	0	10 10
-12'	2.5	0	0	0	RAS Box
-13'	2.7	0	0	0	10
-14'	2.0	0.1	0	0	
-15'	2.2	1.7	0		
-16'	2.9	3.0	10		
-17'	2.3	10			
-18'	10	10			
-19'	10				
Totals	61.6	24.8	10.0	0	96

10/31 @ 1500 hrs #6 @ 8.7 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'			0	0	
-2'			0	0	
-3'			0	0	
-4'			0	0	
-5'			0	0	
-6'			0	0	
-7'			0	0	
-8'			0	0	
-9'			0	0	
-10'			0	0	
-11'			0	0	
-12'			0	0	
-13'			0	0.2	
-14'			0	0.2	
-15'			3.1		
-16'			10		
-17'					
-18'					
-19'					
Totals			13.1	0.4	

10/31 @ 1500 hrs #7 @ 8.6 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'			0	0	
-2'			0	0	
-3'			0	0	
-4'			0	0	
-5'			0	0	
-6'			0	0	
-7'			0	0	
-8'			0	0	
-9'			0	0	
-10'			0	0	
-11'			0	0	
-12'			0	0	
-13'			0	0	
-14'			0	0.1	
-15'			3.5		
-16'			10		
-17'					
-18'					
-19'					
Totals			13.5	0.1	

10/31 @ 1500 hrs #8 @ 8.0 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	2.3	0	0	0	RAS tubes
-2'	2.2	0	0	0	1 1.0
-3'	2.3	0	0	0	2 10
-4'	2.1	0	0	0	3 10
-5'	2.3	0	0	0	4 10
-6'	2.3	0	0	0	5 10
-7'	2.3	0	0	0	6 2.2
-8'	2.2	0	0	0	7 10
-9'	1.5	0	0	0	8 10
-10'	1.2	0	0	0	9 10
-11'	1.1	0	0	0	10 10
-12'	1.2	0	0	0	RAS Box
-13'	1.3	0	0	0	10
-14'	2.2	0.1	0	0	
-15'	2.3	0.1	8.3		
-16'	9.6	10	10		
-17'	10	10			
-18'	10	10			
-19'	10				
Totals	68.4	30.2	18.3	0	117

11/1 @ 0720 hrs #5 @ 11.8 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	3.0	0	0	0	RAS tubes
-2'	3.1	0	0	0	1 2.2
-3'	3.2	0	0	0	2 10
-4'	3.2	0	0	0	3 10
-5'	3.2	0	0	0	4 10
-6'	3.1	0	0	0	5 10
-7'	2.6	0	0	0	6 3.9
-8'	2.7	0	0	0	7 10
-9'	2.6	0	0	0	8 10
-10'	2.0	0	0	0	9 10
-11'	2.5	0	0	0	10 10
-12'	2.8	0	0	0	RAS Box
-13'	2.9	0	0	0	10
-14'	2.9	0	0	0	
-15'	2.6	2.0	3.0		
-16'	2.4	2.0	6.0		
-17'	2.5	7.6			
-18'	2.5	10			
-19'	10				
Totals	59.8	21.6	9.0	0	90

11/1 @ 0720 hrs # 8 @ 17.5 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	3.1	0	0	0	RAS tubes
-2'	2.8	0	0	0	1 4.8
-3'	2.8	0	0	0	2 10
-4'	3.3	0	0	0	3 10
-5'	2.9	0	0	0	4 10
-6'	3.1	0	0	0	5 10
-7'	2.7	0	0	0	6 3.4
-8'	3.0	0	0	0	7 10
-9'	2.9	0	0	0	8 10
-10'	2.7	0	0	0	9 10
-11'	3.1	0	0	0	10 10
-12'	2.5	0	0	0	RAS Box
-13'	2.4	0	0	0	10
-14'	2.5	0	0	0	
-15'	3.0	4.0	6.2		
-16'	7.9	8.3	10		
-17'	10	10			
-18'	10	10			
-19'	10				
Totals	80.7	32.3	16.2	0	129

11/1 @ 0900 hrs #5 @ 13.8 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	2.3	0	0	0	
-2'	2.6	0	0	0	
-3'	3.1	0	0	0	
-4'	3.1	0	0	0	
-5'	2.6	0	0	0	
-6'	3.0	0	0	0	
-7'	3.0	0	0	0	
-8'	2.8	0	0	0	
-9'	2.5	0	0	0	
-10'	2.6	0	0	0	
-11'	2.8	0	0	0	
-12'	2.9	0	0	0	
-13'	2.8	0.1	0	0.1	
-14'	2.9	1.0	2.2	10	
-15'	2.8	2.5	6.1		
-16'	2.8	4.0	10		
-17'	2.9	10			
-18'	10	10			
-19'	10				
Totals	67.5	27.6	18.3	10.1	124

11/1 @ 0900 hrs #8 @ 14.6 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	2.6	0	0	0	
-2'	2.9	0	0	0	
-3'	3.3	0	0	0	
-4'	3.6	0	0	0	
-5'	3.6	0	0	0	
-6'	2.6	0	0	0	
-7'	2.4	0	0	0	
-8'	2.3	0	0	0	
-9'	2.0	0	0	0	
-10'	2.2	0	0	0	
-11'	1.9	0	0	0	
-12'	1.9	0	0	0	
-13'	1.9	1.0	0	0	
-14'	2.8	3.5	6.1	10	
-15'	3.5	7.5	10		
-16'	8.1	10	10		
-17'	10	10			
-18'	10	10			
-19'	10				
Totals	77.6	42.0	26.1	10.0	156

11/1 @ 1000 hrs #5 @ 14.8 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	2.4	0	0	0	
-2'	2.5	0	0	0	
-3'	2.4	0	0	0	
-4'	2.5	0	0	0	
-5'	2.6	0	0	0	
-6'	1.8	0	0	0	
-7'	2.3	0	0	0	
-8'	2.5	0	0	0	
-9'	2.0	0	0	0	
-10'	1.9	0	0	0	
-11'	2.0	0	0	0	
-12'	2.0	0	0	0	
-13'	2.8	0	0	0	
-14'	2.5	2.7	2.2	10	
-15'	2.5	5.1	5.0		
-16'	3.0	7.3	10		
-17'	9.6	10			
-18'	10	10			
-19'	10				
Totals	67.3	35.1	17.2	10.0	130

11/1 @ 1000 hrs #8 @ 15.7mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	3.2	0	0	0	
-2'	3.1	0	0	0	
-3'	3.8	0	0	0	
-4'	3.9	0	0	0	
-5'	3.1	0	0	0	
-6'	2.3	0	0	0	
-7'	2.3	0	0	0	
-8'	2.5	0	0	0	
-9'	2.7	0	0	0	
-10'	2.5	0	0	0	
-11'	2.0	0	0	0	
-12'	2.6	0	0	0	
-13'	2.7	0	0	0	
-14'	3.6	4.3	5.3	10	
-15'	3.7	8.2	9.9		
-16'	9.5	8.9	10		
-17'	10	10			
-18'	10	10			
-19'	10				
Totals	83.5	41.4	25.2	10.0	160

11/1 @ 1140 hrs #5 @ 16.4 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	3.3	0	0	0	
-2'	3.3	0	0	0	
-3'	3.3	0	0	0	
-4'	3.0	0	0	0	
-5'	2.1	0	0	0	
-6'	2.9	0	0	0	
-7'	2.4	0	0	0	
-8'	2.4	0	0	0	
-9'	2.4	0	0	0	
-10'	2.5	0	0	0	
-11'	2.4	0	0	0	
-12'	2.2	0	0	0	
-13'	2.6	0	0	0	
-14'	2.4	2.0	4.2	10	
-15'	2.5	3.5	8.3		
-16'	2.5	7.3	10		
-17'	10	10			
-18'	10	10			
-19'	10				
Totals	72.2	32.8	22.5	10.0	138

11/1 @ 1140 hrs #8 @ 17.1 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	3.6	0	0	0	
-2'	3.0	0	0	0	
-3'	3.0	0	0	0	
-4'	3.2	0	0	0	
-5'	3.4	0	0	0	
-6'	3.3	0	0	0	
-7'	3.3	0	0	0	
-8'	3.3	0	0	0	
-9'	3.3	0	0	0	
-10'	3.0	0	0	0	
-11'	3.5	0	0	0	
-12'	3.4	0	0	0	
-13'	3.9	3.0	3.7	4.3	
-14'	3.4	7.4	8.2	10	
-15'	5.6	7.5	10		
-16'	9.9	9.9	10		
-17'	10	10			
-18'	10	10			
-19'	10				
Totals	92.1	47.8	31.9	14.3	186

11/1 @ 1400 hrs #5 @ 15.8 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	3.7	0	0	0	
-2'	3.7	0	0	0	
-3'	3.7	0	0	0	
-4'	3.4	0	0	0	
-5'	3.3	0	0	0	
-6'	3.4	0	0	0	
-7'	3.4	0	0	0	
-8'	3.4	0	0	0	
-9'	3.4	0	0	0	
-10'	3.1	0	0	0	
-11'	1.8	0	0	0	
-12'	2.3	0	0	0	
-13'	2.6	0.6	0	0	
-14'	1.3	2.4	4.1	10	
-15'	2.5	6.4	10		
-16'	8.9	8.9	10		
-17'	9.4	10			
-18'	10	10			
-19'	10				
Totals	84.2	38.3	24.1	10.0	157

11/1 @ 1400 hrs #8 @ 17.1 mgd Flow

Depth	10'	25'	45'	70'	Totals
-1'	4.0	0	0	0	
-2'	4.0	0	0	0	
-3'	3.8	0	0	0	
-4'	3.9	0	0	0	
-5'	3.9	0	0	0	
-6'	4.0	0	0	0	
-7'	4.0	0	0	0	
-8'	4.0	0	0	0	
-9'	3.7	0	0	0	
-10'	3.3	0	0	0	
-11'	3.3	0	0	0	
-12'	3.6	0	0	0	
-13'	3.6	3.3	5.7	10	
-14'	3.0	6.9	6.9	10	
-15'	9.6	7.1	10		
-16'	10	10	10		
-17'	10	10			
-18'	10	10			
-19'	10				
Totals	101.7	47.3	32.6	20.0	202

VERTICAL SOLIDS PROFILE - SUMMARY					
Depth	10'	25'	45'	70'	
SC#	DAY 1	0900 @ 6.0 mgd			TOTALS
5	50	21	10	1	82
8	74	23	0	0	97
	1300 @ 7.8 mgd				
5	59	27	17	10	113
8	70	32	20	9	131
	1500 @ 7.5 mgd				
5	62	25	10	0	96
8	69	30	18	0	117
	DAY 2 0720 @ 12.0 mgd				
5	60	21	9	0	90
8	81	32	16	0	129
	0900 @ 14.2 mgd				
5	68	28	18	10	124
8	78	42	26	10	156
	1000 @ 15.2 mgd				
5	68	35	17	10	130
8	84	41	25	10	160
	1140 @ 16.8 mgd				
5	72	33	23	10	138
8	92	48	32	14	186
	1400 @ 16.5 mgd				
5	84	38	24	10	157
8	102	47	33	20	202

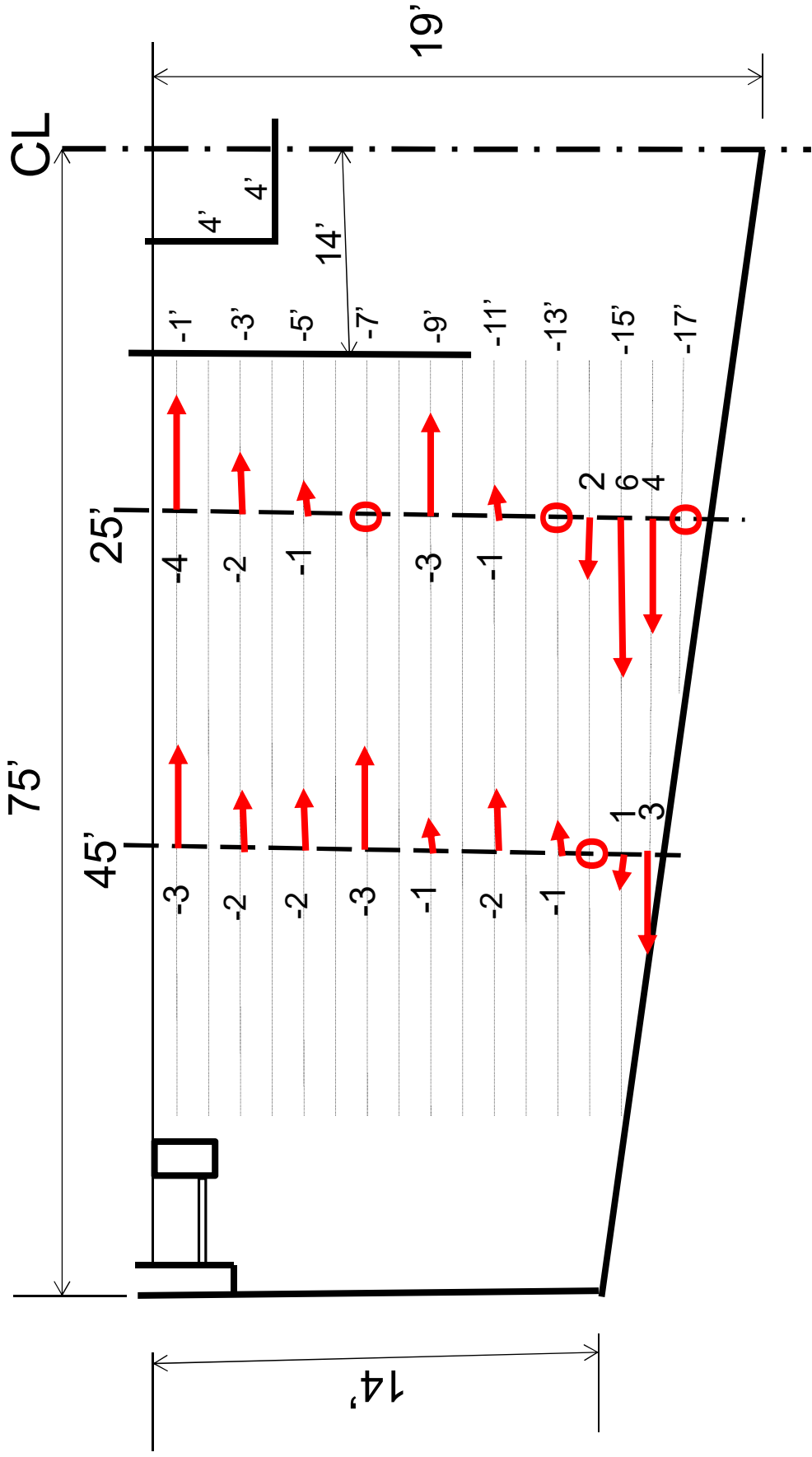
APPENDIX D

DROGUE CURRENT TESTS

NOTE:

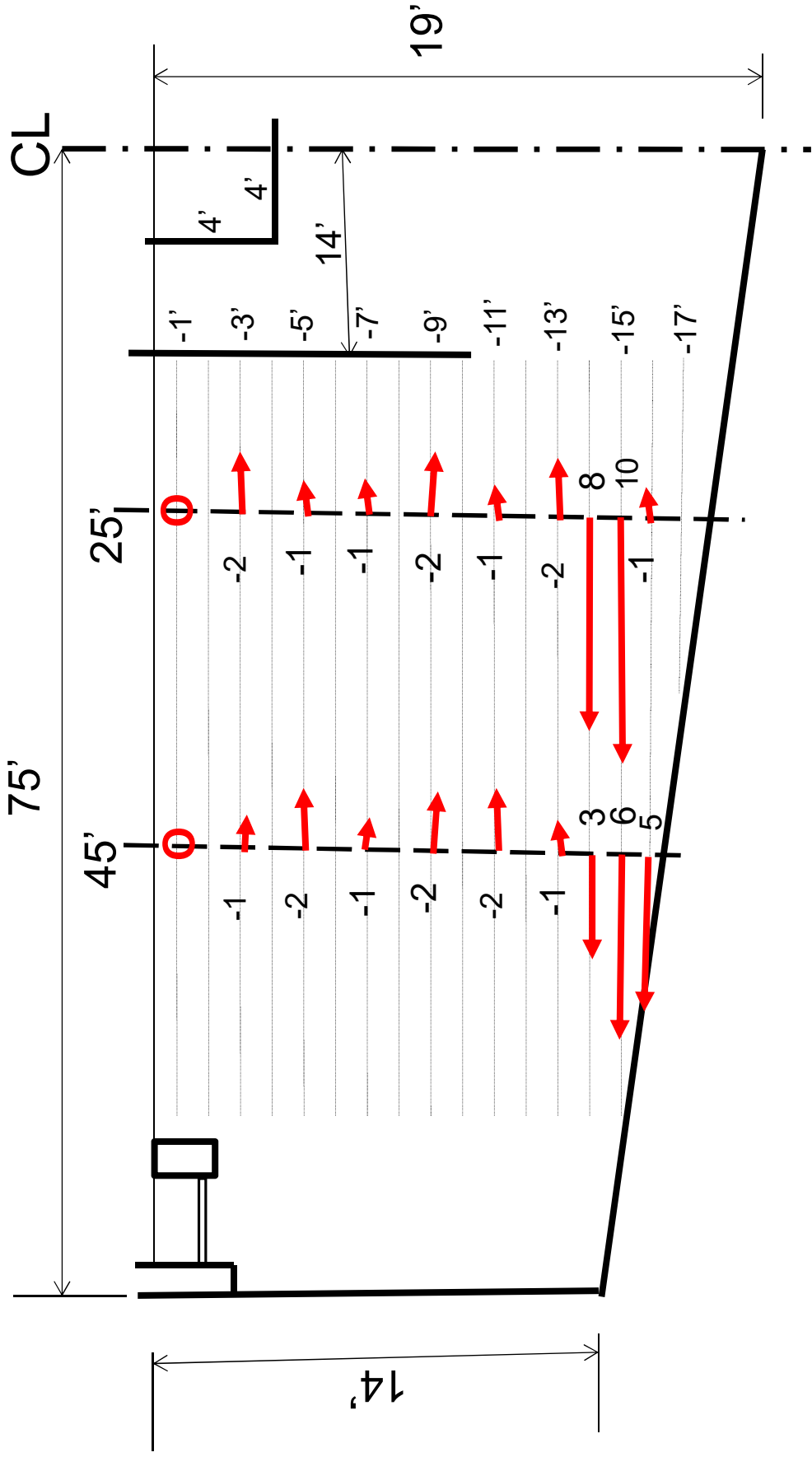
The data presentation shows the average linear velocity of the drogue in feet per minute for each depth at that location.

DROGUE DATA SC #5 @ 7 mgd (400 Gal/sf/d)



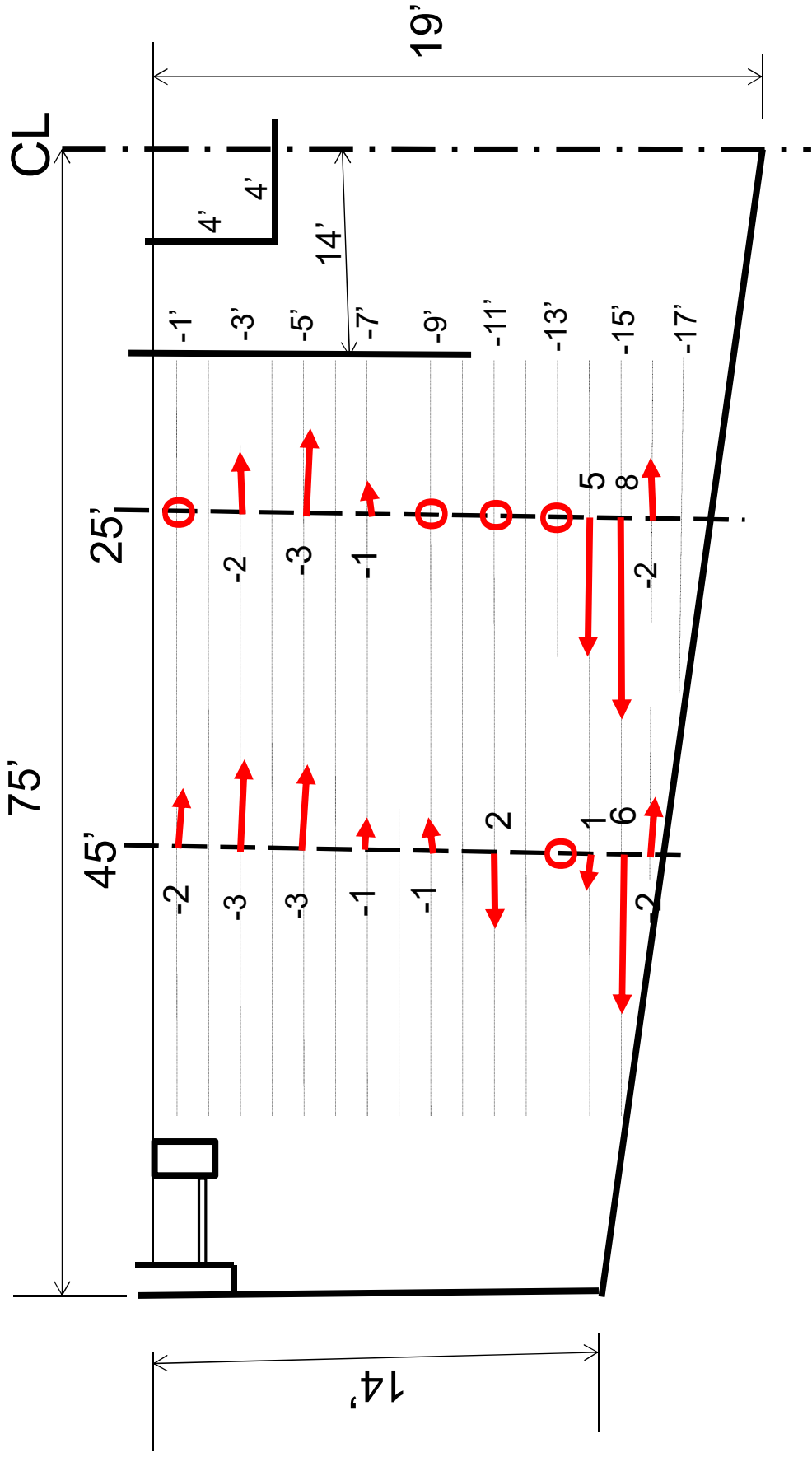
D1

DROGUE DATA SC #8 @ 8 mgd (450 Gal/sf/d)



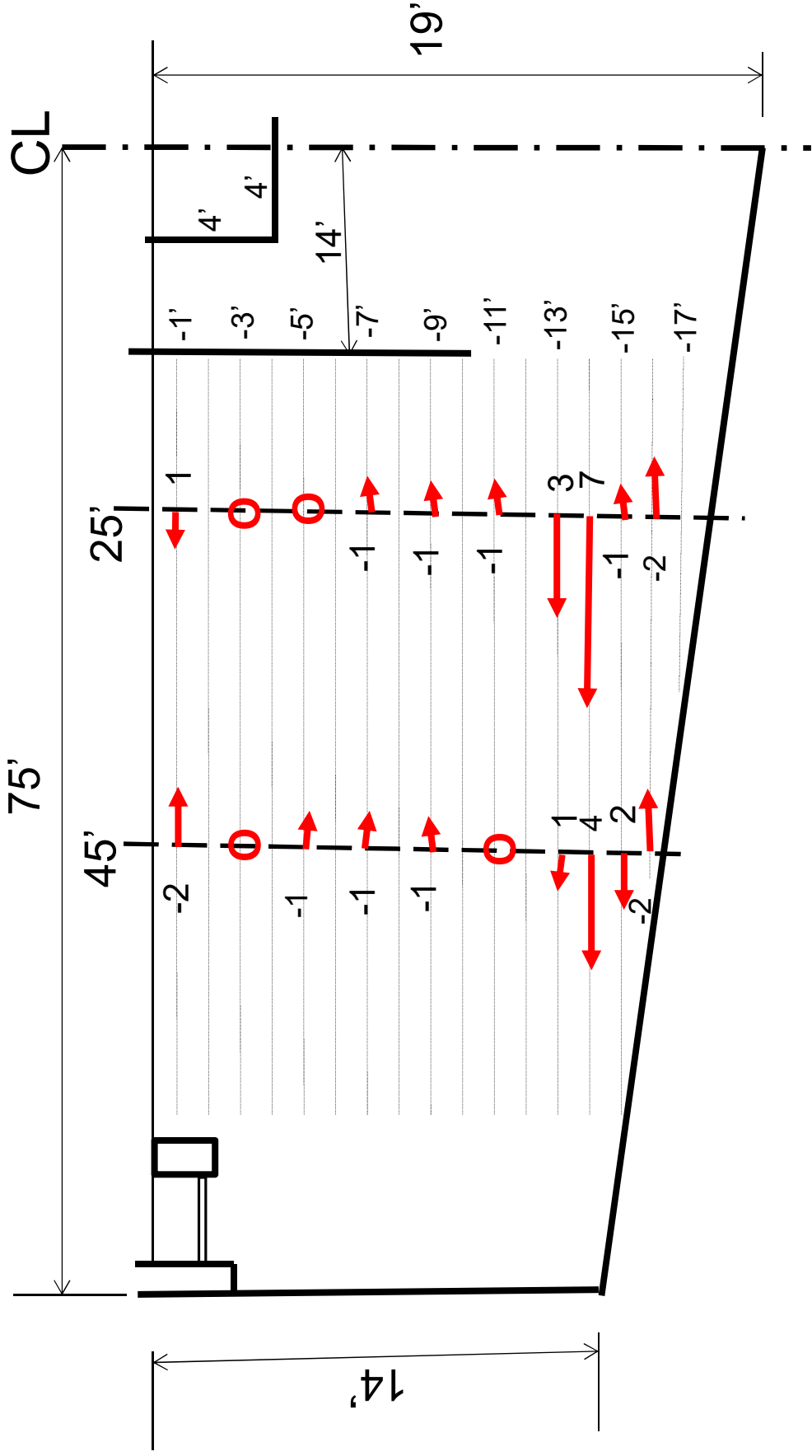
D2

DROGUE DATA SC #5 @ 13.8 mgd (780 Gal/sf/d)



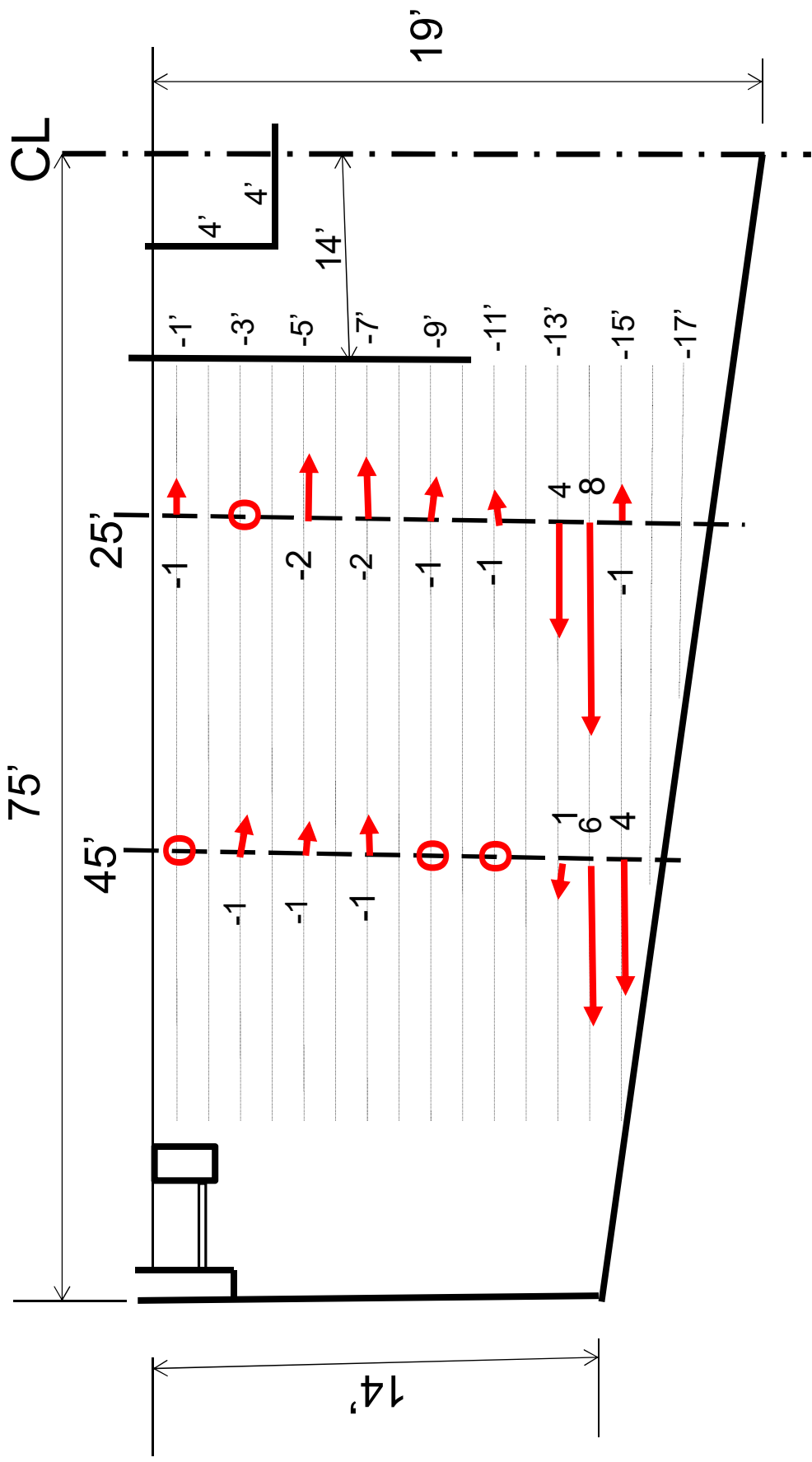
D3

DROGUE DATA SC #8 @ 14.6 mgd (830 Gal/sf/d)



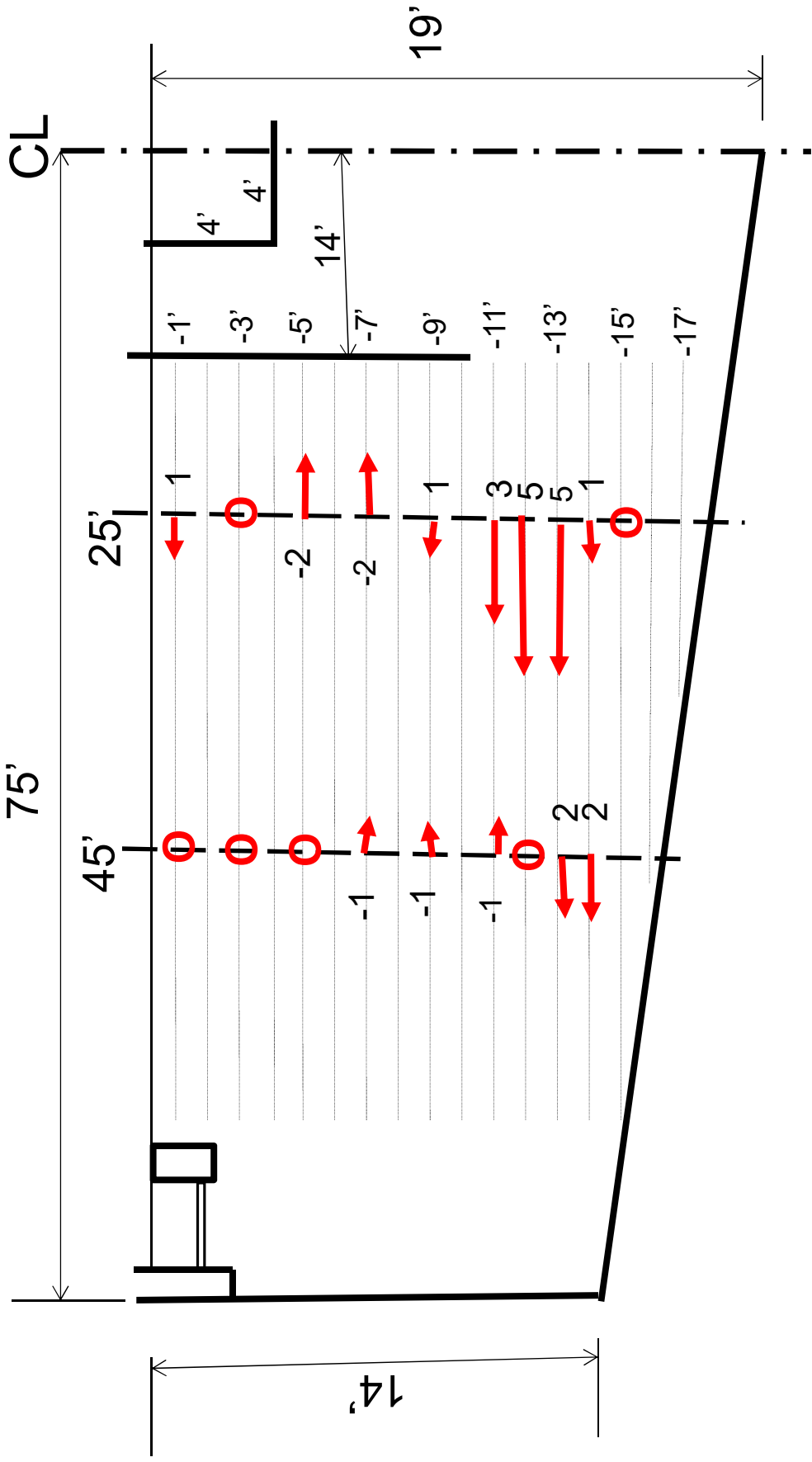
D4

DROGUE DATA SC #5 @ 16.6 mgd (940 Gal/sf/d)



D5

DROGUE DATA SC#8 @ 17.1 mgd (970 Gal/sf/d)



D6

APPENDIX E

PRIMARY CLARIFIER DYE STUDY

Primary Clarifier Dye Study

There are six rectangular primary clarifiers ahead of the aeration basins. Each clarifier is 135-ft long by approximately 61-ft wide by approximately 14-ft deep (0.865 Mgal). At a flow rate of 29 mgd to the facility, or, 4.8 mgd per clarifier, a clarifier's theoretical detention time would be approximately 260 minutes.

The typical clarifier is divided into three parallel bays, with six access hatches at the inlet end and six at the effluent end. In order to determine the hydraulic characteristics of these clarifiers, a slug of Rhodamine WT dye was poured into the two access ports at the entrance to the central bays of Clarifiers #2 and #5. The effluent was then analyzed for dye, using the same sampling protocol as was used in the secondary clarifier dye study. The attached Figure E1 shows the results of this test.

Observations:

Based on the resultant flow curves, the actual detention times for these clarifiers was 99 minutes for Clarifier #2 and 86 minutes for Clarifier #5. This yielded an hydraulic efficiency of 38% for Clarifier #2 and 33% for Clarifier #5. These flow curves were extremely irregular as compared to typical curves for rectangular primary clarifiers. This was likely due to the insertion of the dye into only the central two of the clarifier's six entrance access hatches. This could have led to the continuing intermittent peaks of dye from the adjacent bays after the initial peaks.

Conclusions:

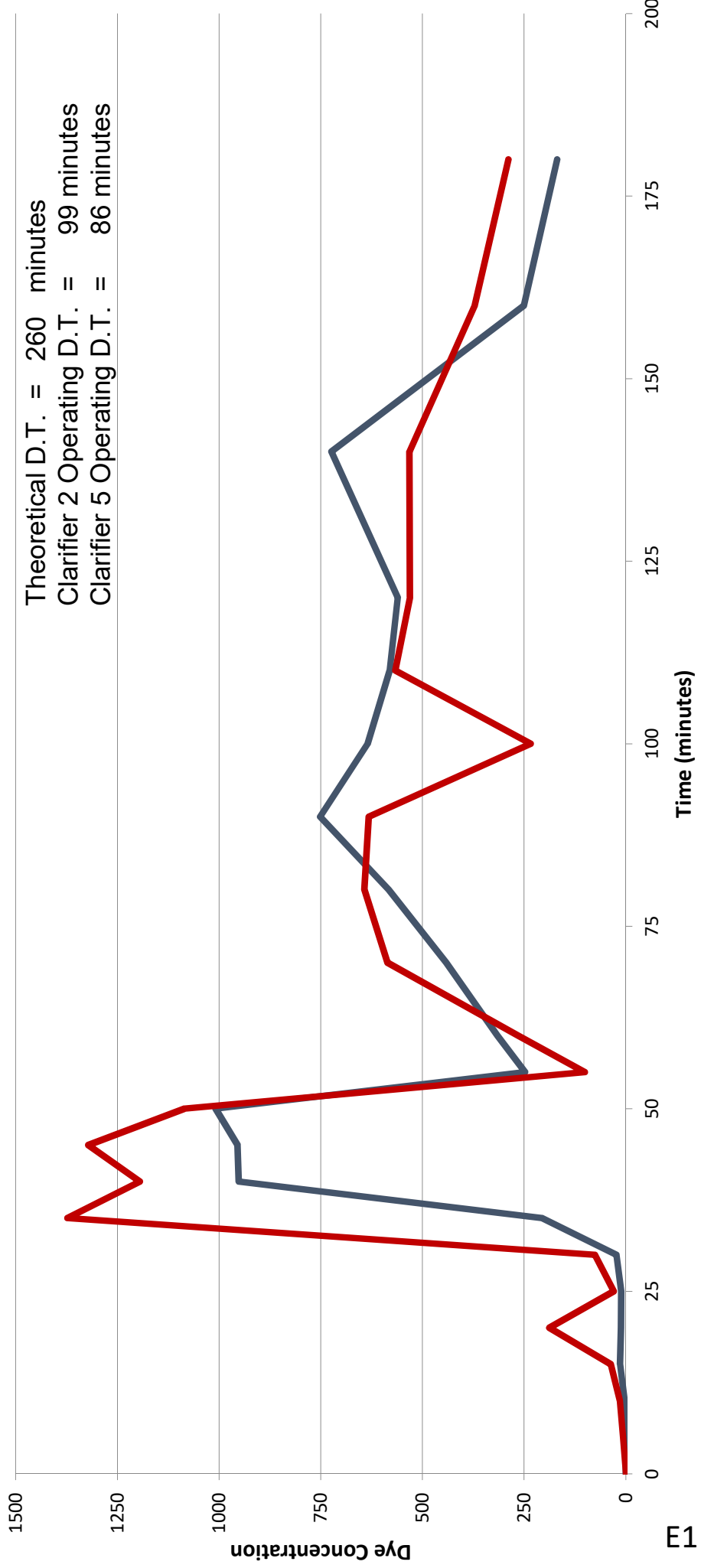
Based on these flow curves, it appears that some moderate short-circuiting currents are present in both clarifiers, with the currents having a greater impact on Clarifier #5. This difference may have been due to some flow distribution imbalance. Based on the strong appearances of the dye in both clarifiers in 35- to 50-minutes, it can be inferred that there are currents present in the range of 3- to 4-feet per minute. This is not unusual since currents are generally more dispersed in primary clarifiers than in activated sludge clarifiers. However, at an overflow rate of less than 600 gal/sf/d, this has resulted in rather low hydraulic efficiencies.

Recommendations:

From our experience with similar rectangular clarifiers, the hydraulic performance of these clarifiers could be improved with the insertion of simple slotted baffles in the clarifiers. Any improvement in the hydraulic characteristics should result in a more efficient removal of suspended and settleable solids. Such an improvement in solids removals would also be accompanied by a lower effluent BOD.

Primary Clarifier Dye Curves at 29 mgd Flow Rate

SOR = 590 gal/sq ft/day



Theoretical D.T. = 260 minutes
 Clarifier 2 Operating D.T. = 99 minutes
 Clarifier 5 Operating D.T. = 86 minutes

Clarifier 2 Clarifier 5



Jones & Henry
ENGINEERS, LTD.

APPENDIX D

ARC FLASH STUDY



Powering Business Worldwide

**Electrical Engineering Services & Systems
5265 West River Drive NE / Suite 200
Comstock Park, MI 49321
(616) 206-8025**

GENERAL ORDER NUMBER: GOMGR0010731
REPORT NUMBER: TQSIGR0010731.1
SUBMITTED BY: K. SWARTZ



**SHORT-CIRCUIT, PROTECTIVE DEVICE
COORDINATION, ARC FLASH INCIDENT ENERGY
ANALYSIS FOR
KALAMAZOO WASTE WATER TREATMENT
PLANT
SWITCHGEAR REPLACEMENT PROJECT
KALAMAZOO, MI
REVISION 2
MAY 2023**

www.EatonElectrical.com

REVISION HISTORY

Rev #	TQS Number	Issued	Revision / Modification Description
-	TQSIGR0010731.1	10/2022	Initial Study Report Issue
1	TQSIGR0010731.1	2/2023	<ul style="list-style-type: none">- Revised utility to Delta configuration, re-ran short circuit and arc flash calculations.- Revised recommendation Section 1.3 per new system data from the contractor.
2	TQSIGR0010731.1	5/2023	<ul style="list-style-type: none">- MVUS-1 Relay settings updated- Utility primary feeds revised to 4 cables in cable tray- East and West Banks main fuses replaced with solid blade disconnects

TABLE OF CONTENTS

1.0	EXECUTIVE SUMMARY	1-1
1.1	General	1-1
1.2	Objectives	1-1
1.3	Results and Recommendations.....	1-1
2.0	SHORT-CIRCUIT ANALYSIS.....	2-1
2.1	General	2-1
2.2	Objectives	2-3
2.3	Equipment Evaluation	2-4
2.4	Short-Circuit Results	2-4
3.0	PROTECTIVE DEVICE COORDINATION STUDY	3-1
3.1	General	3-1
3.2	Objectives	3-1
3.3	Codes and Standards.....	3-1
3.4	Coordination Data	3-2
3.5	Coordination Results	3-2
3.6	Time-Current Characteristic Plots.....	3-3
4.0	RECOMMENDED PROTECTIVE DEVICE SETTINGS.....	4-1
5.0	ARC FLASH INCIDENT ENERGY ANALYSIS	5-1
5.1	General	5-1
5.2	Objectives	5-2
5.3	Arc Flash Incident Energy Analysis Results	5-3
5.4	Arc Flash Summary Table Heading Descriptions	5-7
5.5	Arc Flash Labels	5-8
5.6	Arc Flash Incident Energy Analysis Recommendations.....	5-9
6.0	SYSTEM DATA.....	6-1
7.0	SHORT-CIRCUIT INPUT REPORT	7-1
8.0	SHORT-CIRCUIT RESULTS.....	8-1
9.0	UTILITY DATA.....	9-1
10.0	APPLICABLE CODES AND STANDARDS	10-1
11.0	ONE-LINE DIAGRAM INDEX.....	11-1

1.0 EXECUTIVE SUMMARY

1.1 General

This summary report contains the results of analyses performed on the electrical distribution system for the Waste Water Treatment facility in Kalamazoo, MI. The purpose of this study is to evaluate new and existing electrical equipment for this facility. System data and necessary modeling assumptions are provided under Section 6.0.

1.2 Objectives

1. Short-Circuit Analysis

Perform a short-circuit study on the electrical distribution system shown in order to determine the available fault current at pertinent locations throughout the distribution system. The scope of the study includes:

- Analysis beginning at the incoming 4.8 kV utility service, continuing through the medium and low voltage substations, and ending at the low voltage panelboards and motor control centers.

The available fault currents determined by the short-circuit study will be used in the electrical distribution analyses.

2. Equipment Evaluation

Evaluate the short-circuit ratings of new and existing protective devices and other distribution equipment supplied by Eaton under this contract.

3. Coordination Study

Develop time-current coordination plots to derive coordinated settings for new protective devices.

4. Arc Flash Analysis

Perform an arc flash incident energy analysis per NFPA 70E on the electrical distribution system as per Eaton's scope of work.

An incident energy analysis is defined by NFPA 70E to be a component of an arc flash risk assessment used to predict the incident energy of an arc flash for a specified set of conditions.

5. Recommendations

Provide specific recommendations for improving the electrical distribution system performance and correcting any deficiencies found by the studies.

1.3 Results and Recommendations

1. Short-Circuit Study

The system was modeled for worst-case fault currents. Short-circuit currents were calculated for a three-phase bolted fault and single-line-to-ground fault at each bus shown on the one-line diagrams found in Section 11.0.

See Section 2.0, Section 7.0, and Section 8.0 for more information.

2. Equipment Evaluation

The Equipment Evaluation is based on the power system worst-case short-circuit current configuration. The short-circuit ratings of protective devices and other distribution equipment are evaluated in Section 2.0, Table 2.1.

In summary of Table 2.1, specific equipment has failed the equipment evaluation and is considered overdutied. It is recommended that the overdutied equipment be reviewed replacement/modification to comply with the short-circuit current ratings required. The following equipment has failed the equipment evaluation:

- Multiple Disconnect Switches indicated in RED within Table 2.1
- MCC-1 ATS
- MCC-4
- MCC-4A
- Pump #5 VFD and Pump #7 VFD
- VFD Pump 4

See Section 2.0 for detailed analysis and evaluation results.

3. Coordination Study

The time-current coordination plots of the protective overcurrent devices are shown in Section 3.0. In developing the device settings, consideration was given to the isolation of faults, protection of cables, and protection of transformers.

Efforts were made to provide the best coordination possible with the protective devices supplied under this contract and existing protective devices. It should be understood that coordination between two instantaneous trip units cannot be achieved for fault levels above the instantaneous pickup of the upstream device. There is some overlapping of curves that cannot be avoided.

In summary of the coordination study, the following recommended changes would maximize coordination while maintaining adequate protection:

- Panelboard Main Breakers: Where data on main breakers was not provided it was assumed the Panelboard had no Main Breaker. The panelboard Main breaker will not affect the short circuit or arc flash analysis and was therefore left out of the system model. Per NEC article(s) 408.36(B) and 240.21(C), panelboards downstream of each transformer should have overcurrent protection within 25'-0" of the transformer secondary. Overcurrent protection sized to protect the secondary tap conductors.
- Tap Conductors: Per NEC article 240.21(B), Tap conductors shall terminate into equipment containing an overcurrent device that is sized/rated to protect the Tap conductors. Where the data provided did not indicate whether a disconnect was fused or non-fused, it was assumed non-fused.

- Tap Conductors: Per NEC article 240.21(B), Tap conductors shall not be over 10' long or not over 25' long (if Tap conductor ampacity is not less than 1/3 the ampacity of the upstream overcurrent device). Several Tap conductors at this facility were provided as over 10' and/or 25' long and not complying with the 1/3 rule. Recommended solution in most cases is to provide a fused disconnect within 10' of each Tap. Locations to review include Taps from:
 - MCC-8A – Mixed Liquor Pumps 1 thru 4
 - MCC-8 – RAS Pumps and MISC Pumps
 - DS-RECYCLE PUMP
 - MCC-1 Unit Heaters
 - MCC-7 DS-XFMR 21 LP-02
 - MCC-7 – MCC-7 Air Comp – revise fuse size to 20Amp in motor disconnect

- Motor Protection: Per NEC article 430.52(C), Motor branch circuit protection shall be sized 175% FLA of the motor for fuses and 250% FLA of the motor for breakers. Cable ampacity shall be 125% the FLA of the motor, per NEC article 430.31 overload protection shall be provided in the motor circuit to protect both the motor and cable ampacity. The provided data collection did not indicate motor overload locations/settings. It is assumed each motor has motor overload protection in place that complies with NEC article 430.31. The following locations should be reviewed for compliance with the above-mentioned NEC articles for motor protection:
 - MCC-4C to MAU-BP-1

- Undersized Cables: The following cables are undersized per NEC table 310.15(B)(16). Each location should be reviewed to determine if the existing cable size should be increased, or the existing overcurrent device size decreased to protect the cable.
 - MCC-27 to PP-SH-1 – 4 sets of #250kcmil fed from 1200A breaker.
 - LC-3 to MCC-24 - #250kcmil cable, no overcurrent protection shown.
 - LC-3A to MCC-13 – 3 sets of #500kcmil cable, no overcurrent protection shown.
 - MCC-15A to Fan Control #1 - #8AWG cable fed from 60A fuse.
 - MCC-10 to Southbelt Pump No 1&2 - #10AWG cable fed from 50A fuse.
 - LC-5 to MCC-7 – 2 sets of #1/0AWG cable fed from 400A breaker.
 - LC-4 to LC-2 – #350kcmil fed from 500A fuse.
 - MCC-15AA to MAU-1 VFD and Disconnect - #12AWG cable fed from 40A breaker
 - MCC-1 ATS to MCC-1 3 sets of #500 fed from 1600A fuses

All of the adjustable low voltage electronic trip and thermal magnetic circuit breakers and medium voltage equipment should be tested and adjusted according to the recommended settings given in Section 4.0.

4. Protective Device Settings

Settings for the protective devices supplied by Eaton should be set as shown and recommended in Section 4.0.

Each entry references a coordination plot number found in Section 3.0. The referenced plot illustrates the coordination of the listed device with the relevant “upstream” and “downstream” protective devices.

5. Arc Flash Incident Energy Analysis

Details of the arc flash incident energy analysis are shown in Section 5.0. Please note for this study, the arc flash hazard has been calculated by performing an incident energy analysis, with the calculation process as specified in IEEE 1584-2018. The results of this study can be used by qualified workers to determine the arc flash boundary and select appropriate arc flash PPE as part of an overall arc flash risk assessment. NFPA 70E Table 130.5(g) provides guidance on the selection of arc rated clothing and other PPE based on the results of an incident energy analysis. It is the responsibility of the employer and qualified person(s) to conduct an overall arc flash risk assessment as detailed in NFPA 70E-2018 Article 130.5 before the commencement of work on electrical equipment. The risk associated with performing energized electrical work will vary based on the work being performed as well as the condition of the equipment and other factors that can be best determined by a qualified person in the field.

The PPE requirements outlined in NFPA 70E only address the thermal hazards associated with arc flash events and do not provide protection against other possible physical trauma resulting from an arc flash event. See NFPA 70E Article 120 for details on establishing an electrically safe work condition.

If the incident energy levels at work locations found in this report are unacceptable to the facility Owner, then those locations should be individually evaluated to determine the most effective means of reducing the incident energy. It is recommended an Arc Flash Mitigation Study be added to the study scope to find the best solution(s) possible to reduce incident energy while maintaining the highest degree of reliability. Also, in some situations the equipment can be upgraded with equipment that is safer by design in order to reduce the risk considering the work being performed.

a) Equipment Design: The following equipment may not reduce calculated incident energy, but is safer by design and can help reduce the risk to the qualified person. Examples:

- Built in IR windows for low voltage and medium voltage switchgear.
- MCC Buckets and Safety Switches with built-in viewing windows.
- High Resistance Grounding Systems.
- Eaton Flashguard MCC with three-position MCC bucket (connected, test and withdrawn) and through-the-door racking mechanism.
- Arc Resistant Medium and Low Voltage Switchgear assemblies
- Remote Racking Device(s).
- Remote “open”/ “close” breaker control.

- The InsulGard™ partial discharge system to provide an early indication of insulation failure in switchgear, failure in switchgear, bus duct, power centers, generators, transformers, and motors.
- b) Reducing Incident Energy: The following equipment solutions when applied appropriately can help reduce the calculated incident energy at specific work locations. An Arc Flash Mitigation Study should be included with any of these solutions so design engineering, calculated proof of reduced incident energies, updated arc flash labels, and appropriate device settings can be provided. Examples:
- Provide low voltage breakers with Arcflash Reduction Maintenance System settings and maintenance switch.
 - Provide medium voltage multi-function relays with maintenance switch and separate settings group.
 - Revise nonadjustable thermal magnetic breakers or fuses to adjustable electronic trip breakers with Eaton 210+ or 310+ trip units.
 - Revise design from (1) large 480V-to-120/208V step-down transformer that is over 125KVA to several small transformers that are less than 125KVA.
 - Reduce fuse or breaker size(s) – dependent on existing or expected loading.
 - Relocate main breaker or fuse located on transformer secondary to a separate enclosure.
 - Provide a bus differential scheme.
 - Provide an arc flash limiter (AFL) with current sensing on transformer secondary and vacuum breaker on transformer primary. Voltage transient study should be included for this recommendation with dry type transformers.
 - Outdoor Pad Mounted Oil Filled Transformer: Provide an arc flash limiter (AFL) with current sensing on transformer secondary and VFI vacuum breaker internal to transformer primary.
 - Provide light sensors with Eaton EAFR relay.

NFPA 70E requires that the arc flash analysis be updated:

- Every five years (at minimum)
- When the electrical system is modified, including renovations, additions, or subtractions to the system

6. Testing and Preventative Maintenance

The 2018 edition of NFPA 70E Section 205.3 and 205.4 requires that regularly scheduled testing and preventative maintenance be performed to ensure that the electrical distribution equipment continues to perform at an optimum level. Testing should entail primary injection testing of all circuit breakers to verify proper tripping ranges, contact resistance testing, insulation resistance testing and complete switchgear and transformer cleaning and inspection. Refer to NFPA-70B for specific types of testing and interval recommendations. The industry generally performs breaker testing every 3-5 years.

7. Predictive Diagnostics Using Continuous Partial Discharge Measurements

Eaton recommends conducting Continuous Partial Discharge measurements on most medium voltage power transformers, bus ducts, switchgear, motors, generators, terminations, and splices of transmission and distribution cables. Partial Discharge (PD) analysis is a non-invasive, online method of collecting, filtering, and evaluating PD occurring in electrical apparatus. The goals are:

- To detect partial discharges as a result failing or compromised insulation
- To analyze the partial discharge activity, and if an insulation defect is detected:
- Make conclusions as to the severity of the defect.
- Advise as to possible defect locations and possible cause(s) of the defect.
- Advise as to urgency of inspection.
- Suggest preventive measures both immediate and long term.

Electrical insulation is very important to monitor as it defines a major item in the reliability of electrical machines. Continuous Partial Discharge on-line monitoring using the Eaton InsulGard™ is the most sensitive and reliable method for detecting failing insulation. PD monitoring when used in conjunction with Eaton's RM™ system offers customers the added benefit of prompt expert analysis and recommendation.

2.0 SHORT-CIRCUIT ANALYSIS

2.1 General

The short-circuit study determines the fault currents that flow in the system during various fault conditions. A system model was created using SKM Systems Analysis software. The calculated fault currents are used in the device evaluation and coordination studies. See Section 7.0 and Section 8.0 for the computer generated input data and output data. NEC-2017, Article 110.24(A) requires that service entrance equipment is labeled with the following pieces of information:

- Maximum available fault current
- Date on which the fault current was calculated

Article 110.24(B) adds that if there is a modification that may change this fault current value, it must be recalculated. The field marking must be updated to reflect the new value of maximum fault current.

Separate “Z” (complex), “X” (reactive), and “R” (resistive) networks are used for the short-circuit analysis. Complex network reduction and the relationship E/Z are used to calculate the fault current magnitude and angle at each faulted bus. The complex equivalent circuit impedance, Z , is calculated by the reduction of the “Z” (complex) network. The X/R ratios calculated for each fault condition are based on the separate reduction of the X and R networks. These X/R ratios are used for the calculation of fault duty multipliers, to evaluate the short-circuit ratings of system components.

The software is capable of generating three types of short-circuit reports for both balanced (three-phase bolted) and unbalanced (line-to-ground) faults. The reports that are generated depend on the system that is being evaluated.

The three types of short-circuit reports are:

- Fault Report (for low voltage)
- Momentary Duty Report (for medium voltage)
- Interrupting Duty Report (for medium voltage)

1. Fault Report

The fault currents reported in the “Fault Report” are applicable to low voltage devices and components. The fault currents calculated in this report are based on the contribution data derived from IEEE Std C37.13™. The fault currents are calculated as follows:

- Motor and generator subtransient reactance values (X_d) are adjusted per the first cycle duty multipliers described in IEEE Std 141™.
- The complex equivalent circuit impedance, Z , is calculated by network reduction of the “Z” (complex) network.
- The momentary symmetrical current = E/Z .
- The X/R ratio is equal to the equivalent circuit reactance, X , divided by the equivalent circuit resistance, R . As discussed above, X is calculated by the reduction of the “X” (reactive) network and R is calculated by the reduction of the “R” (resistive) network.

Multiplying factors are determined, and used to adjust the calculated symmetrical fault current. The adjusted current is used to evaluate low voltage protective devices. Low voltage output algorithms and output reports reflect NEMA AB-1 molded case breaker de-rating multipliers. Breakers are de-rated for circuits where the power factor is lower than the NEMA test circuit (higher X/R ratio). The multipliers adjust the symmetrical fault current to the value associated with the systems fault point X/R ratio. The adjusted value listed on the report may then be compared directly with the manufacturer's published interrupting rating.

2. Momentary Duty Report

The "Momentary Duty Report" contains the calculated fault currents that occur during the first half-cycle of the fault. The momentary fault currents are used to evaluate medium and high voltage fuses, and the "closing and latching" capability (momentary rating) of medium and high voltage breakers. The fault currents reported in the "Momentary Duty Report" are calculated as follows:

- Motor and generator subtransient reactance values (X_d'') are adjusted per the first cycle duty multipliers described in IEEE Std 141.
- The complex equivalent circuit impedance, Z , is calculated by network reduction of the "Z" (complex) network.
- The momentary symmetrical current = E/Z .
- The X/R ratio reported is equal to the equivalent circuit reactance, X , divided by the equivalent circuit resistance, R . As discussed above, X is calculated by the reduction of the "X" (reactive) network and R is calculated by the reduction of the "R" (resistive) network.
- The momentary asymmetrical current is calculated and reported in two different ways, once as "sym*1.6" and again as "momentary based on X/R". The "sym*1.6" value is the momentary symmetrical current multiplied by 1.6. The "momentary based on X/R" value is the momentary symmetrical current multiplied by

$$\sqrt{1+2e^{(-2\pi/(X/R))}}$$

3. Interrupting Duty Report

The fault currents reported in the "Interrupting Duty Report" are used to evaluate the interrupting rating of medium- and high-voltage breakers. The interrupting symmetrical current is calculated as follows:

- Motor and generator subtransient reactance values (X_d'') are adjusted per the interrupting duty multipliers described in IEEE Std 141.
- The complex equivalent circuit impedance, Z , is calculated by network reduction of the "Z" (complex) network.
- The interrupting symmetrical current = E/Z .
- The X/R ratio reported is equal to the equivalent circuit reactance, X , divided by the equivalent circuit resistance, R . As discussed above, X is calculated by the reduction of the "X" (reactive) network and R is calculated by the reduction of the "R" (resistive) network.

- The calculated X/R ratio is used to determine the minimum contact parting time multiplying factors for 2, 3, 5, and 8 cycle breakers. The multiplying factors are based on IEEE Std C37.5™ and IEEE Std C37.010™ standards. The multiplying factors are applied to the interrupting symmetrical current in order to calculate the RMS short-circuit current interrupting duty for 2, 3, 5, and 8 cycle breakers. This duty is compared to the symmetrical current interrupting rating of the circuit breaker. NACD (No AC Decrement) ratios are calculated with consideration of generator "Local" and "Remote" contributions as outlined in IEEE Std C37.010™.
- Motor and generator impedance multipliers for the short-circuit calculations are summarized in the following table. This is based on the recommended combination network for comprehensive multi-voltage system calculations (from IEEE Std 141:

<u>Machine Type</u>	<u>Impedance (First Cycle Duty)</u>	<u>Impedance (Interrupting Duty)</u>
Turbine generators, Condensers, Hydrogenerators with amortisseur windings	1.0 Xd"	1.0 Xd"
Synchronous motors	1.0 Xd"	1.5 Xd"
Induction motors > 1000 hp at speed ≤ 1800 RPM, or > 250 hp at 3600 RPM.	1.0 Xd"	1.5 Xd"
Induction motors ≥ 50 hp not covered above.	1.2 Xd"	3.0 Xd"
Induction motors < 50 hp	1.67 Xd"	Neglect

Note: Xd" is the subtransient reactance of the rotating machine.

2.2 Objectives

The objective of the short-circuit analysis is to calculate the maximum short-circuit currents produced by balanced three-phase and unbalanced faults at each bus shown on the one-line diagrams.

1. Short-Circuit System Model

The system was modeled for worst-case fault currents. Short-circuit currents were calculated for a three-phase bolted fault and single-line-to-ground fault at each bus shown on the study one-line diagrams.

a) Evaluated Short-Circuit Cases:

The following short-circuit study cases were evaluated:

- Study Case No. 1 – System supplied from Transformer 1 with MB-2 open and Tie closed. This is the worst-case scenario.

2.3 Equipment Evaluation

The purpose of the equipment evaluation is to compare the *maximum* calculated short-circuit currents to the short-circuit ratings of protective devices. The comparison is made in order to determine if the device can interrupt or withstand the available fault currents of the electrical system to which the device is applied, as required by NEC Articles 110.9 and 110.10. The device evaluation follows the evaluation procedures outlined in IEEE Std C37.13, IEEE Std C37.010, IEEE Std C37.5, IEEE Std C37.41™, IEEE Std 1015™, and applicable ANSI, NEMA, and UL standards.

The results of the short-circuit equipment evaluation are summarized in Table 2.1 and Table 2.2. The tables indicate “Bus I.D.” (corresponds to bus designations used in the one-line diagrams, “Manufacturer”, “Status” (Pass, fail, unknown, or marginal), “Type” (equipment category), “Equip Volts”, calculated short-circuit duty, the equipment short-circuit rating, the series rating (if applicable), and the maximum duty rating.

The maximum duty rating is calculated by:

$$\frac{S.C.duty}{Device\ S.C.Rating} \times 100$$

If the short-circuit rating of a device is not known, and/or short-circuit rating information is not available, a Minimum Required short-circuit rating is assumed. All short-circuit current values are reported in units of kA.

1. For low voltage devices:

The calculated short-circuit duty is reported under “Calc Isc (kA)” and the device short-circuit rating is reported under “Equip Isc (kA)”. The calculated duty has been adjusted accordingly per the system X/R and device test X/R.

2. For medium/high voltage breakers:

The calculated *interrupting* short-circuit duty is reported under “Calc Isc (kA)” and the breaker short-circuit interrupting rating is reported under “Equip Isc (kA)”. The interrupting duty has been adjusted per multiplying factors based on the breaker clearing time and system X/R. The calculated momentary duty (i.e. close-and-latch duty) is reported under “Calc Mom (kA)”. The breaker momentary (i.e. close-and-latch) rating is reported under “Equip Msc (kA)”.

3. For medium/high voltage fuses, switches, and motor starters:

The calculated *momentary symmetrical* short-circuit duty is reported under “Calc Isc (kA)” and the device's momentary symmetrical short-circuit rating is reported under “Equip Isc (kA)”. The calculated *momentary asymmetrical* duty is reported under “Calc Mom (kA)”. The device's momentary asymmetrical short-circuit rating is reported under “Equip Mom (kA)”.

2.4 Short-Circuit Results

Information used in modeling the power system to provide conservative, worst-case results is listed in Section 6.0. The results of the short-circuit analysis, including calculated branch contributions, are provided under Section 8.0. The one-line diagrams with referenced bus identification are included in Section 11.0.

Table 2.1 – Low-Voltage Equipment Evaluation

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
04-LP-01 XFER SWITCH	Passed	UNKNOWN	LV DISCONNECT	480	11.91	14.00		85.05
06-LP-01	Passed	WESTINGHOUSE	LV PANELBOARD	208	9.76 (*N1)	10.00		97.63
06-LP-02	Passed	UNKNOWN	LV PANELBOARD	208	7.23 (*N1)	10.00		72.26
06-LP-03	Passed	UNKNOWN	LV PANELBOARD	208	6.34	10.00		63.43
06-LP-04	Passed	UNKNOWN	LV PANELBOARD	208	3.01	10.00		30.05
06-LP-05	Passed	UNKNOWN	LV PANELBOARD	208	2.68	10.00		26.79
06-LP-06	Passed	UNKNOWN	LV PANELBOARD	208	4.23	10.00		42.33
06-LP-07	Passed	UNKNOWN	LV PANELBOARD	208	2.01	10.00		20.11
11-LP-01	Passed	UNKNOWN	LV PANELBOARD	208	0.56 (*N1)	10.00		5.56
11-LP-01A	Passed	UNKNOWN	LV PANELBOARD	208	0.42	10.00		4.22
12A-PP-01	Passed	UNKNOWN	LV PANELBOARD	480	11.47	14.00		81.96
15 KVAC CAP	Passed	UNKNOWN	LV DISCONNECT	480	12.99	10.00	100.00	12.99
15-LP-01	Passed	UNKNOWN	LV PANELBOARD	208	0.93 (*N1)	10.00		9.30
15-LP-02	Passed	UNKNOWN	LV PANELBOARD	208	0.86 (*N1)	10.00		8.58
2-LP-1	Passed	UNKNOWN	LV PANELBOARD	208	1.15 (*N1)	10.00		11.53
2-LP-2	Passed	UNKNOWN	LV PANELBOARD	208	1.06 (*N1)	10.00		10.62
2-LP-3	Passed	UNKNOWN	LV PANELBOARD	208	1.06 (*N1)	10.00		10.62

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
2-LP-4	Passed	UNKNOWN	LV PANELBOARD	208	1.11 (*N1)	10.00		11.12
20A-PP-01	Passed	UNKNOWN	LV PANELBOARD	480	6.95	14.00		49.62
20A-PP-1	Passed	SQUARE D	LV PANELBOARD	480	9.49	18.00		52.73
24-LP-01	Passed	UNKNOWN	LV PANELBOARD	208	3.13 (*N1)	10.00		31.30
24-LP-02	Passed	UNKNOWN	LV PANELBOARD	480	2.14	14.00		15.26
28-LP-01	Passed	UNKNOWN	LV PANELBOARD	208	4.65 (*N1)	10.00		46.52
28-PP-01	Passed	EATON	LV PANELBOARD	480	3.27	65.00		5.03
2A-LP-01	Passed	UNKNOWN	LV PANELBOARD	208	0.97 (*N1)	10.00		9.66
45D WATER CIRC PUMP P-9 DISC	Passed	UNKNOWN	LV DISCONNECT	480	3.73	10.00		37.35
AER. TANK AND UNDERDRAIN PUMP	Passed	UNKNOWN	LV DISCONNECT	480	1.96	10.00		19.59
AERATION RECIRC PUMP 1-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.68	10.00		6.82
AERATION RECIRC PUMP 2-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.68	10.00		6.82
AERATION RECIRC PUMP 3-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.94	10.00		9.44
AERATION RECIRC PUMP 4-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.94	10.00		9.44
AERATION RECIRC PUMP 5-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.18	10.00		11.79
AERATION RECIRC PUMP 6-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.82	10.00		18.18
AERATION RECIRC PUMP 7-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.28	10.00		12.80
AERATION RECIRC PUMP 8-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.99	10.00		9.92

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
AERATION RECIRC PUMP 9-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.81	10.00		8.14
AERATION TANK PORT BLOWER RECP	Passed	UNKNOWN	LV DISCONNECT	480	0.62	10.00		6.20
AERATION VALVE #1	Passed	UNKNOWN	LV DISCONNECT	480	0.35	10.00		3.54
AERATION VALVE #2	Passed	UNKNOWN	LV DISCONNECT	480	0.42	10.00		4.17
AERATION VALVE #3	Passed	UNKNOWN	LV DISCONNECT	480	0.51	10.00		5.08
AERATION VALVE #4	Passed	UNKNOWN	LV DISCONNECT	480	0.65	10.00		6.48
AERATION VALVE #5	Passed	UNKNOWN	LV DISCONNECT	480	0.90	10.00		8.96
AERATION VALVE #6	Passed	UNKNOWN	LV DISCONNECT	480	1.53	10.00		15.32
AERATION VALVE #7	Passed	UNKNOWN	LV DISCONNECT	480	1.03	10.00		10.28
AERATION VALVE #8	Passed	UNKNOWN	LV DISCONNECT	480	0.77	10.00		7.74
AERATION VALVE #9	Passed	UNKNOWN	LV DISCONNECT	480	0.62	10.00		6.20
AERATION VALVE HEADER	Passed	UNKNOWN	LV DISCONNECT	480	3.43	10.00		34.32
AIR COMPRESSOR	Passed	UNKNOWN	LV DISCONNECT	480	1.76	10.00		17.62
AIR DUCT HEATER CONTACTOR	Passed	UNKNOWN	LV DISCONNECT	480	13.26 (*N1)	10.00	100.00	13.26
AIR DUCT HEATER DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.12	10.00		71.16
ANAEROBIC MIX PUMP 1-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.67	10.00		16.65
ANAEROBIC MIX PUMP 2-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.95	10.00		19.50
ANAEROBIC MIX PUMP 3-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.56	10.00		15.62

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
ANAEROBIC MIX PUMP 4-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.99	10.00		19.93
ANAEROBIC MIX PUMP 5-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.76	10.00		27.65
ANEROBIC MIX PUMP 6-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	3.02	10.00		30.19
ANEROBIC MIX PUMP 7-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.18	10.00		21.79
ANEROBIC MIX PUMP 8-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.71	10.00		17.08
ANEROBIC MIX PUMP 9-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.41	10.00		14.08
ANOXIC MIX PUMP 1-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.71	10.00		17.07
ANOXIC MIX PUMP 2-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.02	10.00		20.16
ANOXIC MIX PUMP 3-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.63	10.00		16.31
ANOXIC MIX PUMP 4-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.12	10.00		21.21
ANOXIC MIX PUMP 5-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	3.06	10.00		30.63
ANOXIC MIX PUMP 6-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	3.36	10.00		33.58
ANOXIC MIX PUMP 7-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.35	10.00		23.49
ANOXIC MIX PUMP 8-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.81	10.00		18.10
ANOXIC MIX PUMP 9-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.76
AUGER #1	Passed	UNKNOWN	LV DISCONNECT	480	0.92	10.00		9.22
AUGER #2	Passed	UNKNOWN	LV DISCONNECT	480	1.00	10.00		9.99
AUGER #3	Passed	UNKNOWN	LV DISCONNECT	480	1.00	10.00		9.99

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
BANDSCREEN #1	Passed	UNKNOWN	LV DISCONNECT	480	0.92	10.00		9.23
BANDSCREEN #2	Passed	UNKNOWN	LV DISCONNECT	480	1.00	10.00		9.99
BANDSCREEN #3	Passed	UNKNOWN	LV DISCONNECT	480	1.00	10.00		9.99
BAR SCREEN #1 C.P.	Passed	UNKNOWN	CONTROL PANEL	480	0.86	14.00		6.16
BAR SCREEN #1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.77	10.00		7.73
BAR SCREEN #2 C.P.	Passed	UNKNOWN	CONTROL PANEL	480	1.01	14.00		7.21
BAR SCREEN #2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.89	10.00		8.89
BAR SCREEN #3 C.P.	Passed	UNKNOWN	CONTROL PANEL	480	1.01	14.00		7.21
BAR SCREEN #3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.89	10.00		8.89
BAR SCREEN MTR STARTER	Passed	UNKNOWN	STARTER	480	1.60	14.00		11.44
BELT PRESS DISCHARGE COVEYOR	Passed	UNKNOWN	LV DISCONNECT	480	2.62	10.00		26.24
BLOWER #1	Passed	UNKNOWN	LV DISCONNECT	480	12.83	10.00	100.00	12.83
BLOWER #3	Passed	UNKNOWN	LV DISCONNECT	480	13.82	10.00	100.00	13.82
BLOWER #5	Passed	UNKNOWN	LV DISCONNECT	480	15.83	10.00	100.00	15.83
BLOWER 1 CP	Passed	UNKNOWN	LV DISCONNECT	480	2.83	10.00		28.32
BLOWER 2 CP	Passed	UNKNOWN	LV DISCONNECT	480	1.61	10.00		16.13
BLOWER 3 CP	Passed	UNKNOWN	LV DISCONNECT	480	1.95	10.00		19.53
BLOWER 4 CP	Passed	UNKNOWN	LV DISCONNECT	480	1.01	10.00		10.15

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
BLOWER ROOM	Passed	UNKNOWN	LV DISCONNECT	480	6.15	10.00		61.46
BOILER CIRC PUMP #1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.45	10.00		14.47
BOILER CIRC PUMP #2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.45	10.00		14.47
BOILER CTRL/GARAGE DOOR DIS	Passed	UNKNOWN	LV DISCONNECT	480	2.83	10.00		28.34
BOLIMO CONTROLS	Passed	UNKNOWN	LV DISCONNECT	480	2.96	10.00		29.62
BRIDGE CRANE	Passed	UNKNOWN	LV DISCONNECT	480	4.93	10.00		49.33
CAPACITOR DISC	Passed	UNKNOWN	LV DISCONNECT	480	16.15 (*N1)	10.00	100.00	16.15
CARBON FEED PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	1.40	10.00		14.00
CARBON FEED PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	1.40	10.00		14.00
CARBON SCRUBBER CS-BP-1	Passed	UNKNOWN	LV DISCONNECT	480	1.43	10.00		14.33
CARBON SLURRY MIXER	Passed	UNKNOWN	LV DISCONNECT	480	3.91	10.00		39.06
CENTER CELL	Passed	UNKNOWN	LV DISCONNECT	480	1.99	10.00		19.88
CENTRIFUGE #2	Failed	UNKNOWN	LV DISCONNECT	480	*14.10 (*N1)	10.00		*141.00
CENTRIFUGE #2 POLY SKID	Passed	UNKNOWN	LV DISCONNECT	480	0.98	10.00		9.79
CENTRIFUGE #4	Failed	UNKNOWN	LV DISCONNECT	480	*13.54 (*N1)	10.00		*135.35
CENTRIFUGE 1 POLY SKID	Passed	UNKNOWN	LV DISCONNECT	480	1.54	10.00		15.38
CENTRIFUGE 2 POLY SKID	Passed	UNKNOWN	LV DISCONNECT	480	1.54	10.00		15.38
CENTRIFUGE OVERHEAD CRANE	Passed	UNKNOWN	LV DISCONNECT	480	4.30	10.00		43.03

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
CENTRIFUGE OVERHEAD CRANE 3PDT	Passed	UNKNOWN	LV DISCONNECT	480	4.59	10.00		45.93
CENTRIFUGE# 1	Failed	UNKNOWN	LV DISCONNECT	480	*13.96 (*N1)	10.00		*139.58
CENTRIFUGE# 3	Failed	UNKNOWN	LV DISCONNECT	480	*13.64 (*N1)	10.00		*136.41
CHANEL MIX PUMP 10-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.00	10.00		10.00
CHANEL MIX PUMP 10-4 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.64	10.00		6.40
CHANNEL MIX PUMP 10-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.71	10.00		7.12
CHANNEL MIX PUMP 10-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.16	10.00		11.61
CHILL WATER CIRC PUMP P-5 DISC	Passed	UNKNOWN	LV DISCONNECT	480	9.49	10.00		94.92
CHILL WATER CIRC PUMP P-6 DISC	Passed	UNKNOWN	LV DISCONNECT	480	4.25	10.00		42.50
CHILLER #1	Passed	UNKNOWN	LV DISCONNECT	480	9.59	10.00		95.92
CHILLER #2	Failed	UNKNOWN	LV DISCONNECT	480	*15.52 (*N1)	10.00		*155.16
CP-MAU-BP-1	Passed	UNKNOWN	LV DISCONNECT	480	1.74	10.00		17.44
CS-BS-1	Passed	UNKNOWN	LV DISCONNECT	480	8.93	10.00		89.29
CTRL SCRN RM UNIT HEATERS	Passed	UNKNOWN	LV DISCONNECT	480	15.59	10.00	100.00	15.59
CW PUMP P-10	Passed	UNKNOWN	LV DISCONNECT	480	2.14	10.00		21.38
D-101	Passed	UNKNOWN	LV DISCONNECT	480	1.23	10.00		12.31
D-102	Passed	UNKNOWN	LV DISCONNECT	480	1.23	10.00		12.31
D-103	Passed	UNKNOWN	LV DISCONNECT	480	1.23	10.00		12.31

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
DIVERSION CHAMBER #1	Passed	UNKNOWN	LV DISCONNECT	480	1.02	10.00		10.25
DIVERSION CHAMBER #2	Passed	UNKNOWN	LV DISCONNECT	480	0.51	10.00		5.08
DOOR #1	Passed	UNKNOWN	LV DISCONNECT	480	0.78	10.00		7.84
DOOR #2	Passed	UNKNOWN	LV DISCONNECT	480	0.78	10.00		7.84
DOOR #3	Passed	UNKNOWN	LV DISCONNECT	480	0.78	10.00		7.84
DOOR OPENER	Passed	UNKNOWN	LV DISCONNECT	480	1.82	10.00		18.15
DOOR OPERATORS	Passed	UNKNOWN	LV DISCONNECT	480	6.33	10.00		63.27
DRILL PRESS #1	Passed	UNKNOWN	LV DISCONNECT	480	3.31	10.00		33.08
DRILL PRESS #2	Passed	UNKNOWN	LV DISCONNECT	480	3.31	10.00		33.10
DS CLARIFIERS	Passed	UNKNOWN	LV DISCONNECT	480	2.60	10.00		25.98
DS- CENT. FEED PUMPS	Passed	UNKNOWN	LV DISCONNECT	480	4.01	10.00		40.09
DS- NORTH BELT PRESS 1 AND 2	Passed	UNKNOWN	LV DISCONNECT	480	1.15	10.00		11.54
DS-3 AUX. INST. AIR COMP	Passed	UNKNOWN	LV DISCONNECT	480	0.74	10.00		7.35
DS-AIR COMPRESSOR	Passed	UNKNOWN	LV DISCONNECT	480	1.88	10.00		18.76
DS-AMMONIA REMOVING SYS 1	Passed	UNKNOWN	LV DISCONNECT	480	8.02	10.00		80.23
DS-AMMONIA REMOVING SYS 2	Passed	UNKNOWN	LV DISCONNECT	480	8.02	10.00		80.23
DS-ANOXIC TANK MIXER	Passed	UNKNOWN	LV DISCONNECT	480	2.60	10.00		25.99
DS-BASEMENT ELEC UNIT HTR	Passed	UNKNOWN	LV DISCONNECT	480	5.75	10.00		57.54

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
DS-BYPASS CONVEYOR	Passed	UNKNOWN	LV DISCONNECT	480	1.76	10.00		17.57
DS-BYPASS SLIDE GATE	Passed	UNKNOWN	LV DISCONNECT	480	1.96	10.00		19.55
DS-CENTRIFUGE FEED PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	1.65	10.00		16.50
DS-CF-SH-1	Passed	UNKNOWN	LV DISCONNECT	480	0.75	10.00		7.48
DS-CF-SH-2	Passed	UNKNOWN	LV DISCONNECT	480	0.85	10.00		8.49
DS-CLARIFIER 7, 8	Passed	UNKNOWN	LV DISCONNECT	480	1.95	10.00		19.51
DS-CP-CS-SH-1	Passed	UNKNOWN	LV DISCONNECT	480	4.13	10.00		41.33
DS-DRAIN PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	3.06	10.00		30.63
DS-DUCT HEATER	Passed	UNKNOWN	LV DISCONNECT	480	1.52	10.00		15.20
DS-EF-1 CAP	Passed	UNKNOWN	LV DISCONNECT	480	15.11 (*N1)	10.00	100.00	15.11
DS-EF-2A	Passed	UNKNOWN	LV DISCONNECT	480	1.67	10.00		16.70
DS-EF-2A CAP	Passed	UNKNOWN	LV DISCONNECT	480	11.68	10.00	100.00	11.68
DS-EF-2B	Passed	UNKNOWN	LV DISCONNECT	480	1.88	10.00		18.80
DS-EF-2B CAP	Failed	UNKNOWN	LV DISCONNECT	480	*11.68	10.00		*116.77
DS-EF-2C	Passed	UNKNOWN	LV DISCONNECT	480	2.15	10.00		21.51
DS-EF-2C CAP	Failed	UNKNOWN	LV DISCONNECT	480	*11.68	10.00		*116.77
DS-EF-5A	Passed	UNKNOWN	LV DISCONNECT	480	0.88	10.00		8.80
DS-EF-5A CAP	Passed	UNKNOWN	LV DISCONNECT	480	11.68	10.00	100.00	11.68

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
DS-EF-5B	Passed	UNKNOWN	LV DISCONNECT	480	1.03	10.00		10.33
DS-EF-5B CAP	Passed	UNKNOWN	LV DISCONNECT	480	11.68	10.00	100.00	11.68
DS-EF-SC-1	Passed	UNKNOWN	LV DISCONNECT	480	1.16	10.00		11.61
DS-ENG. RM. BOILER SUMP	Passed	UNKNOWN	LV DISCONNECT	480	7.22	10.00		72.18
DS-EXHAUST FAN F, G	Passed	UNKNOWN	LV DISCONNECT	480	1.47	10.00		14.70
DS-EXISTING CRANE	Passed	UNKNOWN	LV DISCONNECT	480	1.42	10.00		14.20
DS-FOUL AIR FANS	Passed	UNKNOWN	LV PANELBOARD	480	2.61	100.00		2.61
DS-GEN 1	Passed	UNKNOWN	LV DISCONNECT	480	9.33 (*N1)	10.00		93.28
DS-GEN 2	Passed	UNKNOWN	LV DISCONNECT	480	9.33 (*N1)	10.00		93.28
DS-GRINDER 1,2,3	Passed	UNKNOWN	LV DISCONNECT	480	4.62	10.00		46.17
DS-GROUND SLUDGE TANK 2	Passed	UNKNOWN	LV DISCONNECT	480	1.35	10.00		13.45
DS-GSST MIXER BLDG	Passed	UNKNOWN	LV DISCONNECT	480	4.04	10.00		40.41
DS-HOIST	Passed	UNKNOWN	LV DISCONNECT	480	1.31	10.00		13.11
DS-HOIST,EX FAN, HV UNIT	Passed	UNKNOWN	LV DISCONNECT	480	1.52	10.00		15.20
DS-HV UNIT	Passed	UNKNOWN	LV DISCONNECT	480	2.93	10.00		29.34
DS-HVAC #1	Passed	UNKNOWN	LV DISCONNECT	480	14.45	10.00	100.00	14.45
DS-HVAC #2	Passed	UNKNOWN	LV DISCONNECT	480	14.45	10.00	100.00	14.45
DS-HVAC 1	Passed	UNKNOWN	LV DISCONNECT	480	1.84	10.00		18.38

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
DS-INFLUENT VALVE #7	Passed	UNKNOWN	LV DISCONNECT	480	1.96	10.00		19.55
DS-INFLUENT VALVE #8	Passed	UNKNOWN	LV DISCONNECT	480	1.96	10.00		19.55
DS-MAU-SC-1	Passed	UNKNOWN	LV DISCONNECT	480	2.31	10.00		23.10
DS-MAU-SH-1	Passed	UNKNOWN	LV DISCONNECT	480	1.16	10.00		11.60
DS-MAU-SH-2	Passed	UNKNOWN	LV DISCONNECT	480	2.30	10.00		23.00
DS-MAU-SH-3	Passed	UNKNOWN	LV DISCONNECT	480	1.31	10.00		13.11
DS-MCC-15 AC UNIT	Passed	UNKNOWN	LV DISCONNECT	480	10.88 (*N1)	10.00	100.00	10.88
DS-MCC-15 BATT CHRG XFR SW	Passed	UNKNOWN	LV DISCONNECT	480	10.88 (*N1)	10.00	100.00	10.88
DS-MCC-25-SF-4	Passed	UNKNOWN	LV DISCONNECT	480	1.43	10.00		14.29
DS-MCC-7 AIR COMP	Passed	UNKNOWN	LV DISCONNECT	480	5.34	10.00	100.00	5.34
DS-MCC7 PUMP 1	Passed	UNKNOWN	LV DISCONNECT	480	15.66	10.00	100.00	15.66
DS-MCC7 PUMP 2	Passed	UNKNOWN	LV DISCONNECT	480	14.66	10.00	100.00	14.66
DS-MCC7 PUMP 3	Passed	UNKNOWN	LV DISCONNECT	480	13.74	10.00	100.00	13.74
DS-MCC7 PUMP 4	Passed	UNKNOWN	LV DISCONNECT	480	12.91	10.00	100.00	12.91
DS-MCC8 PRI THICKENER PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	2.61	10.00		26.13
DS-MCC8 PRI THICKENER PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	2.61	10.00		26.13
DS-MCC8 PRI THICKENER PUMP #3	Passed	UNKNOWN	LV DISCONNECT	480	2.35	10.00		23.54
DS-MCC8 RAS PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	2.32	10.00		23.22

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
DS-MCC8 RAS PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	2.57	10.00		25.73
DS-MCC8 RAS PUMP #3	Passed	UNKNOWN	LV DISCONNECT	480	2.72	10.00		27.21
DS-MCC8 RAS PUMP #4	Passed	UNKNOWN	LV DISCONNECT	480	3.07	10.00		30.71
DS-MCC8 SCUM PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	1.43	10.00		14.28
DS-MCC8 SCUM PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	1.43	10.00		14.28
DS-MCC8 THICKENERS AND CAF	Passed	UNKNOWN	LV DISCONNECT	480	6.03	10.00		60.30
DS-MCC8 WAS PUMP	Passed	UNKNOWN	LV DISCONNECT	480	1.43	10.00		14.28
DS-MIXED LIQUOR PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	3.39	10.00		33.86
DS-MOV SUMP	Passed	UNKNOWN	LV DISCONNECT	480	7.26	10.00		72.60
DS-MSP-12 TUMBULATOR	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.83
DS-NEW CRANE	Passed	UNKNOWN	LV DISCONNECT	480	1.42	10.00		14.20
DS-NORTH BELT PRESS 1	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.53
DS-NORTH BELT PRESS 2	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.53
DS-NORTH BOOSTER PUMP 1	Passed	UNKNOWN	LV DISCONNECT	480	5.47	10.00		54.75
DS-NORTH BOOSTER PUMP 2	Passed	UNKNOWN	LV DISCONNECT	480	5.47	10.00		54.75
DS-NORTH BOOSTER PUMPS	Passed	UNKNOWN	LV DISCONNECT	480	5.73	10.00		57.33
DS-OH DOOR	Passed	UNKNOWN	LV DISCONNECT	480	11.68	10.00	100.00	11.68
DS-POLYMER MIXER	Passed	UNKNOWN	LV DISCONNECT	480	2.60	10.00		25.99

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
DS-PRIM THICK PUMP #4	Passed	UNKNOWN	LV DISCONNECT	480	3.13	10.00		31.26
DS-Q1236	Passed	UNKNOWN	LV DISCONNECT	480	0.98	10.00		9.76
DS-Q1237	Passed	UNKNOWN	LV DISCONNECT	480	1.00	10.00		10.05
DS-Q1238	Passed	UNKNOWN	LV DISCONNECT	480	1.00	10.00		10.05
DS-Q1239	Passed	UNKNOWN	LV DISCONNECT	480	1.04	10.00		10.35
DS-Q1240	Passed	UNKNOWN	LV DISCONNECT	480	1.04	10.00		10.35
DS-Q1241	Passed	UNKNOWN	LV DISCONNECT	480	1.07	10.00		10.68
DS-Q1242	Passed	UNKNOWN	LV DISCONNECT	480	1.07	10.00		10.68
DS-Q1243	Passed	UNKNOWN	LV DISCONNECT	480	1.10	10.00		11.02
DS-RAS PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	3.25	10.00		32.53
DS-RAS PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	3.25	10.00		32.53
DS-RAS PUMP #3	Passed	UNKNOWN	LV DISCONNECT	480	3.25	10.00		32.53
DS-RECYCLE PUMP	Passed	UNKNOWN	LV DISCONNECT	480	20.86 (*N1)	10.00	100.00	20.86
DS-RETURN VALVE MOTORS	Passed	UNKNOWN	LV DISCONNECT	480	1.52	10.00		15.20
DS-SCUM PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	1.47	10.00		14.68
DS-SERV GARAGE	Passed	UNKNOWN	LV DISCONNECT	480	6.38	10.00		63.78
DS-SEWAGE PUMP #4	Passed	UNKNOWN	LV DISCONNECT	480	26.79 (*N1)	10.00	100.00	26.79
DS-SLIDE GATE #7	Passed	UNKNOWN	LV DISCONNECT	480	1.96	10.00		19.55

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
DS-SLIDE GATE #8	Passed	UNKNOWN	LV DISCONNECT	480	1.96	10.00		19.55
DS-SLUDGE PUMP 6, 7	Passed	UNKNOWN	LV DISCONNECT	480	3.06	10.00		30.60
DS-SLUDGE PUMPS	Passed	UNKNOWN	LV DISCONNECT	480	3.47	10.00		34.70
DS-SLUDGE TANK 1 MIXER	Passed	UNKNOWN	LV DISCONNECT	480	0.98	10.00		9.81
DS-SLUDGE THICKENER 1	Passed	UNKNOWN	LV DISCONNECT	480	2.87	10.00		28.67
DS-SLUDGE THICKENER 2	Passed	UNKNOWN	LV DISCONNECT	480	2.57	10.00		25.66
DS-SLUDGE THICKENER 3	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.75
DS-SLUDGE THICKENER 4	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.75
DS-SLUDGE THICKENERS 1 AND 2	Passed	UNKNOWN	LV DISCONNECT	480	3.04	10.00		30.44
DS-SLUDGE THICKENERS 3 AND 4	Passed	UNKNOWN	LV DISCONNECT	480	1.52	10.00		15.22
DS-SOUTH BELT PRESS 1	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.53
DS-SOUTH BELT PRESS 1 AND 2	Passed	UNKNOWN	LV DISCONNECT	480	1.15	10.00		11.54
DS-SOUTH BELT PRESS 2	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.53
DS-STREET LIGHT	Passed	UNKNOWN	LV DISCONNECT	480	2.23	10.00		22.34
DS-SUMP PUMP 1	Passed	UNKNOWN	LV DISCONNECT	480	1.27	10.00		12.68
DS-SUMP PUMP 1 AND 2	Passed	UNKNOWN	LV DISCONNECT	480	1.32	10.00		13.24
DS-SUMP PUMP 2	Passed	UNKNOWN	LV DISCONNECT	480	1.27	10.00		12.69
DS-SUMP PUMP A	Passed	UNKNOWN	LV DISCONNECT	480	1.31	10.00		13.12

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
DS-SUMP PUMP B	Passed	UNKNOWN	LV DISCONNECT	480	1.31	10.00		13.12
DS-SYSTEM AIR COMP CP-1	Passed	UNKNOWN	LV DISCONNECT	480	0.76	10.00		7.58
DS-SYSTEM AIR COMP CP-2	Passed	UNKNOWN	LV DISCONNECT	480	0.76	10.00		7.58
DS-UNIT HEATER	Passed	UNKNOWN	LV DISCONNECT	480	1.66	10.00		16.59
DS-WELDER PLUG	Passed	UNKNOWN	LV DISCONNECT	480	1.52	10.00		15.20
DS-XFMR 21 LP-01	Passed	UNKNOWN	LV DISCONNECT	480	6.23	10.00		62.31
DS-XFMR 21 LP-02	Passed	UNKNOWN	LV DISCONNECT	480	2.56	10.00		25.59
DUMBWATIER DISC	Passed	UNKNOWN	LV DISCONNECT	480	4.02	10.00		40.22
EAST FAN	Passed	UNKNOWN	LV DISCONNECT	480	0.75	10.00		7.47
EAST STORAGE DISCHARGE COVEYOR	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.48
EAST SUPPLY FAN	Passed	UNKNOWN	LV DISCONNECT	480	0.60	10.00		5.97
EF-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.89	10.00		28.87
EF-11 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.98	10.00		9.84
EF-12 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.54
EF-13 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.09	10.00		10.93
EF-14 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.54
EF-15 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.54
EF-16 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.02	10.00		10.18

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
EF-18 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.63	10.00		16.32
EF-2	Passed	UNKNOWN	LV DISCONNECT	480	1.88	10.00		18.84
EF-20 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.98	10.00		9.84
EF-5 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.63	10.00		16.32
EF-7 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.02	10.00		10.18
EF-9 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.40	10.00		14.02
EF-BS-1	Passed	UNKNOWN	LV DISCONNECT	480	3.94	10.00		39.41
EHU-BS-3	Passed	UNKNOWN	LV DISCONNECT	480	2.61	10.00		26.06
EHU-BS-4	Passed	UNKNOWN	LV DISCONNECT	480	1.53	10.00		15.27
EHU-BS-5	Passed	UNKNOWN	LV DISCONNECT	480	1.53	10.00		15.27
ELEVATOR	Passed	UNKNOWN	LV DISCONNECT	480	3.40	10.00		34.05
ET CONVEYOR 1	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.48
ET CONVEYOR 2	Passed	UNKNOWN	LV DISCONNECT	480	0.72	10.00		7.24
EUH-001	Passed	UNKNOWN	LV DISCONNECT	480	2.98	10.00		29.78
EUH-002	Passed	UNKNOWN	LV DISCONNECT	480	1.96	10.00		19.57
EUH-003	Passed	UNKNOWN	LV DISCONNECT	480	1.46	10.00		14.56
EUH-004	Passed	UNKNOWN	LV DISCONNECT	480	1.56	10.00		15.56
EUH-BS-1	Passed	UNKNOWN	LV DISCONNECT	480	7.91	10.00		79.07

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
EUH-BS-2	Passed	UNKNOWN	LV DISCONNECT	480	3.72	10.00		37.20
EXHAUST FAN A	Passed	UNKNOWN	LV DISCONNECT	480	3.12	10.00		31.17
EXHAUST FAN B	Passed	UNKNOWN	LV DISCONNECT	480	6.50	10.00		64.97
EXHAUST FAN C	Passed	UNKNOWN	LV DISCONNECT	480	4.63	10.00		46.34
EXHAUST FAN D	Passed	UNKNOWN	LV DISCONNECT	480	3.34	10.00		33.37
EXHAUST FAN E	Passed	UNKNOWN	LV DISCONNECT	480	2.47	10.00		24.67
FAN CONTROL PANEL #1	Passed	UNKNOWN	LV DISCONNECT	480	2.19	10.00		21.85
FC-1	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.85
FC-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.89	10.00		28.87
FC-2	Passed	UNKNOWN	LV DISCONNECT	480	1.89	10.00		18.95
FC-2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	6.43	10.00		64.28
FC-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	3.56	10.00		35.60
FC-4 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.98	10.00		9.84
FC-5 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.54
FC-6 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.28	10.00		12.81
FC-7 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.55	10.00		15.47
FILTER DOOR OP	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.83
FINAL TANK AND UNDER DRN PUMP	Passed	UNKNOWN	LV DISCONNECT	480	3.17	10.00		31.75

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
FINAL TANK DRAIN PUMP	Passed	UNKNOWN	LV DISCONNECT	480	2.76	10.00		27.57
FINE SCREEN DUMPSTER CP-1	Passed	UNKNOWN	LV DISCONNECT	480	1.42	10.00		14.21
FINE SCREEN DUMPSTER CP-2	Passed	UNKNOWN	LV DISCONNECT	480	1.49	10.00		14.92
FINE SCREEN DUMPSTER CP-3	Passed	UNKNOWN	LV DISCONNECT	480	1.57	10.00		15.69
FUME EXTRACTOR	Passed	UNKNOWN	LV DISCONNECT	480	1.81	10.00		18.12
FUME FAN CONTACTOR	Passed	UNKNOWN	LV DISCONNECT	480	1.03	10.00		10.28
FUME HOOD EXHAUST	Passed	UNKNOWN	LV DISCONNECT	480	0.89	10.00		8.92
FUME HOODS VFD	Passed	UNKNOWN	LV DISCONNECT	480	0.58	10.00		5.82
GATE 1 CONTROLLER	Passed	UNKNOWN	LV DISCONNECT	480	0.83	10.00		8.29
GATE 2 CONTROLLER	Passed	UNKNOWN	LV DISCONNECT	480	0.70	10.00		7.04
GATE VALVE 1	Passed	UNKNOWN	LV DISCONNECT	480	1.19	10.00		11.90
GATE VALVE 2	Passed	UNKNOWN	LV DISCONNECT	480	1.19	10.00		11.90
GATE VALVE 4	Passed	UNKNOWN	LV DISCONNECT	480	1.19	10.00		11.90
GATE VALVE 5	Passed	UNKNOWN	LV DISCONNECT	480	1.19	10.00		11.90
GATE VALVE 7	Passed	UNKNOWN	LV DISCONNECT	480	1.19	10.00		11.90
GATE VALVE 8	Passed	UNKNOWN	LV DISCONNECT	480	1.19	10.00		11.90
GRINDER #1	Passed	UNKNOWN	LV DISCONNECT	480	0.93	10.00		9.33
GRINDER #2	Passed	UNKNOWN	LV DISCONNECT	480	1.01	10.00		10.11

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
GRINDER #3	Passed	UNKNOWN	LV DISCONNECT	480	1.01	10.00		10.11
GRIT REMOVAL HOIST	Passed	UNKNOWN	LV DISCONNECT	480	6.33	10.00		63.27
GRIT TANK #1	Passed	UNKNOWN	LV DISCONNECT	480	6.33	10.00		63.26
GRIT TANK #2	Passed	UNKNOWN	LV DISCONNECT	480	6.33	10.00		63.26
GRIT TANKS	Passed	UNKNOWN	LV DISCONNECT	480	6.70	10.00		66.99
HOT WATER CIR PUMP DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.89	10.00		28.87
HOT WATER CIRC PUMP	Passed	UNKNOWN	LV DISCONNECT	480	0.60	10.00		5.97
HOT WATER CIRC PUMP P-3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	5.41	10.00		54.14
HOT WATER CIRC PUMP P-4 DISC	Passed	UNKNOWN	LV DISCONNECT	480	5.04	10.00		50.40
HUMIDIFIER #1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.65	10.00		76.52
HUMIDIFIER #2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.65	10.00		76.52
HVAC UNIT A	Passed	UNKNOWN	LV DISCONNECT	480	2.08	10.00		20.83
HVAC UNIT B	Passed	UNKNOWN	LV DISCONNECT	480	2.67	10.00		26.66
HW PUMP #1 P-1	Passed	UNKNOWN	LV DISCONNECT	480	2.51	10.00		25.10
HYDRAULIC LIFT	Passed	UNKNOWN	LV DISCONNECT	480	2.92	10.00		29.15
INFLUENT PUMPS	Passed	UNKNOWN	LV DISCONNECT	480	3.47	10.00		34.70
INLET TANKS	Passed	UNKNOWN	LV DISCONNECT	208	0.52 (*N1)	10.00		5.24
INNER DOOR	Passed	UNKNOWN	LV DISCONNECT	480	1.10	10.00		10.97

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
LAB STILL	Passed	UNKNOWN	LV DISCONNECT	480	6.00	10.00		59.96
LC-2	Passed	UNKNOWN	LV SWITCHBOARD	480	23.81	65.00		36.62
LC-2A	Passed	UNKNOWN	LV SWITCHBOARD	480	6.34	65.00		9.76
LC-3	Passed	UNKNOWN	LV SWITCHBOARD	480	29.86 (*N1)	65.00		45.94
LC-3A	Passed	UNKNOWN	LV SWITCHBOARD	480	30.11 (*N1)	65.00		46.33
LC-4	Passed	UNKNOWN	LV SWITCHBOARD	480	18.54 (*N1)	200.00		9.27
LC-5	Passed	UNKNOWN	LV SWITCHBOARD	480	15.73	35.00		44.95
LC-5A	Passed	UNKNOWN	LV SWITCHBOARD	480	17.07	35.00		48.76
LC-8	Passed	UNKNOWN	LV SWITCHBOARD	480	18.59	200.00		9.29
LC-8A	Passed	UNKNOWN	LV SWITCHBOARD	480	20.46	200.00		10.23
LIME SCREW CONVEYOR	Passed	UNKNOWN	LV DISCONNECT	480	1.13	10.00		11.27
LIME SILO #2 TRUCK UNLOAD PNL	Passed	UNKNOWN	LV DISCONNECT	480	1.77	10.00		17.71
LIME SIO #1TRUCK UNLOAD	Passed	UNKNOWN	LV DISCONNECT	480	1.77	10.00		17.70
MAKE UP AIR UNIT	Passed	UNKNOWN	LV DISCONNECT	480	0.85	10.00		8.46
MAU HEATER	Passed	UNKNOWN	LV DISCONNECT	480	7.77	10.00		77.73
MAU-1	Passed	UNKNOWN	LV DISCONNECT	480	3.83	10.00		38.32
MAU-1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.89	10.00		28.87
MAU-1 VFD	Passed	UNKNOWN	VFD	480	3.19	14.00		22.78

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
MCC 15 AIR COMP	Passed	UNKNOWN	LV DISCONNECT	480	2.37	10.00		23.73
MCC 15 ELEVATOR DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.96	10.00		29.62
MCC 15 GATES	Passed	UNKNOWN	LV DISCONNECT	480	0.86	10.00		8.59
MCC 15 STRAINER DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.64	10.00		26.36
MCC 15AA AIR COMPRESSOR DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.89	10.00		28.87
MCC-00	Passed	WESTINGHOUSE	MCC	480	10.09	35.00		28.82
MCC-00 BACKWASH PUMPS	Passed	UNKNOWN	LV DISCONNECT	480	4.68	10.00		46.78
MCC-00 OHD DOOR	Passed	UNKNOWN	LV DISCONNECT	480	1.67	10.00		16.66
MCC-00-AIR COMPRESSOR	Passed	UNKNOWN	LV DISCONNECT	480	5.28	10.00		52.83
MCC-1	Passed	UNKNOWN	MCC	480	22.56	30.00		75.21
MCC-1 ATS	Failed	UNKNOWN	MTS	480	*29.48 (*N1)	10.00		*294.80
MCC-1 CRANE	Passed	UNKNOWN	LV DISCONNECT	480	7.01	10.00		70.15
MCC-10	Passed	UNKNOWN	MCC	480	14.30	65.00		21.99
MCC-12	Passed	UNKNOWN	MCC	480	18.94	65.00		29.14
MCC-13	Passed	UNKNOWN	MCC	480	26.11	30.00		87.02
MCC-13 AIR COMP	Passed	UNKNOWN	LV DISCONNECT	480	4.84	10.00		48.40
MCC-13 CRANE	Passed	UNKNOWN	LV DISCONNECT	480	25.02 (*N1)	10.00	100.00	25.02
MCC-13 OVERHEAD DOOR	Passed	UNKNOWN	LV DISCONNECT	480	4.38	10.00		43.79

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
MCC-14	Passed	UNKNOWN	MCC	480	20.00	65.00		30.76
MCC-14 HOIST	Passed	UNKNOWN	LV DISCONNECT	480	2.61	10.00		26.10
MCC-14 SUMP PUMPS	Passed	UNKNOWN	LV DISCONNECT	480	1.62	10.00		16.20
MCC-14 UNIT HEATERS	Passed	UNKNOWN	LV DISCONNECT	480	4.22	10.00		42.24
MCC-15	Passed	UNKNOWN	MCC	480	12.48	200.00		6.24
MCC-15A	Passed	UNKNOWN	MCC	480	14.28	65.00		21.97
MCC-15AA	Passed	Klockner-Moeller	MCC	480	11.84	25.00		47.37
MCC-19	Passed	WESTINGHOUSE	MCC	480	14.75	22.00		67.02
MCC-2	Passed	UNKNOWN	MCC	480	20.92	65.00		32.19
MCC-20	Passed	WESTINGHOUES	MCC	480	15.02	22.00		68.29
MCC-21	Passed	UNKNOWN	MCC	480	13.79	42.00		32.84
MCC-21 AC UNIT	Passed	UNKNOWN	LV DISCONNECT	480	8.67	10.00		86.72
MCC-21 PANEL #2	Passed	UNKNOWN	LV PANELBOARD	208	2.00 (*N1)	10.00		20.02
MCC-21 PANEL #3	Passed	UNKNOWN	LV PANELBOARD	208	2.18 (*N1)	10.00		21.79
MCC-22	Passed	UNKNOWN	MCC	480	9.75	42.00		23.20
MCC-24	Passed	UNKNOWN	MCC	480	7.55	200.00		3.77
MCC-25	Passed	SQUARE D	MCC	480	15.15 (*N1)	18.00		84.18
MCC-26	Passed	SQUARE D	MCC	480	29.74 (*N1)	65.00		45.75

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
MCC-27	Passed	SQUARE D	MCC	480	29.58 (*N1)	65.00		45.51
MCC-28	Passed	Square D	MCC	480	16.25	65.00		25.01
MCC-29	Passed	Square D	MCC	480	15.37	65.00		23.65
MCC-3	Passed	UNKNOWN	MCC	480	20.99	30.00		69.98
MCC-3 PURGE #1 DS	Passed	UNKNOWN	LV DISCONNECT	480	0.94	10.00		9.41
MCC-3 PURGE #2 DS	Passed	UNKNOWN	LV DISCONNECT	480	0.94	10.00		9.41
MCC-3 SUMP PUMP	Passed	UNKNOWN	LV DISCONNECT	480	1.19	10.00		11.91
MCC-3A	Passed	UNKNOWN	MCC	480	20.77	100.00		20.77
MCC-3COMPRESSOR #1	Passed	UNKNOWN	LV DISCONNECT	480	1.41	10.00		14.08
MCC-3COMPRESSOR #2	Passed	UNKNOWN	LV DISCONNECT	480	1.41	10.00		14.08
MCC-4	Failed	UNKNOWN	MCC	480	*18.36 (*N1)	18.00		*102.01
MCC-4A	Failed	UNKNOWN	MCC	480	*19.67 (*N1)	18.00		*109.26
MCC-4B	Passed	UNKNOWN	MCC	480	18.22	65.00		28.04
MCC-4C	Passed	UNKNOWN	MCC	480	10.93	65.00		16.82
MCC-5	Passed	UNKNOWN	MCC	480	4.55	200.00		2.28
MCC-6	Passed	UNKNOWN	MCC	480	5.60	200.00		2.80
MCC-7	Passed	UNKNOWN	MCC	480	21.28	65.00		32.74
MCC-7 ELEVATOR	Passed	UNKNOWN	LV DISCONNECT	480	2.47	10.00		24.68

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
MCC-7 VACUUM PUMP	Passed	UNKNOWN	LV DISCONNECT	480	2.88	10.00		28.83
MCC-8	Passed	EATON	MCC	480	17.81	65.00		27.40
MCC-8A	Passed	UNKNOWN	MCC	480	13.52	200.00		6.76
MCC7 480V RECEPT	Passed	UNKNOWN	LV DISCONNECT	480	5.34	10.00		53.36
MEGADOOR CONTROL PANEL	Passed	UNKNOWN	LV DISCONNECT	480	1.54	10.00		15.38
METAL LATHE	Passed	UNKNOWN	LV DISCONNECT	480	3.82	10.00		38.16
METER CHAMBER	Passed	UNKNOWN	LV DISCONNECT	480	13.59	10.00	100.00	13.59
MILL	Passed	UNKNOWN	LV DISCONNECT	480	3.10	10.00		30.97
MIX TANK DUST COLLECTOR EAST	Passed	UNKNOWN	LV DISCONNECT	480	1.47	10.00		14.65
MIX TANK DUST COLLECTOR WEST	Passed	UNKNOWN	LV DISCONNECT	480	1.34	10.00		13.37
MIXED LIQUER PUMP #1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.82	10.00		78.17
MIXED LIQUER PUMP #2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.82	10.00		78.17
MIXED LIQUER PUMP #3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.82	10.00		78.17
MIXED LIQUER PUMP #3 VFD	Passed	UNKNOWN	VFD	480	7.30	10.00		73.00
MIXED LIQUER PUMP #4 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.82	10.00		78.17
MIXED LIQUER PUMP #4 VFD	Passed	UNKNOWN	VFD	480	7.30	10.00		73.00
MIXER #1	Passed	UNKNOWN	LV DISCONNECT	480	2.06	10.00		20.59
MIXER #2	Passed	UNKNOWN	LV DISCONNECT	480	2.25	10.00		22.51

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
MO GATE #1	Passed	UNKNOWN	LV DISCONNECT	480	0.94	10.00		9.36
MO GATE #2	Passed	UNKNOWN	LV DISCONNECT	480	0.94	10.00		9.36
MSP	Passed	UNKNOWN	LV DISCONNECT	480	4.65	10.00		46.45
MSP-12	Passed	UNKNOWN	LV PANELBOARD	480	4.31	100.00		4.31
MSP-14	Passed	UNKNOWN	LV PANELBOARD	480	3.80	100.00		3.80
MTS-MCC-5	Failed	UNKNOWN	MTS	480	*11.15	10.00		*111.51
MTS-MCC-6	Passed	UNKNOWN	MTS	480	9.07	10.00		90.73
MUA-1	Passed	UNKNOWN	LV DISCONNECT	480	2.49	14.00		17.82
N.W. HEAT	Passed	UNKNOWN	LV DISCONNECT	480	6.49	10.00		64.87
NEW AIR COMPRESSOR	Passed	UNKNOWN	LV DISCONNECT	480	4.55	10.00		45.52
NORTH BELT DISCHARGE CONVEYOR	Passed	UNKNOWN	LV DISCONNECT	480	2.41	10.00		24.11
NORTH BELT PRESS DIS CONVEYOR	Passed	UNKNOWN	LV DISCONNECT	480	2.41	10.00		24.11
NORTH CELL	Passed	UNKNOWN	LV DISCONNECT	480	1.99	10.00		19.88
NORTH LOT POWER STATION	Passed	UNKNOWN	LV DISCONNECT	480	3.37	10.00		33.69
NORTH SEC. PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	1.94	10.00		19.37
NORTH SHOP HTR	Passed	UNKNOWN	LV DISCONNECT	480	5.42	10.00		54.21
NW FUME HOOD EX FAN	Passed	UNKNOWN	LV DISCONNECT	480	0.60	10.00		5.97
NW FUME HOOD SUPPLY FAN	Passed	UNKNOWN	LV DISCONNECT	480	0.60	10.00		5.97

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
ODOR CTRL FAN #1	Passed	UNKNOWN	LV DISCONNECT	480	0.93	10.00		9.34
ODOR CTRL FAN #2	Passed	UNKNOWN	LV DISCONNECT	480	0.93	10.00		9.34
OUTSIDE DOOR(EAST)	Passed	UNKNOWN	LV DISCONNECT	480	1.28	10.00		12.76
OUTSIDE DOOR(NW)	Passed	UNKNOWN	LV DISCONNECT	480	0.90	10.00		9.00
OUTSIDE DOOR(SW)	Passed	UNKNOWN	LV DISCONNECT	480	0.81	10.00		8.07
OVERHEAD DOORS	Passed	UNKNOWN	LV DISCONNECT	480	1.81	10.00		18.13
PANEL LA	Passed	UNKNOWN	LV PANELBOARD	208	1.78 (*N1)	10.00		17.78
PANEL LB	Passed	UNKNOWN	LV PANELBOARD	208	1.77 (*N1)	10.00		17.67
PHOS ACID PUMP PNL	Passed	UNKNOWN	LV PANEL	120	0.82	10.00		8.23
PP-1 EXHAUST FANS	Passed	UNKNOWN	LV DISCONNECT	480	1.35	10.00		13.54
PP-1 TRANSFER PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	2.21	10.00		22.08
PP-1 TRANSFER PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	2.21	10.00		22.08
PP-1-EF-1	Passed	UNKNOWN	LV DISCONNECT	480	0.96	10.00		9.61
PP-1-EF-2	Passed	UNKNOWN	LV DISCONNECT	480	0.85	10.00		8.51
PP-1-EF-3	Passed	UNKNOWN	LV DISCONNECT	480	0.80	10.00		8.05
PP-12 LEFT TUB	Passed	SQUARE D	LV PANELBOARD	480	8.01	65.00		12.32
PP-12 RIGHT TUB	Passed	SQUARE D	LV PANELBOARD	480	7.93	65.00		12.20
PP-13	Passed	WESTINGHOUSE	LV PANEL BOARD	480	13.33	200.00		6.66

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
PP-SH-1	Passed	Square D	LV Panelboard	480	23.83	65.00		36.66
PP-SH-2	Passed	Square D	LV Panelboard	480	23.94	65.00		36.84
PRIM HEAT PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	1.06	10.00		10.57
PRIM HEAT PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	1.06	10.00		10.57
PRIM SLUDGE COLL 1 A&B	Passed	UNKNOWN	LV DISCONNECT	480	0.82	10.00		8.19
PRIM SLUDGE COLL 1 C&X	Passed	UNKNOWN	LV DISCONNECT	480	0.90	10.00		9.04
PRIM SLUDGE COLL 2 A&B	Passed	UNKNOWN	LV DISCONNECT	480	1.16	10.00		11.57
PRIM SLUDGE COLL 2 B&C	Passed	UNKNOWN	LV DISCONNECT	480	1.33	10.00		13.33
PRIM SLUDGE COLL 3 A&B	Passed	UNKNOWN	LV DISCONNECT	480	1.94	10.00		19.41
PRIM SLUDGE COLL 3 C&X	Passed	UNKNOWN	LV DISCONNECT	480	2.14	10.00		21.35
PRIM SLUDGE COLL 4 A&X	Passed	UNKNOWN	LV DISCONNECT	480	1.41	10.00		14.09
PRIM SLUDGE COLL 4 B&C	Passed	UNKNOWN	LV DISCONNECT	480	1.20	10.00		12.04
PRIM SLUDGE COLL 5 A&B	Passed	UNKNOWN	LV DISCONNECT	480	0.94	10.00		9.38
PRIM SLUDGE COLL 5 C&X	Passed	UNKNOWN	LV DISCONNECT	480	0.85	10.00		8.47
PRIM SLUDGE COLL 6 A&X	Passed	UNKNOWN	LV DISCONNECT	480	0.70	10.00		7.03
PRIM SLUDGE COLL 6 B&C	Passed	UNKNOWN	LV DISCONNECT	480	0.65	10.00		6.48
PUMP #5 MAIN DISC	Passed	UNKNOWN	LV DISCONNECT	480	24.34 (*N1)	10.00	100.00	24.34
PUMP #5 VFD	Failed	UNKNOWN	VFD	480	*19.53 (*N1)	14.00		*139.47

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
PUMP #7 VFD	Failed	UNKNOWN	VFD	480	*20.89 (*N1)	14.00		*149.25
PUMP CONTROL PANEL VFD	Passed	UNKNOWN	LV DISCONNECT	480	4.40	14.00		31.44
PUMP STATION #1	Passed	UNKNOWN	LV DISCONNECT	480	8.92	10.00		89.22
PUMP STATION #2	Passed	UNKNOWN	LV DISCONNECT	480	6.22	10.00		62.16
PURGE FAN #1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.88	10.00		8.85
PURGE FAN #2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.26	10.00		12.59
PURGE FAN #3 DISC	Passed	UNKNOWN	LV DISCONNECT	480	2.55	10.00		25.54
PURGE FAN #4 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.49	10.00		14.86
PURGE FAN #5 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.00	10.00		10.04
PURGE FAN #6 DISC	Passed	UNKNOWN	LV DISCONNECT	480	0.72	10.00		7.25
RAS AND INFLUENT VALVE CONTROL	Passed	UNKNOWN	LV DISCONNECT	480	1.88	10.00		18.78
RAS PUMPS	Passed	UNKNOWN	LV DISCONNECT	480	4.68	10.00		46.78
RETURN SLUDGE PUMP #6	Failed	UNKNOWN	LV DISCONNECT	480	*17.50 (*N1)	10.00		*174.97
RETURN SLUDGE PUMP #7	Failed	UNKNOWN	LV DISCONNECT	480	*18.31 (*N1)	10.00		*183.10
RETURN SLUDGE PUMP #8	Failed	UNKNOWN	LV DISCONNECT	480	*18.31 (*N1)	10.00		*183.10
RETURN SLUDGE PUMP #9	Failed	UNKNOWN	LV DISCONNECT	480	*16.57 (*N1)	10.00		*165.70
S.E. HEAT	Passed	UNKNOWN	LV DISCONNECT	480	1.41	10.00		14.14
SCREW CONVEYOR DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.15	10.00		11.53

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
SCUM BLOWERS CLARIFIER #5	Passed	UNKNOWN	LV DISCONNECT	480	3.12	10.00		31.16
SCUM PUMP	Passed	UNKNOWN	LV DISCONNECT	480	2.76	10.00		27.57
SEC HEAT PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	1.06	10.00		10.57
SEC HEAT PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	1.06	10.00		10.57
SER FAN A	Passed	UNKNOWN	LV DISCONNECT	480	1.83	10.00		18.29
SER FAN B	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.83
SER FAN C	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.83
SER FAN D	Passed	UNKNOWN	LV DISCONNECT	480	1.83	10.00		18.29
SER FAN E	Passed	UNKNOWN	LV DISCONNECT	480	1.83	10.00		18.29
SER FAN F	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.83
SER FAN G	Passed	UNKNOWN	LV DISCONNECT	480	1.83	10.00		18.29
SER FAN H	Passed	UNKNOWN	LV DISCONNECT	480	1.83	10.00		18.29
SER FAN I	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.83
SER FAN J	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.83
SER FAN K	Passed	UNKNOWN	LV DISCONNECT	480	1.48	10.00		14.83
SER FAN L	Passed	UNKNOWN	LV DISCONNECT	480	1.83	10.00		18.29
SEWAGE PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	12.51	10.00	100.00	12.51
SEWAGE PUMP #2 VFD	Failed	UNKNOWN	VFD	480	*20.51 (*N1)	14.00		*146.47

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
SF-11 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.28	10.00		12.81
SF-4 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.63	10.00		16.32
SF-8 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.54
SLUDE PUMP #4	Passed	UNKNOWN	LV DISCONNECT	480	5.54	10.00		55.39
SLUDGE CAKE PUMP #2	Failed	UNKNOWN	LV DISCONNECT	480	*15.70 (*N1)	10.00		*157.04
SLUDGE PUMP #1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.64	10.00		76.39
SLUDGE PUMP #2 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.64	10.00		76.39
SLUDGE PUMP #3	Passed	UNKNOWN	LV DISCONNECT	480	5.54	10.00		55.39
SLUDGE PUMP #7 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.66	10.00		76.62
SLUDGE PUMP #8	Passed	UNKNOWN	LV DISCONNECT	480	5.56	10.00		55.56
SLUDGE VALVE HPU	Passed	UNKNOWN	LV DISCONNECT	480	4.71	10.00		47.12
SOUTH BELT DISCHARGE CONVEYOR	Passed	UNKNOWN	LV DISCONNECT	480	2.62	10.00		26.24
SOUTH BELT PUMP NO 1 & 2	Passed	UNKNOWN	LV DISCONNECT	480	1.10	10.00		11.02
SOUTH CELL	Passed	UNKNOWN	LV DISCONNECT	480	1.99	10.00		19.88
SOUTH SEC. CLARIFIER #1	Passed	UNKNOWN	LV DISCONNECT	480	1.82	10.00		18.17
SOUTH SEC. CLARIFIER #2	Passed	UNKNOWN	LV DISCONNECT	480	1.82	10.00		18.17
SOUTH SEC. INF. PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	1.62	10.00		16.25
SOUTH SEC. INF. PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	1.62	10.00		16.25

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
SOUTH SEC. PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	1.94	10.00		19.37
SOUTH SHOP HTR	Passed	UNKNOWN	LV DISCONNECT	480	5.42	10.00		54.21
STREET LIGHT	Passed	UNKNOWN	LV DISCONNECT	480	0.50	10.00		5.00
SUMP PUMP #1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	7.64	10.00		76.37
SUMP PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	5.54	10.00		55.38
SUMP PUMP EAST	Passed	UNKNOWN	LV DISCONNECT	480	5.14	10.00		51.39
SUMP PUMP WEST	Passed	UNKNOWN	LV DISCONNECT	480	5.14	10.00		51.39
TRANSFER PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	3.58	10.00		35.81
TRANSFER PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	3.58	10.00		35.81
TRANSFER SWITCH	Failed	UNKNOWN	MTS	480	*18.05 (*N1)	10.00		*180.45
TUMBULATOR	Passed	UNKNOWN	LV DISCONNECT	480	1.79	10.00		17.90
UNIT HEATER #1	Passed	UNKNOWN	LV DISCONNECT	480	7.04	10.00		70.39
UNIT HEATER #2	Passed	UNKNOWN	LV DISCONNECT	480	2.95	10.00		29.48
UNIT HEATER #3	Passed	UNKNOWN	LV DISCONNECT	480	1.68	10.00		16.75
VACUUM PUMP	Passed	UNKNOWN	LV DISCONNECT	480	2.26	10.00		22.61
VALVE ACTUATORS	Passed	UNKNOWN	LV DISCONNECT	480	1.21	10.00		12.05
VFD-N. THICK SLUDGE PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	2.92	14.00		20.89
VFD-N. THICK SLUDGE PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	2.32	14.00		16.59

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
VFD-N. THICK SLUDGE PUMP #3	Passed	UNKNOWN	LV DISCONNECT	480	3.18	14.00		22.71
VFD-PUMP 4	Failed	UNKNOWN	VFD	480	*20.64 (*N1)	14.00		*147.40
VFD-S. THICK SLUDGE PUMP #1	Passed	UNKNOWN	LV DISCONNECT	480	2.81	14.00		20.08
VFD-S. THICK SLUDGE PUMP #2	Passed	UNKNOWN	LV DISCONNECT	480	2.03	14.00		14.51
VFD-S. THICK SLUDGE PUMP #3	Passed	UNKNOWN	LV DISCONNECT	480	2.61	14.00		18.63
VFD-SOUTH BELT PRESS FD PUMP 1	Passed	UNKNOWN	LV DISCONNECT	480	0.97	14.00		6.92
VFD-SOUTH BELT PRESS FD PUMP 2	Passed	UNKNOWN	LV DISCONNECT	480	0.97	14.00		6.92
WASTE MIXED LIQUOR PUMP 1 EAST	Failed	UNKNOWN	LV DISCONNECT	480	*15.32	10.00		*153.21
WASTE MIXED LIQUOR PUMP 1 WEST	Failed	UNKNOWN	LV DISCONNECT	480	*15.32	10.00		*153.21
WASTE SLUDGE PUMP #4	Passed	UNKNOWN	LV DISCONNECT	480	1.45	10.00		14.50
WASTE SLUDGE PUMP #5	Passed	UNKNOWN	LV DISCONNECT	480	1.45	10.00		14.50
WATER MAINT SHOP	Passed	UNKNOWN	LV DISCONNECT	480	3.51	10.00		35.11
WELDER RECEIPT	Passed	UNKNOWN	LV DISCONNECT	480	3.91	10.00		39.14
WELDER-CARBON FLUSH PUMP	Passed	UNKNOWN	LV DISCONNECT	480	2.00	10.00		19.98
WEST FAN	Passed	UNKNOWN	LV DISCONNECT	480	0.92	10.00		9.15
WINCH #1	Passed	UNKNOWN	LV DISCONNECT	480	0.87	10.00		8.73
WINCH #2	Passed	UNKNOWN	LV DISCONNECT	480	0.94	10.00		9.42
WINCH #3	Passed	UNKNOWN	LV DISCONNECT	480	1.02	10.00		10.24

Bus I.D.	Manufacturer	Status	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Series Rating (kA)	Rating %
WT CONVEYOR 1 DISC	Passed	UNKNOWN	LV DISCONNECT	480	1.05	10.00		10.48

(*N1) System X/R higher than Test X/R, Calc Isc (kA) modified based on low voltage factor.

Table 2.2 – Medium-Voltage Equipment Evaluation

Bus I.D.	Status	Manufacturer	Type	Bus Voltage (V)	Calc Isc (kA)	Equip Isc (kA)	Isc Rating %	Calc Mom (kA)	Equip Mom (kA)	Mom Rating %
DS-1500 HP BLOWER 2	Passed	UNKNOWN	MV DISC	4800	17.19	50.00	34.39	24.16	80.00	30.20
DS-1500 HP BLOWER 3	Passed	UNKNOWN	MV DISC	4800	17.27	50.00	34.54	24.28	80.00	30.36
DS-2500HP BLOWER 1	Passed	UNKNOWN	MV DISC	4800	17.34	63.00	27.52	25.28	100.00	25.28
DS-2500HP BLOWER 4	Passed	UNKNOWN	MV DISC	4800	17.41	63.00	27.63	25.11	100.00	25.11
EAST BANK-1A	Passed	EATON	MV SWITCHGEAR	4800	21.18	38.22 (*N2)	55.41	35.13	47.00	74.75
EAST BANK-1B	Passed	EATON	MV SWITCHGEAR	4800	21.23	38.22 (*N2)	55.54	35.24	47.00	74.99
EAST BANK-2A	Passed	EATON	MV SWITCHGEAR	4800	21.32	29.40	72.51	35.67	47.00	75.89
EAST BANK-2B	Passed	EATON	MV SWITCHGEAR	4800	21.27	29.40	72.36	35.58	47.00	75.71
MVUS-1A	Passed	EATON	MV SWITCHGEAR	4800	21.50	50.00	43.01	36.06	80.00	45.08
MVUS-1B	Passed	EATON	MV SWITCHGEAR	4800	16.55	50.00	33.09	24.03	80.00	30.04
WEST BANK-A	Passed	EATON	MV SWITCHGEAR	4800	21.24	29.40	72.24	35.27	47.00	75.05
WEST BANK-B	Passed	EATON	MV SWITCHGEAR	4800	16.42	29.40	55.84	23.68	47.00	50.39

3.0 PROTECTIVE DEVICE COORDINATION STUDY

3.1 General

The protective device coordination study determines overcurrent protective relay and circuit breaker settings in order to provide an optimal compromise between protection and selectivity.

3.2 Objectives

Using the appropriate maximum fault currents, the time-current coordination curves were plotted as operating time versus current magnitudes to show protective device tripping and/or clearing characteristics and coordination among these devices.

Consideration was given to provide both selective isolation of faults and maximum protection of equipment such as cables, transformers, motors, etc.

To achieve the optimum protection and selectivity, the following guidelines were followed throughout the study:

1. Ideally, the settings of any overcurrent device should be high enough to permit the continuous full-load operating capacity of the cables and the equipment they supply, and to ride through system temporary disturbances such as in-rush current. On the other hand, the settings should be low enough to provide overload and short-circuit protection under minimum fault conditions.
2. Considering any two protective devices in series:
 - The maximum available fault current at the downstream device determines the upper limit of the coordination range between these two devices.
 - The minimum available fault current at the downstream device or the pick-up setting of the upstream device determines the lower limit of the coordination range.
 - Series instantaneous devices do not coordinate unless there is sufficient impedance between the two devices.
 - When plotting coordination curves, certain time intervals must be maintained between the curves in order to ensure correct selectivity. These time intervals vary, depending on the device types. In general, however, the following must be taken into consideration when determining the appropriate time separation interval: Breaker clearing time, relay tolerances, induction disk over-travel, and a reasonable safety margin for error.

3.3 Codes and Standards

Protective device coordination was performed in accordance with IEEE Std 242™. Minimum guidelines for equipment protection, as outlined in the National Electrical Code (NEC) and applicable standards of the American National Standards Institute (ANSI), were followed.

Applicable requirements are summarized below.

1. Cables

Power cables require overload and short-circuit protection in order to meet the requirements stated in NEC Article 240, and IEEE Std 242. The NEC further requires

that the ampacity of low voltage cable (0-2000 Volts) be determined by NEC Article 310.15. Cable de-rating based upon ambient temperature and the number of current carrying conductors in a raceway must also be applied. Medium voltage cable (2001-35,000 Volts) ampacity is defined by NEC Articles 240.100(A) and 310.60.

2. Transformers

A transformer is recommended to have protective devices on both primary and secondary side in order to meet the basic protection requirements for overloads and short-circuit withstand values. However, a transformer is permitted to be protected by only a primary side device if it meets the exceptions listed in NEC Article 240.4(F). In addition, the transformer protective devices must be able to withstand magnetizing inrush currents without tripping.

NEC protection requirements for transformers: Overcurrent devices should be selected, and settings should be recommended to provide overcurrent protection in accordance with NEC Article 450.3. Paragraph (A) specifies that transformers over 600 V comply with Table 450.3(A). Paragraph (B) specifies that transformers less than 600 V comply with Table 450.3(B).

Short-circuit thermal limits for transformers: The primary devices should be set on the basis that the transformers have short-circuit withstand capabilities as defined by IEEE Std C57.109™.

3. Motors

The motors should have appropriate protective devices to meet the basic protection requirements for overloads and fault current withstand values. In addition, the motor short-circuit and ground fault protective devices should be set to ride through motor starting current.

3.4 Coordination Data

Please see Section 6.0 for a complete list of data and assumptions that were used in modeling the power system to provide conservative, worst-case results. Please note that complete information regarding the system model used for the computer simulation is included in Section 7.0.

3.5 Coordination Results

As shown on the time-current plots, each device curve is tagged with an arrow and label referencing its location on the plot's individual representative one-line diagram. This label also references the device to its specific manufacturer information, including ratings and settings, as indicated in the text box on each plot. The device time-current characteristics are truncated at maximum through-fault current for a downstream fault.

Efforts were made to provide the best coordination possible with the protective devices supplied under this contract. Areas where breaker trip curves overlap indicate areas of possible non-selective breaker operation. Where possible, efforts were made to reduce non-selective breaker operation while maintaining adequate system protection. In some cases, because of device limitations, little can be done to improve device selectivity. Such device limitations include the fixed operating characteristic of a fuse, the built-in instantaneous or instantaneous "over-ride" elements of molded case circuit breakers, and the limited instantaneous trip range of trip units with an instantaneous trip function.

In cases involving redundant protective devices, non-selective breaker operation is of little or no concern. Protective devices are redundant if, regardless of which device opens, the same system outage occurs. Often, in order to improve overall system protection and coordination, redundant devices are intentionally set to overlap (i.e. non-selectively coordinate with) one another.

Adequate coordination is achieved using the recommended protective devices, with settings and ratings as listed in Section 4.0. The recommended adjustments would maximize coordination in an attempt to allow the various downstream devices to isolate faults without operation of the upstream devices. Although instantaneous trip devices provide the highest degree of protection, when applied in series they compromise selectivity at high-magnitude fault currents.

3.6 Time-Current Characteristic Plots

Refer to the following pages for the plotted coordination curves, which graphically indicate the degree of selectivity and protection obtained.

In some cases, a single time-current curve may be applicable to several locations in the system, where each location utilizes substantially similar devices, and serves similar loads.

The following list references the attached time-current curves for this report.

Table 3.1 – TCC Plots Index

Title	Page Number
01 MVUS-1A	Page 3-5
02 WEST BANK-A	Page 3-6
03 MCC-26	Page 3-7
04 PP-SH-2	Page 3-8
05 LC-2	Page 3-9
06 MCC-8	Page 3-10
07 12A-PP-01	Page 3-11
08 MCC-8A	Page 3-12
09 MCC-12	Page 3-13
10 MCC-7	Page 3-14
11 PP-13	Page 3-15
12 MCC-7 LTG PANELS	Page 3-16
13 PP-12	Page 3-17
14 MCC-10	Page 3-18
15 MCC-25	Page 3-19
16 LC-5	Page 3-20
17 MCC-15	Page 3-21
18 06-LP-01	Page 3-22

Title	Page Number
19 MCC-00	Page 3-23
20 20A-PP-1	Page 3-24
21 MCC-15A	Page 3-25
22 MCC-15AA	Page 3-26
23 28-PP-01	Page 3-27
24 28-LP-01	Page 3-28
25 MCC-20	Page 3-29
26 MCC-22	Page 3-30
27 MCC-21	Page 3-31
28 MCC-2	Page 3-32
29 MCC-1	Page 3-33
30 MCC-3	Page 3-34
31 MCC-3A	Page 3-35
32 MCC-4A	Page 3-36
33 MCC-4C	Page 3-37
34 MCC-4B	Page 3-38
35 MCC-5	Page 3-39
36 MCC-6	Page 3-40
37 MCC-24	Page 3-41
38 MCC-13	Page 3-42
39 11-LP-01	Page 3-43
40 MCC-14	Page 3-44
41 MSP-14	Page 3-45
42 EAST BANK-2A	Page 3-46
43 BLOWER 4	Page 3-47
44 BLOWER 3	Page 3-48
45 MCC-28	Page 3-49
46 MCC-29	Page 3-50
47 LC-5 TIE	Page 3-51

CURRENT IN AMPERES

0.5

1

10

100

1K

10K

PD-XFMR-1
S&C
3E-200E Standard Speed
TYPE: SMD-1A, 69kV E-Rated
Sensor/Trip: 200A, Phase
200 Amps

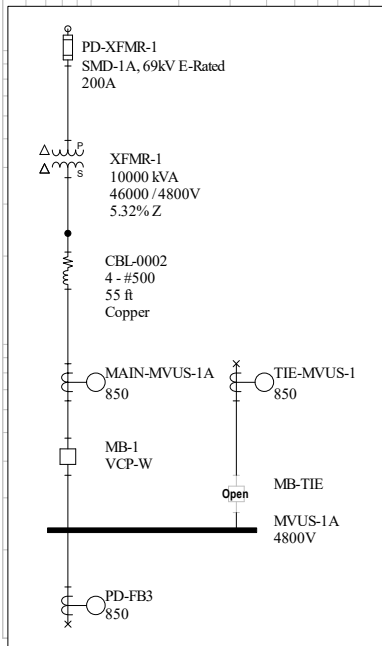
XFMR-1
10000 kVA
46000 / 4800 V

MAIN-MVUS-1A
GE MULTILIN
50/51P
TYPE: 850
Phase
51P 1 (2000A)
ANSI, Ext. Inverse 1; 3 (S;M)

TIE-MVUS-1
GE MULTILIN
50/51P
TYPE: 850
Phase
51P 1 (2000A)
ANSI, Ext. Inverse 1; 3 (S;M)

CBL-0002
Size: 500 kcmil
Qty/Ph: 4

PD-FB3
GE MULTILIN
50/51P
TYPE: 850
Phase
51P 1.2 (1200A)
ANSI, Ext. Inverse 1; 4 (S;M)
50P 12 (12000A)

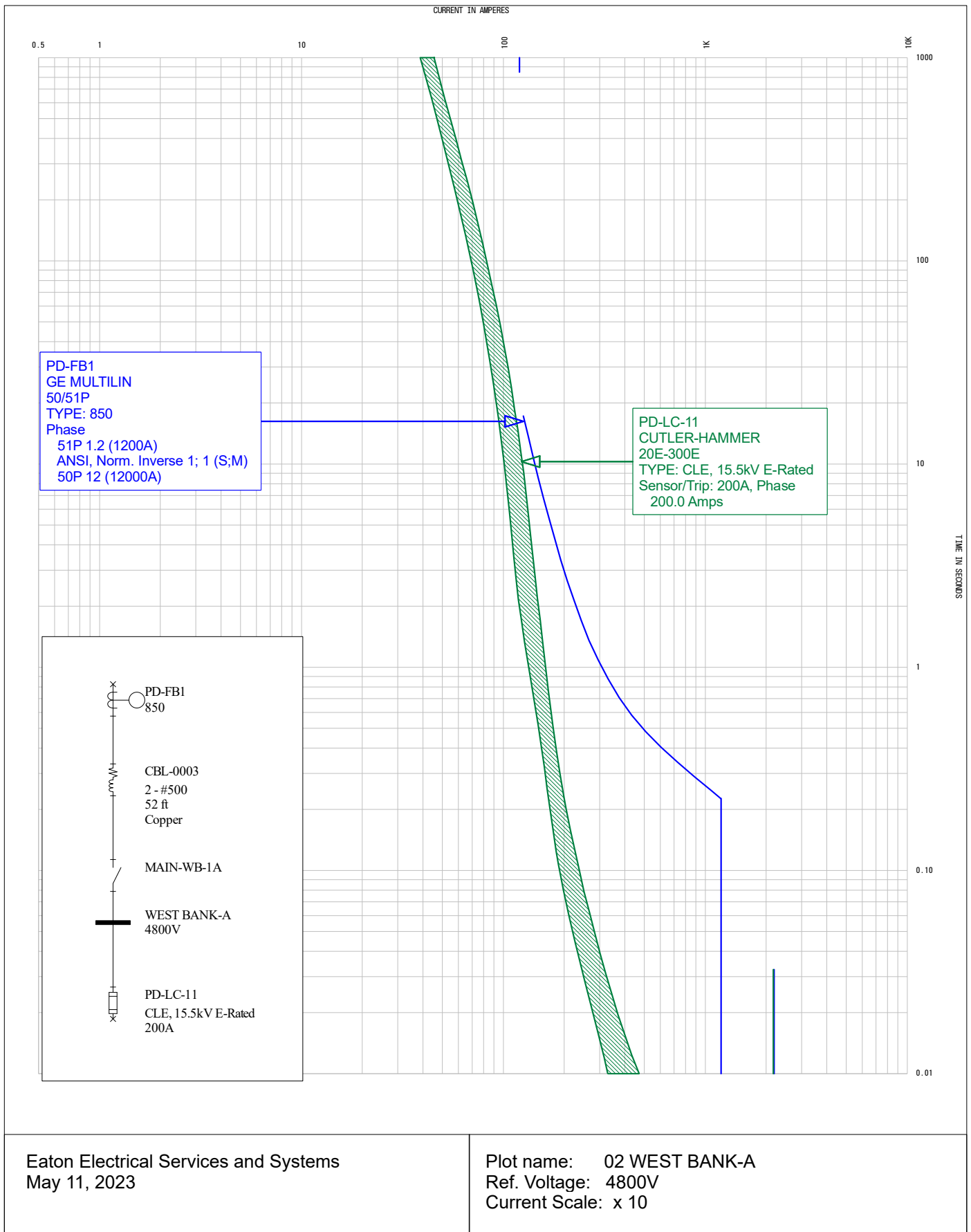


TIME IN SECONDS

0.01

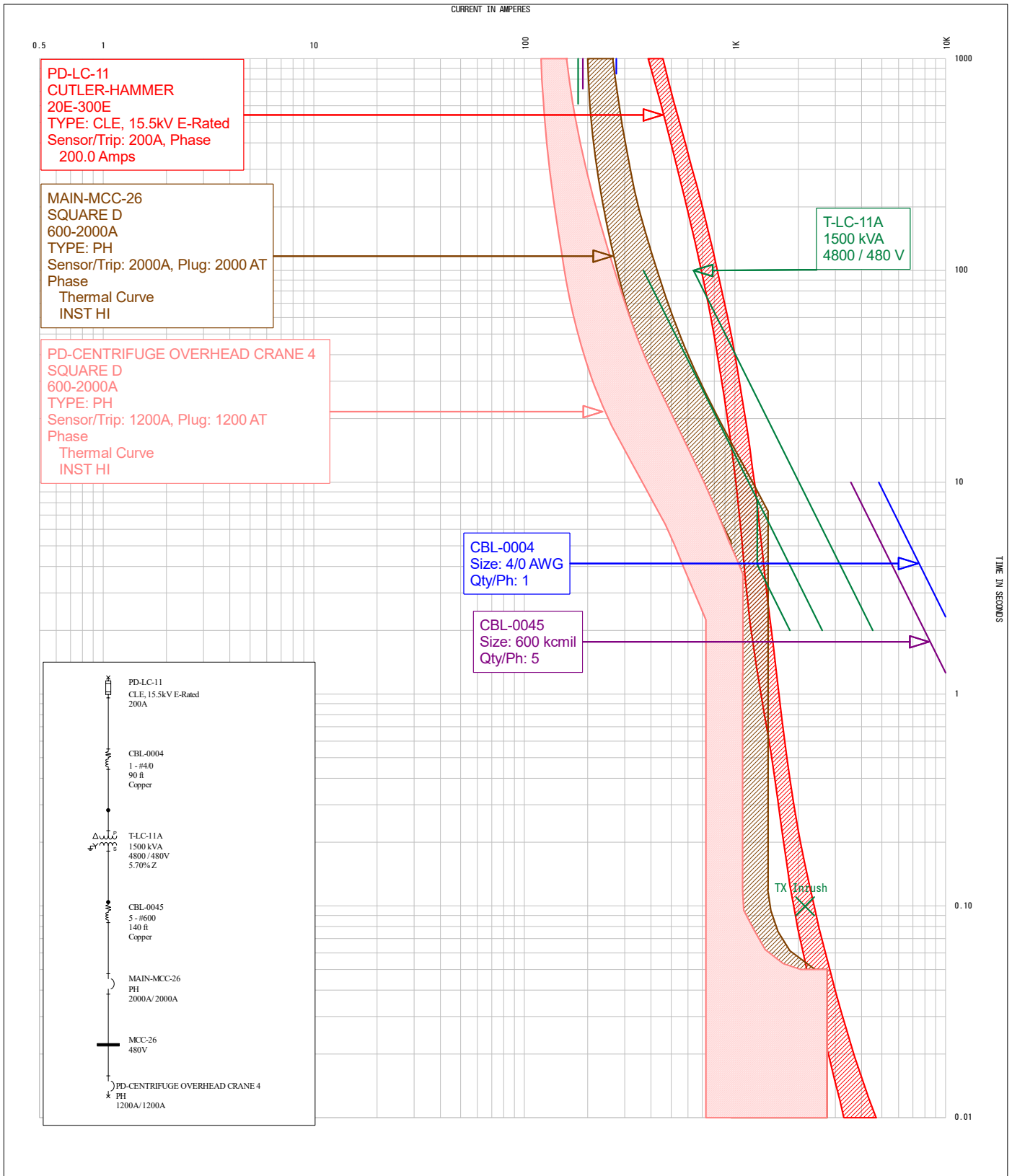
Eaton Electrical Services and Systems
May 11, 2023

Plot name: 01 MVUS-1A
Ref. Voltage: 4800V
Current Scale: x 10



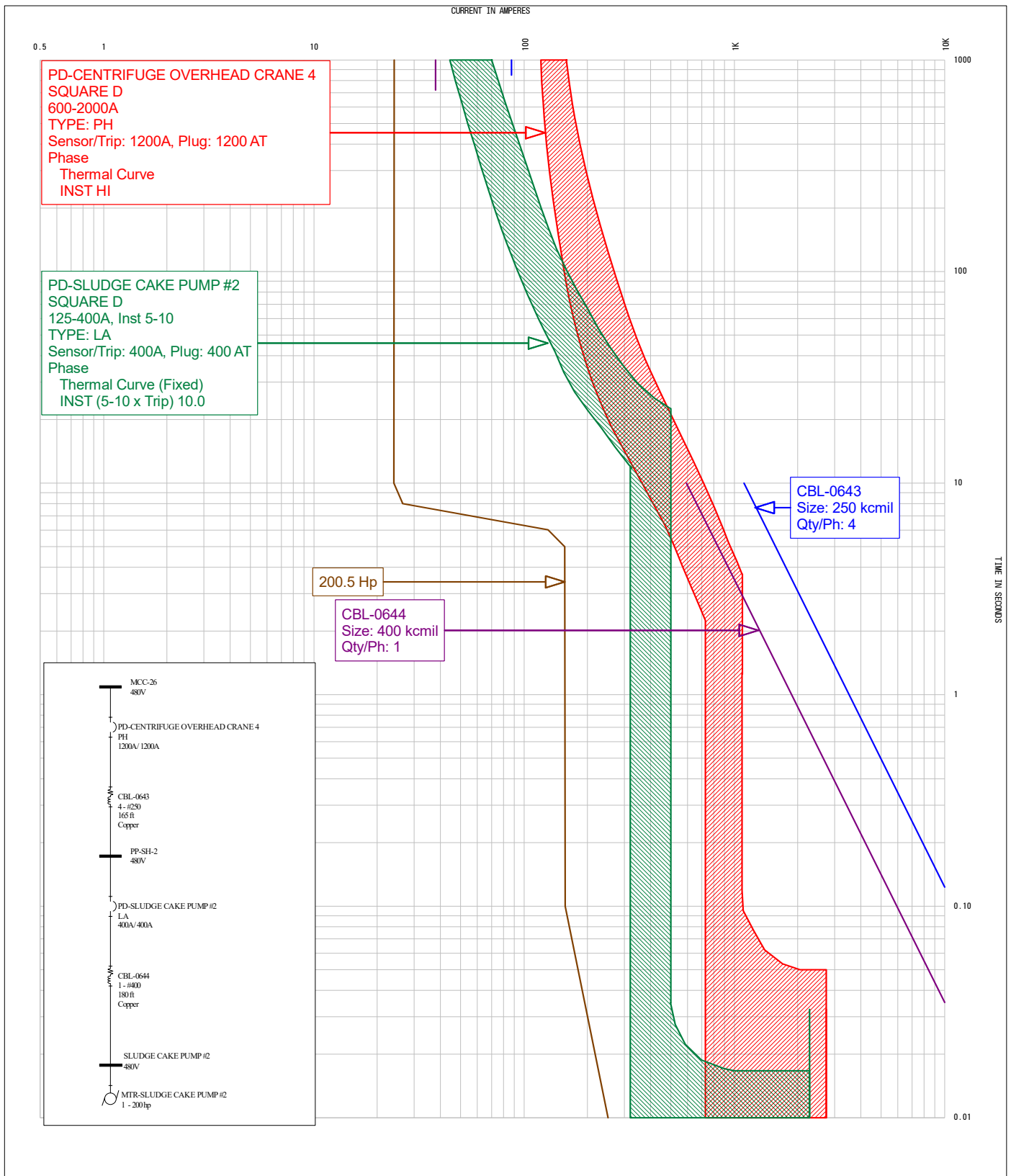
Eaton Electrical Services and Systems
 May 11, 2023

Plot name: 02 WEST BANK-A
 Ref. Voltage: 4800V
 Current Scale: x 10



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May 11, 2023

Plot name: 03 MCC-26
Ref. Voltage: 4800V
Current Scale: x 1



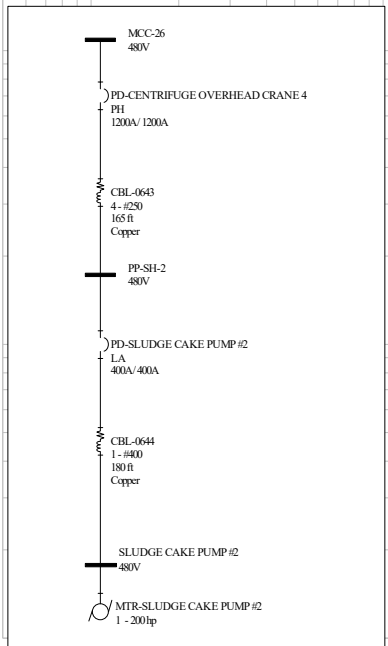
PD-CENTRIFUGE OVERHEAD CRANE 4
 SQUARE D
 600-2000A
 TYPE: PH
 Sensor/Trip: 1200A, Plug: 1200 AT
 Phase
 Thermal Curve
 INST HI

PD-SLUDGE CAKE PUMP #2
 SQUARE D
 125-400A, Inst 5-10
 TYPE: LA
 Sensor/Trip: 400A, Plug: 400 AT
 Phase
 Thermal Curve (Fixed)
 INST (5-10 x Trip) 10.0

CBL-0643
 Size: 250 kcmil
 Qty/Ph: 4

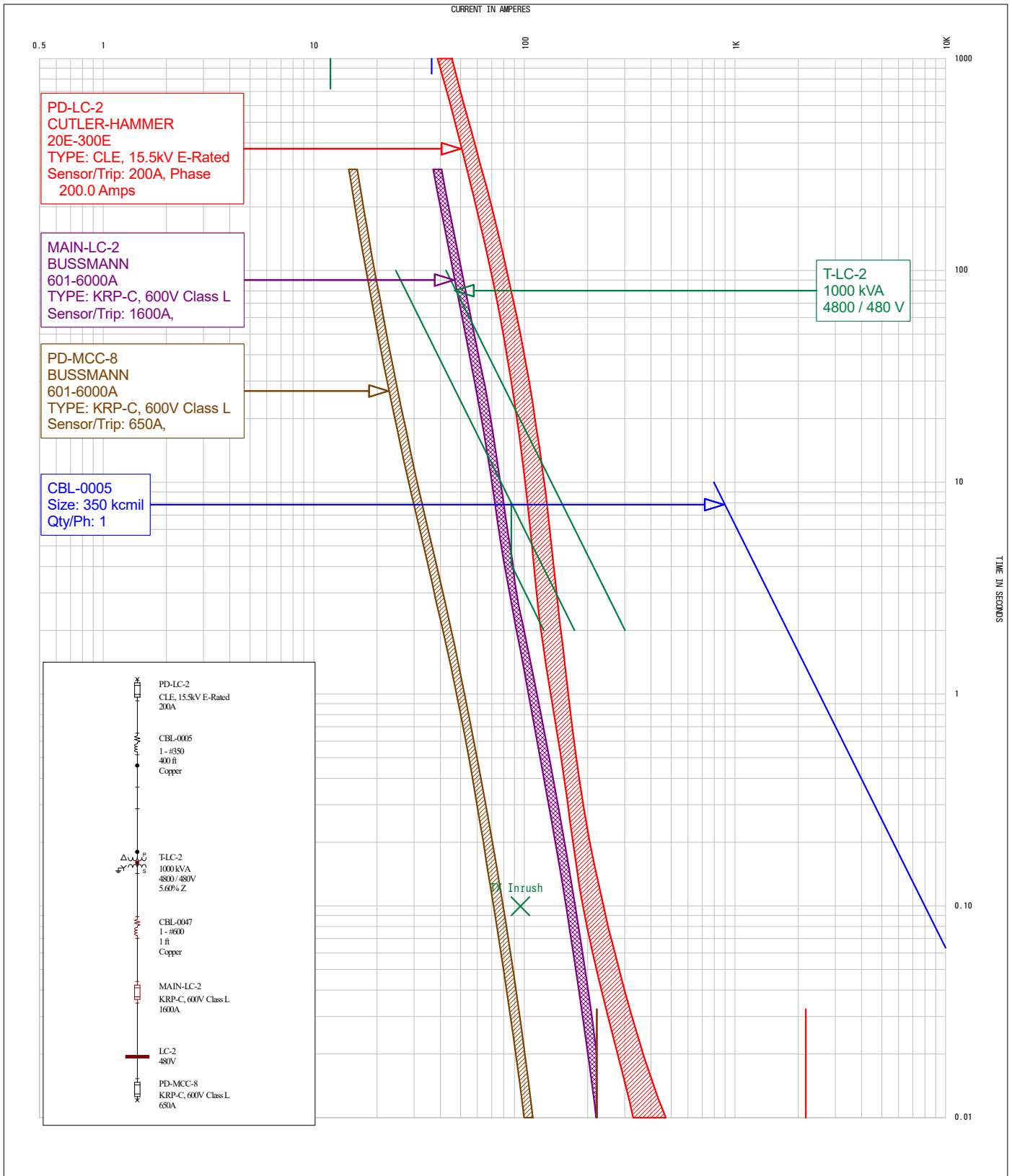
200.5 Hp

CBL-0644
 Size: 400 kcmil
 Qty/Ph: 1



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 May 11, 2023

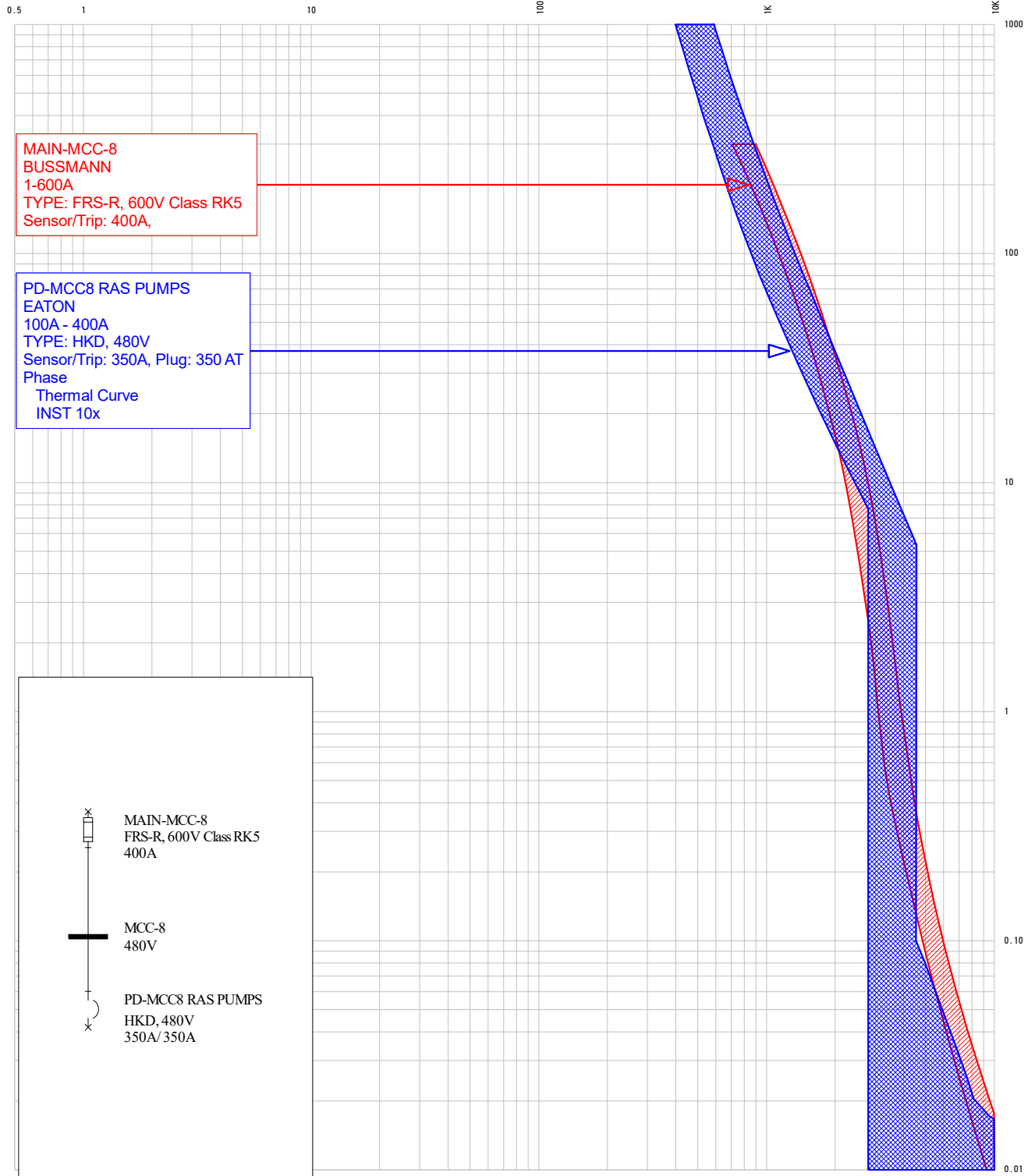
Plot name: 04 PP-SH-2
 Ref. Voltage: 480V
 Current Scale: x 10



Eaton Electrical Services and Systems
 May 11, 2023

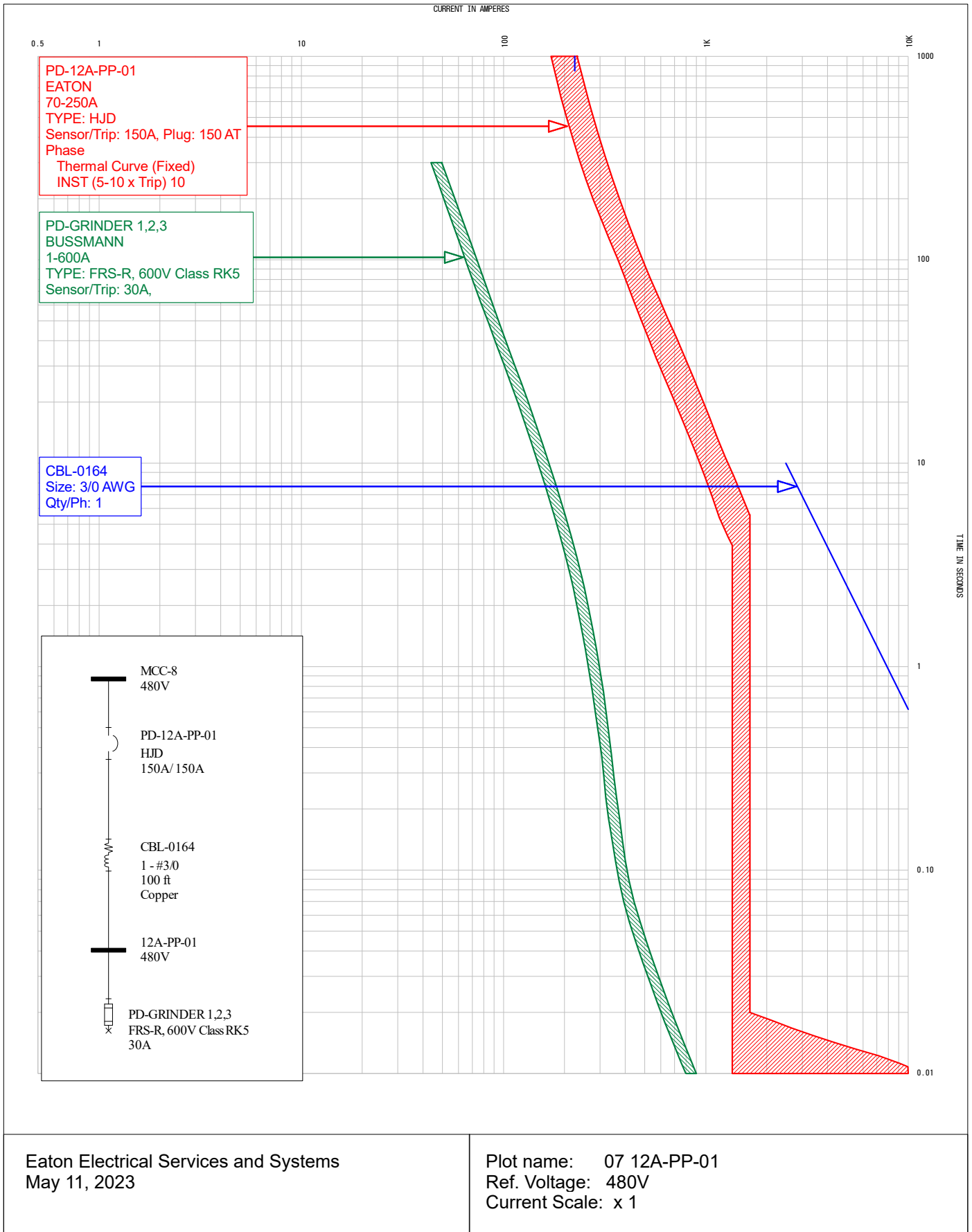
Plot name: 05 LC-2
 Ref. Voltage: 4800V
 Current Scale: x 10

CURRENT IN AMPERES



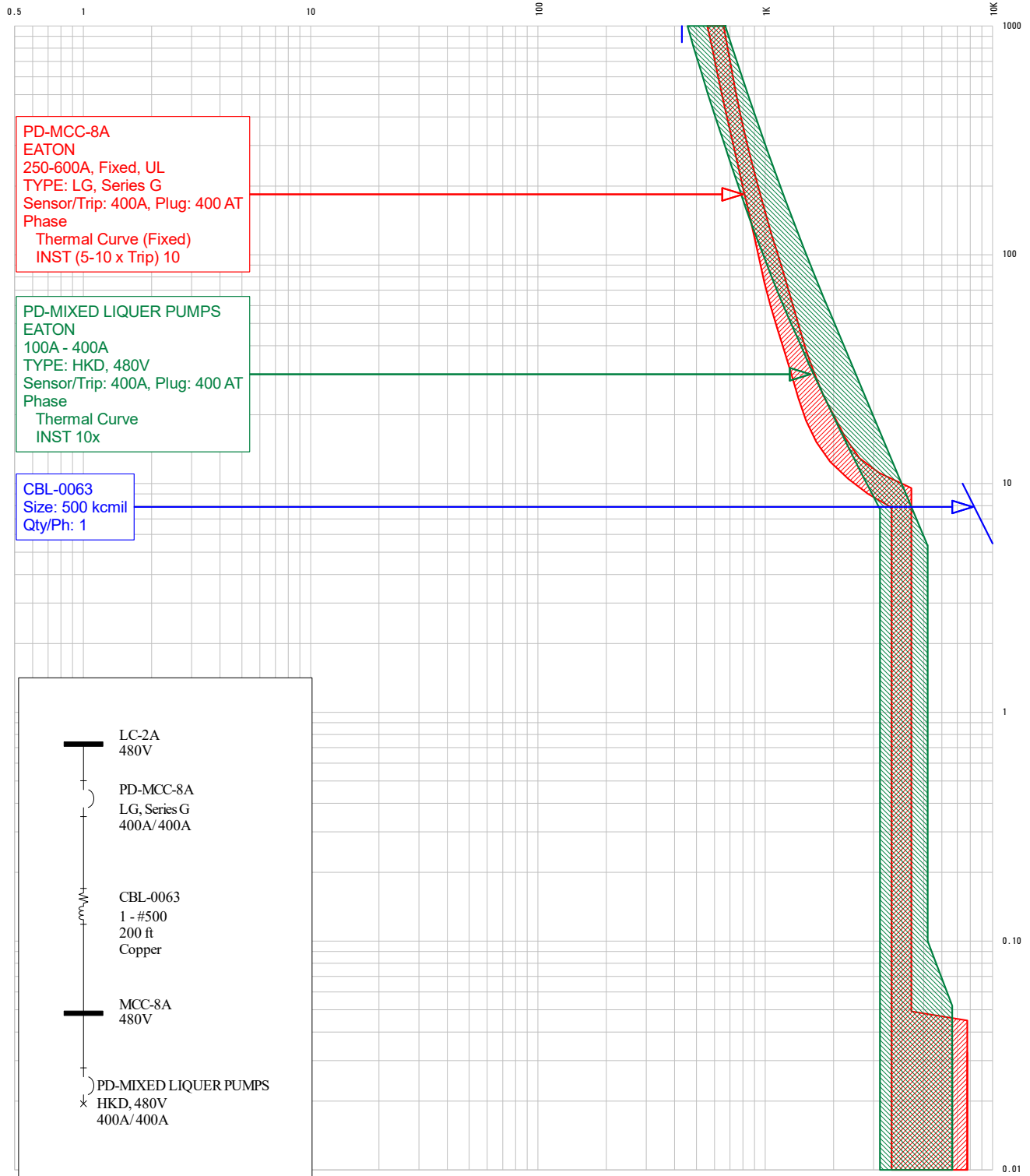
Eaton Electrical Services and Systems
May 11, 2023

Plot name: 06 MCC-8
Ref. Voltage: 480V
Current Scale: x 1



Eaton Electrical Services and Systems
 May 11, 2023

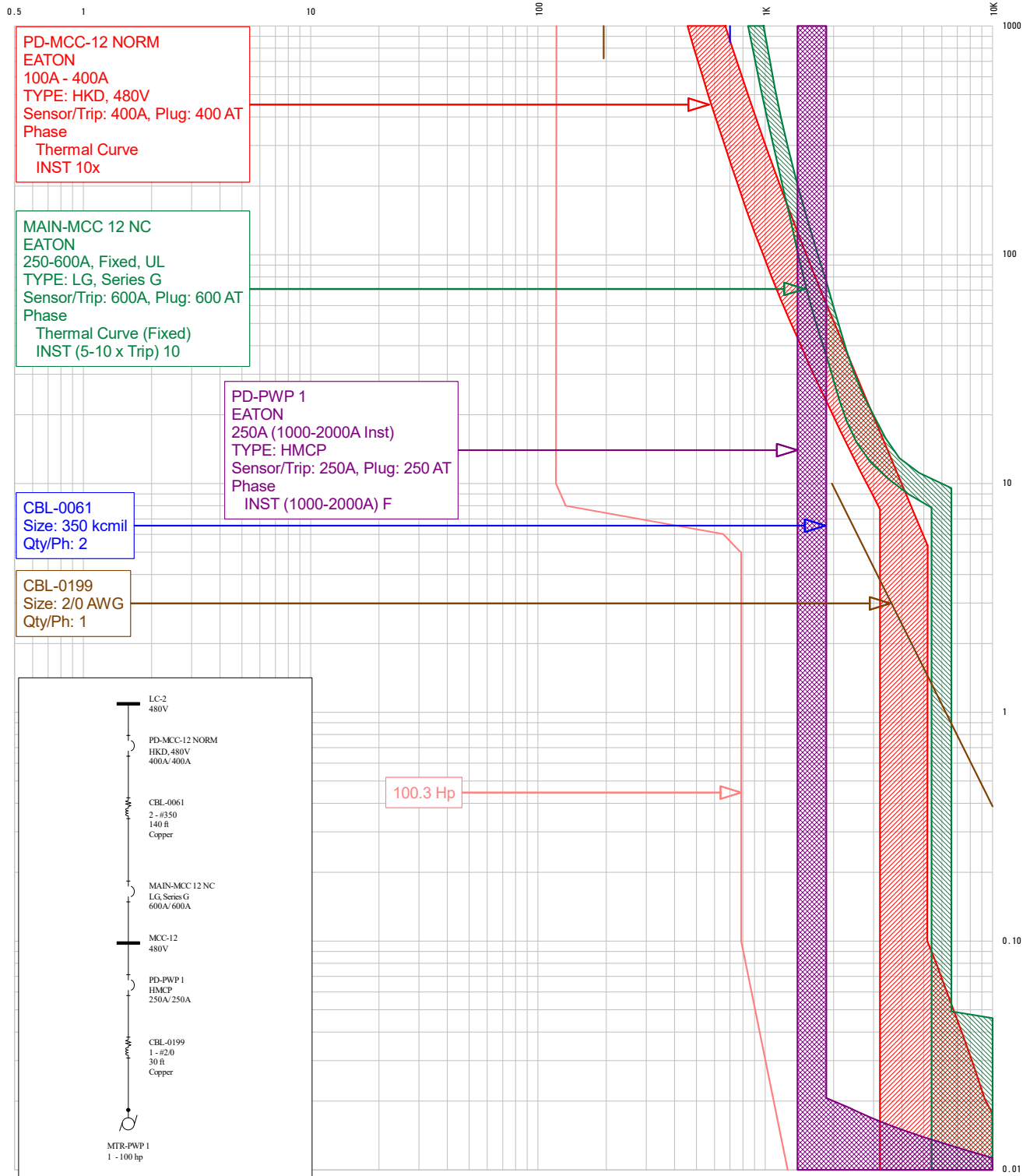
Plot name: 07 12A-PP-01
 Ref. Voltage: 480V
 Current Scale: x 1



Eaton Electrical Services and Systems
May 11, 2023

Plot name: 08 MCC-8A
Ref. Voltage: 480V
Current Scale: x 1

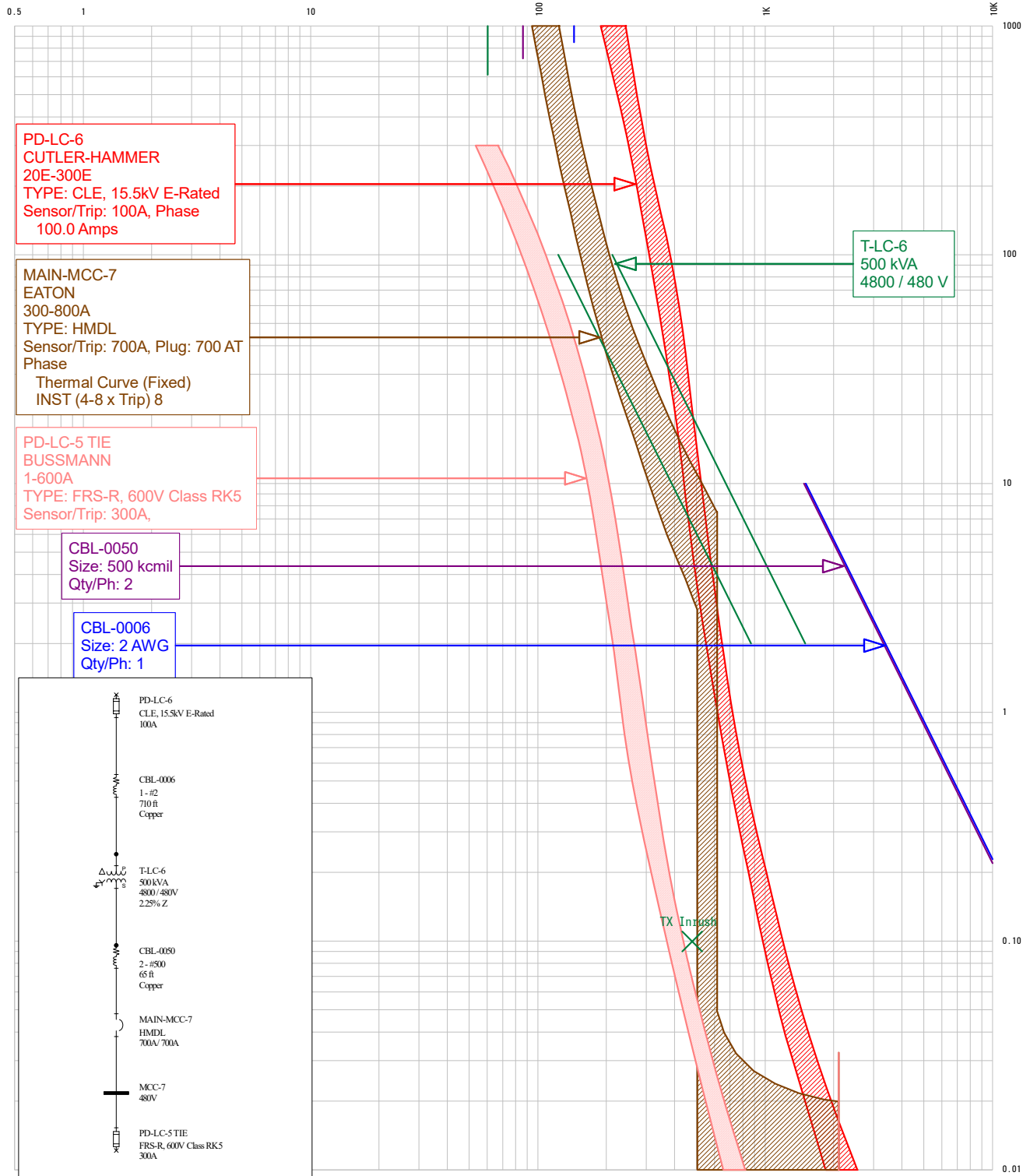
CURRENT IN AMPERES



Eaton Electrical Services and Systems
May 11, 2023

Plot name: 09 MCC-12
Ref. Voltage: 480V
Current Scale: x 1

CURRENT IN AMPERES



PD-LC-6
CUTLER-HAMMER
20E-300E
TYPE: CLE, 15.5kV E-Rated
Sensor/Trip: 100A, Phase
100.0 Amps

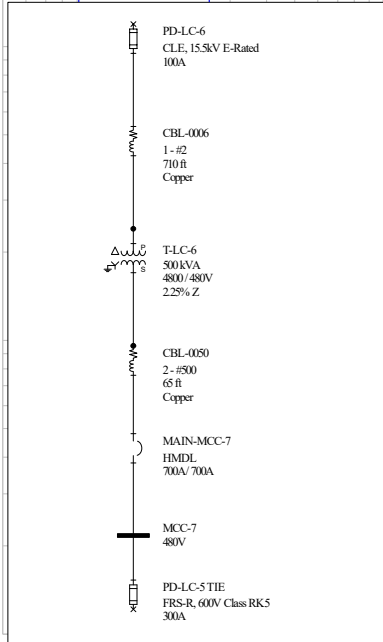
MAIN-MCC-7
EATON
300-800A
TYPE: HMDL
Sensor/Trip: 700A, Plug: 700 AT
Phase
Thermal Curve (Fixed)
INST (4-8 x Trip) 8

PD-LC-5 TIE
BUSSMANN
1-600A
TYPE: FRS-R, 600V Class RK5
Sensor/Trip: 300A,

CBL-0050
Size: 500 kcmil
Qty/Ph: 2

CBL-0006
Size: 2 AWG
Qty/Ph: 1

T-LC-6
500 kVA
4800 / 480 V



Eaton Electrical Services and Systems
May 11, 2023

Plot name: 10 MCC-7
Ref. Voltage: 4800V
Current Scale: x 1

CURRENT IN AMPERES

0.5

1

10

100

1K

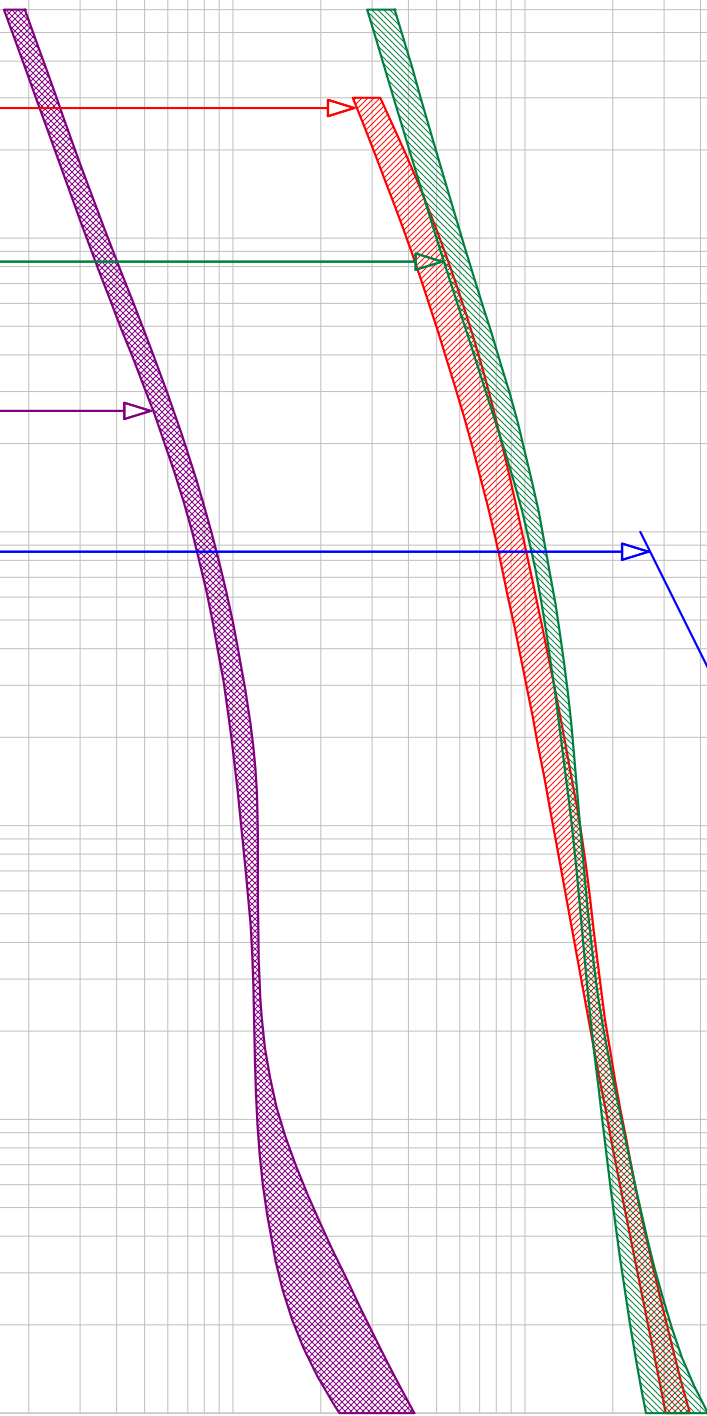
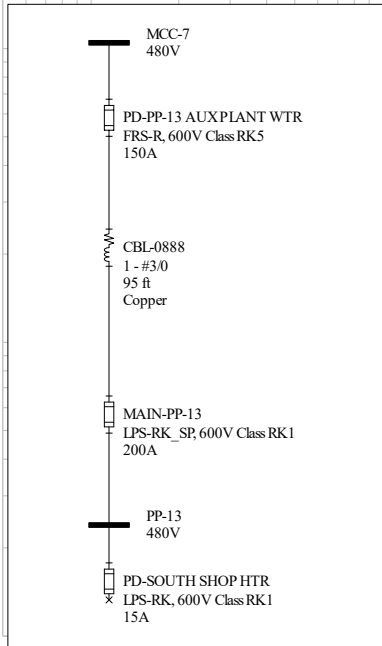
10K

PD-PP-13 AUX PLANT WTR
BUSSMANN
1-600A
TYPE: FRS-R, 600V Class RK5
Sensor/Trip: 150A,

MAIN-PP-13
BUSSMANN
1-600A
TYPE: LPS-RK_SP, 600V Class RK1
Sensor/Trip: 200A,

PD-SOUTH SHOP HTR
BUSSMANN
15-600A
TYPE: LPS-RK, 600V Class RK1
Sensor/Trip: 15A,

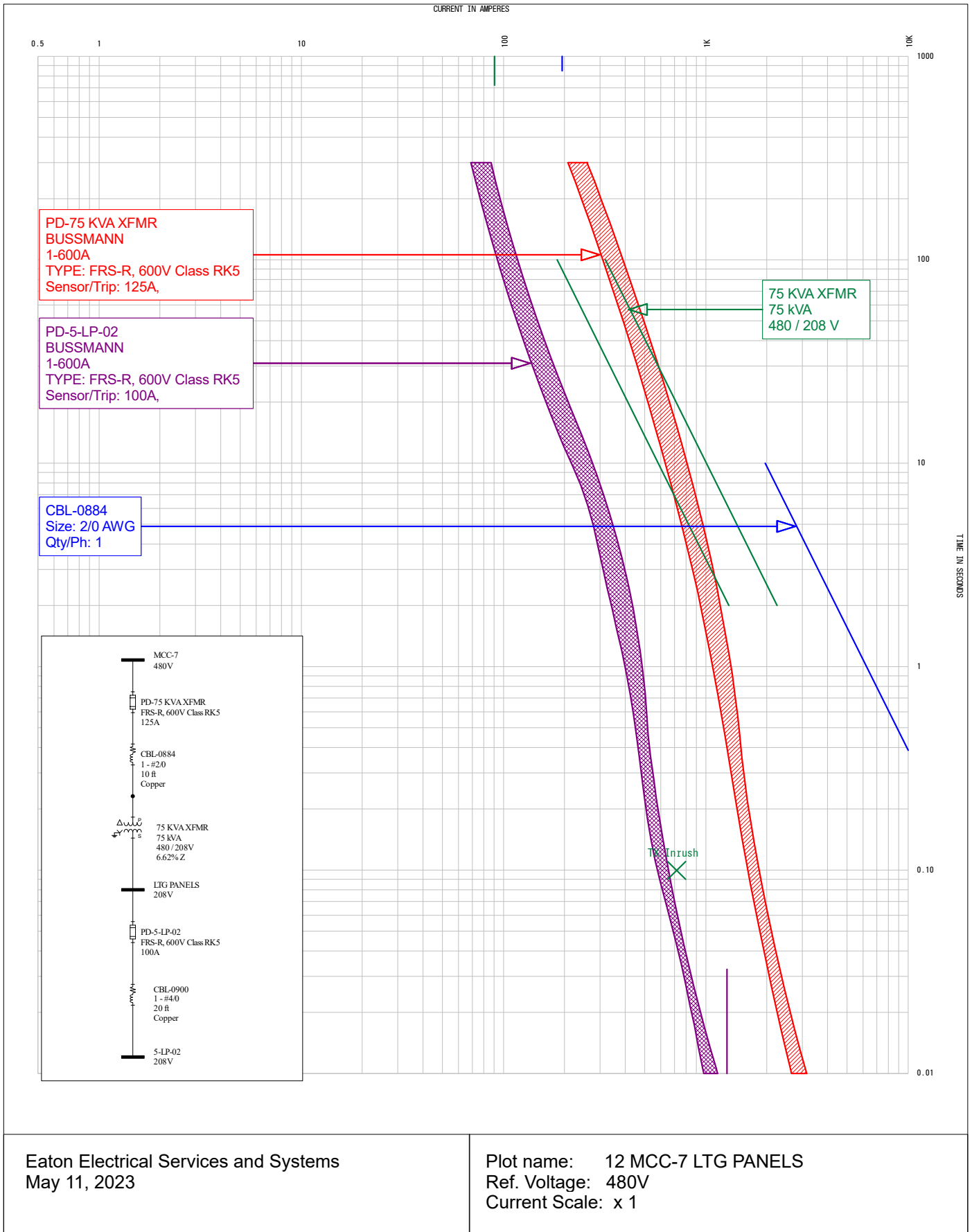
CBL-0888
Size: 3/0 AWG
Qty/Ph: 1

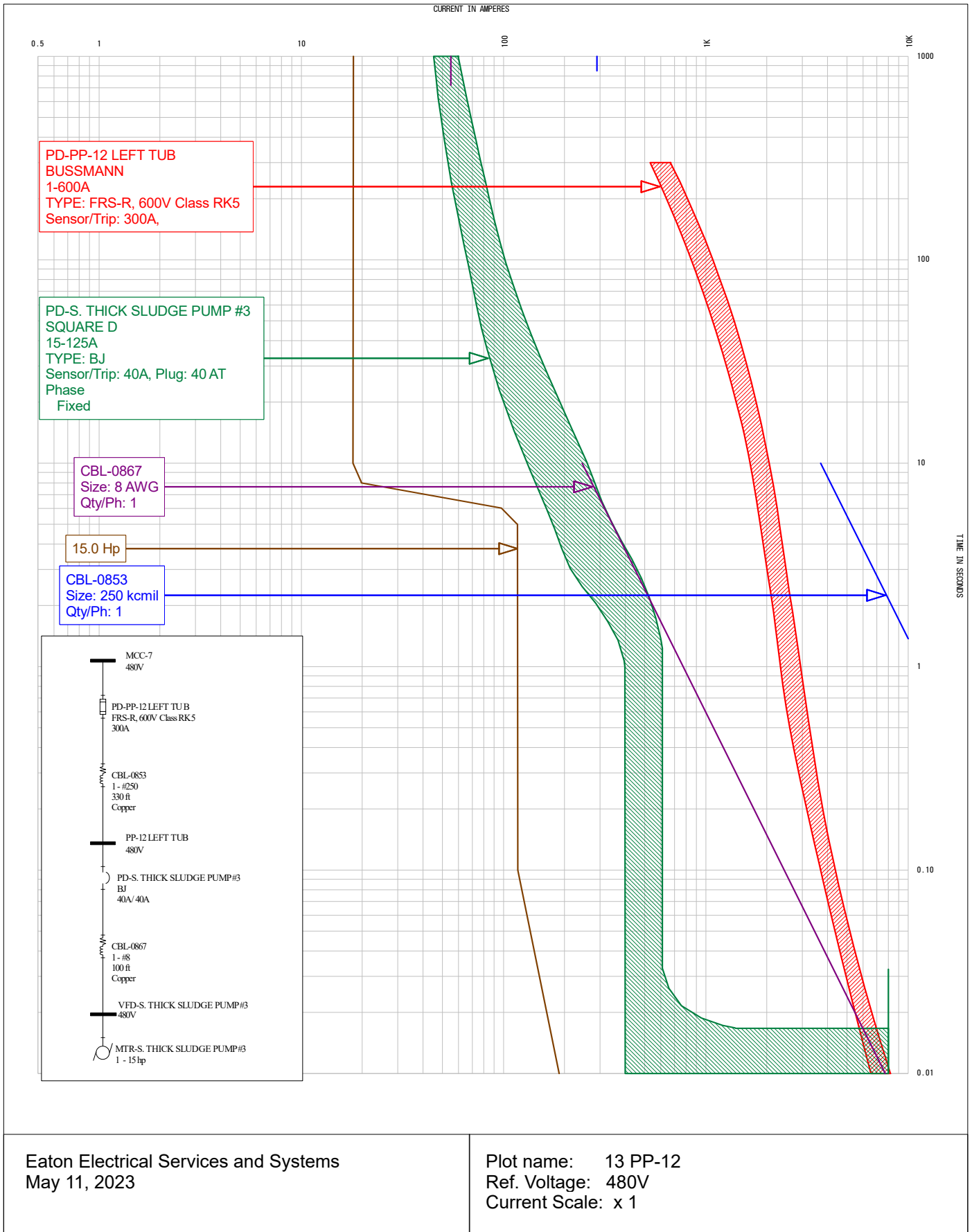


TIME IN SECONDS

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May 11, 2023

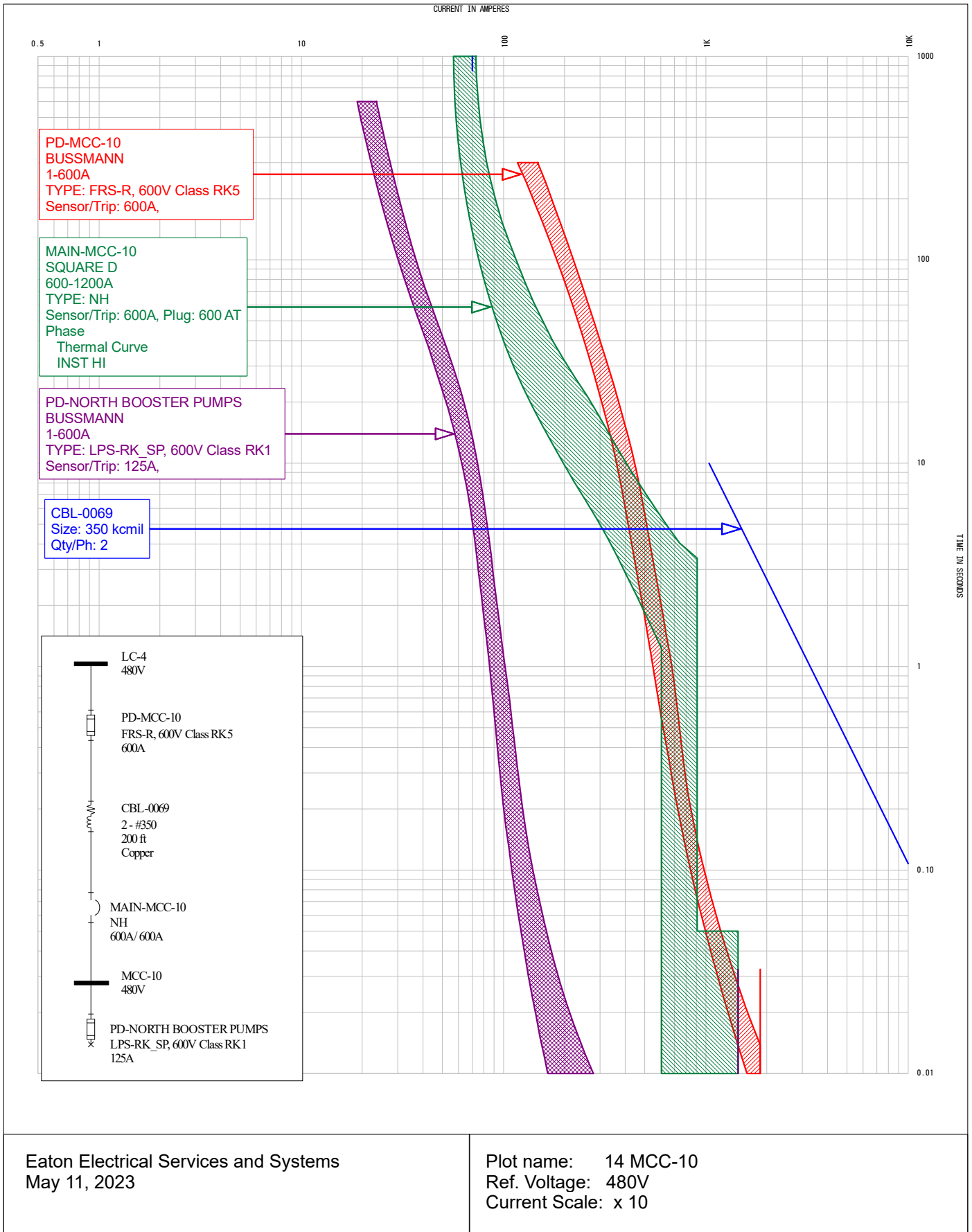
Plot name: 11 PP-13
Ref. Voltage: 480V
Current Scale: x 1

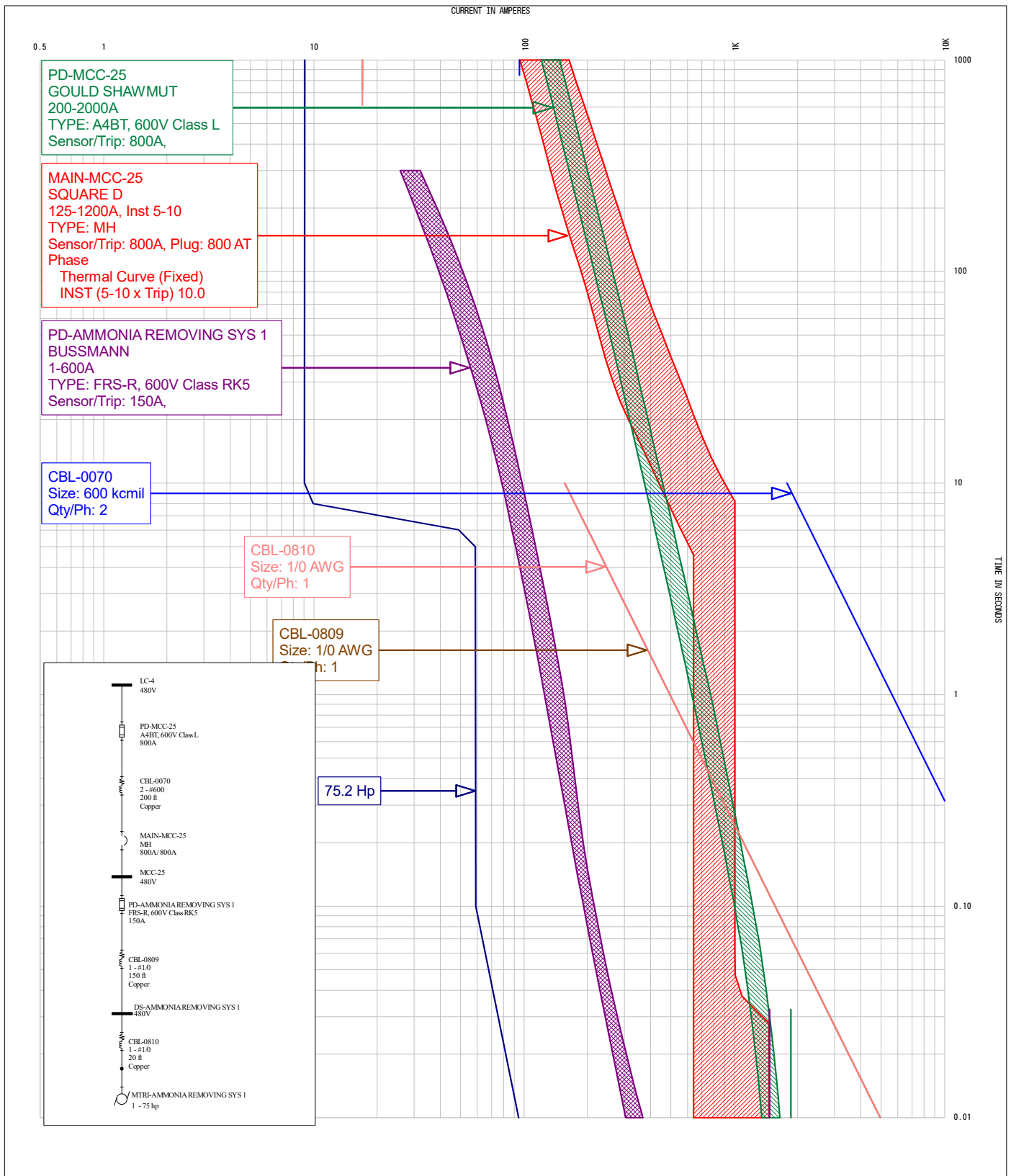




Eaton Electrical Services and Systems
May 11, 2023

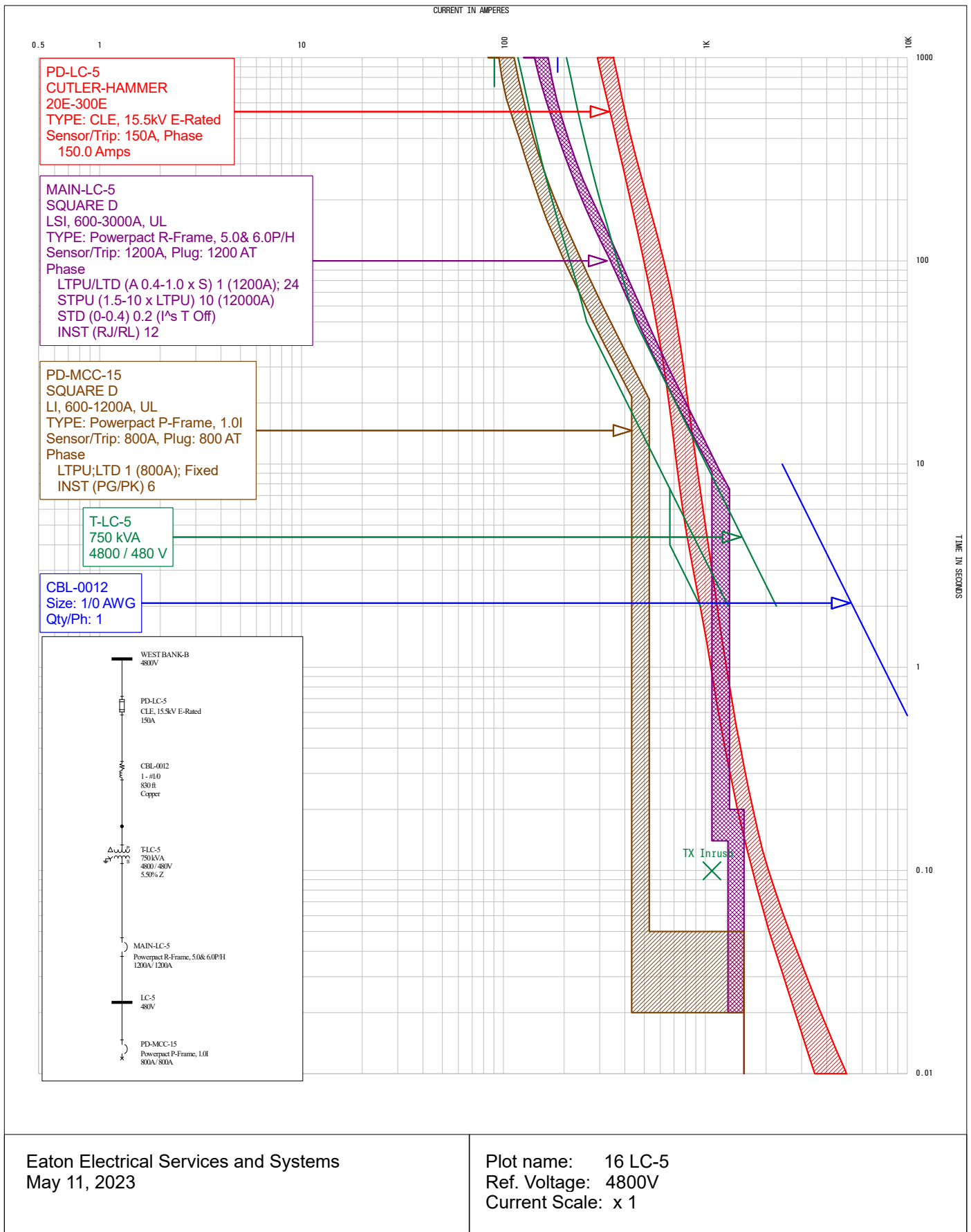
Plot name: 13 PP-12
Ref. Voltage: 480V
Current Scale: x 1

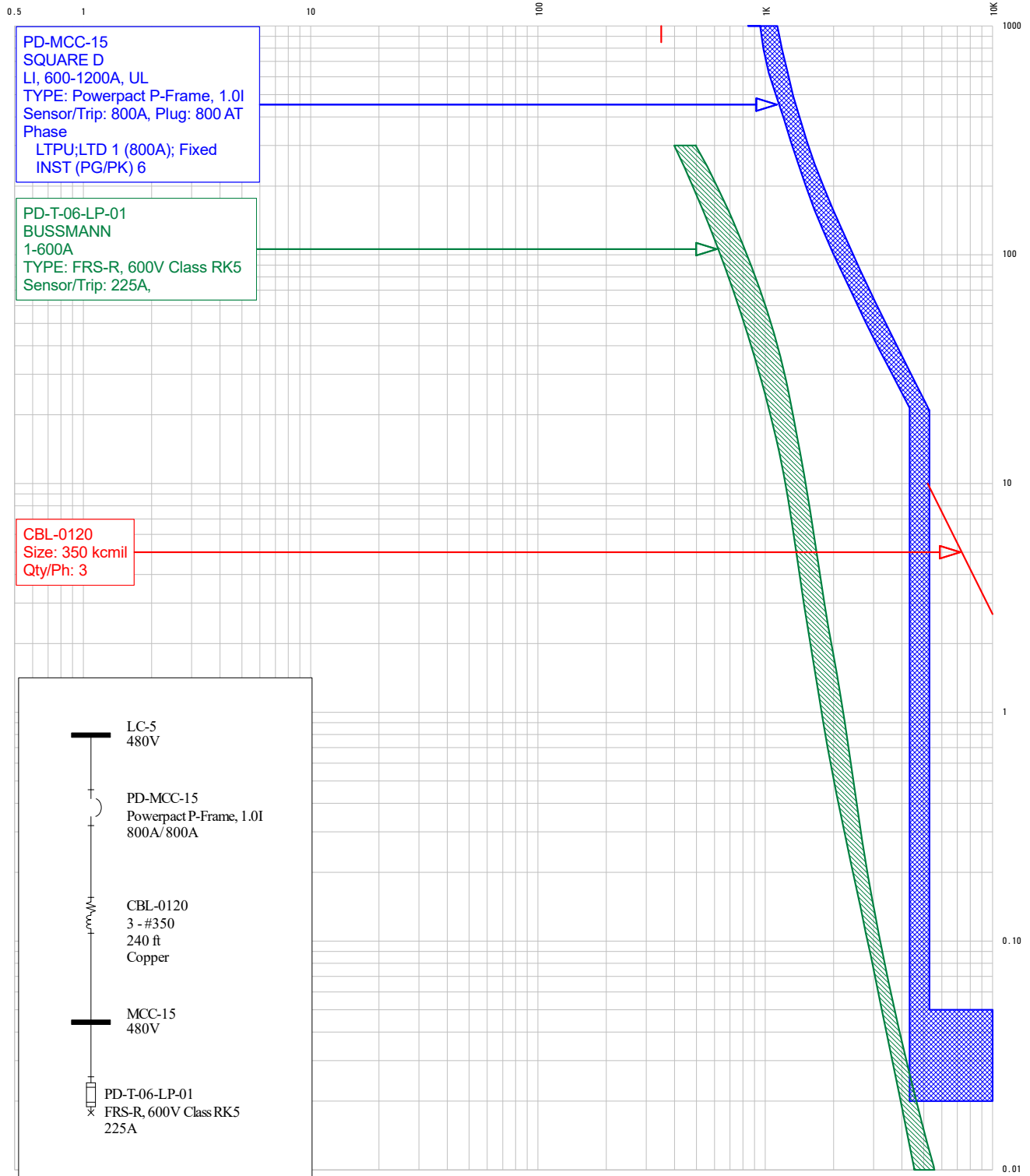




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 May 11, 2023

Plot name: 15 MCC-25
 Ref. Voltage: 480V
 Current Scale: x 10

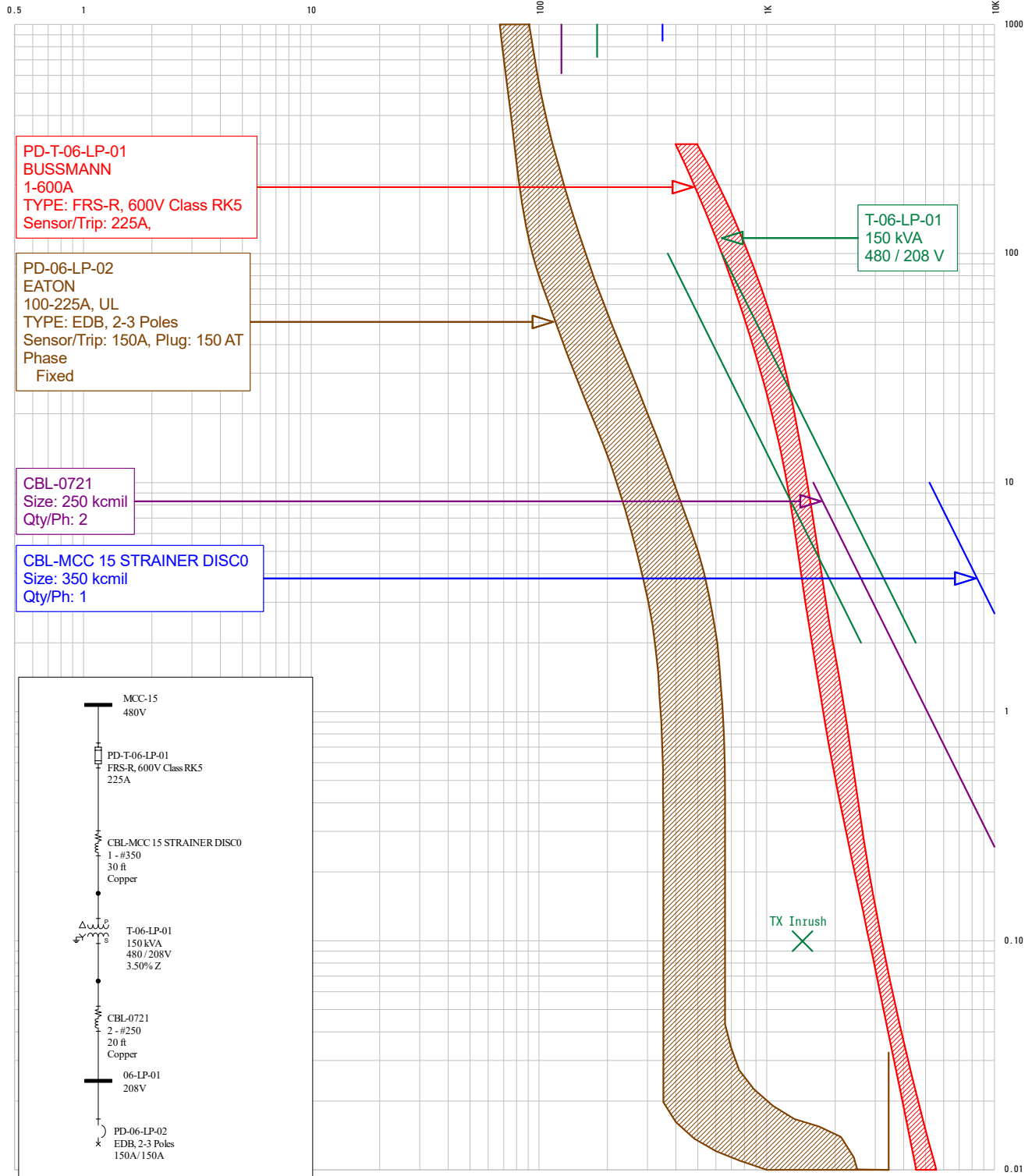




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May 11, 2023

Plot name: 17 MCC-15
Ref. Voltage: 480V
Current Scale: x 1

CURRENT IN AMPERES



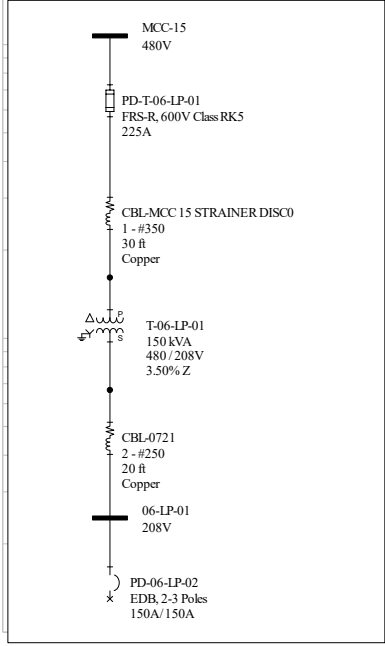
PD-T-06-LP-01
 BUSSMANN
 1-600A
 TYPE: FRS-R, 600V Class RK5
 Sensor/Trip: 225A,

PD-06-LP-02
 EATON
 100-225A, UL
 TYPE: EDB, 2-3 Poles
 Sensor/Trip: 150A, Plug: 150 AT
 Phase
 Fixed

CBL-0721
 Size: 250 kcmil
 Qty/Ph: 2

CBL-MCC 15 STRAINER DISCO
 Size: 350 kcmil
 Qty/Ph: 1

T-06-LP-01
 150 kVA
 480 / 208 V



Eaton Electrical Services and Systems
 May 11, 2023

Plot name: 18 06-LP-01
 Ref. Voltage: 480V
 Current Scale: x 1

CURRENT IN AMPERES

0.5

1

10

100

1K

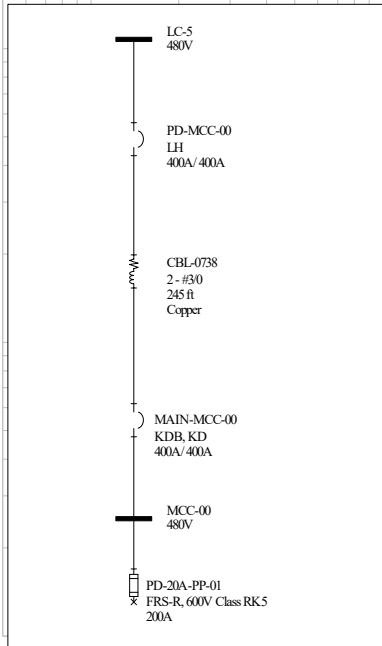
10K

PD-MCC-00
 SQUARE D
 125-400A, Inst 5-10
 TYPE: LH
 Sensor/Trip: 400A, Plug: 400 AT
 Phase
 Thermal Curve (Fixed)
 INST (5-10 x Trip) 10.0

MAIN-MCC-00
 WESTINGHOUSE
 100-400A
 TYPE: KDB, KD
 Sensor/Trip: 400A, Plug: 400 AT
 Phase
 LTD
 INST 10.0

PD-20A-PP-01
 BUSSMANN
 1-600A
 TYPE: FRS-R, 600V Class RK5
 Sensor/Trip: 200A,

CBL-0738
 Size: 3/0 AWG
 Qty/Ph: 2



TIME IN SECONDS

1000

100

10

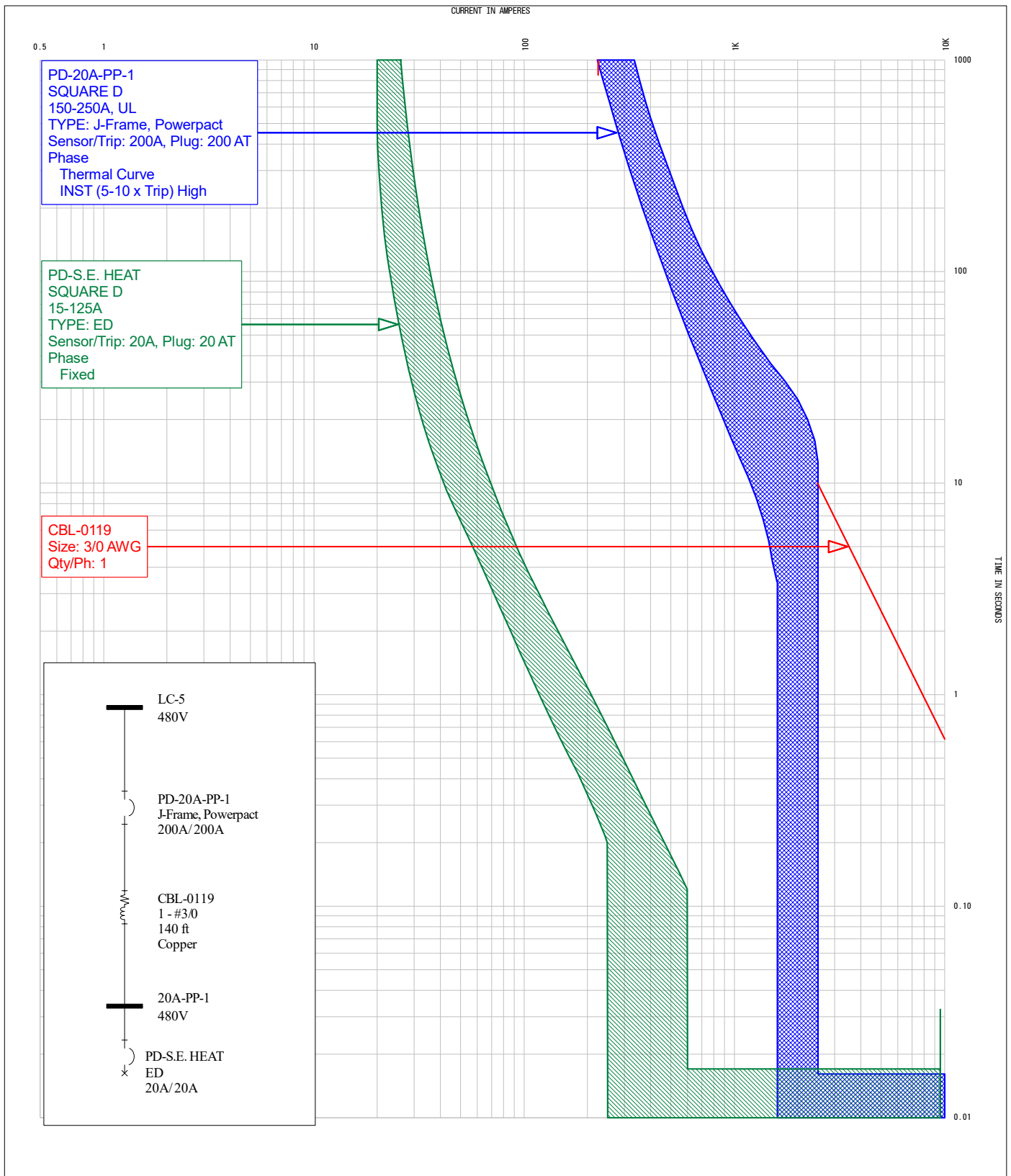
1

0.10

0.01

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 May 11, 2023

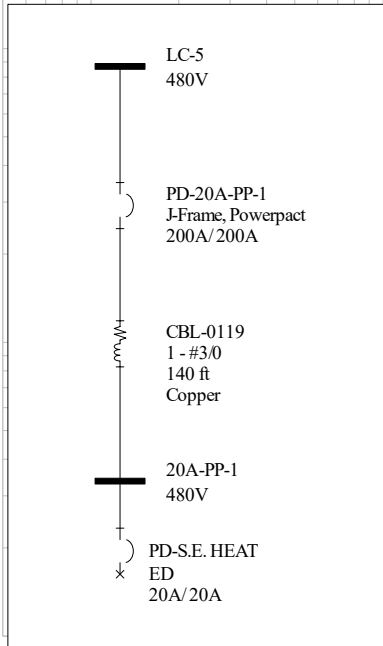
Plot name: 19 MCC-00
 Ref. Voltage: 480V
 Current Scale: x 1



PD-20A-PP-1
 SQUARE D
 150-250A, UL
 TYPE: J-Frame, Powerpact
 Sensor/Trip: 200A, Plug: 200 AT
 Phase
 Thermal Curve
 INST (5-10 x Trip) High

PD-S.E. HEAT
 SQUARE D
 15-125A
 TYPE: ED
 Sensor/Trip: 20A, Plug: 20 AT
 Phase
 Fixed

CBL-0119
 Size: 3/0 AWG
 Qty/Ph: 1



Eaton Electrical Services and Systems
 May 11, 2023

Plot name: 20 20A-PP-1
 Ref. Voltage: 480V
 Current Scale: x 1

CURRENT IN AMPERES

0.5

1

10

100

1K

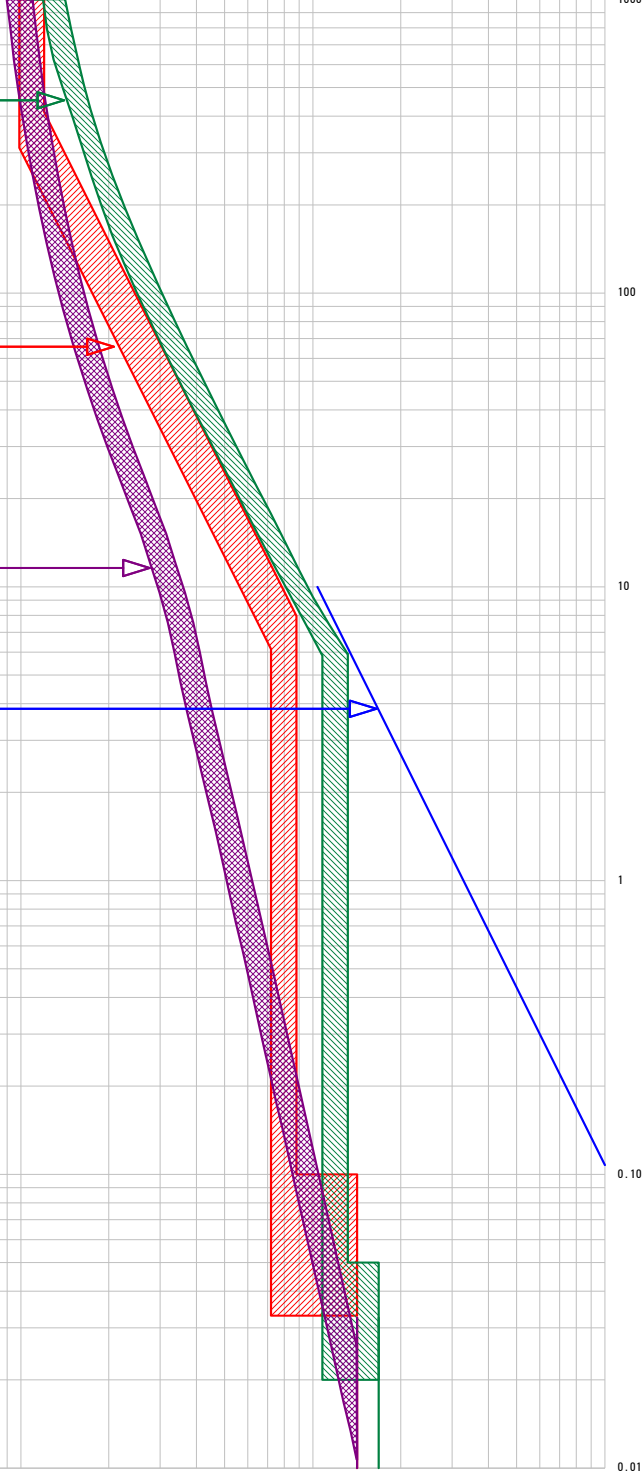
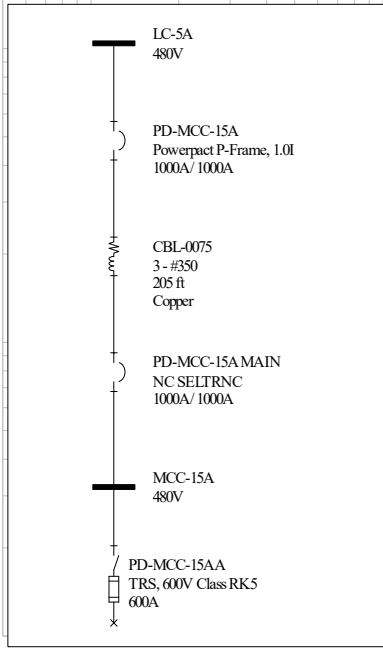
10K

PD-MCC-15A
 SQUARE D
 LI, 600-1200A, UL
 TYPE: Powerpact P-Frame, 1.0I
 Sensor/Trip: 1000A, Plug: 1000 AT
 Phase
 LTPU;LTD 1 (1000A); Fixed
 INST (PG/PK) 12

PD-MCC-15A MAIN
 WESTINGHOUSE
 800-1200A
 TYPE: NC SELTRNC
 Sensor/Trip: 1000A, Plug: 1000 AT
 Phase
 LTPU 1.0 (1000A)
 LTD LTD
 STPU 8.0 (8000A)
 STD-I2T STD (I's T Off)

PD-MCC-15AA
 GOULD SHAWMUT
 15-600A
 TYPE: TRS, 600V Class RK5
 Sensor/Trip: 600A,

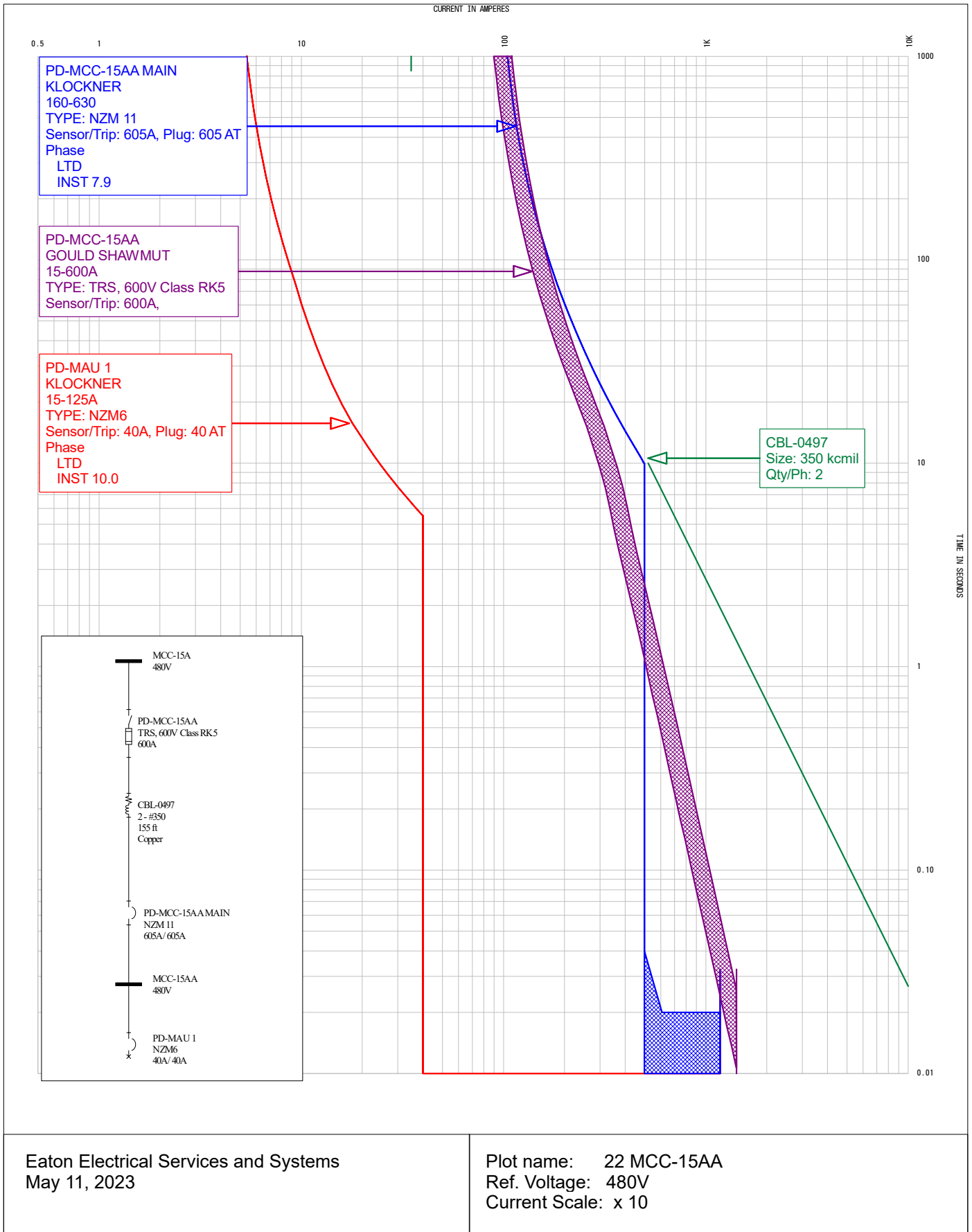
CBL-0075
 Size: 350 kcmil
 Qty/Ph: 3



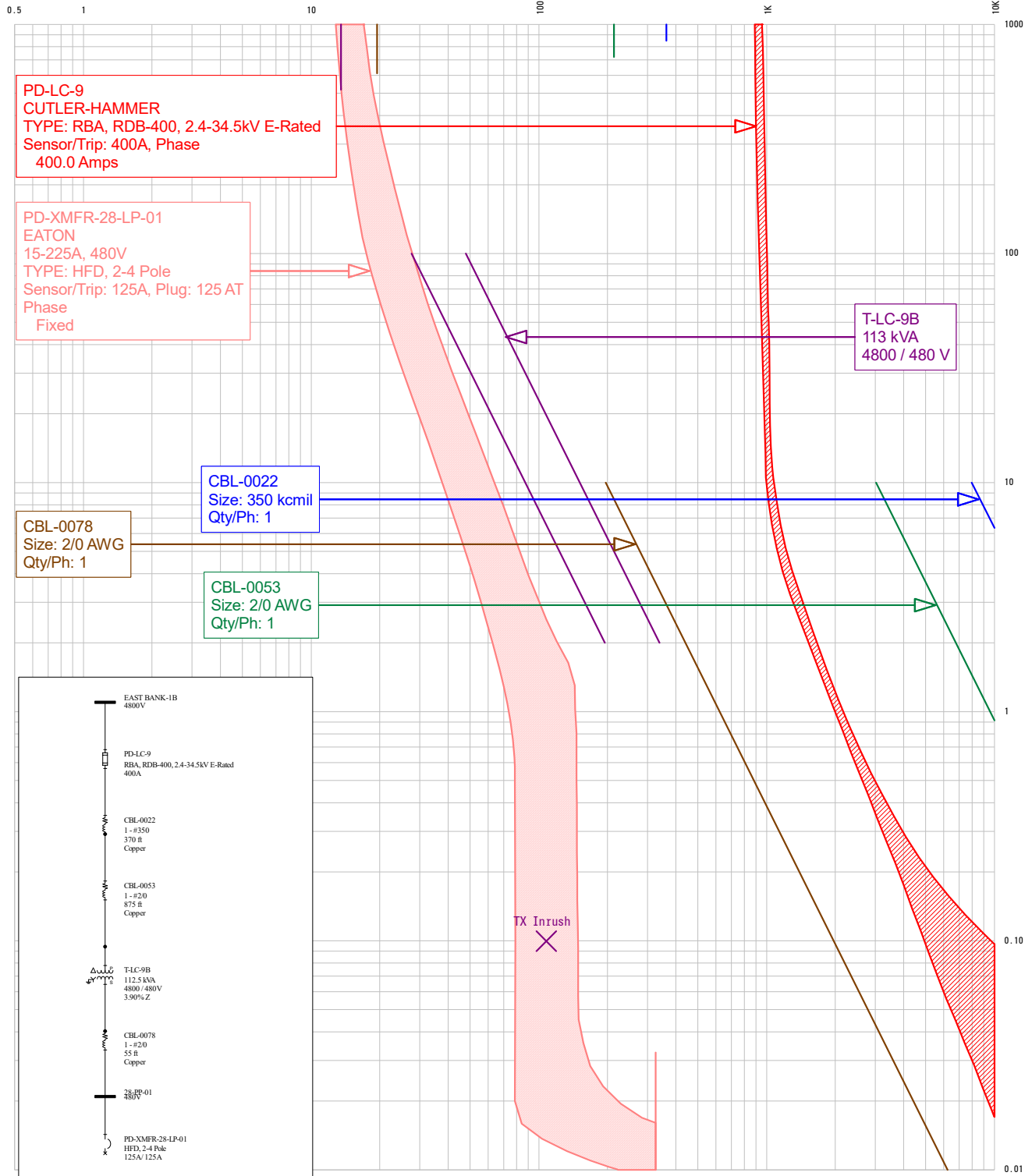
TIME IN SECONDS

Eaton Electrical Services and Systems
 May 11, 2023

Plot name: 21 MCC-15A
 Ref. Voltage: 480V
 Current Scale: x 10



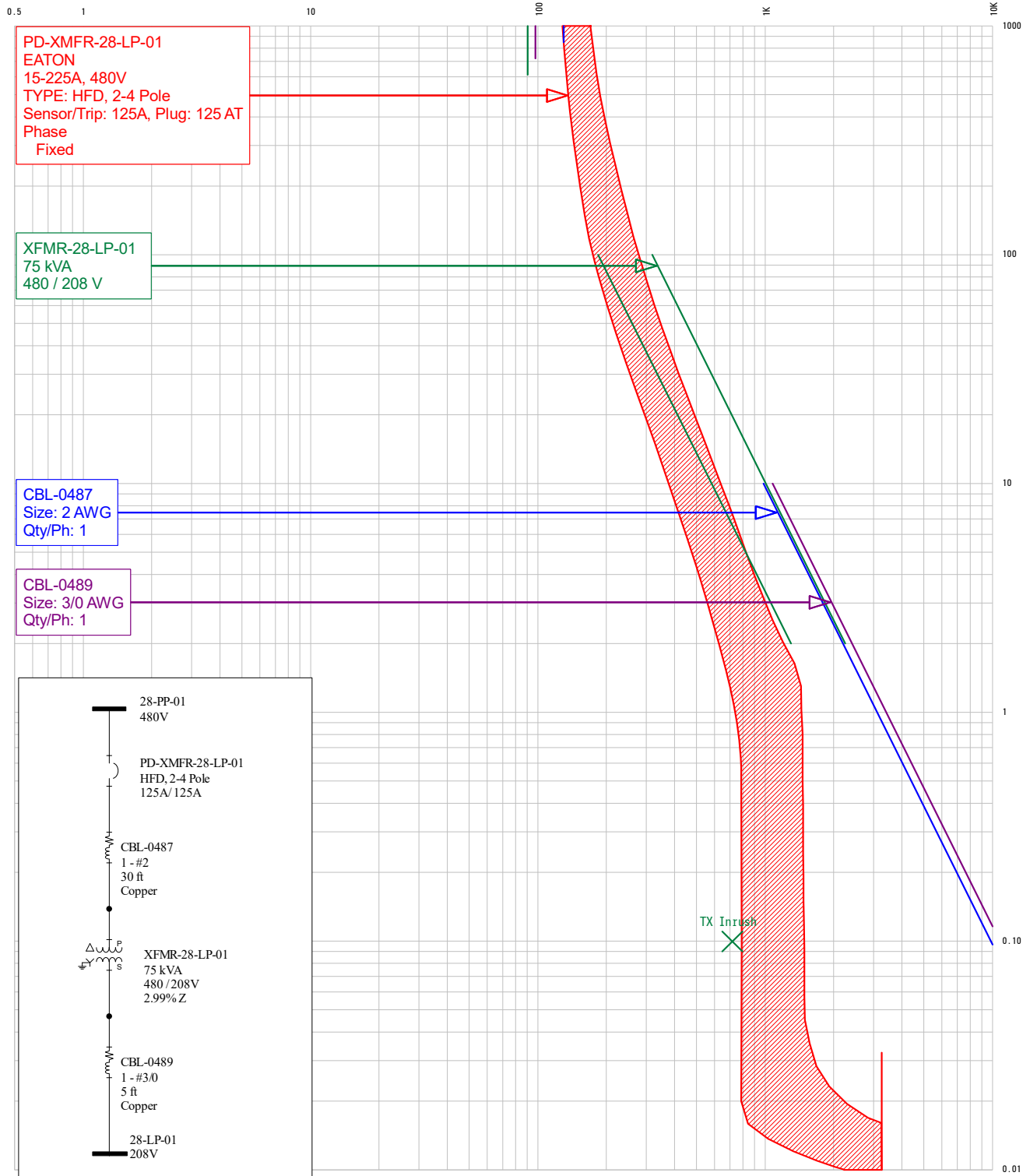
CURRENT IN AMPERES



Eaton Electrical Services and Systems
May 11, 2023

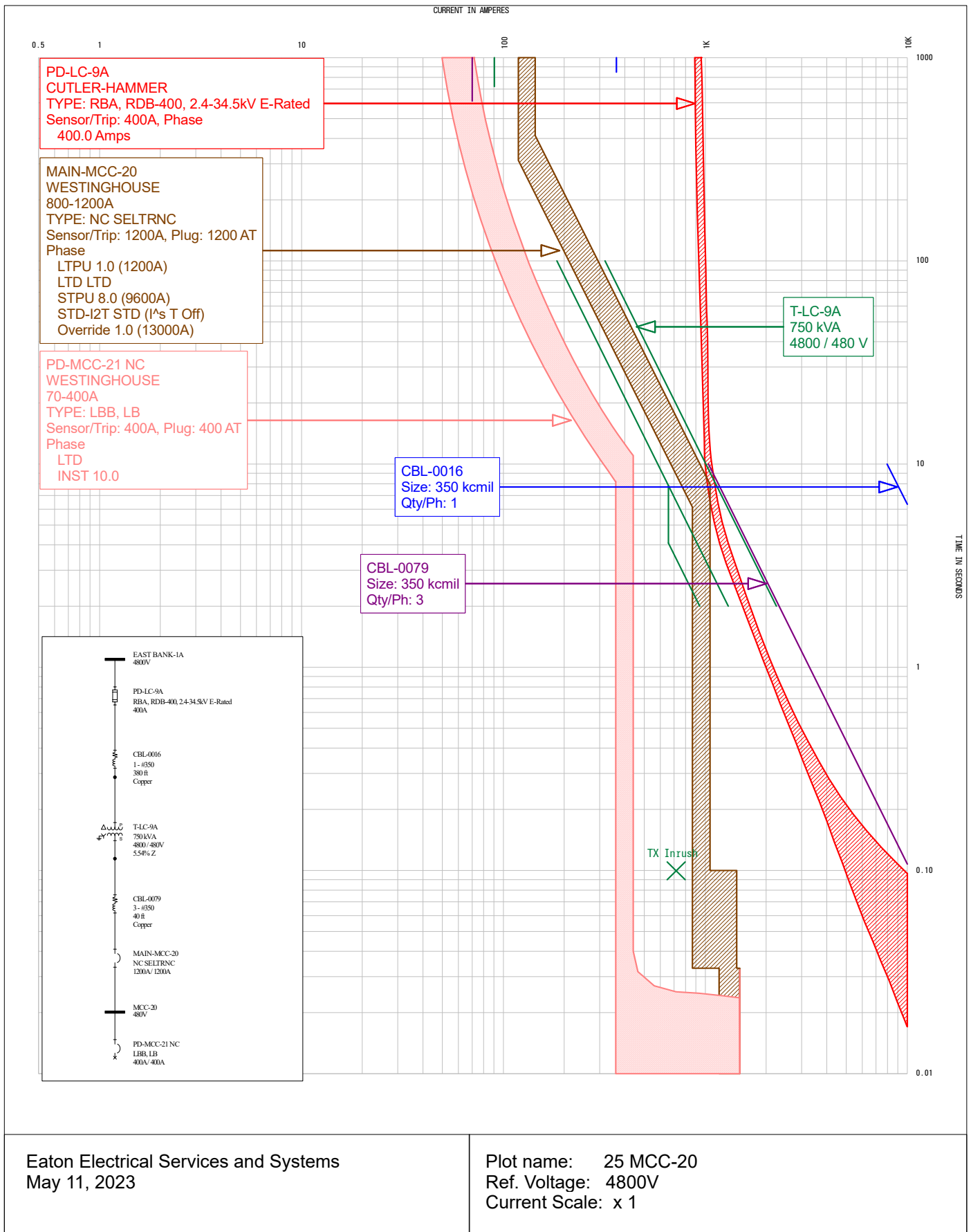
Plot name: 23 28-PP-01
Ref. Voltage: 4800V
Current Scale: x 1

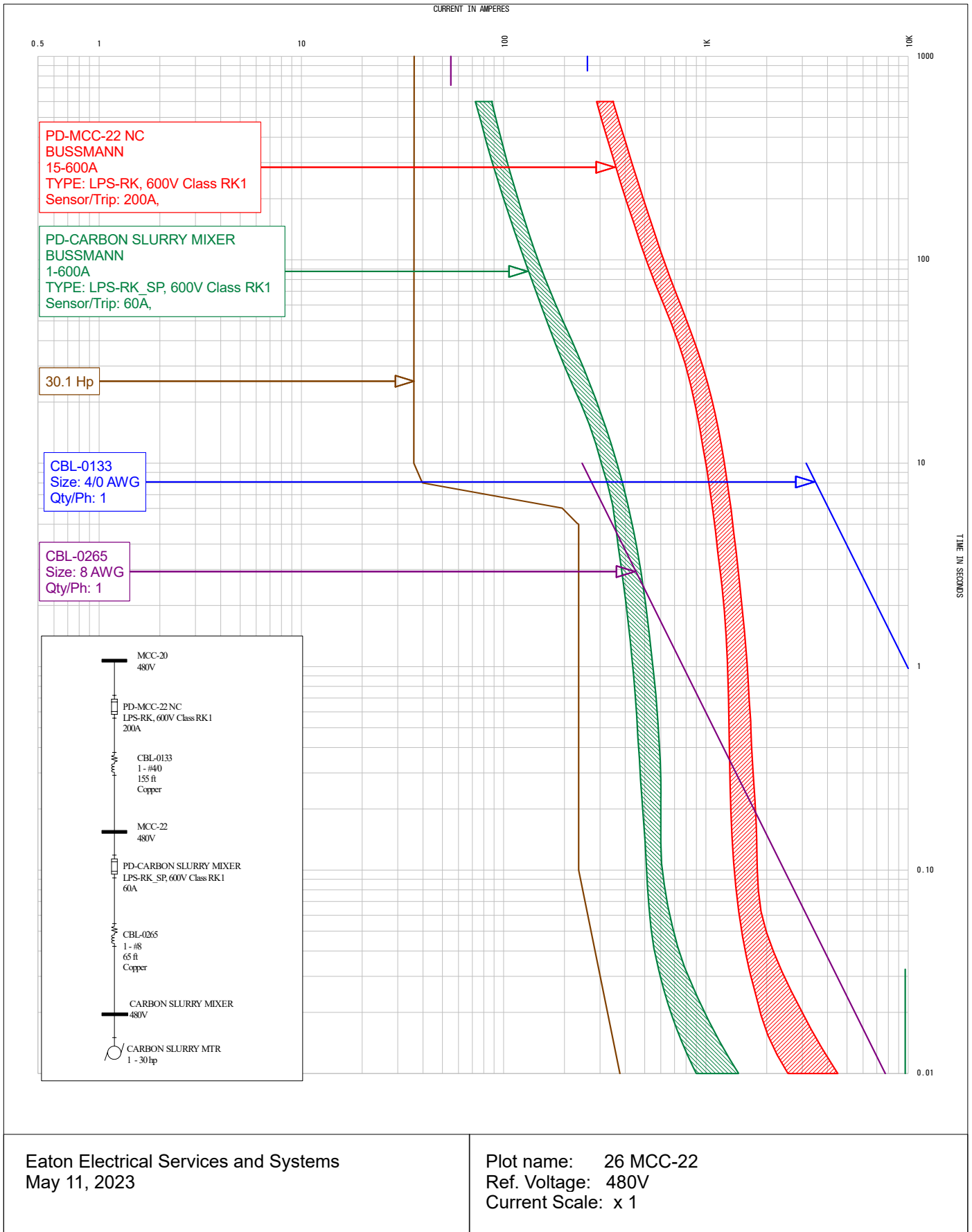
CURRENT IN AMPERES



Eaton Electrical Services and Systems
May 11, 2023

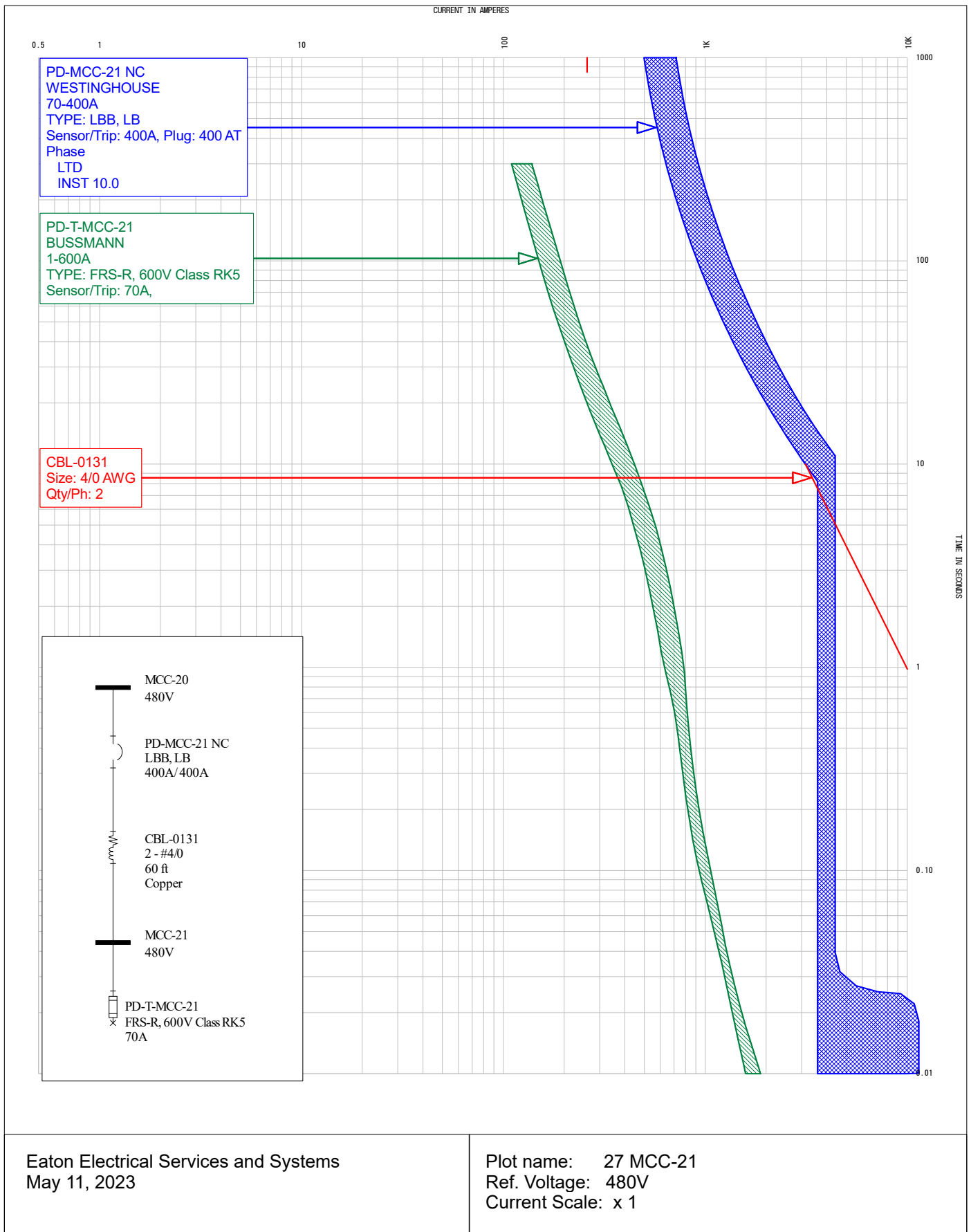
Plot name: 24 28-LP-01
Ref. Voltage: 480V
Current Scale: x 1





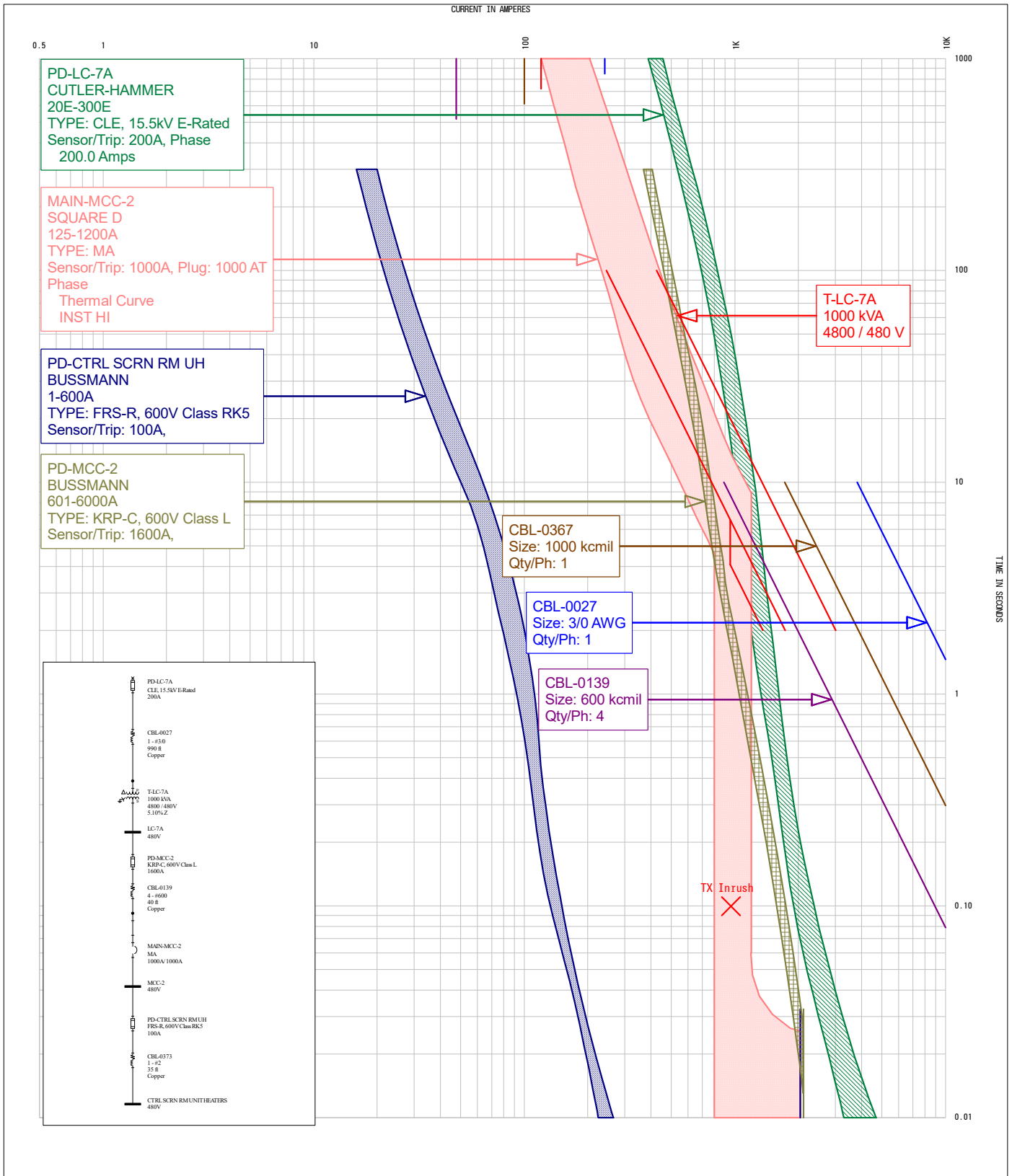
Eaton Electrical Services and Systems
 May 11, 2023

Plot name: 26 MCC-22
 Ref. Voltage: 480V
 Current Scale: x 1



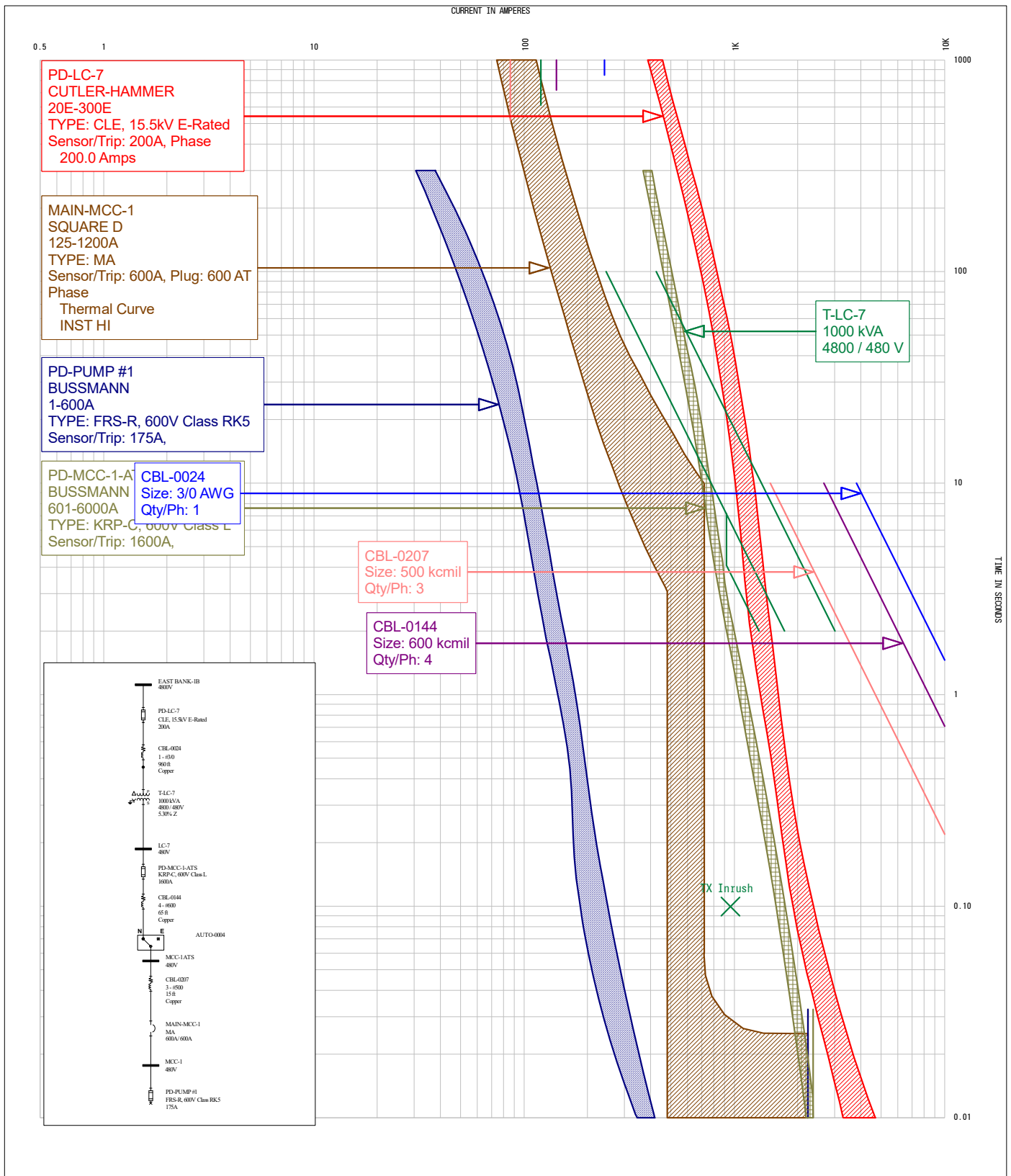
Eaton Electrical Services and Systems
May 11, 2023

Plot name: 27 MCC-21
Ref. Voltage: 480V
Current Scale: x 1



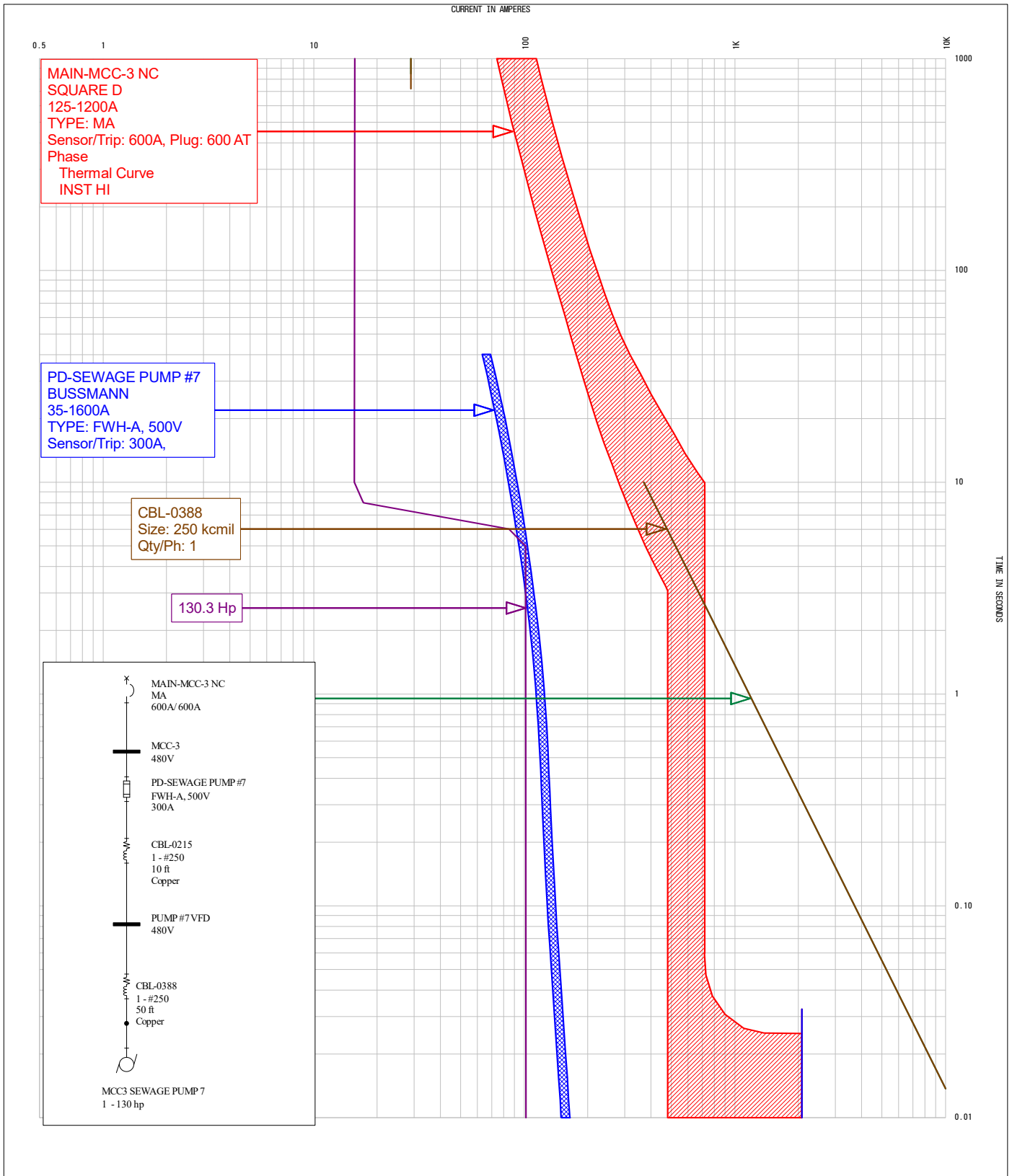
Eaton Electrical Services and Systems
May 11, 2023

Plot name: 28 MCC-2
Ref. Voltage: 4800V
Current Scale: x 1



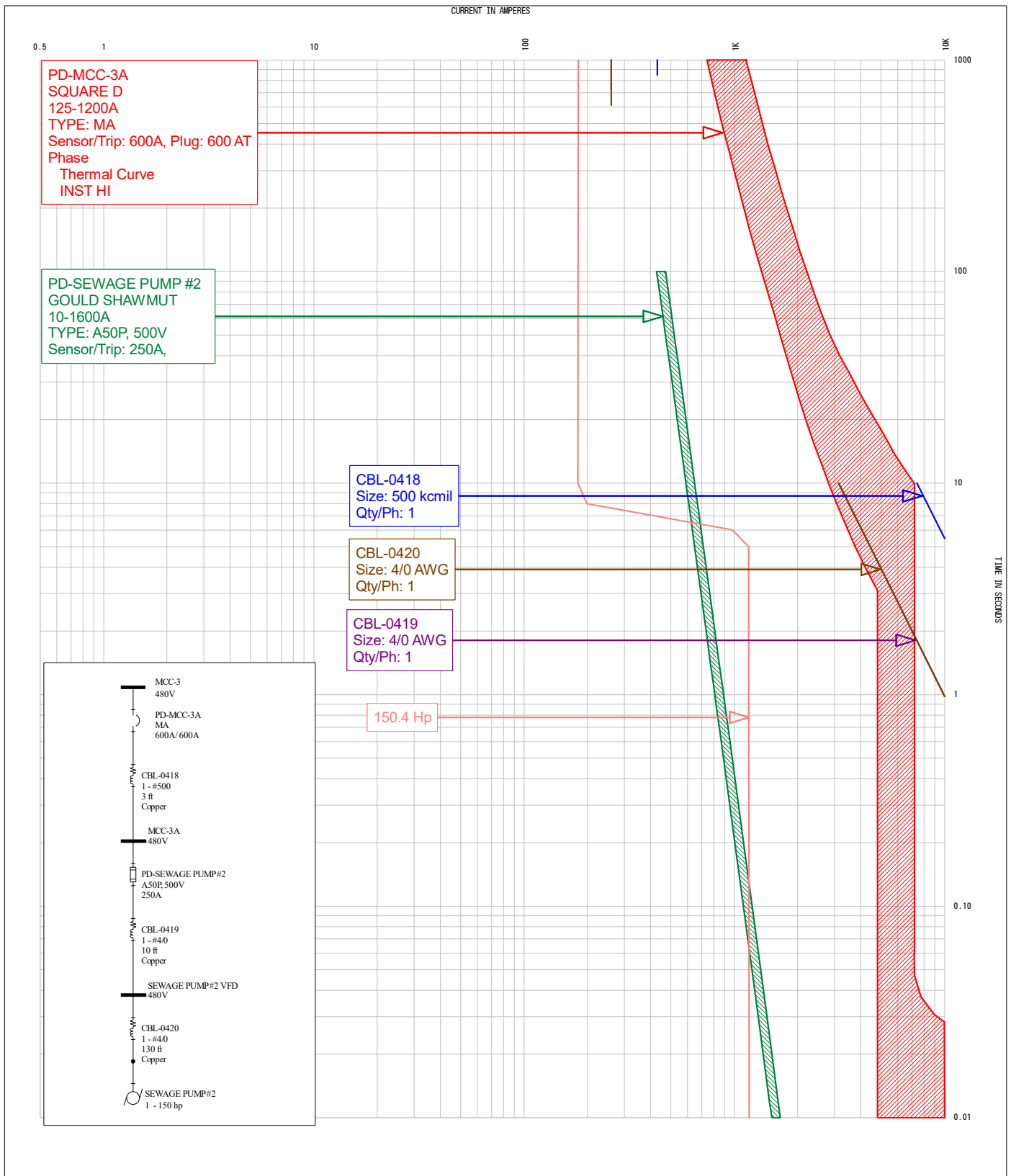
Eaton Electrical Services and Systems
May 11, 2023

Plot name: 29 MCC-1
Ref. Voltage: 4800V
Current Scale: x 1



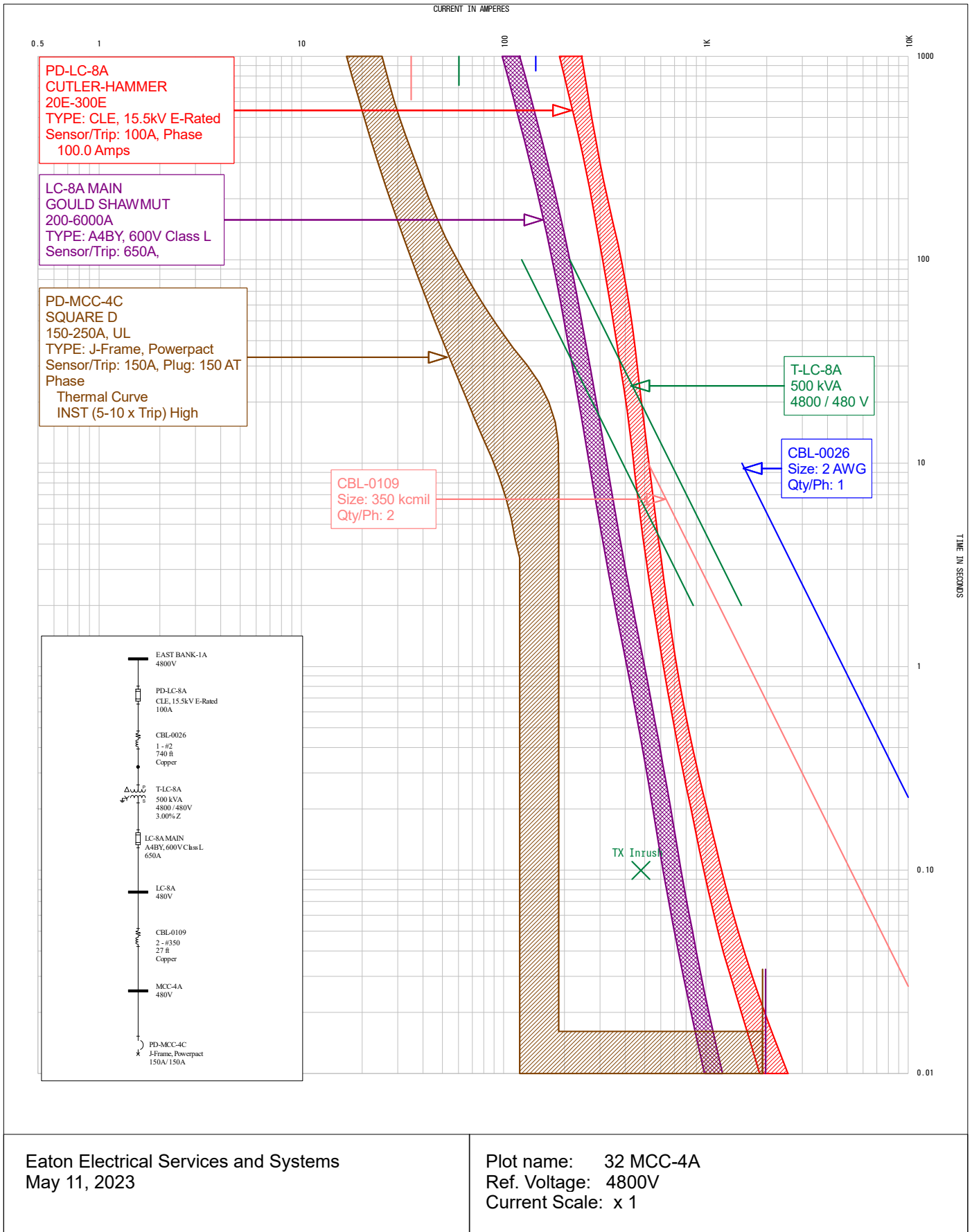
Eaton Electrical Services and Systems
 May 11, 2023

Plot name: 30 MCC-3
 Ref. Voltage: 480V
 Current Scale: x 10



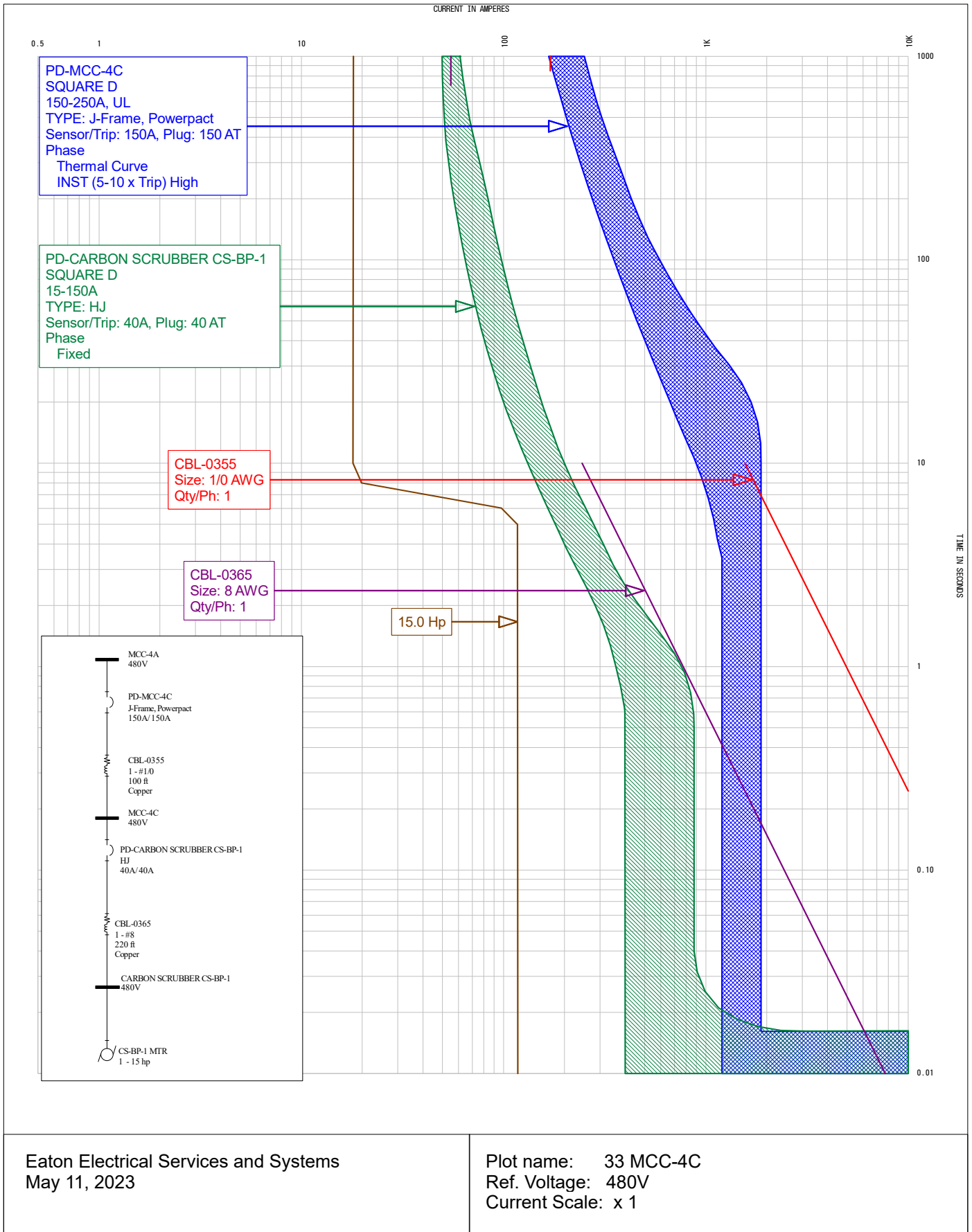
Eaton Electrical Services and Systems
 May 11, 2023

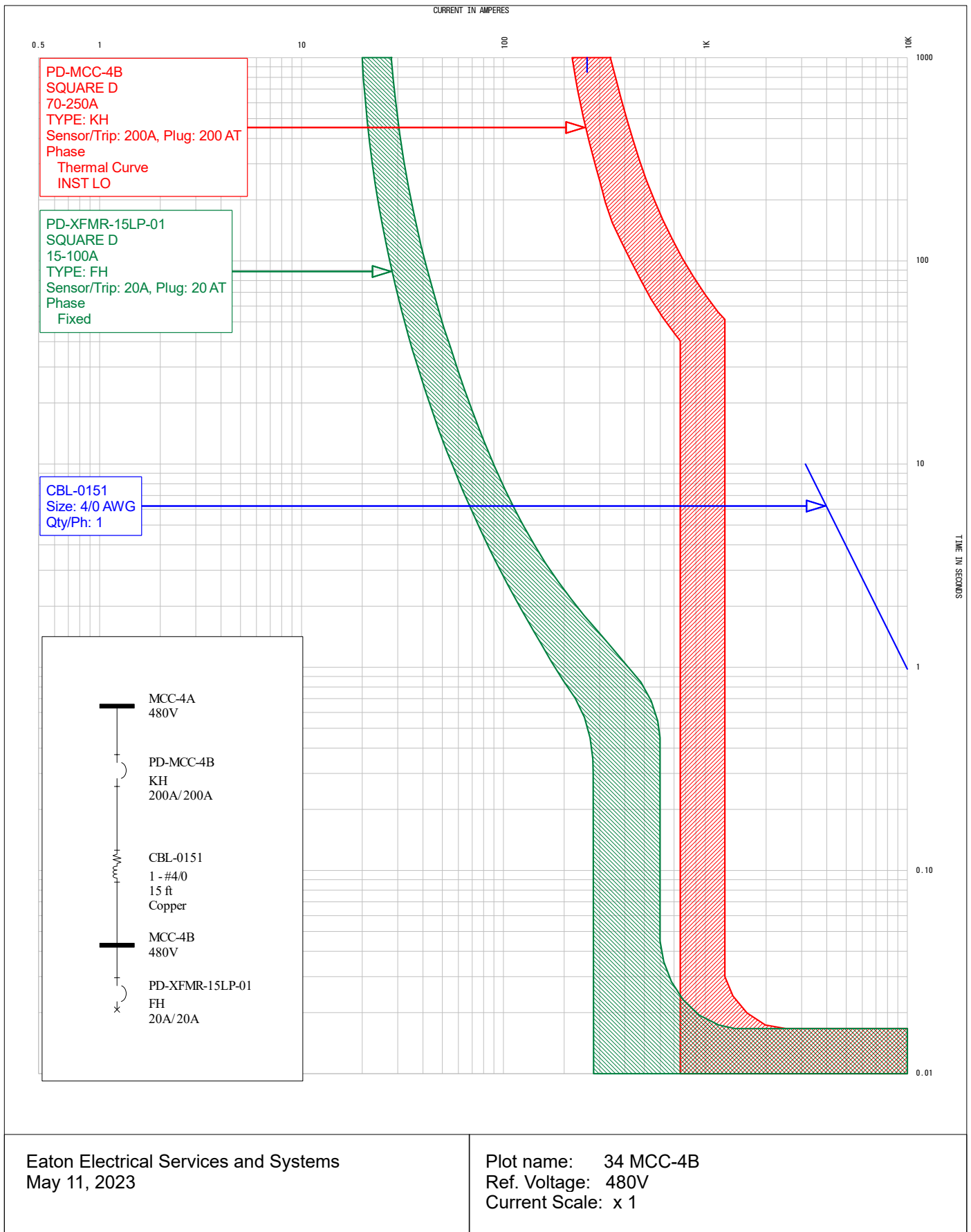
Plot name: 31 MCC-3A
 Ref. Voltage: 480V
 Current Scale: x 1

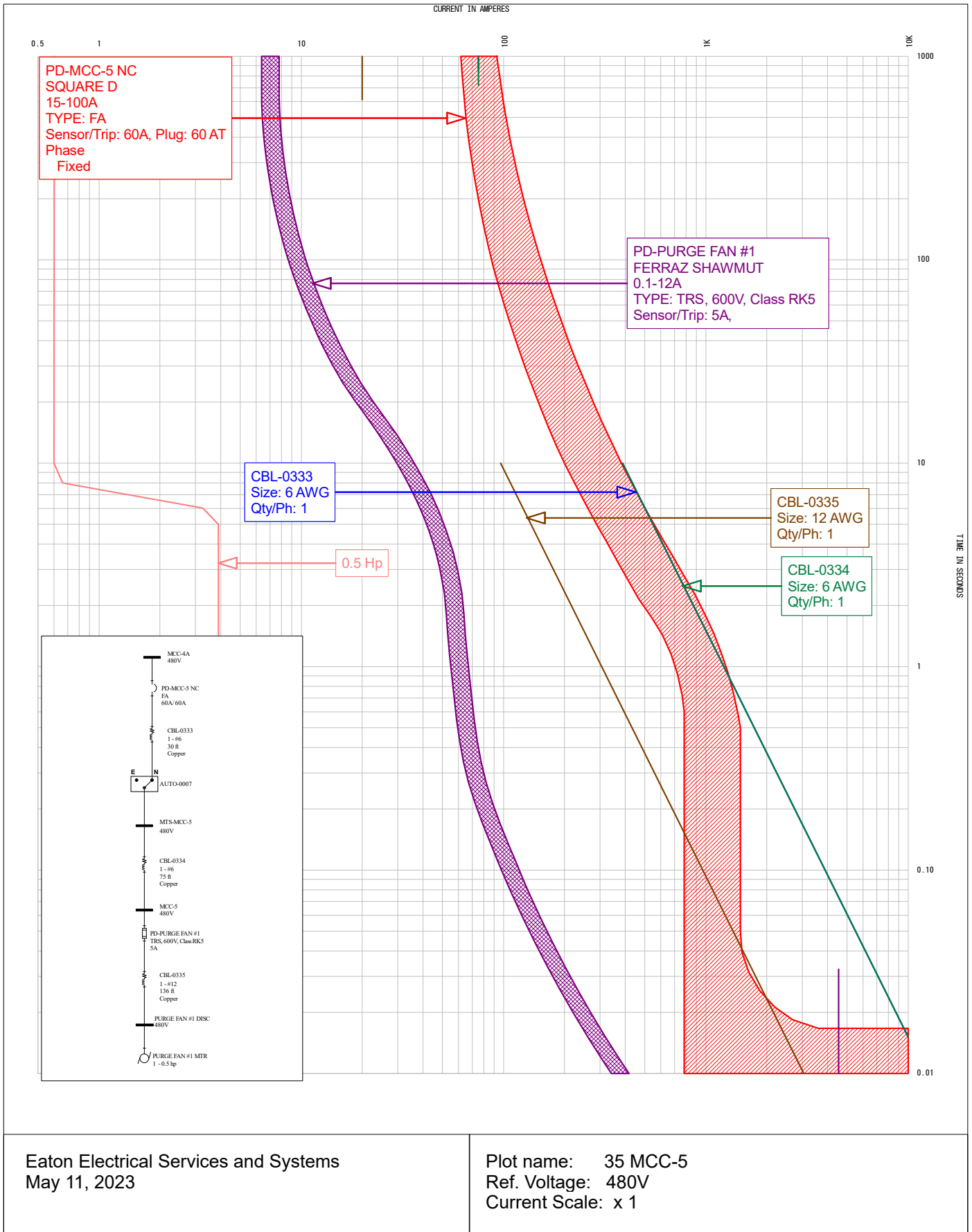


Eaton Electrical Services and Systems
May 11, 2023

Plot name: 32 MCC-4A
Ref. Voltage: 4800V
Current Scale: x 1

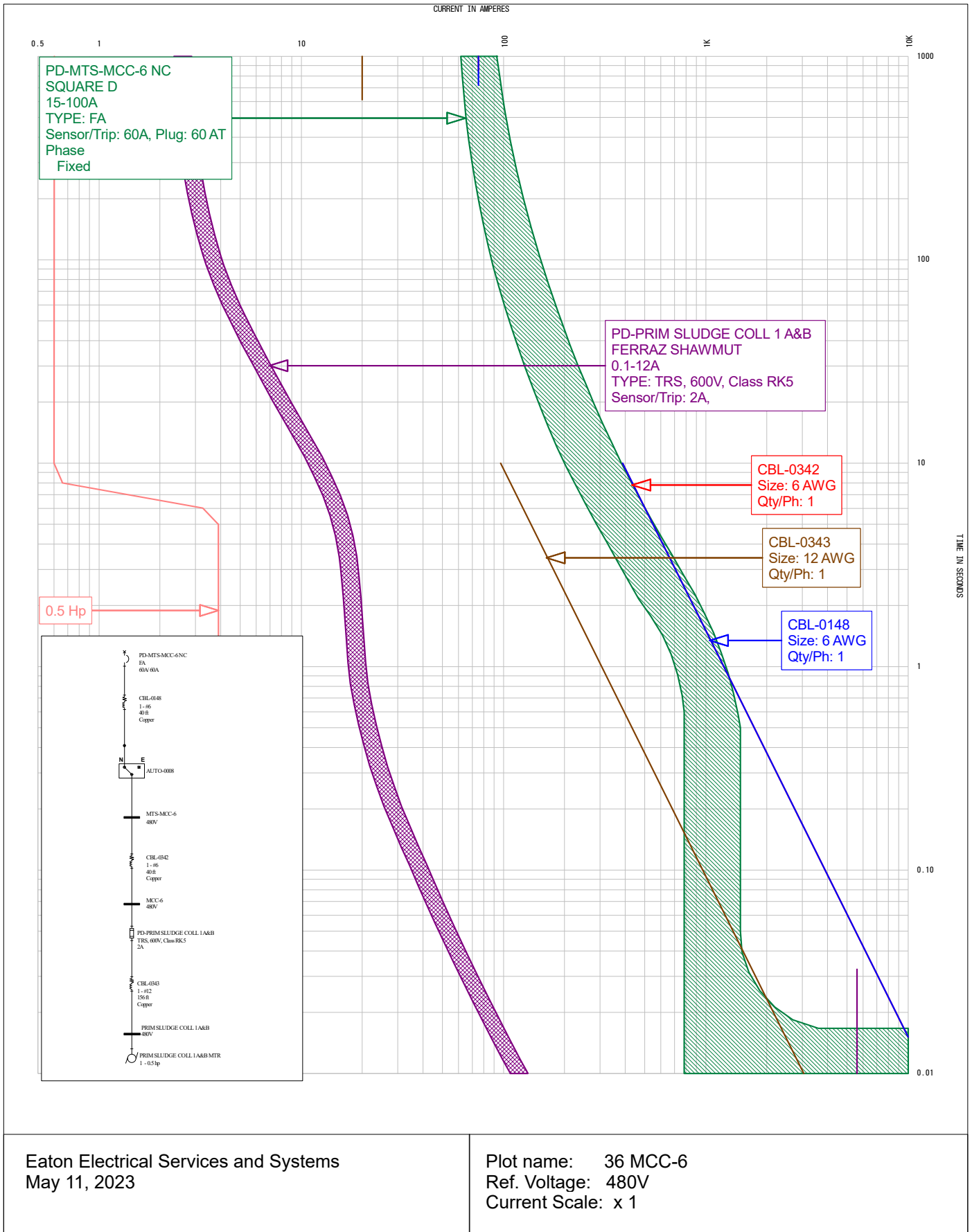






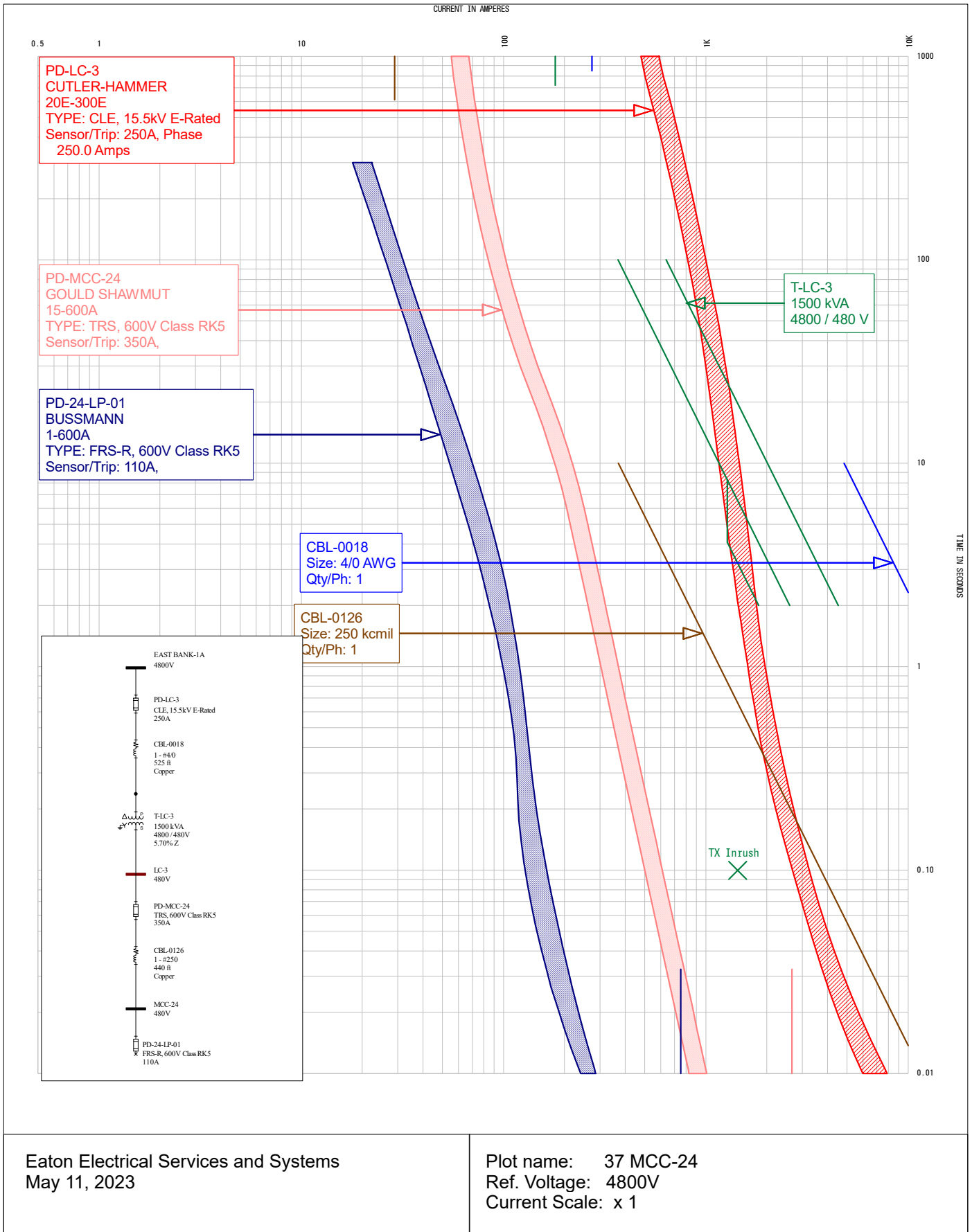
Eaton Electrical Services and Systems
May 11, 2023

Plot name: 35 MCC-5
Ref. Voltage: 480V
Current Scale: x 1



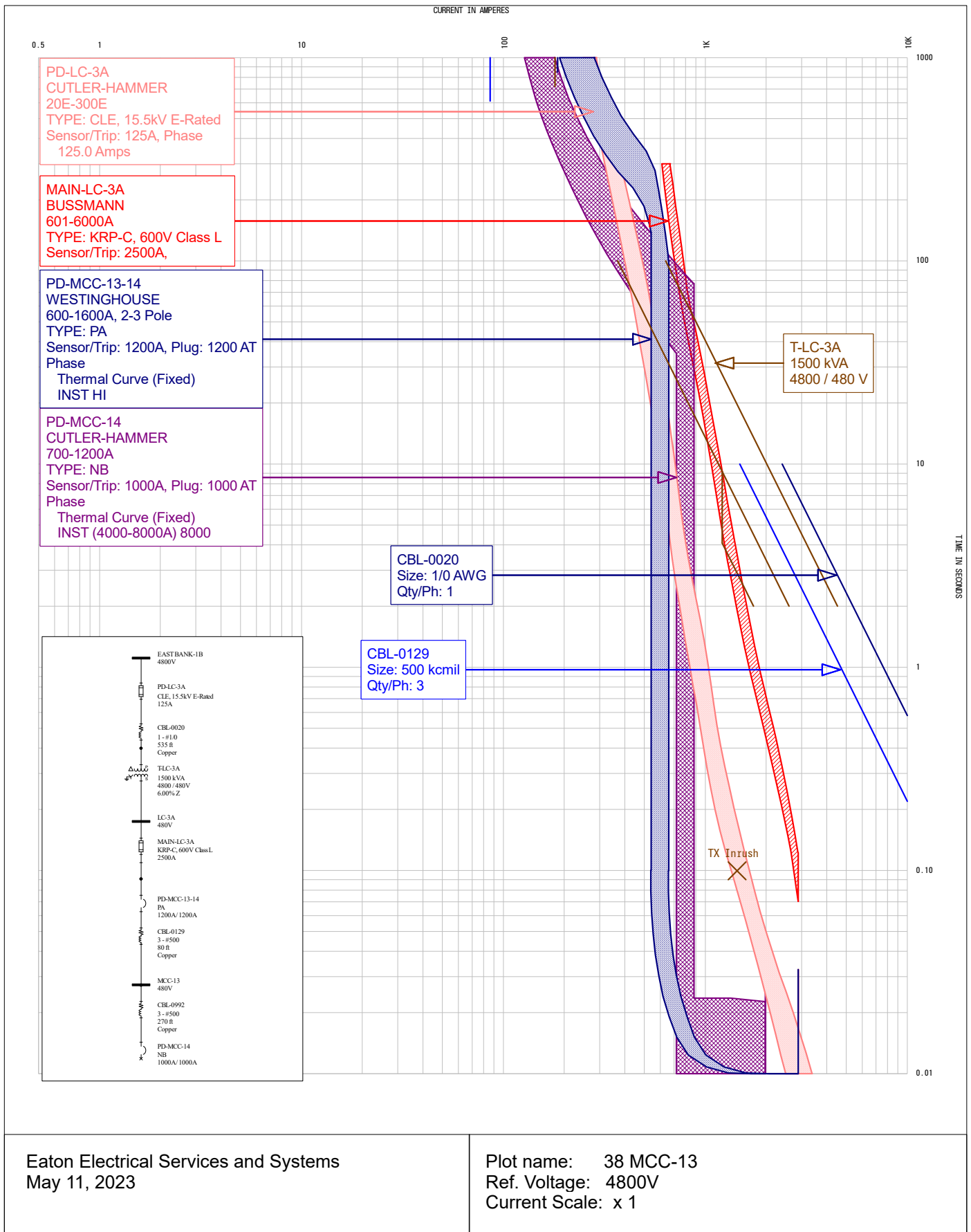
Eaton Electrical Services and Systems
May 11, 2023

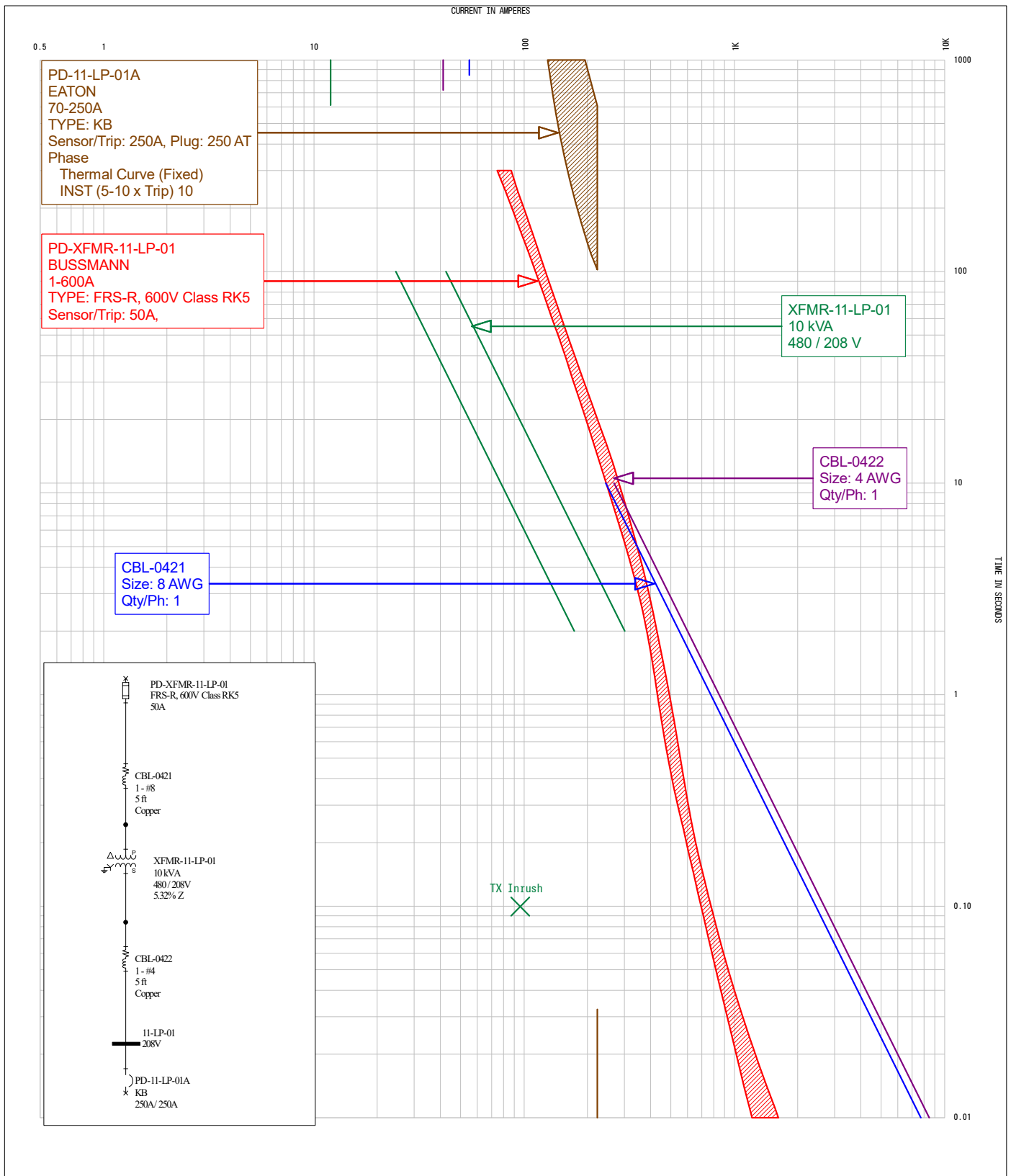
Plot name: 36 MCC-6
Ref. Voltage: 480V
Current Scale: x 1



Eaton Electrical Services and Systems
 May 11, 2023

Plot name: 37 MCC-24
 Ref. Voltage: 4800V
 Current Scale: x 1

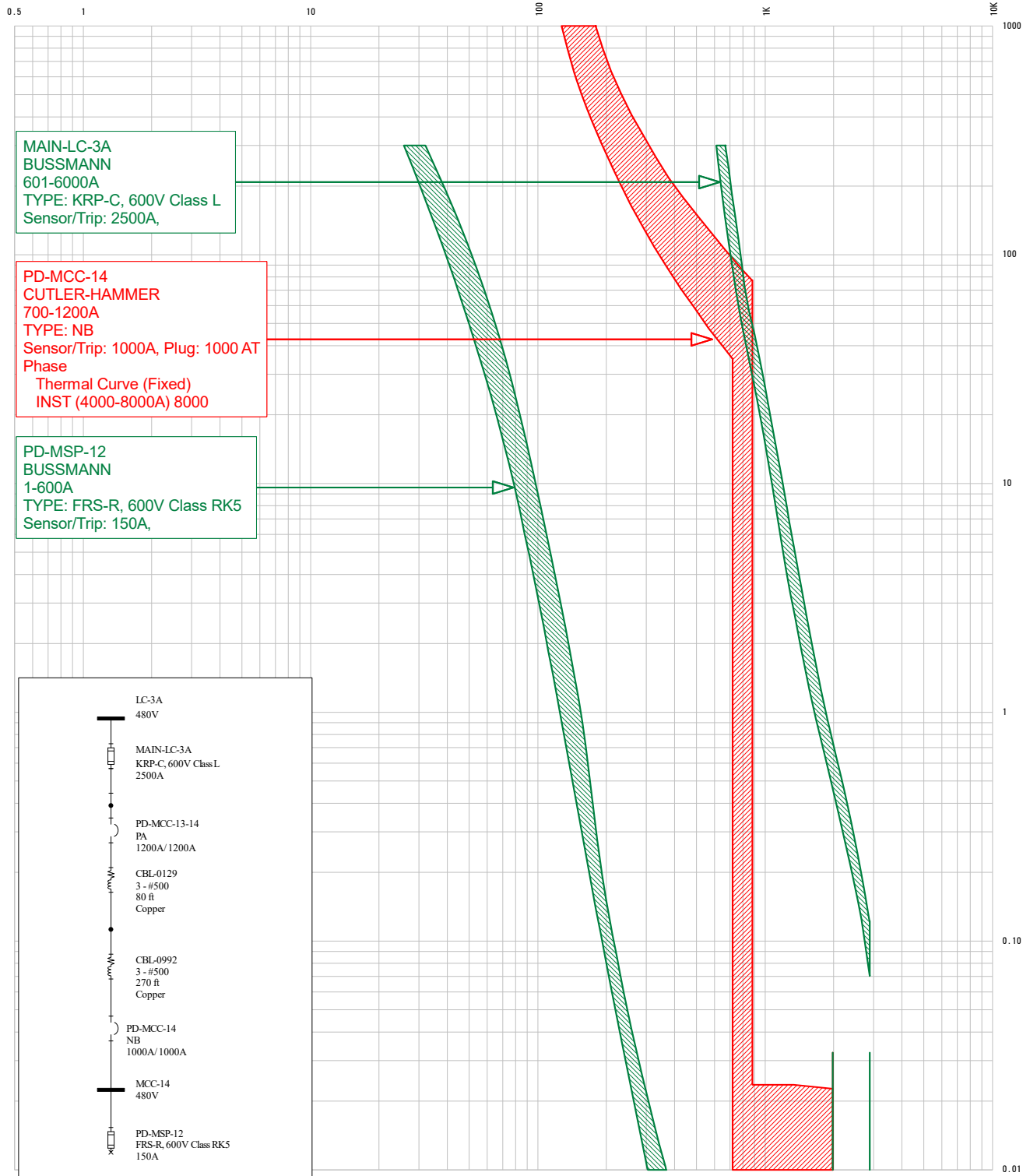




Eaton Electrical Services and Systems
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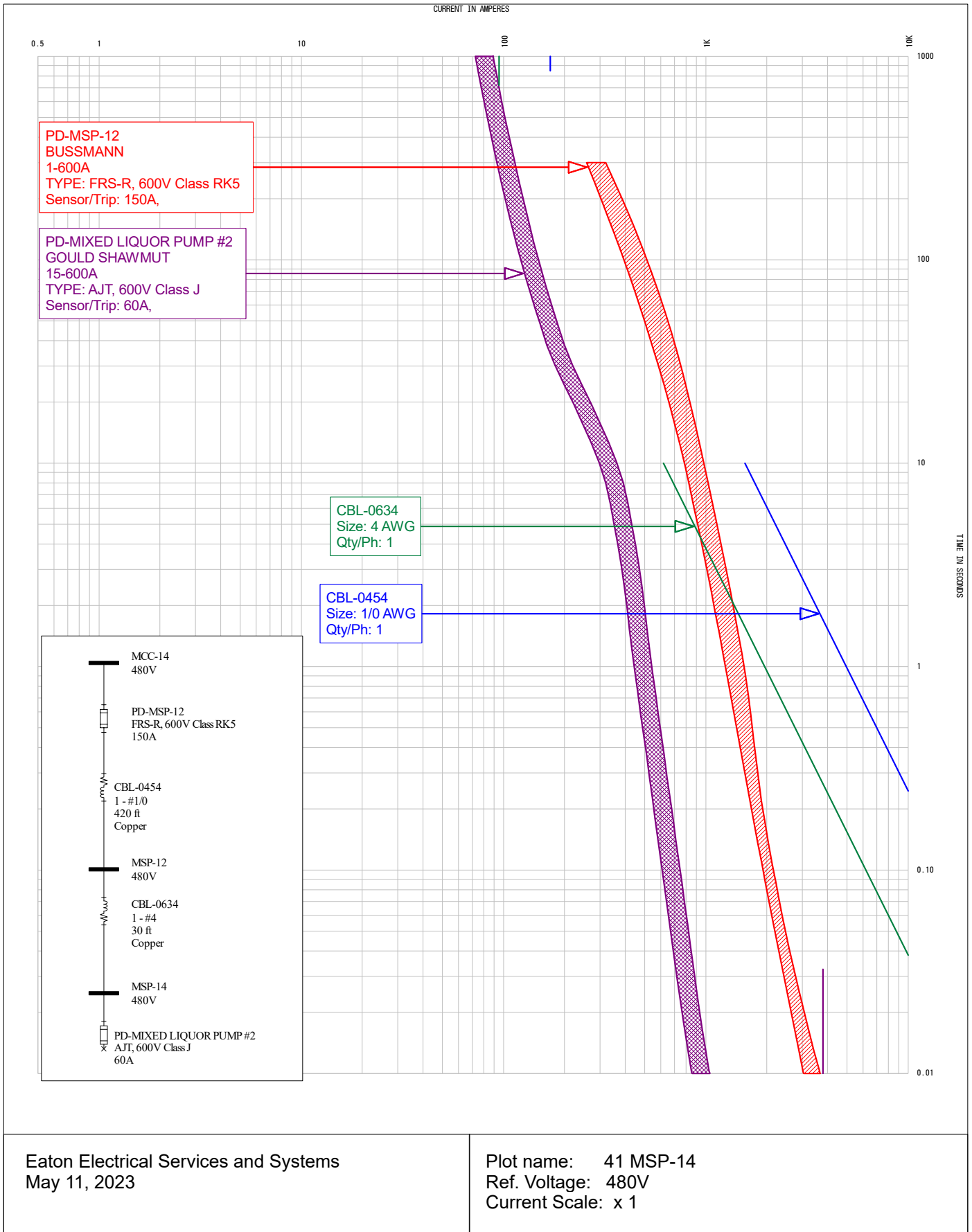
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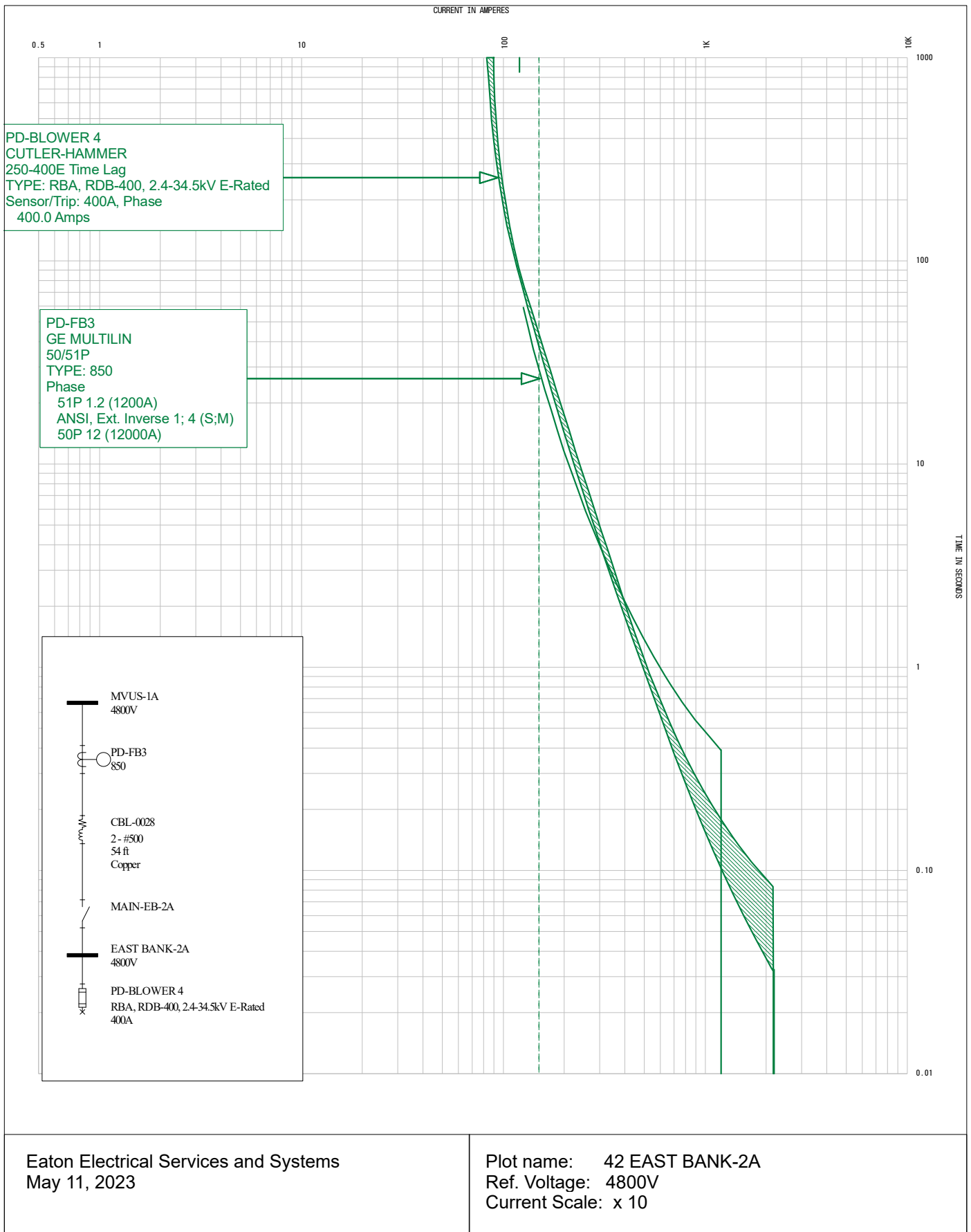
Eaton Electrical Services and Systems
May 11, 2023

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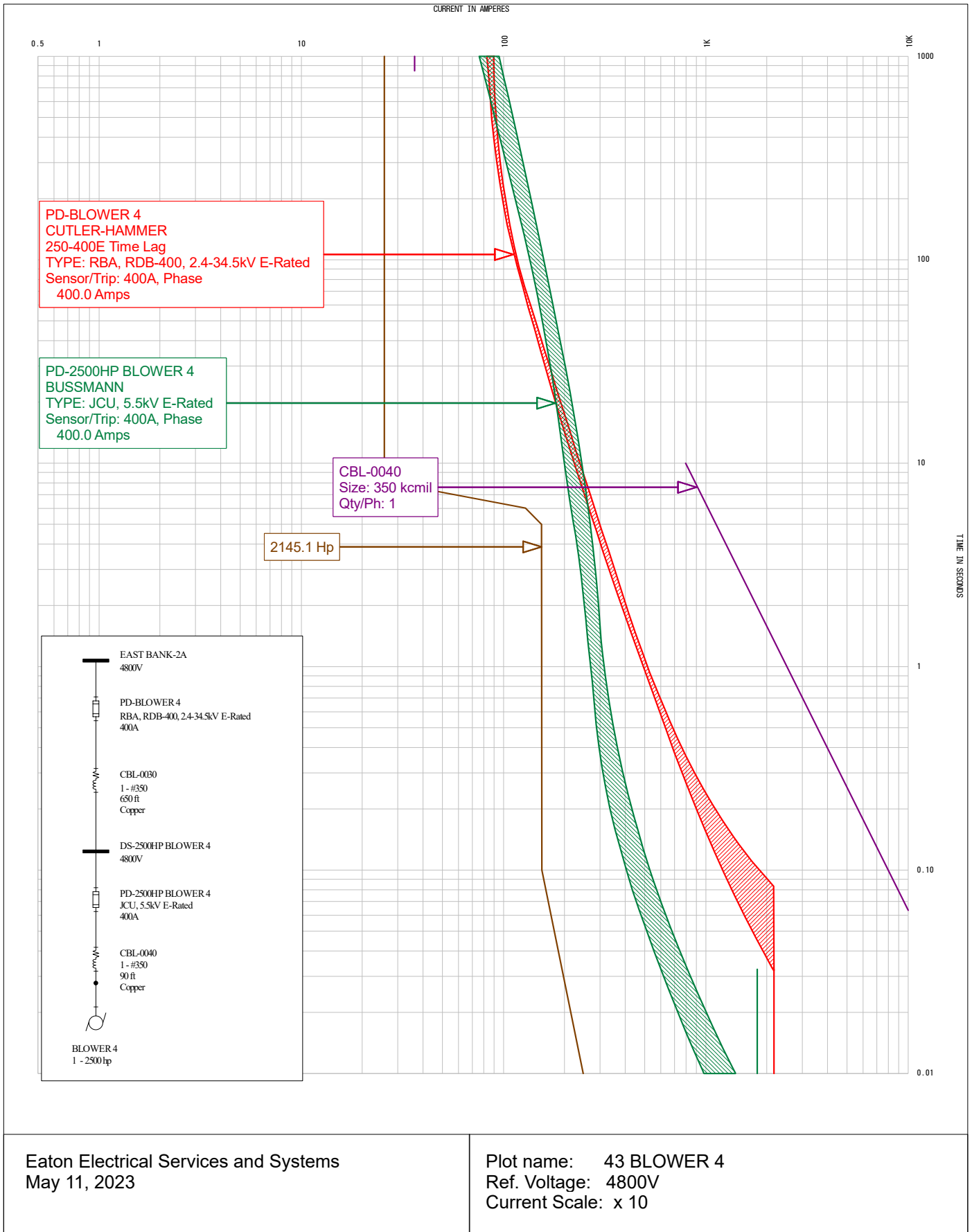
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 May 11, 2023

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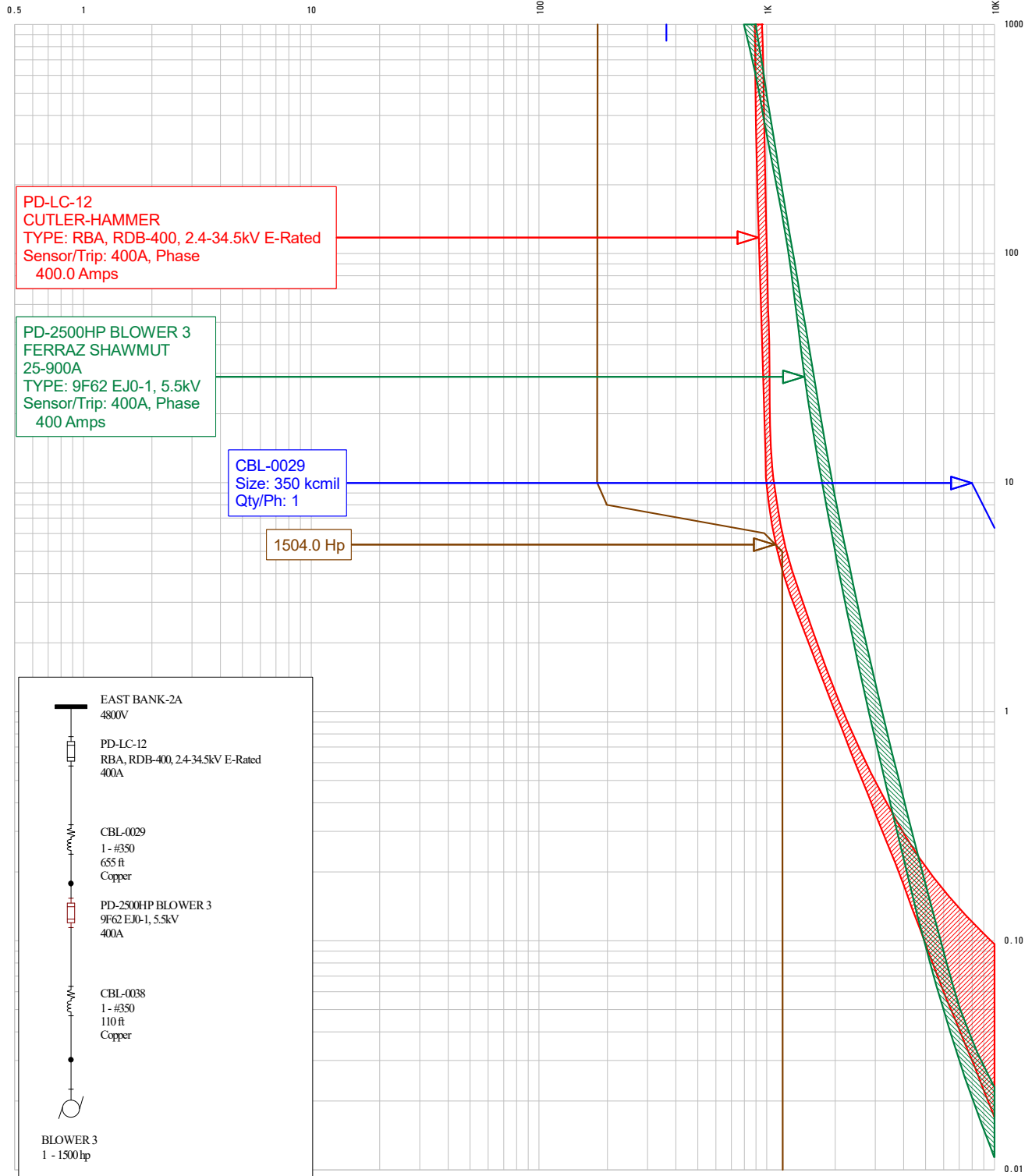


Eaton Electrical Services and Systems
 May 11, 2023

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 Current Scale: x 10

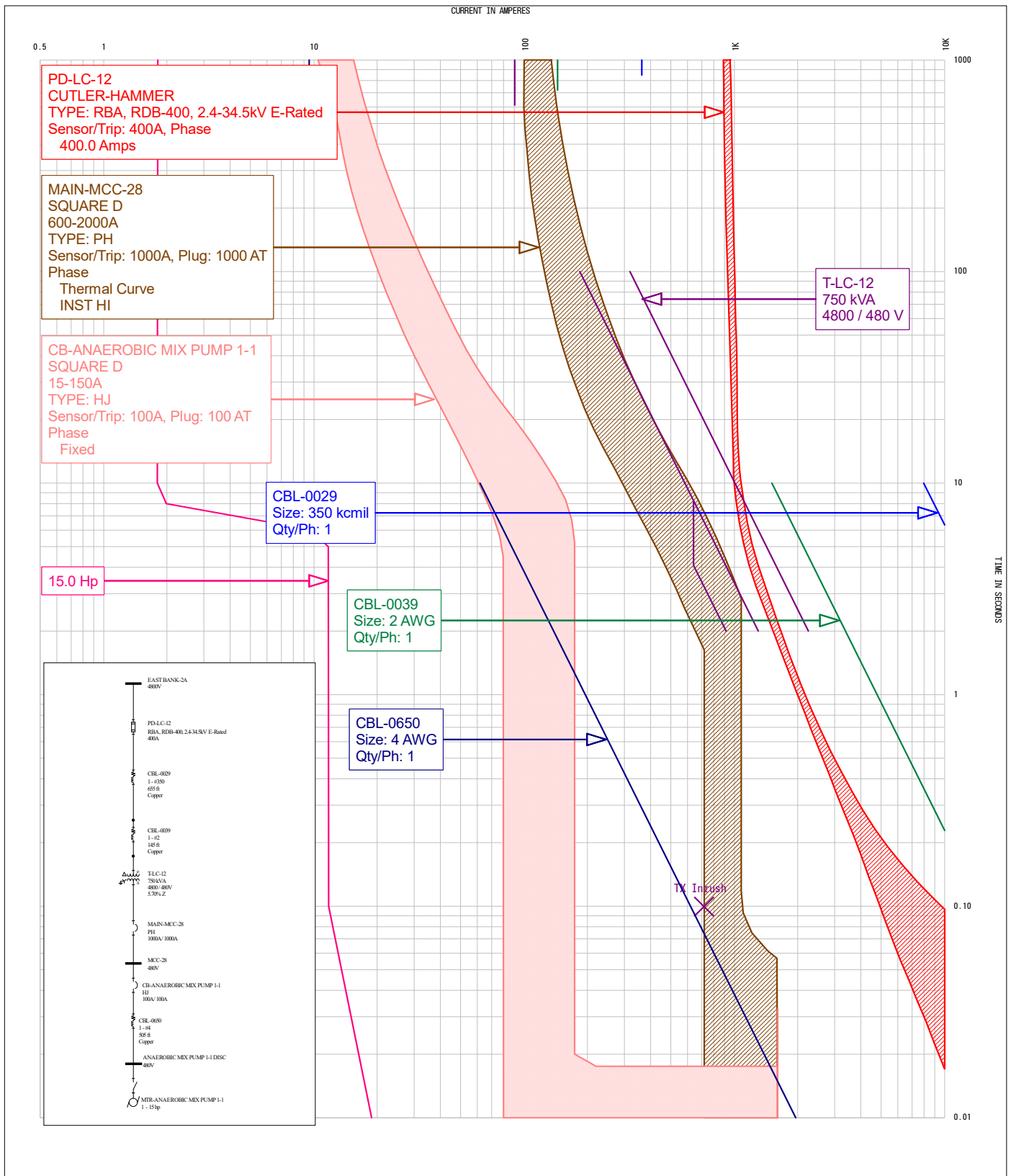


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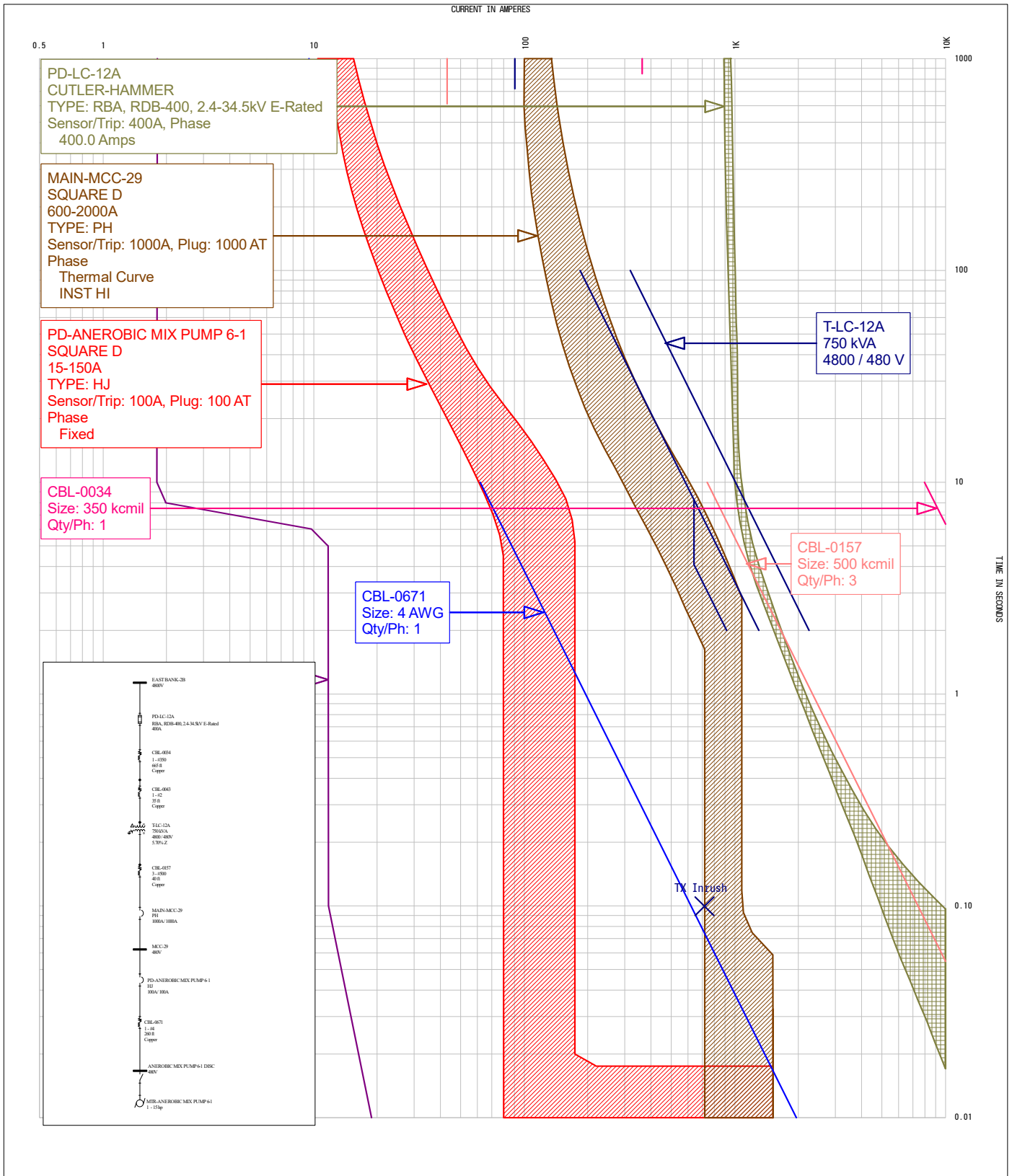
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Plot name: 44 BLOWER 3
Ref. Voltage: 4800V
Current Scale: x 1



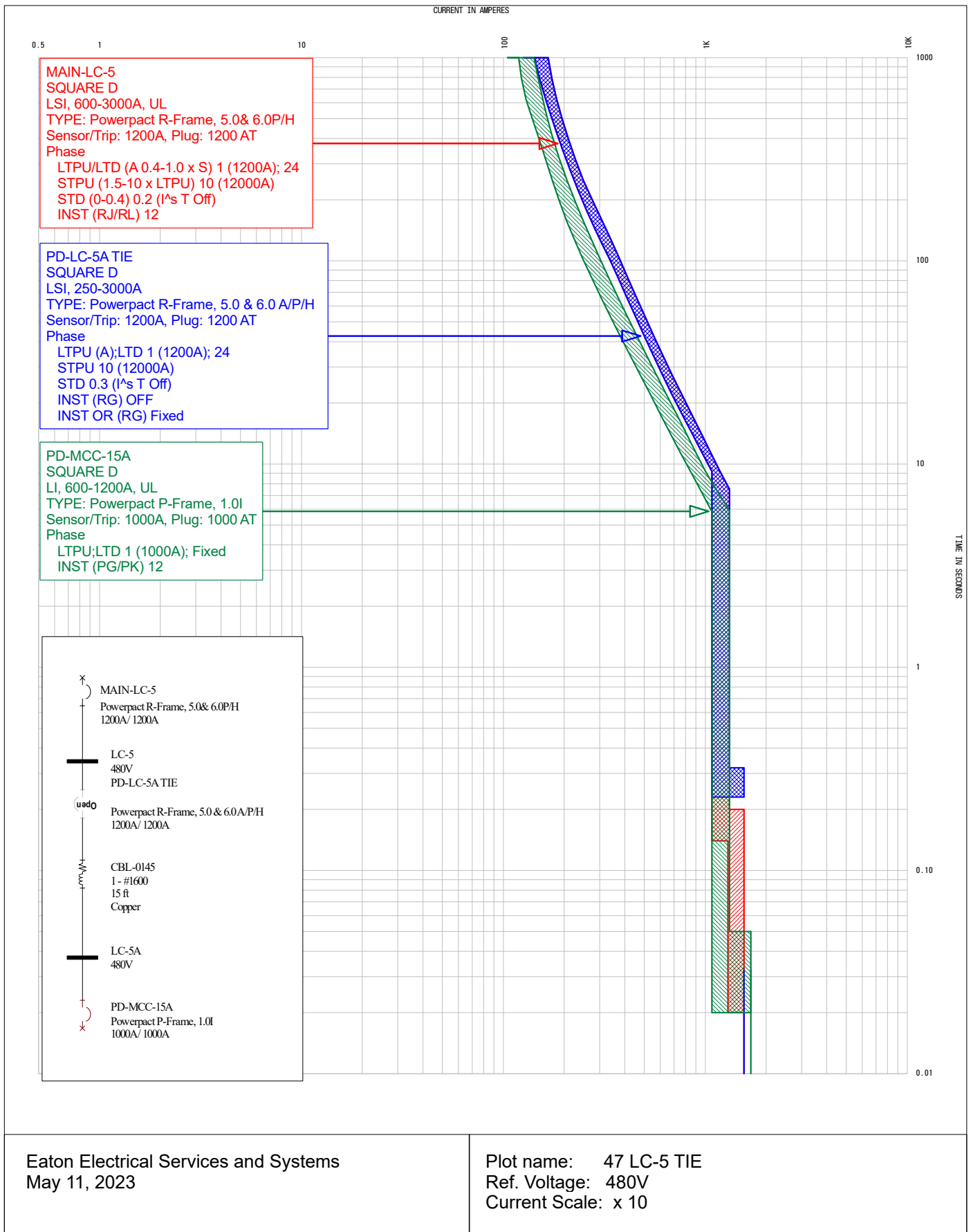
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 May 11, 2023

Plot name: 45 MCC-28
 Ref. Voltage: 4800V
 Current Scale: x 1



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 May 11, 2023

Plot name: 46 MCC-29
 Ref. Voltage: 4800V
 Current Scale: x 1



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 May 11, 2023

4.0 RECOMMENDED PROTECTIVE DEVICE SETTINGS

The following tables shows a comprehensive summary of the recommended settings for the adjustable protective devices. The devices are grouped by system bus name/location. Refer to Section 11.0 for the system one-line diagrams.

Table 4.1 - Recommended Low-Voltage Protective Device Settings

Bus Connected	Device Name	Voltage (V)	Manufacturer	Model	Type	Sensor / Trip (A)	Plug (A)	Settings:	TCC:
11-LP-01	PD-11-LP-01A	208	EATON	KB	Thermal Magnetic Breaker	250	250	Thermal Curve (Fixed) INST (5-10 x Trip) 10	39 11-LP-01
LC-2	PD-LC4 TIE	480	EATON	HKD, 480V	Thermal Magnetic Breaker	400	400	Thermal Curve INST 10x	
LC-2	PD-MCC-12 NORM	480	EATON	HKD, 480V	Thermal Magnetic Breaker	400	400	Thermal Curve INST 10x	09 MCC-12
LC-2	PD-MCC8 TIE	480	EATON	HKD, 480V	Thermal Magnetic Breaker	400	400	Thermal Curve INST 10x	
LC-2A	PD-MCC-8A	480	EATON	LG, Series G	Thermal Magnetic Breaker	400	400	Thermal Curve (Fixed) INST (5-10 x Trip) 10	08 MCC-8A
LC-3	MAIN-LC-3	480	WESTINGHOUSE	PA	Thermal Magnetic Breaker	1200	1200	Thermal Curve (Fixed) INST HI	37 MCC-24
LC-5	MAIN-LC-5	480	SQUARE D	Powerpact R-Frame, 5.0& 6.0P/H	Static Trip Breaker	1200	1200	LTPU (A 0.4-1.0 x S) 1 (1200A) LTD 24 STPU (1.5-10 x LTPU) 10 (12000A) STD (0-0.4) 0.2 (I ^{As} T Off) INST (RJ/RL) 12	16 LC-5
LC-5	PD-20A-PP-1	480	SQUARE D	J-Frame, Powerpact	Thermal Magnetic Breaker	200	200	Thermal Curve INST (5-10 x Trip) High	20 20A-PP-1

LC-5	PD-LC-5A TIE	480	SQUARE D	Powerpact R-Frame, 5.0 & 6.0 A/P/H	Static Trip Breaker	1200	1200	LTPU (A) 1 (1200A) LTD 24 STPU 10 (12000A) STD 0.3 (I ^{As} T Off) INST (RG) OFF	
LC-5	PD-MCC-00	480	SQUARE D	LH	Thermal Magnetic Breaker	400	400	Thermal Curve (Fixed) INST (5-10 x Trip) 10.0	19 MCC-00
LC-5	PD-MCC-15	480	SQUARE D	Powerpact P-Frame, 1.0I	Static Trip Breaker	800	800	LTPU 1 (800A) LTD Fixed INST (PG/PK) 6	16 LC-5 17 MCC-15
LC-5	PD-MCC-7 ALT	480	SQUARE D	LH	Thermal Magnetic Breaker	400	400	Thermal Curve (Fixed) INST (5-10 x Trip) 10.0	
LC-5	PD-MCC-7 TRANSFER	480	SQUARE D	J-Frame, Powerpact	Thermal Magnetic Breaker	200	200	Thermal Curve INST (5-10 x Trip) High	
LC-5A	PD-MCC-15A	480	SQUARE D	Powerpact P-Frame, 1.0I	Static Trip Breaker	1000	1000	LTPU LTD 1 (1000A) Fixed INST (PG/PK) 12	21 MCC-15A
LC-8A	PD-0104	480	SQUARE D	PA	Thermal Magnetic Breaker	600	600	Thermal Curve INST HI	
MCC-00	MAIN-MCC-00	480	WESTINGHOUSE	KDB, KD	Thermal Magnetic Breaker	400	400	LTD INST 10.0	19 MCC-00
MCC-1	MAIN-MCC-1	480	SQUARE D	MA	Thermal Magnetic Breaker	600	600	Thermal Curve INST HI	29 MCC-1
MCC-10	MAIN-MCC-10	480	SQUARE D	NH	Thermal Magnetic Breaker	600	600	Thermal Curve INST HI	14 MCC-10

MCC-11	PD-MCC-11 MAIN	480	EATON	HKD, 480V	Thermal Magnetic Breaker	400	400	Thermal Curve INST 10x	
MCC-12	MAIN-MCC 12 NC	480	EATON	LG, Series G	Thermal Magnetic Breaker	600	600	Thermal Curve (Fixed) INST (5-10 x Trip) 10	09 MCC-12
MCC-12	MAIN-MCC 12 NO	480	EATON	HLD	Thermal Magnetic Breaker	600	600	Thermal Curve (Fixed) INST (5-10 x Trip) 10	
MCC-13	PD-MCC-14	480	CUTLER- HAMMER	NB	Thermal Magnetic Breaker	1000	1000	Thermal Curve (Fixed) INST (4000-8000A) 8000	38 MCC-13 40 MCC-14
MCC-15A	PD-CHILLER #2	480	WESTINGHOUSE	HJD	Thermal Magnetic Breaker	225	225	LTD INST 10.0	
MCC-15A	PD-MCC-15A MAIN	480	WESTINGHOUSE	NC SELTRNC	Static Trip Breaker	1000	1000	LTPU 1.0 (1000A) LTD LTD STPU 8.0 (8000A) STD-I2T STD (I ^{As} T Off)	21 MCC-15A
MCC-15AA	PD- DUMBWATIER	480	KLOCKNER	NZM6	Thermal Magnetic Breaker	25	25	LTD INST 6.4	
MCC-15AA	PD-MAU 1	480	KLOCKNER	NZMH 6	Thermal Magnetic Breaker	100	100	LTD INST 6.0	22 MCC-15AA
MCC-15AA	PD-MCC-15AA MAIN	480	KLOCKNER	NZM 11	Thermal Magnetic Breaker	605	605	LTD INST 7.9	22 MCC-15AA
MCC-17A	PD-SUPPLY FAN SP1	480	EATON	HMCP	Motor Circuit Protector	15	15	INST (45-150A) A	
MCC-19	MCC-20-19 TIE0	480	WESTINGHOUSE	NC SELTRNC	Static Trip Breaker	1200	1200	LTPU 1.0 (1200A) LTD LTD STPU 8.0 (9600A) STD-I2T STD (I ^{As} T Off) Override 1.0 (13000A)	

MCC-19	PD-MCC-21 NO	480	WESTINGHOUSE	LBB, LB	Thermal Magnetic Breaker	400	400	LTD INST 10.0	
MCC-2	MAIN-MCC-2	480	SQUARE D	MA	Thermal Magnetic Breaker	1000	1000	Thermal Curve INST HI	28 MCC-2
MCC-20	MAIN-MCC-20	480	WESTINGHOUSE	NC SELTRNC	Static Trip Breaker	1200	1200	LTPU 1.0 (1200A) LTD LTD STPU 8.0 (9600A) STD-I2T STD (I ^{As} T Off) Override 1.0 (13000A)	25 MCC-20
MCC-20	MCC-20-19 TIE	480	WESTINGHOUSE	NC SELTRNC	Static Trip Breaker	1200	1200	LTPU 1.0 (1200A) LTD LTD STPU 8.0 (9600A) STD-I2T STD (I ^{As} T Off) Override 1.0 (13000A)	
MCC-20	PD-MCC-21 NC	480	WESTINGHOUSE	LBB, LB	Thermal Magnetic Breaker	400	400	LTD INST 10.0	25 MCC-20 27 MCC-21
MCC-25	MAIN-MCC-25	480	SQUARE D	MH	Thermal Magnetic Breaker	800	800	Thermal Curve (Fixed) INST (5-10 x Trip) 10.0	15 MCC-25
MCC-26	MAIN-MCC-26	480	SQUARE D	PH	Thermal Magnetic Breaker	2000	2000	Thermal Curve INST HI	03 MCC-26
MCC-26	PD-CENTRIFUGE OVERHEAD CRANE 4	480	SQUARE D	PH	Thermal Magnetic Breaker	1200	1200	Thermal Curve INST HI	03 MCC-26 04 PP-SH-2
MCC-26	TIE-MCC 26-27	480	SQUARE D	PH	Thermal Magnetic Breaker	2000	2000	Thermal Curve INST HI	
MCC-27	MAIN-MCC-27	480	SQUARE D	PH	Thermal Magnetic Breaker	2000	2000	Thermal Curve INST HI	

MCC-27	PD-PP-SH-1	480	SQUARE D	PH	Thermal Magnetic Breaker	1200	1200	Thermal Curve INST HI	
MCC-28	MAIN-MCC-28	480	SQUARE D	PH	Thermal Magnetic Breaker	1000	1000	Thermal Curve INST HI	45 MCC-28
MCC-28	MCC-28-29 TIE	480	SQUARE D	PA	Thermal Magnetic Breaker	800	800	Thermal Curve INST HI	
MCC-29	MAIN-MCC-29	480	SQUARE D	PH	Thermal Magnetic Breaker	1000	1000	Thermal Curve INST HI	46 MCC-29
MCC-29	MCC-29-28 TIE	480	SQUARE D	PA	Thermal Magnetic Breaker	800	800	Thermal Curve INST HI	
MCC-3	MAIN-MCC-3 NC	480	SQUARE D	MA	Thermal Magnetic Breaker	600	600	Thermal Curve INST HI	30 MCC-3
MCC-3	PD-MCC-3A	480	SQUARE D	MA	Thermal Magnetic Breaker	600	600	Thermal Curve INST HI	31 MCC-3A
MCC-4A	PD-MCC-4B	480	SQUARE D	KH	Thermal Magnetic Breaker	200	200	Thermal Curve INST HI	34 MCC-4B
MCC-4A	PD-MCC-4C	480	SQUARE D	J-Frame, Powerpact	Thermal Magnetic Breaker	250	250	Thermal Curve INST (5-10 x Trip) High	32 MCC-4A 33 MCC-4C
MCC-7	MAIN-MCC-7	480	EATON	HMDL	Thermal Magnetic Breaker	700	700	Thermal Curve (Fixed) INST (4-8 x Trip) 8	10 MCC-7
MCC-8	PD-12A-PP-01	480	EATON	HJD	Thermal Magnetic Breaker	150	150	Thermal Curve (Fixed) INST (5-10 x Trip) 10	07 12A-PP-01
MCC-8	PD-MCC8 DRAIN PUMP	480	EATON	HJD	Thermal Magnetic Breaker	225	225	Thermal Curve (Fixed) INST (5-10 x Trip) 10	

MCC-8	PD-MCC8 MISC PUMPS	480	EATON	HJD	Thermal Magnetic Breaker	200	200	Thermal Curve (Fixed) INST (5-10 x Trip) 10	
MCC-8	PD-MCC8 RAS PUMPS	480	EATON	HKD, 480V	Thermal Magnetic Breaker	350	350	Thermal Curve INST 10x	06 MCC-8
PP-SH-1	PD-CENTRIFUGE# 1	480	SQUARE D	LH	Thermal Magnetic Breaker	400	400	Thermal Curve (Fixed) INST (5-10 x Trip) 10.0	
PP-SH-1	PD-CENTRIFUGE# 3	480	SQUARE D	LH	Thermal Magnetic Breaker	400	400	Thermal Curve (Fixed) INST (5-10 x Trip) 10.0	
PP-SH-2	PD-CENTRIFUGE #2	480	SQUARE D	LA	Thermal Magnetic Breaker	400	400	Thermal Curve (Fixed) INST (5-10 x Trip) 10.0	
PP-SH-2	PD-CENTRIFUGE #4	480	SQUARE D	LA	Thermal Magnetic Breaker	400	400	Thermal Curve (Fixed) INST (5-10 x Trip) 10.0	
PP-SH-2	PD-SLUDGE CAKE PUMP #2	480	SQUARE D	LA	Thermal Magnetic Breaker	400	400	Thermal Curve (Fixed) INST (5-10 x Trip) 10.0	04 PP-SH-2

Table 4.2 - Recommended Medium Voltage Relay Settings

Bus Connected	Device Name	Voltage (V)	Manufacturer	Model	Type	Sensor / Trip (A)	Settings:	TCC:
MVUS-1A	MAIN-MVUS-1A	4800	GE MULTILIN	850	Electronic Relay	CT Ratio: Phase: 2000 / 5	51P 1 (2000A) ANSI, Ext. Inverse 3	01 MVUS-1A
MVUS-1A	PD-FB1	4800	GE MULTILIN	850	Electronic Relay	CT Ratio: Phase: 1000 / 5	51P 1.2 (1200A) ANSI, Norm. Inverse 1 50P 12 (12000A)	02 WEST BANK-A
MVUS-1A	PD-FB2	4800	GE MULTILIN	850	Electronic Relay	CT Ratio: Phase: 1000 / 5	51P 1.2 (1200A) ANSI, Norm. Inverse 1 50P 12 (12000A)	
MVUS-1A	PD-FB3	4800	GE MULTILIN	850	Electronic Relay	CT Ratio: Phase: 1000 / 5	51P 1.2 (1200A) ANSI, Ext. Inverse 4 50P 12 (12000A)	01 MVUS-1A 42 EAST BANK-2A
MVUS-1A	TIE-MVUS-1	4800	GE MULTILIN	850	Electronic Relay	CT Ratio: Phase: 2000 / 5	51P 1 (2000A) ANSI, Ext. Inverse 3	

MVUS-1B	MAIN-MVUS-1B	4800	GE MULTILIN	850	Electronic Relay	CT Ratio: Phase: 2000 / 5	51P 1 (2000A) ANSI, Ext. Inverse 3	
MVUS-1B	PD-FB4	4800	GE MULTILIN	850	Electronic Relay	CT Ratio: Phase: 1000 / 5	51P 1.2 (1200A) ANSI, Norm. Inverse 1 50P 12 (12000A)	
MVUS-1B	PD-FB5	4800	GE MULTILIN	850	Electronic Relay	CT Ratio: Phase: 1000 / 5	51P 1.2 (1200A) ANSI, Norm. Inverse 1 50P 12 (12000A)	
MVUS-1B	PD-FB6	4800	GE MULTILIN	850	Electronic Relay	CT Ratio: Phase: 1000 / 5	51P 1.2 (1200A) ANSI, Ext. Inverse 4 50P 12 (12000A)	

Table 4.3 Recommended Voltage Relay Settings

Relay Name	Pickup	Tolerance Range	Time Delay
59G	20V	2% (10.6-20.4V)	5 Sec

5.0 ARC FLASH INCIDENT ENERGY ANALYSIS

This section of the report contains the interpretation for the arc flash incident energy analysis. The calculations made in this arc flash incident energy analysis conform to NFPA 70E-2018, and are based on the information provided by the customer. Actual heat and radiation exposure may be more or less than reflected in the analysis.

Only qualified electricians who are familiar with the installation and maintenance of electrical distribution equipment should perform work associated with such products. All recommendations of the manufacturer, warnings and cautions relating to the safety of personnel and equipment should be followed. All applicable health and safety laws, codes, standards, and procedures should be adhered to. All equipment should be de-energized prior to any maintenance or service. OSHA 1910.333 requirements should be adhered to. All guidelines of NFPA 70E-2018 should be followed, and in particular appropriate personal protective equipment must be provided and worn.

Eaton Corporation will not be responsible for the misuse or misapplication of the information contained in this analysis. Those providing service for electrical equipment should contact an Eaton Electrical Services and Systems representative, or other qualified individual, if any questions arise.

5.1 General

NFPA 70E-2018, Article 110.1(G) requires that an employer developed electrical safety program includes a risk assessment procedure that addresses worker exposure to electrical hazards. This procedure is meant to be used before performing work on or near any equipment at or above 50 volts or any time work is being performed where an electrical hazard exists. This analysis presents only the results of an incident energy evaluation conducted in accordance with 130.5(C)(1). Selection of personal protective equipment (PPE) should be made based on the incident energy level at the working distance which is presented in this report as part of an arc flash risk assessment to be made by the qualified person. Other components of an arc flash risk assessment including determination of whether or not an arc flash hazard exists for a given work task and the appropriate safe work practices to be employed should be completed by the qualified person performing the work. The risk of arc flash exposure when working on or near electrical equipment depends on a number of factors including the nature of the task being performed and the condition of the equipment. NFPA 70E-2018, Article 130.7(A) requires that employees use and employers provide proper PPE for the tasks being performed. NFPA 70E, Table 130.5(G) provides guidance for the selection of PPE based on calculated incident energy exposure.

NFPA 70E and IEEE Std 1584 provide equations and methods to calculate the arc flash boundary and incident energy at specific locations within a facility's electrical system. Any location where work may be performed on or near energized electrical conductors and circuit parts is subject to the arc flash standards. PPE used to guard against arc flash hazards should be considered the last line of defense. It is also important to note that the use of PPE is not intended to prevent all injuries from an arc flash. The goal of determining required PPE using the arc flash incident energy analysis is to identify the level of protection required to limit the injury to the onset of a second degree burn in the event of an arc flash while avoiding the use of more protection than is needed so as to minimize hazards of heat stress, reduced visibility and limited body movement.

Although the arc flash calculation procedure is based upon NFPA 70E and IEEE Std 1584 equations and methods, it is a relatively new approach to determining the degree of required PPE. The calculations are derived from theory and research involving arc current incident energy measurements conducted under a specific set of controlled test conditions. Therefore, calculation results may be more severe or less severe than the hazard presented by an actual arc flash exposure. Also, the arc flash incident energy calculations do not take into account hazards associated with the splattering of molten metal, explosively propelled pieces of equipment and air pressure shock waves.

The results of this arc flash incident energy analysis are not intended to imply that personnel be permitted to work on exposed energized equipment or circuits. OSHA 1910.333 restricts the situations in which work is to be performed near or on energized equipment or circuits by stating, “Live parts to which an employee may be exposed shall be deenergized before the employee works on or near them, unless the employer can demonstrate that deenergizing introduces additional or increased hazards or is infeasible due to equipment design or operational limitations.”

Even if work is not being performed directly on energized equipment, it is important that the proper PPE be used during some load interruption actions, during visual verification of the state of disconnecting devices, and during lockout/tagout procedures.

In accordance with NFPA 70E and IEEE Std 1584, the analysis software provides the calculation of these values. The equations used in these calculations are based on actual test values. These tests measured the calories per square centimeter (cal/cm^2) radiating from a simulated arcing fault at a theorized working distance of 18 inches.

5.2 Objectives

The intent of NFPA 70E and IEEE Std 1584 guidelines is to establish standard calculations to determine an approach boundary that will prevent the onset of a second-degree burn to the face and the torso of the worker. An incident energy of $1.2 \text{ cal}/\text{cm}^2$ represents the onset of a second-degree burn.

The arc flash incident energy analysis considers each medium and low voltage system location within the scope of the work. Before the arc flash equations can be applied, a detailed short-circuit and protective device coordination study must be completed to include all locations where work may be performed on or near energized components; e.g. motor control centers and power distribution panels. Since the short-circuit current must be calculated at every pertinent location and the clearing time of each location’s upstream protective device is required, the arc flash circuit model is more detailed and extends deeper into the facility electrical distribution system than is typical of a basic short-circuit and protective device coordination study.

Accurate fault currents and device clearing times are extremely important in deriving reliable results. A conservative (high) fault current value could yield a faster clearing time of a protective device, depending upon its curve shape, and the calculated incident energy may actually be less than the incident energy calculated for a lower magnitude of fault current and a longer clearing time.

Arc Flash Scenarios

Since the greatest arc flash hazards may not result from the highest fault current, multiple scenarios must be analyzed and compared. The following modes of operation

have been evaluated in order to determine the worst-case incident energy at each location in the system. It is important to determine the available short-circuit current for modes of operation that provide both the maximum and minimum available short-circuit currents.

- Arc Flash Scenario S0 – *System normal operation, all motors running*
- Arc Flash Scenario S1 – *Utility Maximum contribution (all motors running), alternate ties used to provide highest available fault current*
- Arc Flash Scenario S2 – *Utility Minimum contribution (no motors running), alternate ties used to provide lowest available fault current*

5.3 Arc Flash Incident Energy Analysis Results

The incident energy associated with an arc flash is dependent upon the following parameters:

- The maximum “bolted fault” three-phase short-circuit current available at the equipment and the minimum fault level at which the arc will self-sustain.
- The total protective device clearing time (upstream of the prospective arc location) at the maximum short-circuit current and the minimum fault level at which the arc will self-sustain.
- The distance of the worker from the prospective arc for the task to be performed.
- The electrode configuration and enclosure dimensions at which the qualified person is exposed.

The arc flash incident energy analysis results shown in Table 5.1 are based on a protective device clearing time that is capped at 2 seconds. This is based on IEEE Std 1584-2018, 6.9.1, which states “If the total protective device clearing time is longer than two seconds (2s); consider how long a person is likely to remain in the location of the arc flash. It is likely that a person exposed to an arc flash will move away quickly if it is physically possible, and 2s usually is a reasonable assumption for the arc duration to determine the incident energy. However, this also depends on the specific task. A worker in a bucket truck, or inside an equipment enclosure, could need more time to move away. Use engineering judgement when applying any maximum arc duration time for incident energy exposure calculations, because there may be circumstances where a person’s egress may be blocked.”

1. Line Side and Load Side

Two calculations are typically provided for labels on locations where there is adequate separation between the line side terminals of the main protective device, and the work location. The “Load Side” calculation provides the incident energy based on the main protective device clearing in the event of an arc flash incident. If the work location or task is such that the main breaker may not trip in the event of an arc flash incident, then the “Line Side” calculation for incident energy should be observed. This could occur if the main breaker is being racked-out, and a fault occurred on the line terminals. For this case, the next upstream device is the one that must clear the fault.

One should always remember that the terms “Line Side” and “Load Side” are always in reference to the main protective device (see example below).’

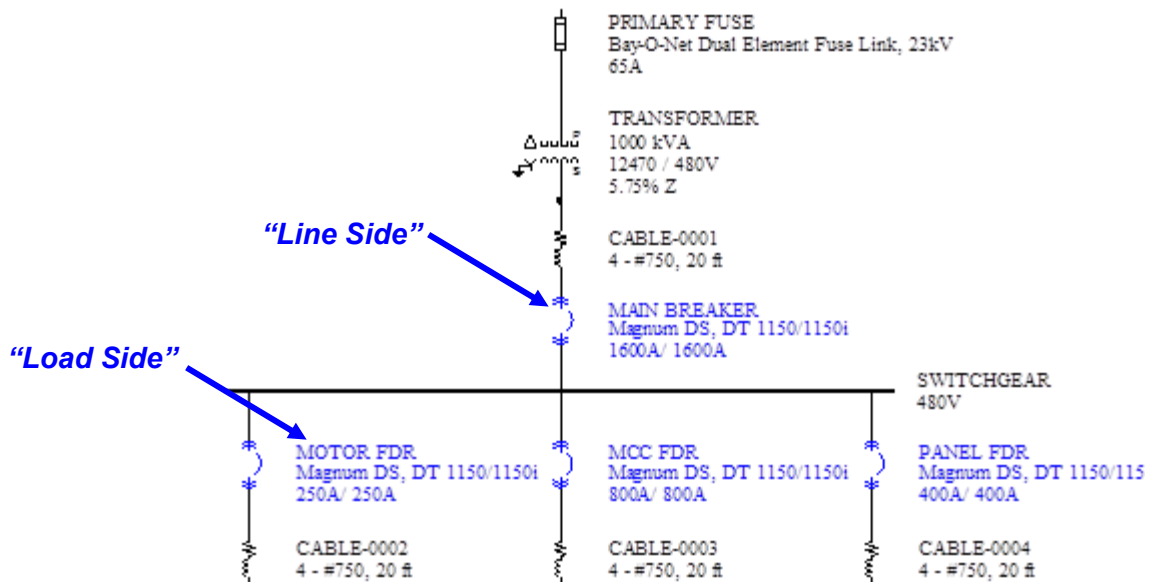


Figure 5.1: Example Line Side vs. Load Side

2. Electrode Configuration

IEEE 1584-2018 does not recommend which electrode configurations should be considered for each type of electrical equipment beyond what is listed in informative Annex C. To systematically evaluate possible electrode configurations found in each class of equipment, engineering reviews were conducted with Eaton’s product engineering teams, who design and build the equipment in question. During these reviews, the product engineering teams provided feedback about which electrode configurations are most likely to be encountered in the products managed by that team. Using that information, engineering judgement was applied to determine the electrode configuration most likely found by a qualified worker in each class of equipment. Since electrical equipment is manufactured to specific industry standards, the determination of electrode configuration by equipment class, in most cases, applies to both new and existing electrical equipment regardless of manufacturer. When performing a risk assessment before energized work, it is important to consider where the qualified worker will be interacting with energized conductors and how the arc is likely to initiate. If the qualified person will be exposed to an electrode configuration different from the one identified in Table 5.1, it is recommended that the incident energy analysis be reviewed to ensure the results are appropriate for the task to be performed.

As part of the IEEE-1584-2018 calculation process, one or more of the following electrode configurations was selected for each equipment location and the worst case results depicted in Table 5.1. The electrode configurations selected for this analysis are based on typical construction of standard equipment classes. The electrode configuration selected in the analysis model is reported for each location in Table 5.1. If more than one electrode configuration is considered given the physical construction of the equipment, multiple calculations are performed to determine the worst case incident energy and arc flash boundary. If the selected electrode configuration does not produce the highest incident energy or most conservative arc flash boundary, an

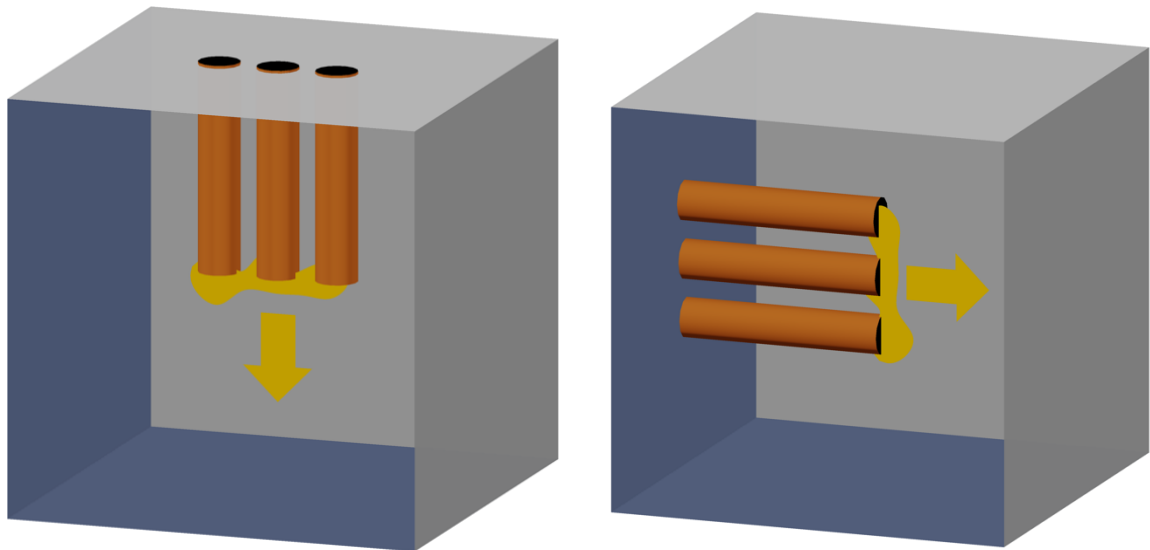
informational note is used to provide further clarification, and the more conservative results are reported in the table and on the arc flash label.

- VCB: Vertical conductors/electrodes inside a metal box/enclosure
- VCBB: Vertical conductors/electrodes terminated in an insulating barrier inside a metal box/enclosure
- HCB: Horizontal conductors/electrodes inside a metal box/enclosure
- VOA: Vertical conductors/electrodes in open air
- HOA: Horizontal conductors/electrodes in open air

VCB represents vertical conductors in a metal box or enclosure. An arc initiated on the vertical busbars will run down the bus away from the source and the plasma cloud will be directed off the ends of the conductors in a manner that is parallel to the enclosure opening. The direction of arc plasma is indicated by the arrow below.

Note: While the name implies that conductors are oriented vertically, from top to bottom, conductors that are traveling across the enclosure horizontally from left to right are also considered VCB. Any conductors that run across the enclosure opening, parallel to the opening plane are considered VCB. Similar to VCB, VOA represents vertical conductors in air as opposed to a metal box or enclosure.

Figure 5.2: Example VCB Electrode Configuration



VCBB represents vertical conductors in a metal box or enclosure ending at an insulating barrier. An arc initiated on the vertical busbars will run down the bus away from the source, but the plasma cloud will reach the insulating barrier, preventing it from being directed off the ends of the conductors. Some of the arc plasma will instead be directed towards the front of the enclosure, as indicated by the arrow below.

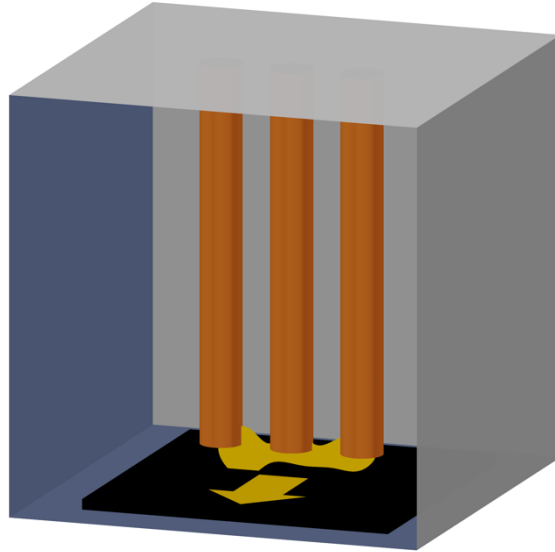


Figure 5.3: Example VCB Electrode Configuration

HCB represents conductors that are pointed towards the enclosure opening and towards the worker. An arc initiated on the horizontal conductors will run down the bus away from the source and the plasma cloud will be directed off the ends of the conductors perpendicular to the enclosure opening, as indicated by the arrow in the diagram below. Similar to HCB, HOA represents horizontal conductors in air as opposed to a metal box or enclosure.

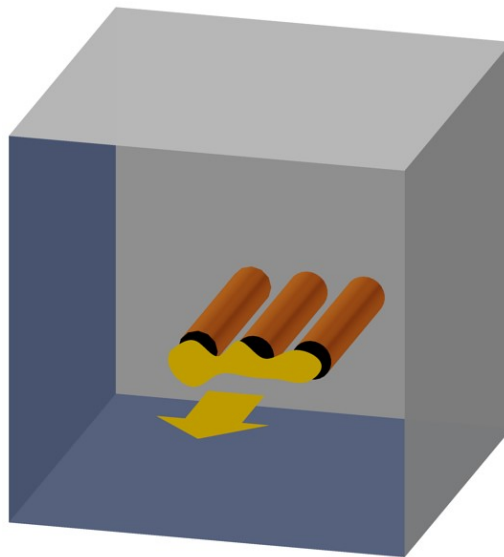


Figure 5.4: Example HCB Electrode Configuration

The fault current cannot easily be reduced nor can the working distance be easily increased to lessen the incident energy. In many locations the protective device setting

can be adjusted or the trip unit upgraded to decrease the device interrupting time that will in turn decrease the incident energy.

Each location where the incident energy is determined to be unacceptable by the facility Owner must be individually evaluated to determine the most effective means of reducing the incident energy while maintaining the highest degree of reliability.

All adjustable protective devices must be set as recommended in Section 4.0 to achieve the incident energy levels shown in Table 5.1.

5.4 Arc Flash Summary Table Heading Descriptions

Table 5.1 shows results of the arc flash incident energy analysis. The following column headings describe the results.

Bus Name: The names in this column correlate to the names implemented in the software system model. These locations correspond to plant locations such as main switchboards, panelboards, enclosed breakers, etc.

Protective Device Name: This column lists the name of the device primarily responsible for clearing a potential fault at the associated bus. Again, these device names correlate to the system model.

Bus Voltage (kV): The values in this column show the nominal voltage of the bus location.

Bus Bolted Fault (kA): This column shows the bolted fault current available for the referenced bus location. This current value corresponds to the system operating conditions that will result in the worst-case calculated value for incident energy.

Prot Dev Bolted Fault (kA): This column displays the portion of calculated bolted fault currents that is contributed through the protective device.

Prot Dev Arcing Fault (kA): This column displays the portion of calculated arcing fault currents that is contributed through the protective device. These values demonstrate a reduction in available fault current due to the arc resistance.

Trip/Delay Time (sec): This column displays the length of time required by the protective device to trip in the presence of the calculated arcing fault current. For low voltage breakers and fuses, this time represents the total clearing time of the device.

Breaker Opening Time (sec): For circuit breakers tripped by a relay, this column shows the opening time of the breaker. This time is added to the Trip time to determine the total clearing time used in the calculation of incident energy.

Equip Type: This column indicates whether the equipment is Switchgear, Panel, Cable or Open Air. The equipment type provides a default Gap value, working distance, and typical enclosure sizes used in the IEEE incident energy equations.

Selected Electrode Config.: This column indicates the electrode configuration that was selected in the analysis model. If the selected electrode configuration does not produce the highest incident energy or most conservative arc flash boundary, an informational note is used to provide further clarification, and the more conservative results are reported in the table.

Arc Flash Boundary (ft & in): This column displays the distance within which a person must be clothed in the appropriate PPE (Personal Protection Equipment).

Working Distance (ft & in): This distance indicates the typical working distance associated with the system location.

Incident Energy (cal/cm²): Based on the arcing fault current, the total clearing time of the protective device, the equipment type, the electrode configuration, and the typical working distance, the column displays the results of the arc flash calculations at the reference location. This energy level directly corresponds to the appropriate PPE required for each location. NFPA 70E provides guidance for the selection of PPE based on calculated incident energy exposure.

Notes: An informational note is used to provide further clarification if the selected electrode configuration does not produce the highest incident energy or most conservative arc flash boundary.

5.5 Arc Flash Labels

Arc flash warning labels are based on the Arc Flash Summary Table results. Labels are provided for each work location and will be machine printed, with no field markings. The label shall have an orange header with the wording, "WARNING, SHOCK & ARC FLASH HAZARD", and shall include the following information (see example label below):

- Engineering report number, revision number and issue date.
- Location designation
- Arc flash boundary
- Incident energy
- Working distance
- Nominal system voltage
- Electrical Shock Boundaries

1. Electrical Shock Boundaries

Approach boundaries to energized electrical conductors or circuit parts for shock protection (AC systems) are provided on the AF label. For any given voltage potential, there is a minimum safe electrical distance needed to protect non-insulated body parts from electrical shock. Conditions such as moisture or dust in the air, or altitude affect this minimum distance to some degree. Additionally, depending on the working situation, it may be necessary to add some distance as a safety factor in case of inadvertent movement of a worker's hand or tool.

- a) Nominal System Voltage: The normal AC operating voltage of the equipment or conductors where the work is to take place.
- b) Limited Approach Boundary: The closest distance from an exposed, energized (or potentially energized) conductor or part that an **unqualified** worker may approach, unless additional protective measures are used.
- c) Restricted Approach Boundary: The distance from exposed, energized conductors or circuit parts where only qualified workers are allowed, unless additional protective measures are used.

The definitions above to determine the proper approach distances for Electrical Shock Hazards are based upon NFPA 70E. Refer to NFPA 70E, Article 130.4(B) for detailed information on approach boundaries to Energized Electrical Conductors or Circuit Parts for Shock Protection.

It is important to note that the shock protection boundaries and the arc flash boundary are independent of each other.

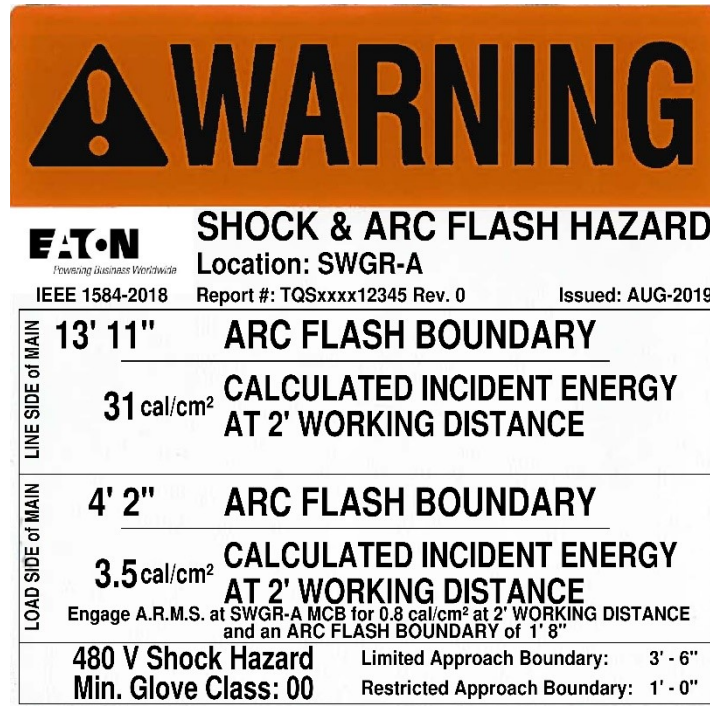


Figure 5.5: Example Arc Flash Label

5.6 Arc Flash Incident Energy Analysis Recommendations

- 1) All of the adjustable protective devices must be set as recommended in Section 4.0 to achieve the incident energy levels listed in Table 5.1.
- 2) Each location where the arc flash incident energy is unacceptable to the facility Owner should be individually evaluated to determine the most effective means of reducing the incident energy while maintaining the highest degree of reliability.

Table 5.1 – Arc Flash Incident Energy Analysis Summary Table

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
04-LP-01 XFER SWITCH	PD-XFMR 04-LP-01	0.48	11.91	11.91	9.63	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
06-LP-01	PD-T-06-LP-01	0.208	7.91	7.91	3.90	2	0.0000	PNL	VCBB	7' 6"	1' 6"	18.2	(*N25d)
06-LP-02	PD-06-LP-02	0.208	6.74	6.74	3.28	0.0162	0.0000	PNL	VCBB	5"	1' 6"	0.1	
06-LP-03	PD-06-LP-03	0.208	6.09	6.09	2.94	0.017	0.0000	PNL	VCBB	5"	1' 6"	0.1	
06-LP-04	PD-06-LP-04	0.208	3.01	3.01	1.41	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
06-LP-05	PD-MAIN 06-LP-05	0.208	2.68	2.68	1.25	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
06-LP-06	PD-MAIN 06-LP-06	0.208	4.24	4.24	2.01	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
06-LP-07	PD-MAIN 06-LP-07	0.208	2.01	2.01	0.94	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
11-LP-01	PD-XFMR-11-LP-01	0.208	0.51	0.51	0.25	2	0.0000	PNL	VCBB	1' 3"	1' 6"	0.8	
11-LP-01A	PD-XFMR-11-LP-01	0.208	0.41	0.41	0.41	2	0.0000	PNL	VCBB	11"	1' 6"	0.4	
12A-PP-01	PD-12A-PP-01	0.48	11.47	11.47	9.26	0.0111	0.0000	PNL	VCBB	8"	1' 6"	0.3	
15 KVAC CAP	PD-15 KVAC CAP	0.48	12.99	12.99	10.54	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
15-LP-01	PD-XFMR-15LP-01	0.208	0.85	0.85	0.40	2	0.0000	PNL	VCBB	1' 8"	1' 6"	1.4	
15-LP-02	PD-XFMR 15-LP-02	0.208	0.81	0.81	0.38	2	0.0000	PNL	VCBB	1' 7"	1' 6"	1.3	
20A-PP-01	PD-20A-PP-01	0.48	5.52	5.52	3.60	0.0268	0.0000	PNL	VCBB	7"	1' 6"	0.2	(*N25a)
20A-PP-1	PD-20A-PP-1	0.48	9.57	9.53	7.63	0.0161	0.0000	PNL	VCBB	9"	1' 6"	0.3	
21 LP-01	FUSE-XFMR 21 LP-01	0.208	3.05	3.05	1.08	1.443	0.0000	PNL	VCBB	2' 10"	1' 6"	3.4	(*N25a) (*N25d)
21 LP-02	FUSE-XFMR 21 LP-02	0.208	2.61	2.61	0.91	2	0.0000	PNL	VCBB	3' 1"	1' 6"	3.9	(*N25a) (*N25d)
24-LP-01	PD-24-LP-01	0.208	2.83	2.83	1.32	2	0.0000	PNL	VCBB	3' 8"	1' 6"	5.5	(*N25d)
24-LP-02	PD-24-LP-02	0.48	2.14	2.14	1.65	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
28-LP-01	PD-XMFR-28-LP-01	0.208	3.51	3.51	1.65	2	0.0000	PNL	VCBB	4' 3"	1' 6"	7.0	(*N25d)
28-PP-01	PD-LC-9	0.48	3.27	3.23	2.50	2	0.0000	PNL	VCBB	5' 7"	1' 6"	11.5	(*N25d)
2A-LP-01	PD-XFMR-2A-LP-01	0.208	0.92	0.92	0.43	2	0.0000	PNL	VCBB	1' 9"	1' 6"	1.5	
2-LP-1	PD-XFMR 2-LP-1	0.208	1.03	1.03	0.48	2	0.0000	PNL	VCBB	1' 10"	1' 6"	1.7	
2-LP-2	PD-XFMR 2-LP-2	0.208	0.97	0.97	0.46	2	0.0000	PNL	VCBB	1' 9"	1' 6"	1.6	
2-LP-3	PD-XFMR 2-LP-3	0.208	0.97	0.97	0.46	2	0.0000	PNL	VCBB	1' 9"	1' 6"	1.6	
2-LP-4	PD-XFMR 2-LP-4	0.208	1.02	1.02	0.48	2	0.0000	PNL	VCBB	1' 10"	1' 6"	1.7	
45D WATER CIRC PUMP P-9 DISC	PD-45D WATER CIRC PUMP P-9	0.48	3.73	3.72	2.89	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
5-LP-02	PD-5-LP-02	0.208	2.81	2.81	0.99	2	0.0000	PNL	VCBB	3' 4"	1' 6"	4.3	(*N25a) (*N25d)
5-LP-03	PD-5-LP-03	0.208	1.58	1.58	0.61	2	0.0000	PNL	VCBB	2' 5"	1' 6"	2.5	(*N25a) (*N25d)
5-LP-04	PD-5-LP-04	0.208	2.82	2.82	0.99	1.964	0.0000	PNL	VCBB	3' 3"	1' 6"	4.2	(*N25a) (*N25d)
5-LP-05	PD-5-LP-05	0.208	2.01	2.01	0.94	2	0.0000	PNL	VCBB	2' 10"	1' 6"	3.7	(*N25d)
5-LP-06	PD-5-LP-06	0.208	2.01	2.01	0.94	2	0.0000	PNL	VCBB	2' 10"	1' 6"	3.7	(*N25d)
AER. TANK AND UNDERDRAIN PUMP	PD-AER. TANK AND UNDERDRAIN PU	0.48	1.96	1.95	1.51	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
AERATION RECIRC PUMP 1-3 DISC	CB-AERATION RECIRC PUMP 1-3	0.48	0.68	0.63	0.49	2	0.0000	PNL	VCBB	1' 11"	1' 6"	1.8	
AERATION RECIRC PUMP 2-3 DISC	CB-AERATION RECIRC PUMP 2-3	0.48	0.68	0.63	0.49	2	0.0000	PNL	VCBB	1' 11"	1' 6"	1.8	
AERATION RECIRC PUMP 3-3 DISC	CB-AERATION RECIRC PUMP 3-3	0.48	0.94	0.89	0.69	2	0.0000	PNL	VCBB	2' 4"	1' 6"	2.7	
AERATION RECIRC PUMP 4-3 DISC	CB-AERATION RECIRC PUMP 4-3	0.48	0.94	0.89	0.69	2	0.0000	PNL	VCBB	2' 4"	1' 6"	2.7	
AERATION RECIRC PUMP 5-3 DISC	CB-AERATION RECIRC PUMP 5-3	0.48	1.18	1.13	0.87	2	0.0000	PNL	VCBB	2' 9"	1' 6"	3.5	
AERATION RECIRC PUMP 6-3 DISC	PD-AERATION RECIRC PUMP 6-3	0.48	1.82	1.76	1.36	0.0225	0.0000	PNL	VCBB	4"	1' 6"	0.1	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
AERATION RECIRC PUMP 7-3 DISC	PD-AERATION RECIRC PUMP 7-3	0.48	1.22	1.22	0.74	1.022	0.0000	PNL	VCBB	1' 9"	1' 6"	1.5	(*N25a) (*N25d)
AERATION RECIRC PUMP 8-3 DISC	PD-AERATION RECIRC PUMP 8-3	0.48	0.94	0.94	0.56	1.569	0.0000	PNL	VCBB	1' 11"	1' 6"	1.7	(*N25a) (*N25d)
AERATION RECIRC PUMP 9-3 DISC	PD-AERATION RECIRC PUMP 9-3	0.48	0.76	0.76	0.51	1.791	0.0000	PNL	VCBB	1' 11"	1' 6"	1.8	(*N25d)
AERATION TANK PORT BLOWER RECP	PD-AERATION TANK BLOWER RECP	0.48	0.62	0.62	0.36	0.2325	0.0000	PNL	VCBB	5"	1' 6"	0.2	(*N25a) (*N25d)
AERATION VALVE #1	PD-AERATION 1-5	0.48	0.35	0.35	0.35	0.4203	0.0000	PNL	VCBB	7"	1' 6"	0.2	
AERATION VALVE #2	PD-AERATION 1-5	0.48	0.42	0.41	0.41	0.0963	0.0000	PNL	VCBB	4"	1' 6"	0.0	
AERATION VALVE #3	PD-AERATION 1-5	0.48	0.51	0.50	0.29	2	0.0000	PNL	VCBB	1' 5"	1' 6"	1.1	(*N25a) (*N25d)
AERATION VALVE #4	PD-AERATION 1-5	0.48	0.65	0.64	0.38	0.1879	0.0000	PNL	VCBB	5"	1' 6"	0.1	(*N25a) (*N25d)
AERATION VALVE #5	PD-AERATION 1-5	0.48	0.90	0.89	0.53	0.0405	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
AERATION VALVE #6	PD-AERATION 6-9	0.48	1.54	1.54	1.19	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
AERATION VALVE #7	PD-AERATION 6-9	0.48	1.03	1.03	0.61	0.0265	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
AERATION VALVE #8	PD-AERATION 6-9	0.48	0.77	0.77	0.46	0.0627	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
AERATION VALVE #9	PD-AERATION 6-9	0.48	0.62	0.62	0.36	0.235	0.0000	PNL	VCBB	5"	1' 6"	0.2	(*N25a) (*N25d)
AERATION VALVE HEADER	PD-AERATION 6-9	0.48	3.45	3.45	2.68	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
AIR COMPRESSOR	PD-AIR COMPRESSOR	0.48	1.76	1.74	1.35	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
AIR DUCT HEATER CONTACTOR	PD-AIR DUCT HEATER	0.48	12.15	12.15	9.83	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
AIR DUCT HEATER DISC	PD-AIR DUCT HEATER	0.48	7.15	7.15	5.65	0.01	0.0000	PNL	VCBB	6"	1' 6"	0.1	
ANAEROBIC MIX PUMP 1-1 DISC	CB-ANAEROBIC MIX PUMP 1-1	0.48	1.67	1.60	1.24	2	0.0000	PNL	VCBB	3' 5"	1' 6"	5.2	(*N25d)
ANAEROBIC MIX PUMP 2-1 DISC	CB-ANAEROBIC MIX PUMP 2-1	0.48	1.95	1.89	1.46	2	0.0000	PNL	VCBB	3' 10"	1' 6"	6.2	(*N25d)
ANAEROBIC MIX PUMP 3-1 DISC	CB-ANAEROBIC MIX PUMP 3-1	0.48	1.56	1.50	1.16	2	0.0000	PNL	VCBB	3' 3"	1' 6"	4.8	(*N25d)

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
ANAEROBIC MIX PUMP 4-1 DISC	CB-ANAEROBIC MIX PUMP 4-1	0.48	1.99	1.93	1.49	2	0.0000	PNL	VCBB	3' 11"	1' 6"	6.4	(*N25d)
ANAEROBIC MIX PUMP 5-1 DISC	CB-ANAEROBIC MIX PUMP 5-1	0.48	2.76	2.70	1.70	2	0.0000	PNL	VCBB	4' 7"	1' 6"	7.1	(*N25a) (*N25d)
ANEROBIC MIX PUMP 6-1 DISC	PD-ANEROBIC MIX PUMP 6-1	0.48	3.02	2.95	2.28	0.0175	0.0000	PNL	VCBB	4"	1' 6"	0.1	
ANEROBIC MIX PUMP 7-1 DISC	PD-ANEROBIC MIX PUMP 7-1	0.48	2.18	2.11	1.63	2	0.0000	PNL	VCBB	4' 2"	1' 6"	7.1	(*N25d)
ANEROBIC MIX PUMP 8-1 DISC	PD-ANEROBIC MIX PUMP 8-1	0.48	1.71	1.64	1.27	2	0.0000	PNL	VCBB	3' 6"	1' 6"	5.4	(*N25d)
ANEROBIC MIX PUMP 9-1 DISC	PD-ANEROBIC MIX PUMP 9-1	0.48	1.41	1.35	1.04	2	0.0000	PNL	VCBB	3' 0"	1' 6"	4.3	(*N25d)
ANOXIC MIX PUMP 1-2 DISC	CB-ANOXIC MIX PUMP 1-2	0.48	1.71	1.66	1.29	0.023	0.0000	PNL	VCBB	4"	1' 6"	0.1	
ANOXIC MIX PUMP 2-2 DISC	CB-ANOXIC MIX PUMP 2-2	0.48	2.02	1.97	1.52	0.0217	0.0000	PNL	VCBB	4"	1' 6"	0.1	
ANOXIC MIX PUMP 3-2 DISC	CB-ANOXIC MIX PUMP 3-2	0.48	1.63	1.59	1.23	0.0233	0.0000	PNL	VCBB	3"	1' 6"	0.1	
ANOXIC MIX PUMP 4-2 DISC	CB-ANOXIC MIX PUMP 4-2	0.48	2.12	2.08	1.61	0.0213	0.0000	PNL	VCBB	4"	1' 6"	0.1	
ANOXIC MIX PUMP 5-2 DISC	CB-ANOXIC MIX PUMP 5-2	0.48	3.06	3.00	2.32	0.0188	0.0000	PNL	VCBB	5"	1' 6"	0.1	
ANOXIC MIX PUMP 6-2 DISC	PD-ANOXIC MIX PUMP 6-2	0.48	3.36	3.29	2.55	0.0175	0.0000	PNL	VCBB	5"	1' 6"	0.1	
ANOXIC MIX PUMP 7-2 DISC	PD-ANOXIC MIX PUMP 7-2	0.48	2.25	2.25	1.74	2	0.0000	PNL	VCBB	4' 5"	1' 6"	7.7	(*N25d)
ANOXIC MIX PUMP 8-2 DISC	PD-ANOXIC MIX PUMP 8-2	0.48	1.81	1.75	1.35	2	0.0000	PNL	VCBB	3' 8"	1' 6"	5.7	(*N25d)
ANOXIC MIX PUMP 9-2 DISC	PD-ANOXIC MIX PUMP 9-2	0.48	1.48	1.41	1.09	2	0.0000	PNL	VCBB	3' 2"	1' 6"	4.5	(*N25d)
AUGER #1	PD-SCREEN EQ #1	0.48	0.92	0.91	0.54	0.0378	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
AUGER #2	PD-SCREEN EQ #2	0.48	1.00	0.99	0.59	0.0298	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
AUGER #3	PD-SCREEN EQ #3	0.48	1.00	0.99	0.59	0.0298	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
BANDSCREEN #1	PD-SCREEN EQ #1	0.48	0.92	0.91	0.54	0.0377	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
BANDSCREEN #2	PD-SCREEN EQ #2	0.48	1.00	0.99	0.59	0.0298	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
BANDSCREEN #3	PD-SCREEN EQ #3	0.48	1.00	0.99	0.59	0.0298	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
BAR SCREEN #1 C.P.	PD-BAR SCREENS 1, 2, 3	0.48	0.84	0.84	0.50	0.0584	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a) (*N25d)
BAR SCREEN #1 DISC	PD-BAR SCREENS 1, 2, 3	0.48	0.76	0.76	0.45	0.091	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a) (*N25d)
BAR SCREEN #2 C.P.	PD-BAR SCREENS 1, 2, 3	0.48	0.98	0.98	0.58	0.0308	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
BAR SCREEN #2 DISC	PD-BAR SCREENS 1, 2, 3	0.48	0.87	0.87	0.51	0.0514	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a) (*N25d)
BAR SCREEN #3 C.P.	PD-BAR SCREENS 1, 2, 3	0.48	0.98	0.98	0.58	0.0308	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
BAR SCREEN #3 DISC	PD-BAR SCREENS 1, 2, 3	0.48	0.87	0.87	0.51	0.0514	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a) (*N25d)
BAR SCREEN MTR STARTER	PD-SCREEN SCREW CONV	0.48	1.49	1.49	0.91	0.0244	0.0000	PNL	VCBB	3"	1' 6"	0.0	(*N25a)
BELT PRESS DISCHARGE COVEYOR	PD-BELT PRESS DISCHARGE COVEYO	0.48	2.62	2.62	2.03	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
BLOWER #1	PD-BLOWER #1	0.48	12.83	12.42	10.07	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
BLOWER #3	PD-BLOWER #3	0.48	13.82	13.54	11.01	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.3	
BLOWER #5	PD-BLOWER #5	0.48	15.67	15.37	12.56	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.4	
BLOWER 1 CP	PD-BLOWER 1 CP	0.48	2.83	2.83	2.19	0.0162	0.0000	PNL	VCBB	4"	1' 6"	0.1	
BLOWER 2 CP	PD-BLOWER 2 CP	0.48	1.60	1.60	0.98	0.0327	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
BLOWER 3 CP	CB-BLOWER 3 CP	0.48	1.95	1.93	1.49	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
BLOWER 4 CP	CB-BLOWER 4 CP	0.48	1.00	1.00	0.60	0.0177	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
BLOWER ROOM	PD-BLOWER ROOM	0.48	6.17	6.14	4.83	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
BOILER CIRC PUMP #1 DISC	CB-BOILER CIRC PUMP #1	0.48	1.45	1.42	0.87	0.0311	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
BOILER CIRC PUMP #2 DISC	CB-BOILER CIRC PUMP #2	0.48	1.45	1.42	0.87	0.0311	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
BOILER CTRL/GARAGE DOOR DIS	PD-BOILER CTRL-GARAGE DOOR	0.48	2.83	2.83	2.19	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
BOLIMO CONTROLS	PD-BOLIMO CONTROLS	0.48	2.97	2.97	2.29	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
BRIDGE CRANE	PD-BRIDGE CRANE	0.48	4.98	4.98	3.89	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
CAPACITOR DISC	PD-CAPACITOR DISC	0.48	13.95	13.95	11.35	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.3	
CARBON FEED PUMP #1	PD-CARBON FEED PUMPS	0.48	1.40	1.36	1.05	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
CARBON FEED PUMP #2	PD-CARBON FEED PUMPS	0.48	1.40	1.36	1.05	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
CARBON SCRUBBER CS-BP-1	PD-CARBON SCRUBBER CS-BP-1	0.48	1.38	1.38	0.84	0.664	0.0000	PNL	VCBB	1' 5"	1' 6"	1.1	(*N25a) (*N25d)
CARBON SLURRY MIXER	PD-CARBON SLURRY MIXER	0.48	3.91	3.81	2.96	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
CENTER CELL	PD-MCC-00 BACKWASH PUMPS	0.48	1.99	1.97	1.52	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
CENTRIFUGE #2	PD-CENTRIFUGE #2	0.48	13.03	12.35	10.03	0.0167	0.0000	PNL	VCBB	11"	1' 6"	0.5	
CENTRIFUGE #2 POLY SKID	PD-CENTRIFUGE #2 POLY SKID	0.48	0.98	0.98	0.58	0.6637	0.0000	PNL	VCBB	1' 2"	1' 6"	0.8	(*N25a) (*N25d)
CENTRIFUGE #4	PD-CENTRIFUGE #4	0.48	12.54	11.87	9.62	0.0168	0.0000	PNL	VCBB	11"	1' 6"	0.5	
CENTRIFUGE 1 POLY SKID	PD-CENTRIFUGE 1 POLY SKID	0.48	1.53	1.53	0.93	0.0279	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
CENTRIFUGE 2 POLY SKID	PD-CENTRIFUGE 2 POLY SKID	0.48	1.53	1.53	0.93	0.0279	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
CENTRIFUGE OVERHEAD CRANE	PD-CENTRIFUGE OVERHEAD CRANE	0.48	4.30	4.30	3.35	0.0166	0.0000	PNL	VCBB	5"	1' 6"	0.1	
CENTRIFUGE OVERHEAD CRANE 3PDT	PD-CENTRIFUGE OVERHEAD CRANE 3	0.48	4.59	4.59	3.58	0.0162	0.0000	PNL	VCBB	6"	1' 6"	0.1	
CENTRIFUGE# 1	PD-CENTRIFUGE# 1	0.48	12.99	12.31	9.99	0.0167	0.0000	PNL	VCBB	11"	1' 6"	0.5	
CENTRIFUGE# 3	PD-CENTRIFUGE# 3	0.48	12.61	11.94	9.68	0.0168	0.0000	PNL	VCBB	11"	1' 6"	0.5	
CHANEL MIX PUMP 10-3 DISC	PD-CHANEL MIX PUMP 10-3	0.48	0.96	0.96	0.57	1.5	0.0000	PNL	VCBB	1' 10"	1' 6"	1.7	(*N25a) (*N25d)
CHANEL MIX PUMP 10-4 DISC	PD-CHANEL MIX PUMP 10-4	0.48	0.64	0.60	0.47	1.995	0.0000	PNL	VCBB	1' 10"	1' 6"	1.8	

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CHANNEL MIX PUMP 10-1 DISC	CB-CHANNEL MIX PUMP 10-1	0.48	0.71	0.68	0.53	2	0.0000	PNL	VCBB	2' 0"	1' 6"	2.0	
CHANNEL MIX PUMP 10-2 DISC	CB-CHANNEL MIX PUMP 10-2	0.48	1.12	1.12	0.67	1.622	0.0000	PNL	VCBB	2' 2"	1' 6"	2.2	(*N25a) (*N25d)
CHILL WATER CIRC PUMP P-5 DISC	PD-CHILL WATER CIRC PUMP P-5	0.48	9.49	9.15	7.32	0.01	0.0000	PNL	VCBB	7"	1' 6"	0.2	
CHILL WATER CIRC PUMP P-6 DISC	PD-CHILL WATER CIRC PUMP P-6	0.48	4.25	4.24	3.30	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
CHILLER #1	PD-CHILLER #1	0.48	9.66	9.22	7.38	0.01	0.0000	PNL	VCBB	7"	1' 6"	0.2	
CHILLER #2	PD-CHILLER #2	0.48	13.45	12.97	10.54	0.0158	0.0000	PNL	VCBB	11"	1' 6"	0.5	
CP-MAU-BP-1	PD-MAU-BP-1	0.48	1.74	1.72	1.33	0.0227	0.0000	PNL	VCBB	4"	1' 6"	0.1	
CS-BS-1	PD-CS-BS-1	0.48	8.93	8.85	7.06	0.0162	0.0000	PNL	VCBB	8"	1' 6"	0.3	
CTRL SCRNM RM UNIT HEATERS	PD-CTRL SCRNM RM UH	0.48	15.32	15.32	12.51	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.4	
CW PUMP P-10	PD-CW PUMP P-10	0.48	2.14	2.06	1.59	0.0134	0.0000	PNL	VCBB	3"	1' 6"	0.0	
D-101	PD-D-101	0.48	1.23	1.23	0.95	0.0195	0.0000	PNL	VCBB	3"	1' 6"	0.0	
D-102	PD-D-102	0.48	1.23	1.23	0.95	0.0195	0.0000	PNL	VCBB	3"	1' 6"	0.0	
D-103	PD-D-103	0.48	1.23	1.23	0.95	0.0195	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DIVERSION CHAMBER #1	PD-DIVERSION CHAMBER #1	0.48	1.03	1.03	0.79	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DIVERSION CHAMBER #2	PD-DIVERSION CHAMBER #2	0.48	0.51	0.51	0.29	0.0372	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DOOR #1	PD-MEGADOOR CONTROL PANEL	0.48	0.78	0.76	0.45	0.0656	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
DOOR #2	PD-MEGADOOR CONTROL PANEL	0.48	0.78	0.76	0.45	0.0656	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
DOOR #3	PD-MEGADOOR CONTROL PANEL	0.48	0.78	0.76	0.45	0.0656	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
DOOR OPENER	PD-DOOR OPENER	0.48	1.82	1.82	1.40	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DOOR OPERATORS	PD-GRIT TANKS	0.48	6.33	6.29	4.95	0.0167	0.0000	PNL	VCBB	7"	1' 6"	0.2	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
DRILL PRESS #1	PD-DRILL PRESS #1	0.48	3.32	3.32	2.57	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DRILL PRESS #2	PD-DRILL PRES #2	0.48	3.32	3.32	2.57	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DS- CENT. FEED PUMPS	PD-CENTRIFUDE FEED PUMPS	0.48	4.01	3.92	3.04	0.0183	0.0000	PNL	VCBB	5"	1' 6"	0.1	
DS CLARIFIERS	PD-CLARIFIERS	0.48	2.60	2.60	2.01	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS- NORTH BELT PRESS 1 AND 2	PD-NORTH BELT PRESS 1 AND 2	0.48	1.15	1.13	0.68	0.014	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-1500 HP BLOWER 2	PD-LC-12A	4.80	19.47	18.29	16.12	0.097	0.0000	SWG	HCB	6' 2"	3' 0"	4.1	
DS-1500 HP BLOWER 3	PD-LC-12	4.80	19.58	18.38	16.19	0.097	0.0000	SWG	HCB	6' 2"	3' 0"	4.1	
DS-2500HP BLOWER 1	PD-BLOWER 1	4.80	7.60	7.60	6.60	0.5633	0.0000	SWG	HCB	9' 7"	3' 0"	8.8	
DS-2500HP BLOWER 4	PD-BLOWER 4	4.80	7.63	7.63	6.62	0.5598	0.0000	SWG	HCB	9' 7"	3' 0"	8.7	
DS-3 AUX. INST. AIR COMP	3 AUX. INST. AIR COMP DS	0.48	0.74	0.73	0.43	0.0445	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-AIR COMPRESSOR	PD-MCC8 DRAIN PUMP	0.48	1.88	1.88	1.45	2	0.0000	PNL	VCBB	3' 10"	1' 6"	6.2	(*N25d)
DS-AMMONIA REMOVING SYS 1	PD-AMMONIA REMOVING SYS 1	0.48	8.06	7.61	6.05	0.01	0.0000	PNL	VCBB	6"	1' 6"	0.2	
DS-AMMONIA REMOVING SYS 2	PD-AMMONIA REMOVING SYS 2	0.48	8.06	7.61	6.05	0.01	0.0000	PNL	VCBB	6"	1' 6"	0.2	
DS-ANOXIC TANK MIXER	PD-ANOXIC TANK MIXER	0.48	2.60	2.60	2.01	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-BASEMENT ELEC UNIT HTR	PD-BASEMENT ELEC UNIT HTR	0.48	5.75	5.75	4.52	0.0167	0.0000	PNL	VCBB	6"	1' 6"	0.2	
DS-BYPASS CONVEYOR	3 AUX. INST. AIR COMP DS0	0.48	1.76	1.75	1.35	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-BYPASS SLIDE GATE	PD-CONTROL VALVE OPERATORS	0.48	1.96	1.95	1.50	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-CENTRIFUGE FEED PUMP #1	PD-CENTRIFUGE FEED PUMP #1	0.48	1.65	1.61	0.99	0.0151	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-CF-SH-1	PD-CF-SH-1	0.48	0.72	0.72	0.43	0.948	0.0000	PNL	VCBB	1' 2"	1' 6"	0.8	(*N25a) (*N25d)
DS-CF-SH-2	PD-CF-SH-2	0.48	0.83	0.83	0.49	0.8184	0.0000	PNL	VCBB	1' 2"	1' 6"	0.8	(*N25a) (*N25d)

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DS-CLARIFIER 7, 8	PD-CLARIFIER 7,8	0.48	1.95	1.95	1.51	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-CP-CS-SH-1	PD-CP-CS-SH-1	0.48	4.14	4.08	3.17	0.0169	0.0000	PNL	VCBB	5"	1' 6"	0.1	
DS-DRAIN PUMP #2	PD-DRAIN PUMP #2	0.48	3.06	3.01	2.33	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DS-DUCT HEATER	PD-DUCT HEATER	0.48	1.52	1.52	1.17	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-EF-1 CAP	PD-EF-1 CAP	0.48	13.83	13.83	11.25	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.3	
DS-EF-2A	PD-EF-2A	0.48	1.67	1.67	1.29	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-EF-2A CAP	PD-EF-2A CAP	0.48	11.76	11.76	9.50	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
DS-EF-2B	PD-EF-2B	0.48	1.88	1.88	1.45	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-EF-2B CAP	PD-EF-2B CAP	0.48	11.76	11.76	9.50	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
DS-EF-2C	PD-EF-2C	0.48	2.15	2.15	1.66	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-EF-2C CAP	PD-EF-2C CAP	0.48	11.76	11.76	9.50	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
DS-EF-5A	PD-EF-5A	0.48	0.87	0.87	0.52	0.0154	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-EF-5A CAP	PD-EF-5A CAP	0.48	11.76	11.76	9.50	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
DS-EF-5B	PD-EF-5B	0.48	1.03	1.03	0.80	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-EF-5B CAP	PD-EF-5B CAP	0.48	11.76	11.76	9.50	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
DS-EF-SC-1	PD-EF-SC-1	0.48	1.16	1.16	0.90	0.0192	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-ENG. RM. BOILER SUMP	PD-ENG. RM. BOILER SUMP	0.48	7.22	7.20	5.70	0.01	0.0000	PNL	VCBB	6"	1' 6"	0.1	
DS-EXHAUST FAN F, G	PD-EXHAUST FAN F, G	0.48	1.47	1.47	1.13	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-EXISTING CRANE	PD-EXISTING CRANE	0.48	1.42	1.42	1.10	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-FOUL AIR FANS	PD-FOUL AIR FANS	0.48	2.61	2.60	2.01	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-GEN 1	MaxTripTime @2.0s	0.48	5.93	5.93	4.66	2	0.0000	PNL	VCBB	8' 6"	1' 6"	23.5	(*N25d)
DS-GEN 2	MaxTripTime @2.0s	0.48	5.93	5.93	4.66	2	0.0000	PNL	VCBB	8' 6"	1' 6"	23.5	(*N25d)

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DS-GRINDER 1,2,3	PD-GRINDER 1,2,3	0.48	4.62	4.62	3.60	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
DS-GROUND SLUDGE TANK 2	PD-GROUND SLUDGE TANK 2	0.48	1.35	1.32	1.02	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-GSST MIXER BLDG	PD-GSST MIXER BUILDING	0.48	4.05	3.91	3.04	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
DS-HOIST	PD-SUMP PUMPS/HOIST	0.48	1.31	1.31	1.01	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-HOIST,EX FAN, HV UNIT	PD-HOIST,EX FAN, HV UNIT	0.48	1.52	1.52	1.17	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-HV UNIT	PD-MOV SUMP HV UNIT	0.48	2.93	2.93	2.27	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DS-HVAC #1	PD-HVAC #1	0.48	14.45	14.45	11.77	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.3	
DS-HVAC #2	PD-HVAC #2	0.48	14.45	14.45	11.77	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.3	
DS-HVAC 1	PD-HVAC 1	0.48	1.84	1.77	1.36	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-INFLUENT VALVE #7	PD-CONTROL VALVE OPERATORS	0.48	1.96	1.95	1.50	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-INFLUENT VALVE #8	PD-CONTROL VALVE OPERATORS	0.48	1.96	1.95	1.50	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-MAU-SC-1	PD-MAU-SC-1	0.48	2.31	2.30	1.77	0.0166	0.0000	PNL	VCBB	4"	1' 6"	0.1	
DS-MAU-SH-1	PD-MAU-SH-1	0.48	1.13	1.13	0.68	0.6038	0.0000	PNL	VCBB	1' 2"	1' 6"	0.8	(*N25a) (*N25d)
DS-MAU-SH-2	PD-MAU-SH-2	0.48	2.18	2.18	1.36	0.7544	0.0000	PNL	VCBB	2' 2"	1' 6"	2.1	(*N25a) (*N25d)
DS-MAU-SH-3	PD-MAU-SH-3	0.48	1.28	1.28	0.78	0.3063	0.0000	PNL	VCBB	10"	1' 6"	0.5	(*N25a) (*N25d)
DS-MCC-15 AC UNIT	PD-MCC15 UPS FEED	0.48	10.93	10.93	8.80	0.01	0.0000	PNL	VCBB	7"	1' 6"	0.2	
DS-MCC-15 BATT CHRGR XFR SW	PD-MCC15 UPS FEED	0.48	10.93	10.93	8.80	0.01	0.0000	PNL	VCBB	7"	1' 6"	0.2	
DS-MCC-25-SF-4	PD-MCC-25-SF-4	0.48	1.43	1.43	1.10	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-MCC-7 AIR COMP	PD-XFMR 21 LP-01	0.48	5.34	5.32	4.17	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
DS-MCC7 PUMP 1	PD-RECYCLE PUMP	0.48	15.66	15.03	12.28	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.4	
DS-MCC7 PUMP 2	PD-RECYCLE PUMP	0.48	14.66	14.06	11.46	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.3	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
DS-MCC7 PUMP 3	PD-RECYCLE PUMP	0.48	13.74	13.18	10.72	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.3	
DS-MCC7 PUMP 4	PD-RECYCLE PUMP	0.48	12.91	12.37	10.04	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
DS-MCC-8 DRAIN PUMP	PD-MCC8 DRAIN PUMP	0.48	9.48	9.48	7.58	0.0135	0.0000	PNL	VCBB	8"	1' 6"	0.3	
DS-MCC8 PRI THICKENER PUMP #1	PD-MCC8 MISC PUMPS	0.48	2.61	2.61	2.02	2	0.0000	PNL	VCBB	4' 9"	1' 6"	8.9	(*N25d)
DS-MCC8 PRI THICKENER PUMP #2	PD-MCC8 MISC PUMPS	0.48	2.61	2.61	2.02	2	0.0000	PNL	VCBB	4' 9"	1' 6"	8.9	(*N25d)
DS-MCC8 PRI THICKENER PUMP #3	PD-MCC8 MISC PUMPS	0.48	2.35	2.35	1.82	2	0.0000	PNL	VCBB	4' 5"	1' 6"	7.9	(*N25d)
DS-MCC8 RAS PUMP #1	PD-MCC8 RAS PUMPS	0.48	2.32	2.32	1.79	2	0.0000	PNL	VCBB	4' 5"	1' 6"	7.8	(*N25d)
DS-MCC8 RAS PUMP #2	MAIN-MCC-8	0.48	2.57	2.57	1.99	2	0.0000	PNL	VCBB	4' 9"	1' 6"	8.8	(*N25d)
DS-MCC8 RAS PUMP #3	MAIN-MCC-8	0.48	2.72	2.72	2.10	2	0.0000	PNL	VCBB	4' 11"	1' 6"	9.3	(*N25d)
DS-MCC8 RAS PUMP #4	MAIN-MCC-8	0.48	3.07	3.07	2.38	2	0.0000	PNL	VCBB	5' 4"	1' 6"	10.7	(*N25d)
DS-MCC8 SCUM PUMP #1	PD-MCC8 MISC PUMPS	0.48	1.43	1.43	1.10	2	0.0000	PNL	VCBB	3' 2"	1' 6"	4.5	(*N25d)
DS-MCC8 SCUM PUMP #2	PD-MCC8 MISC PUMPS	0.48	1.43	1.43	1.10	2	0.0000	PNL	VCBB	3' 2"	1' 6"	4.5	(*N25d)
DS-MCC8 THICKENERS AND CAF	PD-MCC8 MISC PUMPS	0.48	6.03	6.03	4.74	0.0151	0.0000	PNL	VCBB	6"	1' 6"	0.2	
DS-MCC8 WAS PUMP	PD-MCC8 MISC PUMPS	0.48	1.43	1.43	1.10	2	0.0000	PNL	VCBB	3' 2"	1' 6"	4.5	(*N25d)
DS-MIXED LIQUOR PUMP #2	PD-MIXED LIQUOR PUMP #2	0.48	3.39	3.28	2.54	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DS-MOV SUMP	PD-MOV SUMP HV UNIT	0.48	7.26	7.26	5.75	0.01	0.0000	PNL	VCBB	6"	1' 6"	0.1	
DS-MSP-12 TUMBULATOR	PD-MSP-12 TUMBULATOR	0.48	1.48	1.46	1.13	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-NEW CRANE	PD-NEW CRANE	0.48	1.42	1.42	1.10	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-NORTH BELT PRESS 1	PD-NORTH BELT PRESS 1 AND 2	0.48	1.05	1.03	0.62	0.0163	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-NORTH BELT PRESS 2	PD-NORTH BELT PRESS 1 AND 2	0.48	1.05	1.03	0.62	0.0163	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
DS-NORTH BOOSTER PUMP 1	PD-NORTH BOOSTER PUMPS	0.48	5.49	5.45	4.27	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
DS-NORTH BOOSTER PUMP 2	PD-NORTH BOOSTER PUMPS	0.48	5.49	5.45	4.27	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
DS-NORTH BOOSTER PUMPS	PD-NORTH BOOSTER PUMPS	0.48	5.75	5.71	4.48	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
DS-OH DOOR	PD-OH DOOR	0.48	11.76	11.76	9.50	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
DS-POLYMER MIXER	PD-POLYMER MIXER	0.48	2.60	2.60	2.01	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-PRIM THICK PUMP #4	PD-PRIM THICK PUMP #4	0.48	3.13	3.13	2.42	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DS-Q1236	PD-RETURN VALVE MOTORS	0.48	0.93	0.93	0.56	0.0348	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-Q1237	PD-RETURN VALVE MOTORS	0.48	0.96	0.96	0.57	0.0321	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-Q1238	PD-RETURN VALVE MOTORS	0.48	0.96	0.96	0.57	0.0321	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-Q1239	PD-RETURN VALVE MOTORS	0.48	0.99	0.99	0.59	0.0295	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-Q1240	PD-RETURN VALVE MOTORS	0.48	0.99	0.99	0.59	0.0295	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-Q1241	PD-RETURN VALVE MOTORS	0.48	1.02	1.02	0.61	0.0271	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-Q1242	PD-RETURN VALVE MOTORS	0.48	1.02	1.02	0.61	0.0271	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-Q1243	PD-RETURN VALVE MOTORS	0.48	1.05	1.05	0.63	0.0248	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-RAS PUMP #1	PD-RAS PUMPS	0.48	3.26	3.23	2.50	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DS-RAS PUMP #2	PD-RAS PUMPS	0.48	3.26	3.23	2.50	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DS-RAS PUMP #3	PD-RAS PUMPS	0.48	3.26	3.23	2.50	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DS-RECYCLE PUMP	PD-RECYCLE PUMP	0.48	19.03	18.29	15.00	0.01	0.0000	PNL	VCBB	11"	1' 6"	0.5	
DS-RETURN VALVE MOTORS	PD-RETURN VALVE MOTORS	0.48	1.52	1.52	1.17	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-SCUM PUMP #2	PD-SCUM PUMP #2	0.48	1.47	1.47	1.13	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
DS-SERV GARAGE	PD-XFMR 21 LP-01	0.48	6.38	6.36	5.01	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
DS-SEWAGE PUMP #4	PD-PUMP #4	0.48	21.32	20.35	16.69	0.01	0.0000	PNL	VCBB	11"	1' 6"	0.5	
DS-SLIDE GATE #7	PD-CONTROL VALVE OPERATORS	0.48	1.96	1.95	1.50	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-SLIDE GATE #8	PD-CONTROL VALVE OPERATORS	0.48	1.96	1.95	1.50	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-SLUDGE PUMP 6, 7	PD-SLUDGE PUMP 6, 7	0.48	3.06	3.02	2.34	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
DS-SLUDGE PUMPS	PD-SLUDE PUMPS	0.48	3.48	3.46	2.68	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
DS-SLUDGE TANK 1 MIXER	PD-SLUDGE TANK 1 MIXER	0.48	0.98	0.96	0.74	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-SLUDGE THICKENER 1	PD-SLUDGE THICKENERS 1 AND 2	0.48	2.87	2.84	2.20	0.0165	0.0000	PNL	VCBB	4"	1' 6"	0.1	
DS-SLUDGE THICKENER 2	PD-SLUDGE THICKENERS 1 AND 2	0.48	2.57	2.54	1.96	0.0165	0.0000	PNL	VCBB	4"	1' 6"	0.1	
DS-SLUDGE THICKENER 3	PD-SLUDGE THICKENERS 1 AND 3	0.48	1.48	1.46	1.12	0.0175	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-SLUDGE THICKENER 4	PD-SLUDGE THICKENERS 1 AND 3	0.48	1.48	1.46	1.12	0.0175	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-SLUDGE THICKENERS 1 AND 2	PD-SLUDGE THICKENERS 1 AND 2	0.48	3.04	3.02	2.34	0.0165	0.0000	PNL	VCBB	4"	1' 6"	0.1	
DS-SLUDGE THICKENERS 3 AND 4	PD-SLUDGE THICKENERS 1 AND 3	0.48	1.52	1.50	1.16	0.0174	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-SOUTH BELT PRESS 1	PD-SOUTH BELT PRESS 1 AND 2	0.48	1.05	1.03	0.62	0.0163	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-SOUTH BELT PRESS 1 AND 2	PD-SOUTH BELT PRESS 1 AND 2	0.48	1.15	1.13	0.68	0.014	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-SOUTH BELT PRESS 2	PD-SOUTH BELT PRESS 1 AND 2	0.48	1.05	1.03	0.62	0.0163	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-STREET LIGHT	PD-STREET LIGHT	0.48	2.24	2.24	1.73	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-SUMP PUMP 1	PD-SUMP PUMP 1 AND 2	0.48	1.27	1.26	0.97	0.0182	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-SUMP PUMP 1 AND 2	PD-SUMP PUMP 1 AND 2	0.48	1.32	1.31	1.01	0.0178	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-SUMP PUMP 2	PD-SUMP PUMP 1 AND 2	0.48	1.27	1.26	0.97	0.0182	0.0000	PNL	VCBB	3"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
DS-SUMP PUMP A	PD-SUMP PUMPS/HOIST	0.48	1.31	1.31	1.01	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-SUMP PUMP B	PD-SUMP PUMPS/HOIST	0.48	1.31	1.31	1.01	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-SYSTEM AIR COMP CP-1	PD-SYSTEM AIR COMP CP-1	0.48	0.76	0.73	0.43	0.0225	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
DS-SYSTEM AIR COMP CP-2	PD-SYSTEM AIR COMP CP-2	0.48	0.76	0.73	0.43	0.0147	0.0000	PNL	VCBB	1"	1' 6"	0.0	(*N25a)
DS-UNIT HEATER	PD-UNIT HEATER	0.48	1.66	1.66	1.28	0.0175	0.0000	PNL	VCBB	3"	1' 6"	0.0	
DS-WELDER PLUG	PD-WELDER PLUG	0.48	1.52	1.52	1.17	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
DS-XFMR 21 LP-01	PD-XFMR 21 LP-01	0.48	6.23	6.21	4.89	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
DS-XFMR 21 LP-02	PD-XFMR 21 LP-01	0.48	2.52	2.52	1.58	0.0971	0.0000	PNL	VCBB	8"	1' 6"	0.3	(*N25a) (*N25d)
DUMBWATIER DISC	PD-DUMBWATIER	0.48	4.02	4.02	3.13	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
EAST BANK-1A	PD-FB5	4.80	8.34	8.32	7.38	0.3371	0.0833	SWG	HCB	8' 8"	3' 0"	7.3	
EAST BANK-1B	PD-FB2	4.80	8.35	8.34	7.39	0.3366	0.0833	SWG	HCB	8' 8"	3' 0"	7.3	
EAST BANK-2A	PD-FB3	4.80	24.76	18.94	16.61	0.0167	0.0833	SWG	HCB	17' 9"	3' 0"	5.4	
EAST BANK-2B	PD-FB3	4.80	24.71	18.90	16.57	0.0167	0.0833	SWG	HCB	21' 7"	3' 0"	5.4	
EAST FAN	PD-EAST FAN	0.48	0.74	0.74	0.44	0.8597	0.0000	PNL	VCBB	1' 1"	1' 6"	0.7	(*N25a) (*N25d)
EAST STORAGE DISCHARGE COVEYOR	PD-EAST STORAGE DISCHARGE COVE	0.48	1.05	1.05	0.81	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
EAST SUPPLY FAN	PD-FUME HOOD FANS	0.48	0.58	0.58	0.34	0.3861	0.0000	PNL	VCBB	7"	1' 6"	0.3	(*N25a) (*N25d)
EF-1 DISC	PD-MCC-15AA	0.48	2.89	2.68	2.08	2	0.0000	PNL	VCBB	5' 1"	1' 6"	9.9	(*N25d)
EF-11 DISC	PD-MCC-15AA	0.48	0.98	0.92	0.71	2	0.0000	PNL	VCBB	2' 6"	1' 6"	3.0	
EF-12 DISC	PD-MCC-15AA	0.48	1.05	0.98	0.76	2	0.0000	PNL	VCBB	2' 7"	1' 6"	3.2	
EF-13 DISC	PD-MCC-15AA	0.48	1.09	1.02	0.79	2	0.0000	PNL	VCBB	2' 8"	1' 6"	3.4	
EF-14 DISC	PD-MCC-15AA	0.48	1.05	0.98	0.76	2	0.0000	PNL	VCBB	2' 7"	1' 6"	3.2	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
EF-15 DISC	PD-MCC-15AA	0.48	1.05	0.98	0.76	2	0.0000	PNL	VCBB	2' 7"	1' 6"	3.2	
EF-16 DISC	PD-MCC-15AA	0.48	1.02	0.95	0.73	2	0.0000	PNL	VCBB	2' 6"	1' 6"	3.1	
EF-18 DISC	PD-MCC-15AA	0.48	1.63	1.52	1.17	2	0.0000	PNL	VCBB	3' 5"	1' 6"	5.3	(*N25d)
EF-2	PD-EF-2	0.48	1.88	1.88	1.45	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
EF-20 DISC	PD-MCC-15AA	0.48	0.98	0.92	0.71	2	0.0000	PNL	VCBB	2' 6"	1' 6"	3.0	
EF-5 DISC	PD-MCC-15AA	0.48	1.63	1.52	1.17	2	0.0000	PNL	VCBB	3' 5"	1' 6"	5.3	(*N25d)
EF-7 DISC	PD-MCC-15AA	0.48	1.02	0.95	0.73	2	0.0000	PNL	VCBB	2' 6"	1' 6"	3.1	
EF-9 DISC	PD-MCC-15AA	0.48	1.40	1.30	1.01	2	0.0000	PNL	VCBB	3' 1"	1' 6"	4.4	(*N25d)
EF-BS-1	PD-EF-BS-1	0.48	3.94	3.94	3.06	0.0162	0.0000	PNL	VCBB	5"	1' 6"	0.1	
EHU-BS-3	PD-EHU-BS-3	0.48	2.61	2.61	2.01	0.0185	0.0000	PNL	VCBB	4"	1' 6"	0.1	
EHU-BS-4	PD-EHU-BS-4	0.48	1.46	1.46	0.89	0.0296	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
EHU-BS-5	PD-EHU-BS-5	0.48	1.46	1.46	0.89	0.0296	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
ELEVATOR	PD-ELEVATOR	0.48	3.40	3.40	2.64	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
ET CONVEYOR 1	PD-ET CONVEYOR 1	0.48	1.04	1.04	0.63	0.0218	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
ET CONVEYOR 2	PD-ET CONVEYOR 2	0.48	0.72	0.70	0.41	0.0218	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
EUH-001	PD-EUH-001	0.48	2.98	2.98	2.30	0.0167	0.0000	PNL	VCBB	4"	1' 6"	0.1	
EUH-002	PD-EUH-002	0.48	1.96	1.96	1.51	0.0172	0.0000	PNL	VCBB	3"	1' 6"	0.1	
EUH-003	PD-EUH-003	0.48	1.46	1.46	1.13	0.0188	0.0000	PNL	VCBB	3"	1' 6"	0.0	
EUH-004	PD-EUH-004	0.48	1.56	1.56	1.20	0.0183	0.0000	PNL	VCBB	3"	1' 6"	0.0	
EUH-BS-1	PD-EUH-BS-1	0.48	7.91	7.91	6.28	0.0162	0.0000	PNL	VCBB	8"	1' 6"	0.3	
EUH-BS-2	PD-EUH-BS-2	0.48	3.72	3.72	2.89	0.0174	0.0000	PNL	VCBB	5"	1' 6"	0.1	
EXHAUST FAN A	PD-EXHAUST FAN A	0.48	3.12	3.12	2.41	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	

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EXHAUST FAN B	PD-EXHAUST FAN B	0.48	6.50	6.50	5.12	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
EXHAUST FAN C	PD-EXHAUST FAN C	0.48	4.63	4.63	3.61	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
EXHAUST FAN D	PD-EXHAUST FAN D	0.48	3.34	3.34	2.58	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
EXHAUST FAN E	PD-EXHAUST FAN E	0.48	2.47	2.47	1.90	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
FAN CONTROL PANEL #1	PD-FAN CONTROL PANEL #1	0.48	2.14	2.14	1.33	0.0872	0.0000	PNL	VCBB	7"	1' 6"	0.2	(*N25a)
FC-1	PF-FC-1	0.48	1.48	1.47	1.14	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
FC-1 DISC	PD-MCC-15AA	0.48	2.89	2.68	2.08	2	0.0000	PNL	VCBB	5' 1"	1' 6"	9.9	(*N25d)
FC-2	PD-FC-2	0.48	1.89	1.88	1.45	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
FC-2 DISC	PD-MCC-15AA	0.48	6.43	5.98	4.71	2	0.0000	PNL	VCBB	8' 7"	1' 6"	23.7	(*N25d)
FC-3 DISC	PD-MCC-15AA	0.48	3.56	3.31	2.57	2	0.0000	PNL	VCBB	5' 10"	1' 6"	12.5	(*N25d)
FC-4 DISC	PD-MCC-15AA	0.48	0.98	0.92	0.71	2	0.0000	PNL	VCBB	2' 6"	1' 6"	3.0	
FC-5 DISC	PD-MCC-15AA	0.48	1.05	0.98	0.76	2	0.0000	PNL	VCBB	2' 7"	1' 6"	3.2	
FC-6 DISC	PD-MCC-15AA	0.48	1.28	1.19	0.92	2	0.0000	PNL	VCBB	2' 11"	1' 6"	4.0	(*N25d)
FC-7 DISC	PD-MCC-15AA	0.48	1.55	1.44	1.11	2	0.0000	PNL	VCBB	3' 4"	1' 6"	5.0	(*N25d)
FILTER DOOR OP	PD-FILTER DOOR OPERATORS	0.48	1.49	1.49	1.15	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
FINAL TANK AND UNDER DRN PUMP	PD-FINAL TANK AND UNDERDRAIN P	0.48	3.17	3.15	2.44	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
FINAL TANK DRAIN PUMP	PD-FINAL TANK DRAIN PUMP	0.48	2.76	2.75	2.13	0.0176	0.0000	PNL	VCBB	4"	1' 6"	0.1	
FINE SCREEN DUMPSTER CP-1	PD-FINE SCREEN DUMPSTER CP-1	0.48	1.40	1.40	0.85	0.0356	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
FINE SCREEN DUMPSTER CP-2	PD-FINE SCREEN DUMPSTER CP-2	0.48	1.47	1.47	0.89	0.0323	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
FINE SCREEN DUMPSTER CP-3	PD-FINE SCREEN DUMPSTER CP-3	0.48	1.57	1.56	1.20	0.022	0.0000	PNL	VCBB	3"	1' 6"	0.1	
FUME EXTRACTOR	PD-FUME EXTRACTOR	0.48	1.81	1.81	1.40	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
FUME FAN CONTACTOR	PD-FUME HOOD FANS	0.48	0.98	0.98	0.59	0.0301	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
FUME HOOD EXHAUST	PD-FUME HOOD FANS	0.48	0.86	0.86	0.51	0.0449	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
FUME HOODS VFD	PD-FUME HOOD FANS	0.48	0.57	0.57	0.33	0.4685	0.0000	PNL	VCBB	8"	1' 6"	0.3	(*N25a) (*N25d)
GATE 1 CONTROLLER	PD-SUMP PUMPS	0.48	0.80	0.80	0.47	0.0559	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
GATE 2 CONTROLLER	PD-SUMP PUMPS	0.48	0.68	0.68	0.40	0.1124	0.0000	PNL	VCBB	4"	1' 6"	0.1	(*N25a) (*N25d)
GATE VALVE 1	PD-MCC3 COMPRESSORS	0.48	1.19	1.17	0.71	0.0132	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
GATE VALVE 2	PD-MCC3 COMPRESSORS	0.48	1.19	1.17	0.71	0.0132	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
GATE VALVE 4	PD-MCC3 COMPRESSORS	0.48	1.19	1.17	0.71	0.0132	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
GATE VALVE 5	PD-MCC3 COMPRESSORS	0.48	1.19	1.17	0.71	0.0132	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
GATE VALVE 7	PD-MCC3 COMPRESSORS	0.48	1.19	1.17	0.71	0.0132	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
GATE VALVE 8	PD-MCC3 COMPRESSORS	0.48	1.19	1.17	0.71	0.0132	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
GRINDER #1	PD-SCREEN EQ #1	0.48	0.93	0.92	0.55	0.0365	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
GRINDER #2	PD-SCREEN EQ #2	0.48	1.01	1.00	0.60	0.0288	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
GRINDER #3	PD-SCREEN EQ #3	0.48	1.01	1.00	0.60	0.0288	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
GRIT REMOVAL HOIST	PD-GRIT TANKS	0.48	6.33	6.29	4.95	0.0167	0.0000	PNL	VCBB	7"	1' 6"	0.2	
GRIT TANK #1	PD-GRIT TANKS	0.48	6.33	6.28	4.95	0.0167	0.0000	PNL	VCBB	7"	1' 6"	0.2	
GRIT TANK #2	PD-GRIT TANKS	0.48	6.33	6.28	4.95	0.0167	0.0000	PNL	VCBB	7"	1' 6"	0.2	
GRIT TANKS	PD-GRIT TANKS	0.48	6.70	6.66	5.25	0.0167	0.0000	PNL	VCBB	7"	1' 6"	0.2	
HOT WATER CIR PUMP DISC	PD-MCC-15AA	0.48	2.89	2.68	2.08	2	0.0000	PNL	VCBB	5' 1"	1' 6"	9.9	(*N25d)
HOT WATER CIRC PUMP	PD-FUME HOOD FANS	0.48	0.58	0.58	0.34	0.3861	0.0000	PNL	VCBB	7"	1' 6"	0.3	(*N25a) (*N25d)

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
HOT WATER CIRC PUMP P-3 DISC	PD-HOT WATER CIRC PUMP P-3	0.48	5.41	5.39	4.22	0.0134	0.0000	PNL	VCBB	6"	1' 6"	0.1	
HOT WATER CIRC PUMP P-4 DISC	PD-HOT WATER CIRC PUMP P-4	0.48	5.04	5.02	3.92	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
HS-LC-2A	PD-LC-2	4.80	18.23	17.86	15.75	0.01	0.0000	SWG	HCB	1' 7"	3' 0"	0.4	
HUMIDIFIER #1 DISC	PD-MCC-15AA	0.48	7.65	7.00	4.89	2	0.0000	PNL	VCBB	9' 1"	1' 6"	23.6	(*N25d)
HUMIDIFIER #2 DISC	PD-MCC-15AA	0.48	7.65	7.00	4.89	2	0.0000	PNL	VCBB	9' 1"	1' 6"	23.6	(*N25d)
HVAC UNIT A	PD-HVAC UNIT A	0.48	2.08	2.06	1.59	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
HVAC UNIT B	PD-HVAC UNIT B	0.48	2.67	2.64	2.04	0.0134	0.0000	PNL	VCBB	4"	1' 6"	0.1	
HW PUMP #1 P-1	PD-HW PUMP #1 P-1	0.48	2.51	2.50	1.93	0.0134	0.0000	PNL	VCBB	3"	1' 6"	0.1	
HYDRAULIC LIFT	PD-HYDRAULIC LIFT	0.48	2.92	2.92	2.26	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
INFLUENT PUMPS	PD-DIVERSION CHAMBER #3	0.48	3.48	3.46	2.68	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
INLET TANKS	PD-T-INLET	0.208	0.51	0.51	0.24	2	0.0000	PNL	VCBB	1' 2"	1' 6"	0.8	
INNER DOOR	PD-0267	0.48	1.10	1.10	0.66	0.0144	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
LAB STILL	PD-LAB STILL	0.48	6.02	6.02	4.73	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
LC-2 (Line Side)	PD-LC-2	0.48	23.81	19.38	13.97	2	0.0000	PNL	VCBB	18' 10"	1' 6"	79.4	(*N25d)
LC-2A	PD-LC-2	0.48	7.76	6.25	4.96	2	0.0000	PNL	VCBB	8' 10"	1' 6"	25.1	(*N25d)
LC-3A (Line Side)	PD-LC3-3A TIE	0.48	34.63	17.68	11.05	0.3025	0.0000	PNL	VCBB	11' 6"	1' 6"	31.1	(*N25a) (*N25d)
LC-4	PD-LC-4	0.48	18.61	16.08	13.18	2	0.0000	PNL	VCBB	16' 9"	1' 6"	75.4	(*N25d)
LC-5	PD-LC-5	0.48	15.56	14.65	10.55	2	0.0000	PNL	VCBB	15' 9"	1' 6"	58.0	(*N25d)
LC-5 (Line Side)	PD-LC-5	0.48	15.56	14.65	10.55	2	0.0000	PNL	VCBB	15' 9"	1' 6"	58.0	(*N25d)
LC-5A	PD-LC-5A	0.48	16.91	15.12	12.38	2	0.0000	PNL	VCBB	16' 0"	1' 6"	69.3	(*N25d)
LC-7	PD-LC-7	0.48	17.19	17.19	14.08	2	0.0000	PNL	VCBB	19' 0"	1' 6"	82.1	(*N25d)

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
LC-7A	PD-LC-7A	0.48	17.67	17.67	14.48	2	0.0000	PNL	VCBB	17' 11"	1' 6"	84.8	(*N25d)
LC-8	LC-8 MAIN	0.48	15.58	15.58	10.53	0.0192	0.0000	PNL	VCBB	10"	1' 6"	0.5	(*N25a)
LC-8 (Line Side)	PD-LC-8	0.48	15.58	15.58	11.22	0.1347	0.0000	PNL	VCBB	3' 3"	1' 6"	4.3	(*N25d)
LC-8A	LC-8A MAIN	0.48	20.02	17.64	14.47	0.01	0.0000	PNL	VCBB	11"	1' 6"	0.5	
LC-8A (Line Side)	PD-LC-8A	0.48	15.51	15.51	11.17	0.1371	0.0000	PNL	VCBB	3' 4"	1' 6"	4.3	(*N25d)
LIME SCREW CONVEYOR	PD-LIME SCREW CONVEYOR	0.48	1.13	1.13	0.87	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
LIME SILO #2 TRUCK UNLOAD PNL	PD-LIME SILO #2 TRUCK UNLOAD P	0.48	1.77	1.77	1.37	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
LIME SIO #1TRUCK UNLOAD	PD-LIME SIO #1TRUCK UNLOAD	0.48	1.77	1.77	1.37	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
MAKE UP AIR UNIT	PD-MAKE UP AIR UNIT	0.48	0.85	0.83	0.49	0.0443	0.0000	PNL	VCBB	3"	1' 6"	0.0	(*N25a)
MAU HEATER	PD-MCC-15AA	0.48	6.83	6.83	4.75	2	0.0000	PNL	VCBB	8' 11"	1' 6"	23.8	(*N25d)
MAU-1	PD-MAU-1	0.48	3.84	3.84	2.98	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
MAU-1 DISC	PD-MAU 1	0.48	2.89	2.89	2.23	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
MAU-1 VFD	PD-MAU 1	0.48	3.19	3.19	2.47	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
MAU-BP-1 VFD	PD-MAU-BP-1	0.48	1.49	1.49	0.91	0.0359	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
MCC 15 AIR COMP	PD-SUMP PUMPS	0.48	2.38	2.38	1.83	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
MCC 15 ELEVATOR DISC	PD-MCC 15 ELEVATOR	0.48	2.97	2.97	2.29	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
MCC 15 GATES	PD-SUMP PUMPS	0.48	0.83	0.83	0.49	0.0498	0.0000	PNL	VCBB	3"	1' 6"	0.0	(*N25a)
MCC 15 STRAINER DISC	PD-MCC 15 STRAINER	0.48	2.64	2.64	2.04	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
MCC 15AA AIR COMPRESSOR DISC	PD-MCC-15AA	0.48	2.89	2.68	2.08	2	0.0000	PNL	VCBB	5' 1"	1' 6"	9.9	(*N25d)
MCC-00 (Line Side)	PD-MCC-00	0.48	7.48	7.48	4.95	2	0.0000	MCC	VCBB	9' 3"	1' 6"	22.0	(*N25a) (*N25d)
MCC-00 BACKWASH PUMPS	PD-MCC-00 BACKWASH PUMPS	0.48	4.69	4.66	3.63	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
MCC-00 OHD DOOR	PD-MCC-00 OHD DOOR	0.48	1.67	1.67	1.29	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
MCC-00-AIR COMPRESSOR	PD-BLOWER ROOM	0.48	5.30	5.27	4.13	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
MCC-1	MAIN-MCC-1	0.48	5.91	5.91	4.64	2	0.0000	MCC	VCBB	8' 6"	1' 6"	23.4	(*N25d)
MCC-1 (Line Side)	MaxTripTime @2.0s	0.48	5.91	5.91	4.64	2	0.0000	MCC	VCBB	9' 0"	1' 6"	23.4	(*N25d)
MCC-1 ATS	MaxTripTime @2.0s	0.48	5.93	5.93	4.66	2	0.0000	PNL	VCBB	8' 9"	1' 6"	23.5	(*N25d)
MCC-1 CRANE	PD-MCC-1 CRANE	0.48	7.01	7.01	5.54	0.01	0.0000	PNL	VCBB	6"	1' 6"	0.1	
MCC-10	PD-MCC-10	0.48	11.61	11.61	7.82	0.3555	0.0000	MCC	VCBB	4' 3"	1' 6"	6.3	(*N25a) (*N25d)
MCC-10 (Line Side)	PD-MCC-10	0.48	11.61	11.61	7.82	0.3555	0.0000	MCC	VCBB	4' 3"	1' 6"	6.3	(*N25a) (*N25d)
MCC-12	PD-MCC-12 NORM	0.48	7.79	7.79	5.17	2	0.0000	PNL	VCBB	9' 6"	1' 6"	23.0	(*N25a) (*N25d)
MCC-12 (Line Side)	PD-MCC-12 NORM	0.48	7.79	7.79	5.17	2	0.0000	PNL	VCBB	9' 6"	1' 6"	23.0	(*N25a) (*N25d)
MCC-13	PD-MCC-13-14	0.48	29.24	29.24	23.58	0.01	0.0000	PNL	VCBB	1' 2"	1' 6"	0.7	
MCC-13 (Line Side)	PD-MCC-13-14	0.48	29.24	29.24	23.58	0.01	0.0000	PNL	VCBB	1' 2"	1' 6"	0.7	
MCC-13 AIR COMP	PD-MCC-13 AIR COMP	0.48	4.88	4.88	3.81	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
MCC-13 CRANE	PD-MCC-13 CRANE	0.48	26.35	26.35	21.43	0.01	0.0000	PNL	VCBB	1' 0"	1' 6"	0.7	
MCC-13 OVERHEAD DOOR	PD-OVERHEAD DOOR	0.48	4.42	4.42	3.45	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
MCC-14	PD-MCC-13-14	0.48	20.00	16.46	13.50	0.0113	0.0000	MCC	VCBB	1' 0"	1' 6"	0.6	
MCC-14 (Line Side)	PD-MCC-13-14	0.48	20.00	16.35	13.41	0.0113	0.0000	MCC	VCBB	1' 0"	1' 6"	0.6	
MCC-14 HOIST	PD-MCC-14 HOIST	0.48	2.61	2.60	2.01	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
MCC-14 SUMP PUMPS	PD-RAS AND INFLUENT VALVE CON0	0.48	1.62	1.62	1.25	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
MCC-14 UNIT HEATERS	PD-MCC-14 UNIT HEATERS	0.48	4.22	4.22	3.29	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
MCC-15	PD-MCC-15	0.48	12.62	11.91	9.65	0.05	0.0000	MCC	VCBB	1' 8"	1' 6"	1.4	

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MCC-15A	PD-MCC-15A MAIN	0.48	11.36	11.36	8.08	2	0.0000	PNL	VCBB	13' 4"	1' 6"	43.5	(*N25d)
MCC-15A (Line Side)	PD-MCC-15A	0.48	14.28	12.45	10.14	2	0.0000	MCC	VCBB	14' 0"	1' 6"	55.5	(*N25d)
MCC-15AA	PD-MCC-15AA MAIN	0.48	11.84	11.01	8.90	0.02	0.0000	MCC	VCBB	11"	1' 6"	0.5	
MCC-15AA (Line Side)	PD-MCC-15AA	0.48	9.58	9.58	6.41	0.8723	0.0000	MCC	VCBB	6' 6"	1' 6"	12.6	(*N25a) (*N25d)
MCC-19	PD-LC-9	0.48	14.53	14.53	11.84	2	0.0000	MCC	VCBB	15' 6"	1' 6"	65.8	(*N25d)
MCC-2	PD-MCC-2	0.48	17.11	17.11	11.55	0.9755	0.0000	PNL	VCBB	10' 4"	1' 6"	26.3	(*N25a) (*N25d)
MCC-2 (Line Side)	PD-MCC-2	0.48	17.11	17.11	11.55	0.9755	0.0000	PNL	VCBB	10' 4"	1' 6"	26.3	(*N25a) (*N25d)
MCC-20	MAIN-MCC-20	0.48	15.02	14.62	10.52	2	0.0000	MCC	VCBB	14' 8"	1' 6"	57.1	(*N25d)
MCC-20 (Line Side)	PD-LC-9A	0.48	15.02	14.62	11.93	2	0.0000	MCC	VCBB	15' 7"	1' 6"	66.4	(*N25d)
MCC-21	PD-MCC-21 NC	0.48	13.60	13.60	11.05	0.0244	0.0000	MCC	VCBB	1' 2"	1' 6"	0.8	
MCC-21 AC UNIT	PD-PD-MCC-21 AC UNIT	0.48	8.67	8.67	6.91	0.01	0.0000	PNL	VCBB	6"	1' 6"	0.2	
MCC-21 PANEL #2	PD-T-MCC-21	0.208	1.84	1.84	0.85	2	0.0000	PNL	VCBB	2' 8"	1' 6"	3.3	(*N25d)
MCC-21 PANEL #3	PD-T-MCC-21	0.208	1.95	1.95	0.91	2	0.0000	PNL	VCBB	2' 9"	1' 6"	3.6	(*N25d)
MCC-22	PD-MCC-22 NC	0.48	9.75	9.34	7.48	0.01	0.0000	MCC	VCBB	7"	1' 6"	0.2	
MCC-24	PD-MCC-24	0.48	7.77	7.77	5.15	0.2193	0.0000	PNL	VCBB	2' 5"	1' 6"	2.5	(*N25a) (*N25d)
MCC-25	PD-MCC-25	0.48	11.44	11.44	7.70	1.002	0.0000	MCC	VCBB	8' 0"	1' 6"	17.5	(*N25a) (*N25d)
MCC-25 (Line Side)	PD-MCC-25	0.48	11.44	11.44	7.70	1.002	0.0000	MCC	VCBB	8' 0"	1' 6"	17.5	(*N25a) (*N25d)
MCC-26 (Line Side)	PD-LC-11	0.48	20.91	20.91	15.12	1.793	0.0000	MCC	VCBB	18' 5"	1' 6"	79.2	(*N25d)
MCC-27 (Line Side)	PD-LC-11A	0.48	20.92	20.92	15.12	1.791	0.0000	MCC	VCBB	18' 5"	1' 6"	79.1	(*N25d)
MCC-28	MAIN-MCC-28	0.48	13.02	13.02	10.57	2	0.0000	MCC	VCBB	14' 8"	1' 6"	59.3	(*N25d)
MCC-28 (Line Side)	PD-LC-12	0.48	16.12	14.53	11.88	2	0.0000	MCC	VCBB	15' 7"	1' 6"	66.0	(*N25d)
MCC-29	MAIN-MCC-29	0.48	12.67	12.67	10.27	2	0.0000	MCC	VCBB	15' 2"	1' 6"	57.5	(*N25d)

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MCC-29 (Line Side)	PD-LC-12A	0.48	15.37	14.10	11.51	2	0.0000	MCC	VCBB	15' 3"	1' 6"	63.7	(*N25d)
MCC-3	MAIN-MCC-3 NC	0.48	5.78	5.78	4.54	2	0.0000	MCC	VCBB	8' 4"	1' 6"	22.8	(*N25d)
MCC-3 (Line Side)	MAIN-MCC-1	0.48	5.78	5.78	4.54	2	0.0000	MCC	VCBB	8' 4"	1' 6"	22.8	(*N25d)
MCC-3 PURGE #1 DS	PD-PURGE FANS	0.48	0.90	0.90	0.54	0.0385	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
MCC-3 PURGE #2 DS	PD-PURGE FANS	0.48	0.90	0.90	0.54	0.0385	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
MCC-3 SUMP PUMP	PD-MCC3 COMPRESSORS	0.48	1.19	1.17	0.71	0.0132	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
MCC-3A	PD-MCC-3A	0.48	5.76	5.76	4.52	2	0.0000	PNL	VCBB	8' 4"	1' 6"	22.7	(*N25d)
MCC-3COMPRESSOR #1	PD-MCC3 COMPRESSORS	0.48	1.41	1.38	1.07	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
MCC-3COMPRESSOR #2	PD-MCC3 COMPRESSORS	0.48	1.41	1.38	1.07	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
MCC-4	LC-8 MAIN	0.48	15.32	15.32	10.35	0.0209	0.0000	PNL	VCBB	11"	1' 6"	0.5	(*N25a)
MCC-4A	LC-8A MAIN	0.48	14.97	14.97	10.12	0.0233	0.0000	PNL	VCBB	11"	1' 6"	0.5	(*N25a)
MCC-4B	LC-8A MAIN	0.48	17.99	15.73	11.36	0.0133	0.0000	MCC	VCBB	11"	1' 6"	0.5	
MCC-4C	PD-MCC-4C	0.48	10.93	10.77	8.68	0.0161	0.0000	MCC	VCBB	10"	1' 6"	0.4	
MCC-5	PD-MCC-5 NC	0.48	4.55	4.54	3.54	0.0168	0.0000	MCC	VCBB	6"	1' 6"	0.1	
MCC-6	PD-MTS-MCC-6 NC	0.48	5.60	5.58	4.38	0.0167	0.0000	MCC	VCBB	6"	1' 6"	0.2	
MCC-7 (Line Side)	PD-LC-6	0.48	17.21	17.21	12.43	0.0909	0.0000	MCC	VCBB	2' 9"	1' 6"	3.2	(*N25d)
MCC7 480V RECEPT	PD-XFMR 21 LP-01	0.48	5.34	5.32	4.17	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
MCC-7 ELEVATOR	PD-MCC-7-ELEVATOR	0.48	2.47	2.47	1.91	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
MCC-7 VACUUM PUMP	PD-RECYCLE PUMP	0.48	2.88	2.77	2.14	2	0.0000	PNL	VCBB	5' 2"	1' 6"	10.1	(*N25d)
MCC-8 (Line Side)	PD-LC4 TIE	0.48	7.82	7.82	5.19	0.3385	0.0000	MCC	VCBB	3' 2"	1' 6"	3.9	(*N25a) (*N25d)
MCC-8A	PD-MCC-8A	0.48	6.64	5.05	3.98	2	0.0000	MCC	VCBB	7' 8"	1' 6"	19.6	(*N25d)

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
MEGADOOR CONTROL PANEL	PD-MEGADOOR CONTROL PANEL	0.48	1.54	1.50	1.16	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
METAL LATHE	PD-METAL LATHE	0.48	3.84	3.84	2.98	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
METER CHAMBER	PD-METER CHAMBER	0.48	13.59	13.59	11.05	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.3	
MILL	PD-METAL LATHE	0.48	3.11	3.11	2.41	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
MIX TANK DUST COLLECTOR EAST	PD-DUST COLLECTORS	0.48	1.47	1.43	1.10	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
MIX TANK DUST COLLECTOR WEST	PD-DUST COLLECTORS	0.48	1.34	1.30	1.01	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
MIXED LIQUER PUMP #1 DISC	PD-MCC-8A	0.48	5.15	3.65	2.86	2	0.0000	PNL	VCBB	6' 3"	1' 6"	14.0	(*N25d)
MIXED LIQUER PUMP #1 VFD	PD-MCC-8A	0.48	5.27	3.74	2.93	2	0.0000	PNL	VCBB	6' 4"	1' 6"	14.3	(*N25d)
MIXED LIQUER PUMP #2 DISC	PD-MCC-8A	0.48	5.15	3.65	2.86	2	0.0000	PNL	VCBB	6' 3"	1' 6"	14.0	(*N25d)
MIXED LIQUER PUMP #2 VFD	PD-MCC-8A	0.48	5.27	3.74	2.93	2	0.0000	PNL	VCBB	6' 4"	1' 6"	14.3	(*N25d)
MIXED LIQUER PUMP #3 DISC	PD-MIXED LIQUER PUMPS	0.48	5.18	3.65	2.85	2	0.0000	PNL	VCBB	6' 3"	1' 6"	14.0	(*N25d)
MIXED LIQUER PUMP #3 VFD	PD-MCC-8A	0.48	5.27	3.74	2.93	2	0.0000	PNL	VCBB	6' 4"	1' 6"	14.3	(*N25d)
MIXED LIQUER PUMP #4 DISC	PD-MIXED LIQUER PUMPS	0.48	5.18	3.65	2.85	2	0.0000	PNL	VCBB	6' 3"	1' 6"	14.0	(*N25d)
MIXED LIQUER PUMP #4 VFD	PD-MCC-8A	0.48	5.27	3.74	2.93	2	0.0000	PNL	VCBB	6' 4"	1' 6"	14.3	(*N25d)
MIXER #1	PD-MIXER #1	0.48	2.06	2.05	1.58	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
MIXER #2	PD-MIXER #2	0.48	2.25	2.24	1.73	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
MO GATE #1	PD-PURGE FANS	0.48	0.90	0.90	0.54	0.0385	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
MO GATE #2	PD-PURGE FANS	0.48	0.90	0.90	0.54	0.0385	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
MSP	PD-MSP	0.48	4.65	4.65	3.62	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
MSP-12	PD-MSP-12	0.48	4.31	4.05	2.61	0.0487	0.0000	PNL	VCBB	8"	1' 6"	0.3	(*N25a)

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
MSP-14	PD-MSP-12	0.48	3.79	3.56	2.27	0.0915	0.0000	PNL	VCBB	10"	1' 6"	0.5	(*N25a) (*N25d)
MTS-MCC-5	PD-MCC-5 NC	0.48	11.15	11.14	8.98	0.0167	0.0000	PNL	VCBB	10"	1' 6"	0.4	
MTS-MCC-6	PD-MTS-MCC-6 NC	0.48	9.07	9.05	7.23	0.0167	0.0000	PNL	VCBB	9"	1' 6"	0.3	
MUA-1	PD-0087	0.48	2.47	2.45	1.89	0.0188	0.0000	PNL	VCBB	4"	1' 6"	0.1	
MVUS-1A	MAIN-MVUS-1B	4.80	8.39	7.86	6.82	1.367	0.0833	SWG	HCB	17' 8"	3' 0"	25.0	
MVUS-1A (Line Side)	MAIN-MVUS-1A	4.80	24.97	7.66	6.72	0.0833	0.0000	SWG	HCB	34' 9"	3' 0"	79.1	
MVUS-1B	MAIN-MVUS-1B	4.80	8.40	8.27	7.18	1.365	0.0833	SWG	HCB	17' 8"	3' 0"	25.0	
MVUS-1B (Line Side)	MAIN-MVUS-1B	4.80	20.22	3.73	3.28	0.0833	0.0000	SWG	HCB	33' 7"	3' 0"	74.4	
N.W. HEAT	PD-20A-PP-1	0.48	6.51	6.51	5.13	0.0161	0.0000	PNL	VCBB	7"	1' 6"	0.2	
NEW AIR COMPRESSOR	PD-NEW AIR COMPRESSOR	0.48	4.55	4.53	3.53	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
NORTH BELT DISCHARGE CONVEYOR	PD-NORTH BELT DISCHARGE CONVEY	0.48	2.41	2.41	1.86	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
NORTH BELT PRESS DIS CONVEYOR	PD-NORTH BELT PRESS DIS CONVEY	0.48	2.41	2.41	1.86	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
NORTH CELL	PD-MCC-00 BACKWASH PUMPS	0.48	1.99	1.97	1.52	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
NORTH LOT POWER STATION	PD-NORTH LOT POWER STATION	0.48	3.37	3.37	2.61	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
NORTH SEC. PUMP #2	PD-SLUDE PUMPS	0.48	1.94	1.93	1.49	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
NORTH SHOP HTR	PD-NORTH SHOP HTR	0.48	5.42	5.42	4.25	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
NW FUME HOOD EX FAN	PD-FUME HOOD FANS	0.48	0.58	0.58	0.34	0.3861	0.0000	PNL	VCBB	7"	1' 6"	0.3	(*N25a) (*N25d)
NW FUME HOOD SUPPLY FAN	PD-FUME HOOD FANS	0.48	0.58	0.58	0.34	0.3861	0.0000	PNL	VCBB	7"	1' 6"	0.3	(*N25a) (*N25d)
ODOR CTRL FAN #1	PD-PURGE FANS	0.48	0.90	0.90	0.54	0.0385	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
ODOR CTRL FAN #2	PD-PURGE FANS	0.48	0.90	0.90	0.54	0.0385	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
OUTSIDE DOOR(EAST)	PD-0267	0.48	1.28	1.27	0.99	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
OUTSIDE DOOR(NW)	PD-0267	0.48	0.90	0.90	0.54	0.0239	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
OUTSIDE DOOR(SW)	PD-0267	0.48	0.81	0.81	0.48	0.0314	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
OVERHEAD DOORS	PD-0267	0.48	1.81	1.81	1.40	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PANEL LA	PD-XFMR 04-LP-01	0.208	1.67	1.67	0.78	2	0.0000	PNL	VCBB	2' 6"	1' 6"	3.0	(*N25d)
PANEL LB	PD-XFMR 04-LP-01	0.208	1.66	1.66	0.77	2	0.0000	PNL	VCBB	2' 6"	1' 6"	3.0	(*N25d)
PHOS ACID PUMP PNL	MAIN-MCC-13	0.120	0.80	0.80	0.80	2	0.0000	PNL	VCBB	11"	1' 6"	0.5	
PP-1 EXHAUST FANS	PD-PP-1 EXHAUST FANS	0.48	1.35	1.35	1.04	0.017	0.0000	PNL	VCBB	3"	1' 6"	0.0	
PP-1 TRANSFER PUMP #1	PD-PUMP CTRL PANEL VFD	0.48	2.21	2.20	1.70	0.017	0.0000	PNL	VCBB	4"	1' 6"	0.1	
PP-1 TRANSFER PUMP #2	PD-PUMP CTRL PANEL VFD	0.48	2.21	2.20	1.70	0.017	0.0000	PNL	VCBB	4"	1' 6"	0.1	
PP-12 LEFT TUB	PD-PP-12 LEFT TUB	0.48	7.07	7.07	4.67	0.0898	0.0000	PNL	VCBB	1' 3"	1' 6"	0.9	(*N25a)
PP-12 RIGHT TUB	PD-PP-12 LEFT TUB	0.48	7.00	7.00	4.62	0.0933	0.0000	PNL	VCBB	1' 4"	1' 6"	1.0	(*N25a)
PP-13	MAIN-PP-13	0.48	13.33	13.15	10.69	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
PP-13 (Line Side)	PD-PP-13 AUX PLANT WTR	0.48	13.33	13.15	10.69	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
PP-1-EF-1	PD-PP-1 EXHAUST FANS	0.48	0.92	0.92	0.55	0.0821	0.0000	PNL	VCBB	4"	1' 6"	0.1	(*N25a) (*N25d)
PP-1-EF-2	PD-PP-1 EXHAUST FANS	0.48	0.82	0.82	0.49	0.1053	0.0000	PNL	VCBB	4"	1' 6"	0.1	(*N25a)
PP-1-EF-3	PD-PP-1 EXHAUST FANS	0.48	0.78	0.78	0.46	0.1178	0.0000	PNL	VCBB	4"	1' 6"	0.1	(*N25a)
PP-SH-1	PD-PP-SH-1	0.48	23.83	22.46	18.36	0.0526	0.0000	PNL	VCBB	2' 8"	1' 6"	3.1	
PP-SH-2	PD-CENTRIFUGE OVERHEAD CRANE 4	0.48	17.56	17.56	11.85	0.1549	0.0000	PNL	VCBB	3' 4"	1' 6"	4.3	(*N25a) (*N25d)
PRIM HEAT PUMP #1	PD-MCC21 HEAT PUMPS	0.48	1.05	1.05	0.63	0.0245	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
PRIM HEAT PUMP #2	PD-MCC21 HEAT PUMPS	0.48	1.05	1.05	0.63	0.0245	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
PRIM SLUDGE COLL 1 A&B	PD-PRIM SLUDGE COLL 1 A&B	0.48	0.82	0.82	0.64	0.01	0.0000	PNL	VCBB	1"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
PRIM SLUDGE COLL 1 C&X	PD-PRIM SLUDGE COLL 1 C&X	0.48	0.90	0.90	0.70	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PRIM SLUDGE COLL 2 A&B	PD-PRIM SLUDGE COLL 2 A&B	0.48	1.16	1.16	0.89	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PRIM SLUDGE COLL 2 B&C	PD-PRIM SLUDGE COLL 2 B&C	0.48	1.33	1.33	1.03	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PRIM SLUDGE COLL 3 A&B	PD-PRIM SLUDGE COLL 3 A&B	0.48	1.94	1.94	1.50	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PRIM SLUDGE COLL 3 C&X	PD-PRIM SLUDGE COLL 3 C&X	0.48	2.14	2.13	1.65	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
PRIM SLUDGE COLL 4 A&X	PD-PRIM SLUDGE COLL 4 A&X	0.48	1.41	1.41	1.09	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PRIM SLUDGE COLL 4 B&C	PD-PRIM SLUDGE COLL 4 B&C	0.48	1.20	1.20	0.93	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PRIM SLUDGE COLL 5 A&B	PD-PRIM SLUDGE COLL 5 A&B	0.48	0.94	0.94	0.73	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PRIM SLUDGE COLL 5 C&X	PD-PRIM SLUDGE COLL 5 C&X	0.48	0.85	0.85	0.66	0.01	0.0000	PNL	VCBB	1"	1' 6"	0.0	
PRIM SLUDGE COLL 6 A&X	PD-PRIM SLUDGE COLL 6 A&X	0.48	0.70	0.70	0.55	0.01	0.0000	PNL	VCBB	1"	1' 6"	0.0	
PRIM SLUDGE COLL 6 B&C	PD-PRIM SLUDGE COLL 6 B&C	0.48	0.65	0.65	0.50	0.01	0.0000	PNL	VCBB	1"	1' 6"	0.0	
PUMP #5 MAIN DISC	PD-VFD PUMP #5	0.48	19.40	18.52	15.19	0.01	0.0000	PNL	VCBB	11"	1' 6"	0.5	
PUMP #5 VFD	PD-VFD PUMP #5	0.48	18.88	18.00	14.76	0.01	0.0000	PNL	VCBB	11"	1' 6"	0.5	
PUMP #7 VFD	PD-SEWAGE PUMP #7	0.48	20.12	19.21	15.75	0.01	0.0000	PNL	VCBB	11"	1' 6"	0.5	
PUMP CONTROL PANEL VFD	PD-20A-PP-1	0.48	4.41	4.39	3.42	0.0161	0.0000	PNL	VCBB	5"	1' 6"	0.1	
PUMP STATION #1	PD-PUMP STATION #1	0.48	8.92	8.60	6.86	0.0167	0.0000	PNL	VCBB	9"	1' 6"	0.3	
PUMP STATION #2	PD-PUMP STATION #2	0.48	6.22	5.93	4.67	0.0167	0.0000	PNL	VCBB	7"	1' 6"	0.2	
PURGE FAN #1 DISC	PD-PURGE FAN #1	0.48	0.88	0.88	0.69	0.01	0.0000	PNL	VCBB	1"	1' 6"	0.0	
PURGE FAN #2 DISC	PD-PURGE FAN #2	0.48	1.26	1.26	0.97	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PURGE FAN #3 DISC	PD-PURGE FAN #3	0.48	2.55	2.55	1.97	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
PURGE FAN #4 DISC	PD-PURGE FAN #4	0.48	1.49	1.48	1.15	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PURGE FAN #5 DISC	PD-PURGE FAN #5	0.48	1.00	1.00	0.78	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
PURGE FAN #6 DISC	PD-PURGE FAN #6	0.48	0.72	0.72	0.43	0.028	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
RAS AND INFLUENT VALVE CONTROL	PD-RAS AND INFLUENT VALVE CONT	0.48	1.88	1.88	1.45	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
RAS PUMPS	PD-RAS PUMPS	0.48	4.69	4.66	3.63	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
RETURN SLUDGE PUMP #6	PD-RETURN SLUDGE PUMP #6	0.48	16.14	15.46	12.64	0.0112	0.0000	PNL	VCBB	10"	1' 6"	0.4	
RETURN SLUDGE PUMP #7	PD-RETURN SLUDGE PUMP #7	0.48	16.51	15.83	12.95	0.0111	0.0000	PNL	VCBB	10"	1' 6"	0.4	
RETURN SLUDGE PUMP #8	PD-RETURN SLUDGE PUMP #8	0.48	16.51	15.83	12.95	0.0111	0.0000	PNL	VCBB	10"	1' 6"	0.4	
RETURN SLUDGE PUMP #9	PD-RETURN SLUDGE PUMP #9	0.48	15.70	15.03	12.28	0.0113	0.0000	PNL	VCBB	10"	1' 6"	0.4	
S.E. HEAT	PD-S.E. HEAT	0.48	1.41	1.41	1.09	0.017	0.0000	PNL	VCBB	3"	1' 6"	0.0	
SCREW CONVEYOR DISC	PD-SCREEN SCREW CONV	0.48	1.09	1.09	0.65	0.0723	0.0000	PNL	VCBB	4"	1' 6"	0.1	(*N25a) (*N25d)
SCUM BLOWERS CLARIFIER #5	PD-SCUM BLOWERS CLARIFIER #5	0.48	3.12	3.12	2.41	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.1	
SCUM PUMP	PD-SCUM PUMP	0.48	2.76	2.75	2.13	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
SEC HEAT PUMP #1	PD-MCC21 HEAT PUMPS	0.48	1.05	1.05	0.63	0.0245	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
SEC HEAT PUMP #2	PD-MCC21 HEAT PUMPS	0.48	1.05	1.05	0.63	0.0245	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)
SER FAN A	PD-SER FAN A	0.48	1.84	1.84	1.42	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN B	PD-SER FAN B	0.48	1.49	1.49	1.15	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN C	PD-SER FAN C	0.48	1.49	1.49	1.15	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN D	PD-SER FAN D	0.48	1.84	1.84	1.42	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN E	PD-SER FAN E	0.48	1.84	1.84	1.42	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN F	PD-SER FAN F	0.48	1.49	1.49	1.15	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
SER FAN G	PD-SER FAN G	0.48	1.84	1.84	1.42	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN H	PD-SER FAN H	0.48	1.84	1.84	1.42	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN I	PD-SER FAN I	0.48	1.49	1.49	1.15	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN J	PD-SER FAN J	0.48	1.49	1.49	1.15	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN K	PD-SER FAN K	0.48	1.49	1.49	1.15	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SER FAN L	PD-SER FAN L	0.48	1.84	1.84	1.42	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SEWAGE PUMP #1	PD-PUMP #1	0.48	12.51	11.61	9.41	0.01	0.0000	PNL	VCBB	8"	1' 6"	0.3	
SEWAGE PUMP #2 VFD	PD-SEWAGE PUMP #2	0.48	19.88	18.85	15.46	0.01	0.0000	PNL	VCBB	11"	1' 6"	0.5	
SF-11 DISC	PD-MCC-15AA	0.48	1.28	1.19	0.92	2	0.0000	PNL	VCBB	2' 11"	1' 6"	4.0	(*N25d)
SF-4 DISC	PD-MCC-15AA	0.48	1.63	1.52	1.17	2	0.0000	PNL	VCBB	3' 5"	1' 6"	5.3	(*N25d)
SF-8 DISC	PD-MCC-15AA	0.48	1.05	0.98	0.76	2	0.0000	PNL	VCBB	2' 7"	1' 6"	3.2	
SLUDGE PUMP #4	PD-PUMP STATION #2	0.48	5.54	5.28	4.14	0.0167	0.0000	PNL	VCBB	6"	1' 6"	0.2	
SLUDGE CAKE PUMP #2	PD-SLUDGE CAKE PUMP #2	0.48	13.45	12.10	9.84	0.0167	0.0000	PNL	VCBB	11"	1' 6"	0.5	
SLUDGE PUMP #1 DISC	PD-PUMP STATION #1	0.48	7.64	7.36	5.83	0.0167	0.0000	PNL	VCBB	8"	1' 6"	0.3	
SLUDGE PUMP #2 DISC	PD-PUMP STATION #1	0.48	7.64	7.36	5.83	0.0167	0.0000	PNL	VCBB	8"	1' 6"	0.3	
SLUDGE PUMP #3	PD-PUMP STATION #2	0.48	5.54	5.28	4.14	0.0167	0.0000	PNL	VCBB	6"	1' 6"	0.2	
SLUDGE PUMP #7 DISC	PD-PUMP STATION #1	0.48	7.66	7.37	5.84	0.0167	0.0000	PNL	VCBB	8"	1' 6"	0.3	
SLUDGE PUMP #8	PD-PUMP STATION #2	0.48	5.56	5.29	4.15	0.0167	0.0000	PNL	VCBB	6"	1' 6"	0.2	
SLUDGE VALVE HPU	PD-SLUDGE VALVE HPU	0.48	4.71	4.71	3.68	0.0175	0.0000	PNL	VCBB	6"	1' 6"	0.2	
SOUTH BELT DISCHARGE CONVEYOR	PD-SOUTH BELT DISCHARGE CONVEY	0.48	2.62	2.62	2.03	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
SOUTH BELT PUMP NO 1 & 2	PD-SOUTH BELT PUMP NO 1 & 2	0.48	1.10	1.08	0.65	0.0455	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
SOUTH CELL	PD-MCC-00 BACKWASH PUMPS	0.48	1.99	1.97	1.52	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SOUTH SEC. CLARIFIER #1	PD-CLARIFIERS	0.48	1.82	1.82	1.40	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SOUTH SEC. CLARIFIER #2	PD-CLARIFIERS	0.48	1.82	1.82	1.40	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SOUTH SEC. INF. PUMP #1	PD-DIVERSION CHAMBER #3	0.48	1.63	1.61	1.25	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SOUTH SEC. INF. PUMP #2	PD-DIVERSION CHAMBER #3	0.48	1.63	1.61	1.25	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SOUTH SEC. PUMP #1	PD-SLUDE PUMPS	0.48	1.94	1.93	1.49	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
SOUTH SHOP HTR	PD-SOUTH SHOP HTR	0.48	5.42	5.42	4.25	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
STREET LIGHT	PD-STREET LIGHT	0.48	0.50	0.50	0.50	0.01	0.0000	PNL	VCBB	1"	1' 6"	0.0	
SUMP PUMP #1 DISC	PD-PUMP STATION #1	0.48	7.64	7.35	5.83	0.0167	0.0000	PNL	VCBB	8"	1' 6"	0.3	
SUMP PUMP #2	PD-PUMP STATION #2	0.48	5.54	5.28	4.14	0.0167	0.0000	PNL	VCBB	6"	1' 6"	0.2	
SUMP PUMP EAST	PD-SUMP PUMPS	0.48	5.15	5.15	4.03	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
SUMP PUMP WEST	PD-SUMP PUMPS	0.48	5.15	5.15	4.03	0.01	0.0000	PNL	VCBB	5"	1' 6"	0.1	
TRANSFER PUMP #1	PD-TRSF PUMP #1	0.48	3.58	3.55	2.75	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
TRANSFER PUMP #2	PD-TRSF PUMP #2	0.48	3.58	3.55	2.75	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
TRANSFER SWITCH	PD-RECYCLE PUMP	0.48	17.05	16.39	13.42	0.01	0.0000	PNL	VCBB	10"	1' 6"	0.4	
TUMBULATOR	PD-TUMBULATOR	0.48	1.79	1.79	1.38	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
UNIT HEATER #1	PD-MCC-1 UNIT HEATERS	0.48	7.04	7.04	5.56	0.01	0.0000	PNL	VCBB	6"	1' 6"	0.1	
UNIT HEATER #2	PD-MCC-1 UNIT HEATERS	0.48	2.53	2.53	1.58	0.1384	0.0000	PNL	VCBB	10"	1' 6"	0.5	(*N25a) (*N25d)
UNIT HEATER #3	PD-MCC-1 UNIT HEATERS	0.48	1.57	1.57	1.07	1.958	0.0000	PNL	VCBB	3' 3"	1' 6"	4.3	(*N25d)
VACUUM PUMP	PD-SUMP PUMPS	0.48	2.26	2.26	1.75	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
VALVE ACTUATORS	PD-VALVE ACTUATORS	0.48	1.21	1.21	0.93	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	
VFD-FOUL AIR FAN 1	PD-FOUL AIR FANS	0.48	2.47	2.47	1.91	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
VFD-FOUL AIR FAN 2	PD-FOUL AIR FANS	0.48	2.47	2.47	1.91	0.01	0.0000	PNL	VCBB	3"	1' 6"	0.0	
VFD-N. THICK SLUDGE PUMP #1	PD-N. THICK SLUDGE PUMP #1	0.48	2.92	2.88	2.23	0.0167	0.0000	PNL	VCBB	4"	1' 6"	0.1	
VFD-N. THICK SLUDGE PUMP #2	PD-N. THICK SLUDGE PUMP #2	0.48	2.32	2.30	1.78	0.0166	0.0000	PNL	VCBB	4"	1' 6"	0.1	
VFD-N. THICK SLUDGE PUMP #3	PD-N. THICK SLUDGE PUMP #3	0.48	3.18	3.13	2.43	0.0167	0.0000	PNL	VCBB	4"	1' 6"	0.1	
VFD-PUMP 4	PD-PUMP #4	0.48	20.60	19.63	16.10	0.01	0.0000	PNL	VCBB	11"	1' 6"	0.5	
VFD-S. THICK SLUDGE PUMP #1	PD-S. THICK SLUDGE PUMP #1	0.48	2.81	2.77	2.14	0.0167	0.0000	PNL	VCBB	4"	1' 6"	0.1	
VFD-S. THICK SLUDGE PUMP #2	PD-S. THICK SLUDGE PUMP #2	0.48	2.03	2.01	1.55	0.0169	0.0000	PNL	VCBB	3"	1' 6"	0.1	
VFD-S. THICK SLUDGE PUMP #3	PD-S. THICK SLUDGE PUMP #3	0.48	2.61	2.56	1.98	0.0167	0.0000	PNL	VCBB	4"	1' 6"	0.1	
VFD-SOUTH BELT PRESS FD PUMP 1	PD-SOUTH BELT PUMP NO 1 & 2	0.48	0.97	0.95	0.57	0.0703	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
VFD-SOUTH BELT PRESS FD PUMP 2	PD-SOUTH BELT PUMP NO 1 & 2	0.48	0.97	0.95	0.57	0.0703	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
WASTE MIXED LIQUOR PUMP 1 EAST	PD-WASTE MIXED LIQUOR PUMP 1 E	0.48	15.32	15.19	12.40	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.4	
WASTE MIXED LIQUOR PUMP 1 WEST	PD-WASTE MIXED LIQUOR PUMP 1 W	0.48	15.32	15.19	12.40	0.01	0.0000	PNL	VCBB	9"	1' 6"	0.4	
WASTE SLUDGE PUMP #4	PD-WASTE PUMP #4	0.48	1.45	1.44	1.11	0.0134	0.0000	PNL	VCBB	2"	1' 6"	0.0	
WASTE SLUDGE PUMP #5	PD-WASTE PUMP #5	0.48	1.45	1.44	1.11	0.0134	0.0000	PNL	VCBB	2"	1' 6"	0.0	
WATER MAINT SHOP	PD-WATER MAINT SHOP	0.48	3.54	3.54	2.74	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
WELDER RECEIPT	PD-WELDER RECEIPT	0.48	3.94	3.94	3.06	0.01	0.0000	PNL	VCBB	4"	1' 6"	0.1	
WELDER-CARBON FLUSH PUMP	PD-WELDER-CARBON FLSH PUMP	0.48	2.00	2.00	1.54	0.01	0.0000	PNL	VCBB	2"	1' 6"	0.0	

Bus Name	Protective Device Name	Bus kV	Bus Bolted Fault (kA)	Prot Dev Bolted Fault (kA)	Prot Dev Arcing Fault (kA)	Trip/Delay Time (sec.)	Breaker Opening Time/Tol (sec.)	Equip Type	Selected Electrode Config.	Arc Flash Boundary (ft & in)	Working Distance (ft & in)	Incident Energy (cal/cm ²)	*Notes
WEST BANK-A	PD-FB1	4.80	8.35	8.23	7.30	0.3405	0.0833	SWG	HCB	8' 8"	3' 0"	7.4	
WEST BANK-B	PD-FB4	4.80	8.36	8.36	7.41	0.336	0.0833	SWG	HCB	8' 8"	3' 0"	7.3	
WEST FAN	PD-WEST FAN	0.48	0.91	0.91	0.54	0.5288	0.0000	PNL	VCBB	11"	1' 6"	0.6	(*N25a) (*N25d)
WINCH #1	PD-WINCH #1	0.48	0.86	0.86	0.51	0.7411	0.0000	PNL	VCBB	1' 1"	1' 6"	0.7	(*N25a) (*N25d)
WINCH #2	PD-WINCH #2	0.48	0.93	0.93	0.55	0.576	0.0000	PNL	VCBB	1' 0"	1' 6"	0.6	(*N25a) (*N25d)
WINCH #3	PD-WINCH #3	0.48	1.01	1.01	0.61	0.0438	0.0000	PNL	VCBB	3"	1' 6"	0.1	(*N25a)
WT CONVEYOR 1 DISC	PD-WT CONVEYOR 1	0.48	1.04	1.04	0.63	0.0218	0.0000	PNL	VCBB	2"	1' 6"	0.0	(*N25a)

***Notes:**

- (*N25a) – The incident energy for VCB is reported because it is higher than the VCBB result.
- (*N25d) – The arc flash boundary for VCB is reported because it is higher than the VCBB result.

6.0 SYSTEM DATA

The following input data used in modeling the power system was obtained as follows:

- Tetra Tech Contract drawing: E-006 issued 8/2/2021.
- Eaton Bill of Material dated 5/23/2022.
- Utility data by Consumers Energy.
- Equipment and feeder data provided by Feyeze Zelstra.
- LC-2 main fuse assumed to be KRP-C Class L 1600A fuse, fuse label not legible.
- Breaker feeding MCC-25, PD-MCC-25, assumed type, label was not legible.
- LC-5A breaker feeding feeding MCC-15A, PD-MCC-15A, trip unit assumed. No trip unit data provided.
- LC-3 main breaker, MAIN-LC-3 was assumed, no model in library.
- MCC-28 and 29 Main breaker, MAIN-MCC-28 and MAIN-MCC-29, assumed type, no similar model in library.
- Fuses feeding Blower 2 and Blower 3, PD-2500 HP Blower 2 and PD-2500HP Blower 2, assumed, no matching model in library.
- MCC-15AA breakers are unknown, no library file was associated therefore Arc Flash calculations max out at 2 seconds for worst case results.
- No data was provided for existing settings on adjustable breakers in the field, all adjustable breakers were assumed max settings for conservative arc flash results
- Available fault current information provided by the Utility service provider was used in the analysis. A copy of the utility data provided can be found for review under Section 9.0.
 - Location: South Feed
 - Voltage: 4800 Volts
 - Three-phase fault current: 17,400A, X/R=12.8
 - Location: North Feed
 - Voltage: 48000 Volts
 - Three-phase fault current: 16,600A, X/R=10.8
 - Ground fault assumed to be equivalent to Three-phase fault current.
 - System voltage is modeled at 100% nominal.
- All motors were assumed to be running.
- Motor subtransient reactance is assumed to be 16.7%.
- Generator subtransient reactances (X''_d , X_2 , and X_0) are assumed to be 15%.
- Generator decrement curve is estimated based on assumed generator reactance values and constant short-circuit capability of 3X rated full load current.

- Single-phase panelboards were modeled as three-phase panelboards for the purposes of applying the three-phase arc flash equations. This model configuration also provides conservative results for the calculation of short-circuit currents.
- The following data was used in performing the arc flash incident energy analysis:
 - All equipment was modeled with typical bus gaps and box/enclosure sizes based on equipment class, per IEEE-1584-2018 Section 6.5, Table 8.
 - The minimum utility fault current is assumed to be 50% of the available fault current at the primary side (46 kV) of the service utility transformers.
 - Generator supplied fault current is reduced to 300% of rated current after 10 cycles.

Complete information regarding the system model used for the computer simulation is included in Section 7.0.

7.0 SHORT-CIRCUIT INPUT REPORT

Input Report Interpretation

Input Data Tables are provided on the following pages. The following is a guide for interpreting the input data.

- Feeder Data

Feeder data includes the following cable and bus data: length, impedance in ohms per 1,000 feet, and per-unit impedance on a 100 MVA base. Impedance values for conductors were obtained from Tables 4A-7 and 4A-8 of IEEE Std 141 (Red Book).

- Transformer Data

Transformer data includes the transformer kVA rating and per-unit impedance on a 100 MVA base.

- Generation Contribution Data

- Utility contribution data includes the available fault current in MVA and amps, per unit impedance on a 100 MVA base, X/R, and the line-to-line bus voltage.

- Generator data includes the generator kW rating, X"d, X/R, line-to-line voltage and per unit impedance on a 100 MVA base. Motor Contribution Data

Motor Contribution Data includes the horsepower rating (base kVA rating), speed, subtransient reactance adjusted per the *First Cycle Duty* multipliers described in IEEE Std 141 (Red Book), per-unit impedance on a 100 MVA base, and the bus voltage. X/R ratios for induction motors are obtained from IEEE Std C37.010.

Short-Circuit Input Report

May 12, 2023

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Page 1

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ALL PU VALUES ARE EXPRESSED ON A 100 MVA BASE.

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0002	BUS-1027	MVUS-1A	4	4800	55.0	FEET	500	Copper
	Duct Material: Non-Magnetic							
	+/-	Impedance: 0.0276 + J	0.0311	Ohms/1000 ft			0.0016 + J	0.0019 PU
	Z0	Impedance: 0.0438 + J	0.0833	Ohms/1000 ft			0.0026 + J	0.0050 PU
CBL-0003	MVUS-1A	WEST BANK-A	2	4800	52.0	FEET	500	Copper
	Duct Material: Non-Magnetic							
	+/-	Impedance: 0.0276 + J	0.0311	Ohms/1000 ft			0.0031 + J	0.0035 PU
	Z0	Impedance: 0.0438 + J	0.0833	Ohms/1000 ft			0.0049 + J	0.0094 PU
CBL-0004	WEST BANK-A	BUS-0020	1	4800	90.0	FEET	4/0	Copper
	Duct Material: Non-Magnetic							
	+/-	Impedance: 0.0640 + J	0.0466	Ohms/1000 ft			0.0250 + J	0.0182 PU
	Z0	Impedance: 0.1017 + J	0.1185	Ohms/1000 ft			0.0397 + J	0.0463 PU
CBL-0005	WEST BANK-A	BUS-0017	1	4800	400.0	FEET	350	Copper
	Duct Material: Non-Magnetic							
	+/-	Impedance: 0.0375 + J	0.0450	Ohms/1000 ft			0.0651 + J	0.0781 PU
	Z0	Impedance: 0.0596 + J	0.1144	Ohms/1000 ft			0.1035 + J	0.1986 PU
CBL-0006	WEST BANK-A	BUS-0031	1	4800	710.0	FEET	2	Copper
	Duct Material: Non-Magnetic							
	+/-	Impedance: 0.2020 + J	0.0547	Ohms/1000 ft			0.6225 + J	0.1686 PU
	Z0	Impedance: 0.3211 + J	0.1392	Ohms/1000 ft			0.9895 + J	0.4290 PU
CBL-0008	BUS-1028	MVUS-1B	4	4800	65.0	FEET	500	Copper
	Duct Material: Non-Magnetic							
	+/-	Impedance: 0.0276 + J	0.0311	Ohms/1000 ft			0.0019 + J	0.0022 PU
	Z0	Impedance: 0.0438 + J	0.0833	Ohms/1000 ft			0.0031 + J	0.0059 PU
CBL-0010	MVUS-1B	WEST BANK-B	2	4800	50.0	FEET	500	Copper
	Duct Material: Non-Magnetic							
	+/-	Impedance: 0.0276 + J	0.0311	Ohms/1000 ft			0.0030 + J	0.0034 PU
	Z0	Impedance: 0.0438 + J	0.0833	Ohms/1000 ft			0.0048 + J	0.0090 PU
CBL-0011	WEST BANK-B	HS-LC-4	1	4800	245.0	FEET	2	Copper
	Duct Material: Non-Magnetic							
	+/-	Impedance: 0.2020 + J	0.0547	Ohms/1000 ft			0.2148 + J	0.0582 PU
	Z0	Impedance: 0.3211 + J	0.1392	Ohms/1000 ft			0.3414 + J	0.1480 PU
CBL-0012	WEST BANK-B	BUS-0037	1	4800	830.0	FEET	1/0	Copper
	Duct Material: Non-Magnetic							
	+/-	Impedance: 0.1280 + J	0.0507	Ohms/1000 ft			0.4611 + J	0.1826 PU
	Z0	Impedance: 0.2035 + J	0.1290	Ohms/1000 ft			0.7331 + J	0.4647 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0013	WEST BANK-B	BUS-0021	1	4800	90.0	FEET	4/0	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0640 + J	0.0466	Ohms/1000 ft			0.0250 + J	0.0182 PU
	Z0 Impedance:	0.1017 + J	0.1185	Ohms/1000 ft			0.0397 + J	0.0463 PU
CBL-0015	MVUS-1B	EAST BANK-1A	2	4800	75.0	FEET	500	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0276 + J	0.0311	Ohms/1000 ft			0.0045 + J	0.0051 PU
	Z0 Impedance:	0.0438 + J	0.0833	Ohms/1000 ft			0.0071 + J	0.0136 PU
CBL-0016	EAST BANK-1A	MVS-9A	1	4800	380.0	FEET	350	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0375 + J	0.0450	Ohms/1000 ft			0.0618 + J	0.0742 PU
	Z0 Impedance:	0.0596 + J	0.1144	Ohms/1000 ft			0.0983 + J	0.1887 PU
CBL-0018	EAST BANK-1A	BUS-0050	1	4800	525.0	FEET	4/0	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0640 + J	0.0466	Ohms/1000 ft			0.1458 + J	0.1062 PU
	Z0 Impedance:	0.1017 + J	0.1185	Ohms/1000 ft			0.2317 + J	0.2700 PU
CBL-0019	MVUS-1A	EAST BANK-1B	2	4800	54.0	FEET	500	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0276 + J	0.0311	Ohms/1000 ft			0.0032 + J	0.0036 PU
	Z0 Impedance:	0.0438 + J	0.0833	Ohms/1000 ft			0.0051 + J	0.0098 PU
CBL-0020	EAST BANK-1B	BUS-0051	1	4800	535.0	FEET	1/0	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.1280 + J	0.0507	Ohms/1000 ft			0.2972 + J	0.1177 PU
	Z0 Impedance:	0.2035 + J	0.1290	Ohms/1000 ft			0.4725 + J	0.2995 PU
CBL-0022	EAST BANK-1B	BUS-0519	1	4800	370.0	FEET	350	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0375 + J	0.0450	Ohms/1000 ft			0.0602 + J	0.0723 PU
	Z0 Impedance:	0.0596 + J	0.1144	Ohms/1000 ft			0.0957 + J	0.1837 PU
CBL-0024	EAST BANK-1B	BUS-0047	1	4800	960.0	FEET	3/0	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0805 + J	0.0484	Ohms/1000 ft			0.3354 + J	0.2017 PU
	Z0 Impedance:	0.1279 + J	0.1230	Ohms/1000 ft			0.5329 + J	0.5125 PU
CBL-0025	EAST BANK-1B	BUS-0049	1	4800	780.0	FEET	2	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.2020 + J	0.0390	Ohms/1000 ft			0.6839 + J	0.1320 PU
	Z0 Impedance:	0.3211 + J	0.0992	Ohms/1000 ft			1.09 + J	0.3358 PU

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE	
CBL-0026	EAST BANK-1A	BUS-0048	1	4800	740.0	FEET	2	Copper	
	Duct Material: Non-Magnetic								
	+/-	Impedance: 0.2020 + J	0.0547	Ohms/1000 ft			0.6488 + J	0.1757	PU
	Z0	Impedance: 0.3211 + J	0.1392	Ohms/1000 ft			1.03 + J	0.4471	PU
CBL-0027	EAST BANK-1A	BUS-0046	1	4800	990.0	FEET	3/0	Copper	
	Duct Material: Non-Magnetic								
	+/-	Impedance: 0.0805 + J	0.0484	Ohms/1000 ft			0.3459 + J	0.2080	PU
	Z0	Impedance: 0.1279 + J	0.1230	Ohms/1000 ft			0.5496 + J	0.5285	PU
CBL-0028	MVUS-1A	EAST BANK-2A	2	4800	54.0	FEET	500	Copper	
	Duct Material: Non-Magnetic								
	+/-	Impedance: 0.0276 + J	0.0311	Ohms/1000 ft			0.0032 + J	0.0036	PU
	Z0	Impedance: 0.0438 + J	0.0833	Ohms/1000 ft			0.0051 + J	0.0098	PU
CBL-0029	EAST BANK-2A	DS-1500 HP BLO	1	4800	655.0	FEET	350	Copper	
	Duct Material: Non-Magnetic								
	+/-	Impedance: 0.0375 + J	0.0450	Ohms/1000 ft			0.1066 + J	0.1279	PU
	Z0	Impedance: 0.0596 + J	0.1144	Ohms/1000 ft			0.1694 + J	0.3252	PU
CBL-0030	EAST BANK-2A	DS-2500HP BLOW	1	4800	650.0	FEET	350	Copper	
	Duct Material: Non-Magnetic								
	+/-	Impedance: 0.0375 + J	0.0450	Ohms/1000 ft			0.1058 + J	0.1270	PU
	Z0	Impedance: 0.0596 + J	0.1144	Ohms/1000 ft			0.1681 + J	0.3227	PU
CBL-0032	MVUS-1B	EAST BANK-2B	2	4800	85.0	FEET	500	Copper	
	Duct Material: Non-Magnetic								
	+/-	Impedance: 0.0276 + J	0.0311	Ohms/1000 ft			0.0051 + J	0.0057	PU
	Z0	Impedance: 0.0438 + J	0.0833	Ohms/1000 ft			0.0081 + J	0.0154	PU
CBL-0033	EAST BANK-2B	DS-2500HP BLOW	1	4800	670.0	FEET	350	Copper	
	Duct Material: Non-Magnetic								
	+/-	Impedance: 0.0375 + J	0.0450	Ohms/1000 ft			0.1090 + J	0.1309	PU
	Z0	Impedance: 0.0596 + J	0.1144	Ohms/1000 ft			0.1733 + J	0.3327	PU
CBL-0034	EAST BANK-2B	DS-1500 HP BLO	1	4800	665.0	FEET	350	Copper	
	Duct Material: Non-Magnetic								
	+/-	Impedance: 0.0375 + J	0.0450	Ohms/1000 ft			0.1082 + J	0.1299	PU
	Z0	Impedance: 0.0596 + J	0.1144	Ohms/1000 ft			0.1720 + J	0.3302	PU
CBL-0037	EAST BANK-2A	BUS-0038	1	4800	800.0	FEET	1/0	Copper	
	Duct Material: Non-Magnetic								
	+/-	Impedance: 0.1280 + J	0.0507	Ohms/1000 ft			0.4444 + J	0.1760	PU
	Z0	Impedance: 0.2035 + J	0.1290	Ohms/1000 ft			0.7066 + J	0.4479	PU

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE		
CBL-0038	DS-1500 HP BLO	BUS-0054	1	4800	110.0 FEET	350	Copper		
	Duct Material: Non-Magnetic								
	+/- Impedance:	0.0375 + J	0.0450	Ohms/1000 ft		0.0179 + J	0.0215	PU	
	Z0 Impedance:	0.0596 + J	0.1144	Ohms/1000 ft		0.0285 + J	0.0546	PU	
CBL-0039	DS-1500 HP BLO	LC-12 HS	1	4800	145.0 FEET	2	Copper		
	Duct Material: Non-Magnetic								
	+/- Impedance:	0.2020 + J	0.0547	Ohms/1000 ft		0.1271 + J	0.0344	PU	
	Z0 Impedance:	0.3211 + J	0.1392	Ohms/1000 ft		0.2021 + J	0.0876	PU	
CBL-0040	DS-2500HP BLOW	BUS-0055	1	4800	90.0 FEET	350	Copper		
	Duct Material: Non-Magnetic								
	+/- Impedance:	0.0375 + J	0.0450	Ohms/1000 ft		0.0146 + J	0.0176	PU	
	Z0 Impedance:	0.0596 + J	0.1144	Ohms/1000 ft		0.0233 + J	0.0447	PU	
CBL-0041	BUS-0017	HS-LC-2A	1	4800	40.0 FEET	1/0	Copper		
	Duct Material: Non-Magnetic								
	Insulation Type: XLPE Insulation								
Class: 100%/133%	+/- Impedance:	0.1278 + J	0.0514	Ohms/1000 ft		0.0222 + J	0.0089	PU	
	Z0 Impedance:	0.4318 + J	0.1460	Ohms/1000 ft		0.0750 + J	0.0253	PU	
CBL-0042	DS-1500 HP BLO	BUS-0057	1	4800	70.0 FEET	350	Copper		
	Duct Material: Non-Magnetic								
	+/- Impedance:	0.0375 + J	0.0450	Ohms/1000 ft		0.0114 + J	0.0137	PU	
	Z0 Impedance:	0.0596 + J	0.1144	Ohms/1000 ft		0.0181 + J	0.0348	PU	
CBL-0043	DS-1500 HP BLO	DS-LC-12A HS	1	4800	35.0 FEET	2	Copper		
	Duct Material: Non-Magnetic								
	+/- Impedance:	0.2020 + J	0.0547	Ohms/1000 ft		0.0307 + J	0.0083	PU	
	Z0 Impedance:	0.3211 + J	0.1392	Ohms/1000 ft		0.0488 + J	0.0211	PU	
CBL-0044	DS-2500HP BLOW	BUS-0056	1	4800	50.0 FEET	350	Copper		
	Duct Material: Non-Magnetic								
	+/- Impedance:	0.0375 + J	0.0450	Ohms/1000 ft		0.0081 + J	0.0098	PU	
	Z0 Impedance:	0.0596 + J	0.1144	Ohms/1000 ft		0.0129 + J	0.0248	PU	
CBL-0045	BUS-0022	MCC-26	5	480	140.0 FEET	600	Copper		
	Duct Material: Non-Magnetic								
	+/- Impedance:	0.0237 + J	0.0371	Ohms/1000 ft		0.2880 + J	0.4509	PU	
	Z0 Impedance:	0.0376 + J	0.0943	Ohms/1000 ft		0.4569 + J	1.15	PU	
CBL-0046	BUS-0023	MCC-27	5	480	140.0 FEET	600	Copper		
	Duct Material: Non-Magnetic								
	+/- Impedance:	0.0237 + J	0.0371	Ohms/1000 ft		0.2880 + J	0.4509	PU	
	Z0 Impedance:	0.0376 + J	0.0943	Ohms/1000 ft		0.4569 + J	1.15	PU	

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0047	BUS-0059	LC-2	1	480	1.000	FEET	600	Copper
	Duct Material: Busway							
	+/- Impedance:	0.0119 + J	0.0619	Ohms/1000 ft			0.0052 + J	0.0269 PU
	Z0 Impedance:	0.0710 + J	0.3314	Ohms/1000 ft			0.0308 + J	0.1438 PU
CBL-0048	BUS-0017	HS-LC-2	1	4800	1.000	FEET	600	Copper
	Duct Material: Busway							
	+/- Impedance:	0.0119 + J	0.0619	Ohms/1000 ft			0.00005 + J	0.00027 PU
	Z0 Impedance:	0.0710 + J	0.3314	Ohms/1000 ft			0.00031 + J	0.0014 PU
CBL-0050	BUS-0032	MCC-7	2	480	65.0	FEET	500	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0294 + J	0.0466	Ohms/1000 ft			0.4147 + J	0.6573 PU
	Z0 Impedance:	0.0926 + J	0.1147	Ohms/1000 ft			1.31 + J	1.62 PU
CBL-0053	BUS-0519	MVS-9B	1	4800	875.0	FEET	2/0	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.1020 + J	0.0504	Ohms/1000 ft			0.3874 + J	0.1914 PU
	Z0 Impedance:	0.1621 + J	0.1281	Ohms/1000 ft			0.6156 + J	0.4865 PU
CBL-0058	LC-2	MCC-8	3	480	180.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			1.44 + J	1.29 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			4.53 + J	3.17 PU
CBL-0061	LC-2	MCC-12	2	480	140.0	FEET	350	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0378 + J	0.0491	Ohms/1000 ft			1.15 + J	1.49 PU
	Z0 Impedance:	0.1191 + J	0.1209	Ohms/1000 ft			3.62 + J	3.67 PU
CBL-0063	LC-2A	MCC-8A	1	480	200.0	FEET	500	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0294 + J	0.0466	Ohms/1000 ft			2.55 + J	4.05 PU
	Z0 Impedance:	0.0926 + J	0.1147	Ohms/1000 ft			8.04 + J	9.96 PU
CBL-0069	LC-4	MCC-10	2	480	200.0	FEET	350	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0368 + J	0.0393	Ohms/1000 ft			1.60 + J	1.71 PU
	Z0 Impedance:	0.0585 + J	0.0999	Ohms/1000 ft			2.54 + J	4.34 PU
CBL-0070	LC-4	MCC-25	2	480	200.0	FEET	600	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0257 + J	0.0463	Ohms/1000 ft			1.12 + J	2.01 PU
	Z0 Impedance:	0.0809 + J	0.1140	Ohms/1000 ft			3.51 + J	4.95 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0073	BUS-0077	LC-5A	1	480	1.000 FEET	1000	Copper	
	Duct Material: Busway							
	+/- Impedance: 0.0142 + J 0.0066 Ohms/1000 ft 0.0062 + J 0.0029 PU							
	Z0 Impedance: 0.0844 + J 0.0353 Ohms/1000 ft 0.0366 + J 0.0153 PU							
CBL-0075	LC-5A	MCC-15A	3	480	205.0 FEET	350	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.0378 + J 0.0491 Ohms/1000 ft 1.12 + J 1.46 PU							
	Z0 Impedance: 0.1191 + J 0.1209 Ohms/1000 ft 3.53 + J 3.59 PU							
CBL-0078	BUS-0082	28-PP-01	1	480	55.0 FEET	2/0	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance: 0.1010 + J 0.0426 Ohms/1000 ft 2.41 + J 1.02 PU							
	Z0 Impedance: 0.1605 + J 0.1083 Ohms/1000 ft 3.83 + J 2.59 PU							
CBL-0079	BUS-0088	MCC-20	3	480	40.0 FEET	350	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance: 0.0368 + J 0.0393 Ohms/1000 ft 0.2130 + J 0.2274 PU							
	Z0 Impedance: 0.0585 + J 0.0999 Ohms/1000 ft 0.3385 + J 0.5781 PU							
CBL-0081	BUS-0089	MCC-19	3	480	40.0 FEET	350	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.0378 + J 0.0491 Ohms/1000 ft 0.2188 + J 0.2841 PU							
	Z0 Impedance: 0.1191 + J 0.1209 Ohms/1000 ft 0.6892 + J 0.6997 PU							
CBL-0108	LC-8	MCC-4	2	480	13.0 FEET	350	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance: 0.0368 + J 0.0393 Ohms/1000 ft 0.1038 + J 0.1109 PU							
	Z0 Impedance: 0.0585 + J 0.0999 Ohms/1000 ft 0.1650 + J 0.2818 PU							
CBL-0109	LC-8A	MCC-4A	2	480	27.0 FEET	350	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance: 0.0368 + J 0.0393 Ohms/1000 ft 0.2156 + J 0.2303 PU							
	Z0 Impedance: 0.0585 + J 0.0999 Ohms/1000 ft 0.3428 + J 0.5854 PU							
CBL-0119	LC-5	20A-PP-1	1	480	140.0 FEET	3/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.0805 + J 0.0519 Ohms/1000 ft 4.89 + J 3.15 PU							
	Z0 Impedance: 0.2537 + J 0.1278 Ohms/1000 ft 15.42 + J 7.77 PU							
CBL-0120	LC-5	MCC-15	3	480	240.0 FEET	350	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.0378 + J 0.0491 Ohms/1000 ft 1.31 + J 1.70 PU							
	Z0 Impedance: 0.1191 + J 0.1209 Ohms/1000 ft 4.14 + J 4.20 PU							

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0126	LC-3	MCC-24	1	480	440.0 FEET	250	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0541 + J	0.0396	Ohms/1000 ft		10.33 + J	7.56	PU
	Z0 Impedance:	0.0860 + J	0.1007	Ohms/1000 ft		16.42 + J	19.23	PU
CBL-0129	BUS-1045	BUS-1043	3	480	80.0 FEET	500	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0294 + J	0.0466	Ohms/1000 ft		0.3403 + J	0.5394	PU
	Z0 Impedance:	0.0926 + J	0.1147	Ohms/1000 ft		1.07 + J	1.33	PU
CBL-0131	MCC-20	MCC-21	2	480	60.0 FEET	4/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft		0.8333 + J	0.6471	PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft		2.63 + J	1.59	PU
CBL-0133	MCC-20	MCC-22	1	480	155.0 FEET	4/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft		4.31 + J	3.34	PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft		13.57 + J	8.23	PU
CBL-0139	LC-7A	BUS-0393	4	480	40.0 FEET	600	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0257 + J	0.0463	Ohms/1000 ft		0.1115 + J	0.2010	PU
	Z0 Impedance:	0.0809 + J	0.1140	Ohms/1000 ft		0.3511 + J	0.4948	PU
CBL-0144	LC-7	BUS-0217	4	480	65.0 FEET	600	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0257 + J	0.0463	Ohms/1000 ft		0.1813 + J	0.3266	PU
	Z0 Impedance:	0.0809 + J	0.1140	Ohms/1000 ft		0.5706 + J	0.8040	PU
CBL-0146	MCC-1	MCC-3	2	480	40.0 FEET	350	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0378 + J	0.0491	Ohms/1000 ft		0.3281 + J	0.4262	PU
	Z0 Impedance:	0.1191 + J	0.1209	Ohms/1000 ft		1.03 + J	1.05	PU
CBL-0148	MCC-4	BUS-0366	1	480	40.0 FEET	6	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.5100 + J	0.0548	Ohms/1000 ft		8.85 + J	0.9514	PU
	Z0 Impedance:	0.8123 + J	0.1394	Ohms/1000 ft		14.10 + J	2.42	PU
CBL-0149	MCC-4A	BUS-0329	1	480	35.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		12.32 + J	1.15	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		38.83 + J	2.82	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0151	MCC-4A	MCC-4B	1	480	15.0	FEET	4/0	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0633 + J	0.0398	Ohms/1000 ft			0.4121 + J	0.2591 PU
	Z0 Impedance:	0.1006 + J	0.1012	Ohms/1000 ft			0.6549 + J	0.6589 PU
CBL-0153	MCC-4A	BUS-1036	1	480	40.0	FEET	6	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.5100 + J	0.0548	Ohms/1000 ft			8.85 + J	0.9514 PU
	Z0 Impedance:	0.8123 + J	0.1394	Ohms/1000 ft			14.10 + J	2.42 PU
CBL-0157	BUS-0162	MCC-29	3	480	40.0	FEET	500	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0294 + J	0.0466	Ohms/1000 ft			0.1701 + J	0.2697 PU
	Z0 Impedance:	0.0926 + J	0.1147	Ohms/1000 ft			0.5359 + J	0.6638 PU
CBL-0159	MCC-8	DS-MCC-8 DRAIN	1	480	180.0	FEET	4/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft			5.00 + J	3.88 PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft			15.76 + J	9.56 PU
CBL-0160	DS-MCC-8 DRAIN	BUS-0982	1	480	125.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			44.00 + J	4.09 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			138.67 + J	10.07 PU
CBL-0161	MCC-8	MCC-8 SECTION	1	480	100.0	FEET	350	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0378 + J	0.0491	Ohms/1000 ft			1.64 + J	2.13 PU
	Z0 Impedance:	0.1191 + J	0.1209	Ohms/1000 ft			5.17 + J	5.25 PU
CBL-0162	MCC-8	DS-MCC-8-PUMPS	1	480	100.0	FEET	3/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0805 + J	0.0519	Ohms/1000 ft			3.49 + J	2.25 PU
	Z0 Impedance:	0.2537 + J	0.1278	Ohms/1000 ft			11.01 + J	5.55 PU
CBL-0163	BUS-0982	DS-AIR COMPRES	1	480	30.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			10.56 + J	0.9818 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			33.28 + J	2.42 PU
CBL-0164	MCC-8	12A-PP-01	1	480	100.0	FEET	3/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0805 + J	0.0519	Ohms/1000 ft			3.49 + J	2.25 PU
	Z0 Impedance:	0.2537 + J	0.1278	Ohms/1000 ft			11.01 + J	5.55 PU

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE		
CBL-0168	MCC-8 SECTION	DS-MCC8 RAS	PU 1	480	90.0	FEET	10	Copper	
	Duct Material:	Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		46.09 + J	3.34	PU	
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		145.27 + J	8.21	PU	
CBL-0169	DS-MCC-8-PUMPS	DS-MCC8 SCUM	P 1	480	95.0	FEET	12	Copper	
	Duct Material:	Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		77.11 + J	3.75	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		243.00 + J	9.24	PU	
CBL-0199	MCC-12	BUS-0206	1	480	30.0	FEET	2/0	Copper	
	Duct Material:	Magnetic							
	+/- Impedance:	0.1020 + J	0.0533	Ohms/1000 ft		1.33 + J	0.6940	PU	
	Z0 Impedance:	0.3214 + J	0.1312	Ohms/1000 ft		4.18 + J	1.71	PU	
CBL-0200	MCC-12	BUS-0207	1	480	30.0	FEET	2/0	Copper	
	Duct Material:	Magnetic							
	+/- Impedance:	0.1020 + J	0.0533	Ohms/1000 ft		1.33 + J	0.6940	PU	
	Z0 Impedance:	0.3214 + J	0.1312	Ohms/1000 ft		4.18 + J	1.71	PU	
CBL-0201	MCC-12	BUS-0208	1	480	40.0	FEET	12	Copper	
	Duct Material:	Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		32.47 + J	1.58	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		102.32 + J	3.89	PU	
CBL-0202	MCC-12	BUS-0209	1	480	40.0	FEET	12	Copper	
	Duct Material:	Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		32.47 + J	1.58	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		102.32 + J	3.89	PU	
CBL-0204	MCC-12	BUS-0211	1	480	40.0	FEET	12	Copper	
	Duct Material:	Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		32.47 + J	1.58	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		102.32 + J	3.89	PU	
CBL-0205	MCC-12	BUS-0212	1	480	50.0	FEET	2	Copper	
	Duct Material:	Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		4.38 + J	1.27	PU	
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		13.82 + J	3.13	PU	
CBL-0206	MCC-12	BUS-0213	1	480	50.0	FEET	3/0	Copper	
	Duct Material:	Magnetic							
	+/- Impedance:	0.0805 + J	0.0519	Ohms/1000 ft		1.75 + J	1.13	PU	
	Z0 Impedance:	0.2537 + J	0.1278	Ohms/1000 ft		5.51 + J	2.77	PU	

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0207	MCC-1 ATS	MCC-1	3	480	15.0	FEET	500	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0276 + J	0.0373	Ohms/1000 ft			0.0599 + J	0.0809 PU
	Z0 Impedance:	0.0438 + J	0.0999	Ohms/1000 ft			0.0951 + J	0.2168 PU
CBL-0208	MCC-1	SEWAGE PUMP #1	1	480	135.0	FEET	3/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0805 + J	0.0519	Ohms/1000 ft			4.72 + J	3.04 PU
	Z0 Impedance:	0.2537 + J	0.1278	Ohms/1000 ft			14.87 + J	7.49 PU
CBL-0209	MCC-1	DS-SEWAGE PUMP	1	480	15.0	FEET	500	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0294 + J	0.0466	Ohms/1000 ft			0.1914 + J	0.3034 PU
	Z0 Impedance:	0.0926 + J	0.1147	Ohms/1000 ft			0.6029 + J	0.7467 PU
CBL-0210	MCC-1	ELEVATOR	1	480	65.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			33.29 + J	2.41 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			104.91 + J	5.93 PU
CBL-0211	MCC-1	BUS-1046	1	480	140.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			12.27 + J	3.55 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			38.68 + J	8.75 PU
CBL-0212	MCC-1	MCC-1 CRANE	1	480	65.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			14.39 + J	1.93 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			45.34 + J	4.76 PU
CBL-0213	BUS-0209	BUS-0980	1	480	20.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			16.23 + J	0.7899 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			51.16 + J	1.95 PU
CBL-0214	BUS-0209	BUS-0981	1	480	20.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			16.23 + J	0.7899 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			51.16 + J	1.95 PU
CBL-0215	MCC-3	PUMP #7 VFD	1	480	10.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			0.2396 + J	0.2148 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			0.7548 + J	0.5291 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0216	MCC-3	BUS-0227	1	480	180.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		146.09 + J	7.11	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		460.42 + J	17.51	PU
CBL-0217	MCC-3	BUS-0228	1	480	180.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		146.09 + J	7.11	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		460.42 + J	17.51	PU
CBL-0218	MCC-3	BUS-0229	1	480	100.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		81.16 + J	3.95	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		255.79 + J	9.73	PU
CBL-0219	MCC-3	BUS-0230	1	480	100.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		81.16 + J	3.95	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		255.79 + J	9.73	PU
CBL-0220	MCC-4A	BLOWER #1	1	480	50.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		4.38 + J	1.27	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		13.82 + J	3.13	PU
CBL-0221	MCC-4A	BLOWER #3	1	480	40.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		3.51 + J	1.02	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		11.05 + J	2.50	PU
CBL-0222	MCC-4A	BLOWER #5	1	480	25.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		2.19 + J	0.6348	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		6.91 + J	1.56	PU
CBL-0223	MCC-4A	GRIT TANKS	1	480	65.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		14.39 + J	1.93	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		45.34 + J	4.76	PU
CBL-0224	GRIT TANKS	GRIT TANK #1	1	480	5.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		1.11 + J	0.1487	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		3.49 + J	0.3661	PU

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE	
CBL-0225	GRIT TANKS	GRIT TANK #2	1	480	5.0	FEET	6	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			1.11 + J	0.1487	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			3.49 + J	0.3661	PU
CBL-0226	GRIT TANKS	DOOR OPERATORS	1	480	5.0	FEET	6	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			1.11 + J	0.1487	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			3.49 + J	0.3661	PU
CBL-0227	GRIT TANKS	GRIT REMOVAL H	1	480	5.0	FEET	6	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			1.11 + J	0.1487	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			3.49 + J	0.3661	PU
CBL-0228	MCC-4A	BUS-0239	1	480	245.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			125.48 + J	9.08	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			395.45 + J	22.36	PU
CBL-0229	BUS-0239	AUGER #1	1	480	5.0	FEET	12	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863	PU
CBL-0230	BUS-0239	GRINDER #1	1	480	5.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564	PU
CBL-0231	BUS-0239	BANDSCREEN #1	1	480	5.0	FEET	12	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863	PU
CBL-0232	MCC-4A	BUS-0243	1	480	225.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			115.23 + J	8.34	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			363.16 + J	20.54	PU
CBL-0233	BUS-0243	AUGER #2	1	480	5.0	FEET	12	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0234	BUS-0243	GRINDER #2	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0235	BUS-0243	BANDSCREEN #2	1	480	5.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863 PU
CBL-0236	MCC-4A	BUS-0247	1	480	225.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			115.23 + J	8.34 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			363.16 + J	20.54 PU
CBL-0237	BUS-0247	AUGER #3	1	480	5.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863 PU
CBL-0238	BUS-0247	GRINDER #3	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0239	BUS-0247	BANDSCREEN #3	1	480	5.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863 PU
CBL-0240	MCC-21	BUS-0251	1	480	210.0	FEET	10	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft			107.55 + J	7.50 PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft			170.98 + J	19.08 PU
CBL-0241	BUS-0251	SEC HEAT PUMP	1	480	5.0	FEET	10	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft			2.56 + J	0.1786 PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft			4.07 + J	0.4542 PU
CBL-0242	BUS-0251	SEC HEAT PUMP	1	480	5.0	FEET	10	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft			2.56 + J	0.1786 PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft			4.07 + J	0.4542 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0243	BUS-0251	PRIM HEAT PUMP	1	480	5.0	FEET	10	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft			2.56 + J	0.1786 PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft			4.07 + J	0.4542 PU
CBL-0244	BUS-0251	PRIM HEAT PUMP	1	480	5.0	FEET	10	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft			2.56 + J	0.1786 PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft			4.07 + J	0.4542 PU
CBL-0245	MCC-21	BOILER CTRL/GA	1	480	75.0	FEET	10	Copper
	Duct Material: Non-Magnetic		Insulation Type:		**** Insulation			
Class:	-							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft			38.41 + J	2.68 PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft			61.06 + J	6.81 PU
CBL-0246	MCC-8 SECTION	DS-MCC8 RAS PU	1	480	80.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			40.97 + J	2.97 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			129.13 + J	7.30 PU
CBL-0247	MCC-8 SECTION	DS-MCC8 RAS PU	1	480	75.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			38.41 + J	2.78 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			121.05 + J	6.85 PU
CBL-0248	MCC-8 SECTION	DS-MCC8 RAS PU	1	480	65.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			33.29 + J	2.41 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			104.91 + J	5.93 PU
CBL-0249	DS-MCC-8-PUMPS	DS-MCC8 SCUM P	1	480	95.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			77.11 + J	3.75 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			243.00 + J	9.24 PU
CBL-0250	MCC-21	WELDER-CARBON	1	480	160.0	FEET	8	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.8110 + J	0.0603	Ohms/1000 ft			56.32 + J	4.19 PU
	Z0 Impedance:	1.29 + J	0.1534	Ohms/1000 ft			89.53 + J	10.65 PU
CBL-0251	MCC-21	MSP	1	480	95.0	FEET	6	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.5100 + J	0.0548	Ohms/1000 ft			21.03 + J	2.26 PU
	Z0 Impedance:	0.8123 + J	0.1394	Ohms/1000 ft			33.49 + J	5.75 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0252	MSP	BUS-0263	1	480	5.0 FEET	10	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft		2.56 + J	0.1786	PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft		4.07 + J	0.4542	PU
CBL-0258	BUS-0269	INLET TANKS	1	208	5.0 FEET	10	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft		13.64 + J	0.9511	PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft		21.68 + J	2.42	PU
CBL-0259	MCC-21	MCC-21 AC UNIT	1	480	35.0 FEET	6	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.5100 + J	0.0548	Ohms/1000 ft		7.75 + J	0.8325	PU
	Z0 Impedance:	0.8123 + J	0.1394	Ohms/1000 ft		12.34 + J	2.12	PU
CBL-0260	MCC-21	BUS-0271	1	480	15.0 FEET	6	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.5100 + J	0.0548	Ohms/1000 ft		3.32 + J	0.3568	PU
	Z0 Impedance:	0.8123 + J	0.1394	Ohms/1000 ft		5.29 + J	0.9076	PU
CBL-0261	BUS-0272	MCC-21 PANEL #	1	208	75.0 FEET	4/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft		11.09 + J	8.62	PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft		34.97 + J	21.22	PU
CBL-0262	BUS-0272	MCC-21 PANEL #	1	208	5.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		5.89 + J	0.7917	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		18.57 + J	1.95	PU
CBL-0263	MCC-22	MIXER #1	1	480	100.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		51.22 + J	3.71	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		161.41 + J	9.13	PU
CBL-0264	MCC-22	MIXER #2	1	480	90.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		46.09 + J	3.34	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		145.27 + J	8.21	PU
CBL-0265	MCC-22	CARBON SLURRY	1	480	65.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		22.88 + J	2.13	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		72.11 + J	5.24	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0266	MCC-22	TRANSFER PUMP	1	480	50.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			25.61 + J	1.85 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			80.70 + J	4.56 PU
CBL-0267	MCC-22	TRANSFER PUMP	1	480	50.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			25.61 + J	1.85 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			80.70 + J	4.56 PU
CBL-0268	MCC-22	BUS-0280	1	480	15.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			3.32 + J	0.4460 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			10.46 + J	1.10 PU
CBL-0269	MCC-22	CARBON PUMP DI	1	480	90.0	FEET	12	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.87 + J	0.0892	Ohms/1000 ft			73.05 + J	3.48 PU
	Z0 Impedance:	2.97 + J	0.2269	Ohms/1000 ft			116.13 + J	8.86 PU
CBL-0270	CARBON PUMP DI	CARBON FEED PU	1	480	10.0	FEET	12	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.87 + J	0.0892	Ohms/1000 ft			8.12 + J	0.3872 PU
	Z0 Impedance:	2.97 + J	0.2269	Ohms/1000 ft			12.90 + J	0.9848 PU
CBL-0271	CARBON PUMP DI	CARBON FEED PU	1	480	10.0	FEET	12	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.87 + J	0.0892	Ohms/1000 ft			8.12 + J	0.3872 PU
	Z0 Impedance:	2.97 + J	0.2269	Ohms/1000 ft			12.90 + J	0.9848 PU
CBL-0272	MCC-22	DUST COLLECTOR	1	480	85.0	FEET	12	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.87 + J	0.0892	Ohms/1000 ft			68.99 + J	3.29 PU
	Z0 Impedance:	2.97 + J	0.2269	Ohms/1000 ft			109.68 + J	8.37 PU
CBL-0273	DUST COLLECTOR	MIX TANK DUST	1	480	10.0	FEET	12	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.87 + J	0.0892	Ohms/1000 ft			8.12 + J	0.3872 PU
	Z0 Impedance:	2.97 + J	0.2269	Ohms/1000 ft			12.90 + J	0.9848 PU
CBL-0274	DUST COLLECTOR	MIX TANK DUST	1	480	20.0	FEET	12	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.87 + J	0.0892	Ohms/1000 ft			16.23 + J	0.7743 PU
	Z0 Impedance:	2.97 + J	0.2269	Ohms/1000 ft			25.81 + J	1.97 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0275	DS-GEN 1	BUS-0288	2	480	60.0	FEET	600	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0237 + J	0.0371	Ohms/1000 ft			0.3086 + J	0.4831 PU
	Z0 Impedance:	0.0376 + J	0.0943	Ohms/1000 ft			0.4896 + J	1.23 PU
CBL-0277	BUS-1046	BUS-1047	1	480	110.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			24.35 + J	3.27 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			76.73 + J	8.05 PU
CBL-0278	BUS-1047	UNIT HEATER #3	1	480	145.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			32.10 + J	4.31 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			101.15 + J	10.62 PU
CBL-0279	BUS-1046	UNIT HEATER #1	1	480	5.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			1.11 + J	0.1487 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			3.49 + J	0.3661 PU
CBL-0288	MCC-24	WATER MAINT SH	1	480	215.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			18.85 + J	5.46 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			59.40 + J	13.44 PU
CBL-0289	MCC-24	BRIDGE CRANE	1	480	20.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			10.24 + J	0.7413 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			32.28 + J	1.83 PU
CBL-0290	MCC-24	MAU-1	1	480	35.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			17.93 + J	1.30 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			56.49 + J	3.19 PU
CBL-0291	MCC-24	METAL LATHE	1	480	35.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			17.93 + J	1.30 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			56.49 + J	3.19 PU
CBL-0292	MCC-24	DRILL PRESS #1	1	480	45.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			23.05 + J	1.67 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			72.63 + J	4.11 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0293	MCC-24	OVERHEAD DOORS	1	480	105.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		53.78 + J	3.89	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		169.48 + J	9.58	PU
CBL-0294	MCC-24	HYDRAULIC LIFT	1	480	55.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		28.17 + J	2.04	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		88.77 + J	5.02	PU
CBL-0295	MCC-24	EF-2	1	480	100.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		51.22 + J	3.71	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		161.41 + J	9.13	PU
CBL-0296	METAL LATHE	MILL	1	480	15.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		7.68 + J	0.5560	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		24.21 + J	1.37	PU
CBL-0297	MCC-24	DRILL PRESS #2	1	480	45.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		23.05 + J	1.67	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		72.63 + J	4.11	PU
CBL-0298	OVERHEAD DOORS	OUTSIDE DOOR(E	1	480	55.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		28.17 + J	2.04	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		88.77 + J	5.02	PU
CBL-0299	OUTSIDE DOOR(E	INNER DOOR	1	480	30.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		15.36 + J	1.11	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		48.42 + J	2.74	PU
CBL-0300	OVERHEAD DOORS	OUTSIDE DOOR(N	1	480	132.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		67.60 + J	4.89	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		213.06 + J	12.05	PU
CBL-0301	OUTSIDE DOOR(N	OUTSIDE DOOR(S	1	480	30.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		15.36 + J	1.11	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		48.42 + J	2.74	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0302	MCC-24	WELDER RECEPT	1	480	75.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		16.60 + J	2.23	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		52.32 + J	5.49	PU
CBL-0303	MCC-24	BUS-0326	1	480	15.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		1.32 + J	0.3809	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		4.14 + J	0.9375	PU
CBL-0304	MCC-24	FUME EXTRACTOR	1	480	105.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		53.78 + J	3.89	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		169.48 + J	9.58	PU
CBL-0305	MCC-24	AIR COMPRESSOR	1	480	110.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		56.34 + J	4.08	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		177.55 + J	10.04	PU
CBL-0306	MCC-24	FC-1	1	480	135.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		69.14 + J	5.00	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		217.90 + J	12.32	PU
CBL-0307	MCC-24	FC-2	1	480	100.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		51.22 + J	3.71	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		161.41 + J	9.13	PU
CBL-0308	MCC-24	24-LP-02	1	480	85.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		43.53 + J	3.15	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		137.20 + J	7.76	PU
CBL-0309	BUS-0327	24-LP-01	1	208	40.0 FEET	4/0	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0633 + J	0.0398	Ohms/1000 ft		5.85 + J	3.68	PU
	Z0 Impedance:	0.1006 + J	0.1012	Ohms/1000 ft		9.30 + J	9.36	PU
CBL-0310	BUS-0330	15-LP-02	1	208	5.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		9.37 + J	0.8714	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		29.54 + J	2.14	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0311	MCC-4A	PUMP STATION #	1	480	45.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			9.96 + J	1.34 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			31.39 + J	3.29 PU
CBL-0312	PUMP STATION #	SLUDGE PUMP #1	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0313	PUMP STATION #	SLUDGE PUMP #2	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0314	PUMP STATION #	SLUDGE PUMP #7	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0315	PUMP STATION #	SUMP PUMP #1 D	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0316	MCC-4A	PUMP STATION #	1	480	75.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			16.60 + J	2.23 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			52.32 + J	5.49 PU
CBL-0317	PUMP STATION #	SLUDGE PUMP #3	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0318	PUMP STATION #	SLUDGE PUMP #4	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0319	PUMP STATION #	SLUDGE PUMP #8	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0320	PUMP STATION #	SUMP PUMP #2	1	480	5.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		2.56 + J	0.1853	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		8.07 + J	0.4564	PU
CBL-0321	MCC-4B	BUS-0342	1	480	5.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		0.4384 + J	0.1270	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		1.38 + J	0.3125	PU
CBL-0322	BUS-0343	15-LP-01	1	208	5.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		2.33 + J	0.6761	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		7.36 + J	1.66	PU
CBL-0323	MCC-4B	WINCH #1	1	480	265.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		135.72 + J	9.82	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		427.73 + J	24.19	PU
CBL-0324	MCC-4B	WINCH #2	1	480	245.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		125.48 + J	9.08	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		395.45 + J	22.36	PU
CBL-0325	MCC-4B	WINCH #3	1	480	225.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		115.23 + J	8.34	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		363.16 + J	20.54	PU
CBL-0326	MCC-4B	EUH-001	1	480	105.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		36.96 + J	3.44	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		116.48 + J	8.46	PU
CBL-0327	MCC-4B	EUH-002	1	480	165.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		58.08 + J	5.40	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		183.04 + J	13.29	PU
CBL-0328	MCC-4B	EUH-003	1	480	225.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		79.20 + J	7.36	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		249.60 + J	18.13	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0329	MCC-4B	EUH-004	1	480	210.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			73.92 + J	6.87 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			232.96 + J	16.92 PU
CBL-0330	MCC-4B	D-101	1	480	185.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			94.75 + J	6.86 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			298.60 + J	16.89 PU
CBL-0331	MCC-4B	D-102	1	480	185.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			94.75 + J	6.86 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			298.60 + J	16.89 PU
CBL-0332	MCC-4B	D-103	1	480	185.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			94.75 + J	6.86 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			298.60 + J	16.89 PU
CBL-0333	MCC-4A	BUS-0363	1	480	30.0	FEET	6	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.5100 + J	0.0548	Ohms/1000 ft			6.64 + J	0.7135 PU
	Z0 Impedance:	0.8123 + J	0.1394	Ohms/1000 ft			10.58 + J	1.82 PU
CBL-0334	MTS-MCC-5	MCC-5	1	480	75.0	FEET	6	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.5100 + J	0.0548	Ohms/1000 ft			16.60 + J	1.78 PU
	Z0 Impedance:	0.8123 + J	0.1394	Ohms/1000 ft			26.44 + J	4.54 PU
CBL-0335	MCC-5	PURGE FAN #1 D	1	480	136.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			110.38 + J	5.37 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			347.87 + J	13.23 PU
CBL-0336	MCC-5	PURGE FAN #2 D	1	480	86.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			69.80 + J	3.40 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			219.98 + J	8.36 PU
CBL-0337	MCC-5	PURGE FAN #3 D	1	480	26.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			21.10 + J	1.03 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			66.51 + J	2.53 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0338	MCC-5	PURGE FAN #4 D	1	480	68.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			55.19 + J	2.69 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			173.94 + J	6.61 PU
CBL-0339	MCC-5	PURGE FAN #5 D	1	480	116.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			94.15 + J	4.58 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			296.72 + J	11.28 PU
CBL-0340	MCC-5	PURGE FAN #6 D	1	480	173.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			140.41 + J	6.83 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			442.52 + J	16.83 PU
CBL-0341	MCC-4	BUS-0365	1	480	30.0	FEET	6	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.5100 + J	0.0548	Ohms/1000 ft			6.64 + J	0.7135 PU
	Z0 Impedance:	0.8123 + J	0.1394	Ohms/1000 ft			10.58 + J	1.82 PU
CBL-0342	MTS-MCC-6	MCC-6	1	480	40.0	FEET	6	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.5100 + J	0.0548	Ohms/1000 ft			8.85 + J	0.9514 PU
	Z0 Impedance:	0.8123 + J	0.1394	Ohms/1000 ft			14.10 + J	2.42 PU
CBL-0343	MCC-6	PRIM SLUDGE CO	1	480	156.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			126.61 + J	6.16 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			399.03 + J	15.17 PU
CBL-0344	MCC-6	PRIM SLUDGE CO	1	480	139.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			112.82 + J	5.49 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			355.55 + J	13.52 PU
CBL-0345	MCC-6	PRIM SLUDGE CO	1	480	103.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			83.60 + J	4.07 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			263.46 + J	10.02 PU
CBL-0346	MCC-6	PRIM SLUDGE CO	1	480	86.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			69.80 + J	3.40 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			219.98 + J	8.36 PU

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE		
CBL-0347	MCC-6	PRIM SLUDGE	CO 1	480	51.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	41.39 + J		2.01	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	130.45 + J		4.96	PU	
CBL-0348	MCC-6	PRIM SLUDGE	CO 1	480	44.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	35.71 + J		1.74	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	112.55 + J		4.28	PU	
CBL-0349	MCC-6	PRIM SLUDGE	CO 1	480	80.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	64.93 + J		3.16	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	204.63 + J		7.78	PU	
CBL-0350	MCC-6	PRIM SLUDGE	CO 1	480	98.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	79.54 + J		3.87	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	250.67 + J		9.53	PU	
CBL-0351	MCC-6	PRIM SLUDGE	CO 1	480	133.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	107.95 + J		5.25	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	340.20 + J		12.94	PU	
CBL-0352	MCC-6	PRIM SLUDGE	CO 1	480	150.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	121.74 + J		5.92	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	383.68 + J		14.59	PU	
CBL-0353	MCC-6	PRIM SLUDGE	CO 1	480	186.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	150.96 + J		7.35	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	475.77 + J		18.09	PU	
CBL-0354	MCC-6	PRIM SLUDGE	CO 1	480	204.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	165.57 + J		8.06	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	521.81 + J		19.84	PU	
CBL-0355	MCC-4A	MCC-4C	1	480	100.0 FEET	1/0	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	0.1280 + J	0.0540	Ohms/1000 ft	5.56 + J		2.34	PU	
	Z0 Impedance:	0.4034 + J	0.1329	Ohms/1000 ft	17.51 + J		5.77	PU	

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE		
CBL-0356	MCC-4C	FINE SCREEN DU	1	480	95.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	77.11 + J	3.75	PU		
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	243.00 + J	9.24	PU		
CBL-0357	FINE SCREEN DU	BUS-0383	1	480	235.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	190.73 + J	9.28	PU		
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	601.11 + J	22.86	PU		
CBL-0358	FINE SCREEN DU	BUS-0384	1	480	235.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	190.73 + J	9.28	PU		
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	601.11 + J	22.86	PU		
CBL-0359	MCC-4C	FINE SCREEN DU	1	480	90.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	73.05 + J	3.55	PU		
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	230.21 + J	8.75	PU		
CBL-0360	FINE SCREEN DU	BUS-0386	1	480	255.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	206.97 + J	10.07	PU		
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	652.26 + J	24.80	PU		
CBL-0361	FINE SCREEN DU	BUS-0387	1	480	255.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	206.97 + J	10.07	PU		
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	652.26 + J	24.80	PU		
CBL-0362	MCC-4C	FINE SCREEN DU	1	480	85.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	68.99 + J	3.36	PU		
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	217.42 + J	8.27	PU		
CBL-0363	FINE SCREEN DU	BUS-0389	1	480	285.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	231.32 + J	11.26	PU		
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	729.00 + J	27.72	PU		
CBL-0364	FINE SCREEN DU	BUS-0390	1	480	285.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	231.32 + J	11.26	PU		
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	729.00 + J	27.72	PU		

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0365	MCC-4C	CARBON SCRUBBE	1	480	220.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		77.44 + J	7.20	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		244.05 + J	17.72	PU
CBL-0366	MCC-4C	CP-MAU-BP-1	1	480	120.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		61.46 + J	4.45	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		193.69 + J	10.95	PU
CBL-0367	BUS-0393	MCC-2	1	480	1.000 FEET	1000	Copper	
	Duct Material: Busway							
	+/- Impedance:	0.0142 + J	0.0066	Ohms/1000 ft		0.0062 + J	0.0029	PU
	Z0 Impedance:	0.0844 + J	0.0353	Ohms/1000 ft		0.0366 + J	0.0153	PU
CBL-0368	MCC-2	CS-BS-1	1	480	30.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		10.56 + J	0.9818	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		33.28 + J	2.42	PU
CBL-0369	MCC-2	EUH-BS-1	1	480	35.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		12.32 + J	1.15	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		38.83 + J	2.82	PU
CBL-0370	MCC-2	EUH-BS-2	1	480	85.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		29.92 + J	2.78	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		94.29 + J	6.85	PU
CBL-0371	MCC-2	EF-BS-1	1	480	35.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		28.41 + J	1.38	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		89.53 + J	3.40	PU
CBL-0373	MCC-2	CTRL SCRNM U	1	480	35.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		3.07 + J	0.8887	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		9.67 + J	2.19	PU
CBL-0374	MCC-2	NEW AIR COMPRE	1	480	30.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		24.35 + J	1.18	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		76.74 + J	2.92	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0375	MCC-2	BUS-0403	1	480	65.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			5.70 + J	1.65 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			17.96 + J	4.06 PU
CBL-0376	04-LP-01 XFER	BUS-0404	1	480	50.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			4.38 + J	1.27 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			13.82 + J	3.13 PU
CBL-0377	BUS-0405	BUS-0407	1	208	15.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			7.00 + J	2.03 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			22.07 + J	4.99 PU
CBL-0378	CP-MAU-BP-1	MAU-BP-1 VFD	1	480	20.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			10.24 + J	0.7413 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			32.28 + J	1.83 PU
CBL-0379	BUS-0407	PANEL LA	1	208	10.0	FEET	2	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.2020 + J	0.0467	Ohms/1000 ft			4.67 + J	1.08 PU
	Z0 Impedance:	0.3211 + J	0.1188	Ohms/1000 ft			7.42 + J	2.75 PU
CBL-0380	BUS-0407	PANEL LB	1	208	25.0	FEET	3/0	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0766 + J	0.0415	Ohms/1000 ft			4.43 + J	2.40 PU
	Z0 Impedance:	0.1217 + J	0.1055	Ohms/1000 ft			7.03 + J	6.10 PU
CBL-0381	MCC-2	PUMP #5 MAIN D	1	480	20.0	FEET	500	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0294 + J	0.0466	Ohms/1000 ft			0.2552 + J	0.4045 PU
	Z0 Impedance:	0.0926 + J	0.1147	Ohms/1000 ft			0.8038 + J	0.9957 PU
CBL-0382	PUMP #5 MAIN D	PUMP #5 VFD	2	480	10.0	FEET	1/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.1280 + J	0.0540	Ohms/1000 ft			0.2778 + J	0.1172 PU
	Z0 Impedance:	0.4034 + J	0.1329	Ohms/1000 ft			0.8754 + J	0.2884 PU
CBL-0383	PUMP #5 VFD	BUS-0412	2	480	90.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			1.08 + J	0.9668 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			3.40 + J	2.38 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0384	MCC-1	BUS-0413	1	480	65.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			5.70 + J	1.65 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			17.96 + J	4.06 PU
CBL-0385	DS-MCC-8-PUMPS	DS-MCC8 WAS	PU 1	480	95.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			77.11 + J	3.75 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			243.00 + J	9.24 PU
CBL-0387	DS-MCC-8-PUMPS	DS-MCC8 PRI	TH 1	480	75.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			38.41 + J	2.78 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			121.05 + J	6.85 PU
CBL-0388	PUMP #7 VFD	BUS-0416	1	480	50.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			1.20 + J	1.07 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			3.77 + J	2.65 PU
CBL-0389	MCC-3	METER CHAMBER	1	480	10.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			5.12 + J	0.3707 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			16.14 + J	0.9128 PU
CBL-0390	MCC-3	BUS-0418	1	480	135.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			69.14 + J	5.00 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			217.90 + J	12.32 PU
CBL-0391	BUS-0418	BAR SCREEN #1	1	480	135.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			69.14 + J	5.00 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			217.90 + J	12.32 PU
CBL-0392	BAR SCREEN #1	BAR SCREEN #1	1	480	20.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			16.23 + J	0.7899 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			51.16 + J	1.95 PU
CBL-0393	BUS-0418	BAR SCREEN #2	1	480	95.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			48.65 + J	3.52 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			153.34 + J	8.67 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0394	BAR SCREEN #2	BAR SCREEN #2	1	480	20.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		16.23 + J	0.7899	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		51.16 + J	1.95	PU
CBL-0395	BUS-0418	BAR SCREEN #3	1	480	95.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		48.65 + J	3.52	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		153.34 + J	8.67	PU
CBL-0396	BAR SCREEN #3	BAR SCREEN #3	1	480	20.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		16.23 + J	0.7899	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		51.16 + J	1.95	PU
CBL-0397	MCC-3	BUS-0425	1	480	95.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		33.44 + J	3.11	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		105.39 + J	7.65	PU
CBL-0398	BUS-0425	BAR SCREEN MTR	1	480	80.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		40.97 + J	2.97	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		129.13 + J	7.30	PU
CBL-0399	BAR SCREEN MTR	SCREW CONVEYOR	1	480	60.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		30.73 + J	2.22	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		96.84 + J	5.48	PU
CBL-0400	MCC-3	DOOR OPENER	1	480	125.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		64.02 + J	4.63	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		201.76 + J	11.41	PU
CBL-0401	MCC-3	BUS-0429	1	480	125.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		64.02 + J	4.63	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		201.76 + J	11.41	PU
CBL-0402	BUS-0429	MCC-3 PURGE #1	1	480	125.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		64.02 + J	4.63	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		201.76 + J	11.41	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0403	BUS-0429	MCC-3 PURGE #2	1	480	125.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			64.02 + J	4.63 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			201.76 + J	11.41 PU
CBL-0404	BUS-0429	ODOR CTRL FAN	1	480	125.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			64.02 + J	4.63 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			201.76 + J	11.41 PU
CBL-0405	BUS-0429	ODOR CTRL FAN	1	480	125.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			64.02 + J	4.63 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			201.76 + J	11.41 PU
CBL-0406	BUS-0429	MO GATE #1	1	480	125.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			64.02 + J	4.63 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			201.76 + J	11.41 PU
CBL-0407	BUS-0429	MO GATE #2	1	480	125.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			64.02 + J	4.63 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			201.76 + J	11.41 PU
CBL-0408	BUS-0436	MCC-3COMPRESSO	1	480	40.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			20.49 + J	1.48 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			64.56 + J	3.65 PU
CBL-0409	BUS-0436	MCC-3COMPRESSO	1	480	40.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			20.49 + J	1.48 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			64.56 + J	3.65 PU
CBL-0410	BUS-0436	MCC-3 SUMP PUM	1	480	70.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			35.85 + J	2.59 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			112.98 + J	6.39 PU
CBL-0411	BUS-0436	GATE VALVE 1	1	480	70.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			35.85 + J	2.59 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			112.98 + J	6.39 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0412	BUS-0436	GATE VALVE 2	1	480	70.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			35.85 + J	2.59 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			112.98 + J	6.39 PU
CBL-0413	BUS-0436	GATE VALVE 4	1	480	70.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			35.85 + J	2.59 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			112.98 + J	6.39 PU
CBL-0414	MCC-3	BUS-0436	1	480	125.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			64.02 + J	4.63 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			201.76 + J	11.41 PU
CBL-0415	BUS-0436	GATE VALVE 5	1	480	70.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			35.85 + J	2.59 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			112.98 + J	6.39 PU
CBL-0416	BUS-0436	GATE VALVE 7	1	480	70.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			35.85 + J	2.59 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			112.98 + J	6.39 PU
CBL-0417	BUS-0436	GATE VALVE 8	1	480	70.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			35.85 + J	2.59 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			112.98 + J	6.39 PU
CBL-0418	MCC-3	MCC-3A	1	480	3.0	FEET	500	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0294 + J	0.0466	Ohms/1000 ft			0.0383 + J	0.0607 PU
	Z0 Impedance:	0.0926 + J	0.1147	Ohms/1000 ft			0.1206 + J	0.1493 PU
CBL-0419	MCC-3A	SEWAGE PUMP #2	1	480	10.0	FEET	4/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft			0.2778 + J	0.2157 PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft			0.8754 + J	0.5313 PU
CBL-0420	SEWAGE PUMP #2	BUS-0448	1	480	130.0	FEET	4/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft			3.61 + J	2.80 PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft			11.38 + J	6.91 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0421	MCC-13	BUS-0449	1	480	5.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.8110 + J 0.0754			Ohms/1000 ft		1.76 + J	0.1636	PU
	Z0 Impedance: 2.56 + J 0.1856			Ohms/1000 ft		5.55 + J	0.4028	PU
CBL-0422	BUS-0450	11-LP-01	1	208	5.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.3210 + J 0.0632			Ohms/1000 ft		3.71 + J	0.7304	PU
	Z0 Impedance: 1.01 + J 0.1556			Ohms/1000 ft		11.69 + J	1.80	PU
CBL-0423	11-LP-01	11-LP-01A	1	208	175.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.5100 + J 0.0685			Ohms/1000 ft		206.29 + J	27.71	PU
	Z0 Impedance: 1.61 + J 0.1687			Ohms/1000 ft		650.10 + J	68.24	PU
CBL-0424	MCC-13	AERATION VALVE	1	480	260.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft		133.16 + J	9.64	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft		419.66 + J	23.73	PU
CBL-0425	AERATION VALVE	AERATION VALVE	1	480	100.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft		51.22 + J	3.71	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft		161.41 + J	9.13	PU
CBL-0426	AERATION VALVE	AERATION VALVE	1	480	100.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft		51.22 + J	3.71	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft		161.41 + J	9.13	PU
CBL-0427	AERATION VALVE	AERATION VALVE	1	480	100.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft		51.22 + J	3.71	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft		161.41 + J	9.13	PU
CBL-0428	AERATION VALVE	AERATION VALVE	1	480	100.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft		51.22 + J	3.71	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft		161.41 + J	9.13	PU
CBL-0429	MCC-13	AERATION VALVE	1	480	65.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft		33.29 + J	2.41	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft		104.91 + J	5.93	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0430	AERATION VALVE	AERATION VALVE	1	480	85.0 FEET	10	Copper	
	Duct Material:	Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		43.53 + J	3.15	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		137.20 + J	7.76	PU
CBL-0431	AERATION VALVE	AERATION VALVE	1	480	75.0 FEET	10	Copper	
	Duct Material:	Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		38.41 + J	2.78	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		121.05 + J	6.85	PU
CBL-0432	AERATION VALVE	AERATION VALVE	1	480	75.0 FEET	10	Copper	
	Duct Material:	Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		38.41 + J	2.78	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		121.05 + J	6.85	PU
CBL-0433	AERATION VALVE	AERATION VALVE	1	480	75.0 FEET	10	Copper	
	Duct Material:	Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		38.41 + J	2.78	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		121.05 + J	6.85	PU
CBL-0434	MCC-13	FILTER DOOR OP	1	480	155.0 FEET	10	Copper	
	Duct Material:	Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		79.38 + J	5.75	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		250.18 + J	14.15	PU
CBL-0435	MCC-13	SER FAN F	1	480	155.0 FEET	10	Copper	
	Duct Material:	Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		79.38 + J	5.75	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		250.18 + J	14.15	PU
CBL-0436	MCC-13	SER FAN E	1	480	125.0 FEET	10	Copper	
	Duct Material:	Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		64.02 + J	4.63	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		201.76 + J	11.41	PU
CBL-0437	MCC-13	SER FAN J	1	480	155.0 FEET	10	Copper	
	Duct Material:	Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		79.38 + J	5.75	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		250.18 + J	14.15	PU
CBL-0438	MCC-13	SER FAN D	1	480	125.0 FEET	10	Copper	
	Duct Material:	Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		64.02 + J	4.63	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		201.76 + J	11.41	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0439	MCC-13	SER FAN C	1	480	155.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		79.38 + J	5.75	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		250.18 + J	14.15	PU
CBL-0440	MCC-13	SER FAN H	1	480	125.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		64.02 + J	4.63	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		201.76 + J	11.41	PU
CBL-0441	MCC-13	SER FAN B	1	480	155.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		79.38 + J	5.75	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		250.18 + J	14.15	PU
CBL-0442	MCC-13	SER FAN A	1	480	125.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		64.02 + J	4.63	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		201.76 + J	11.41	PU
CBL-0443	MCC-13	SER FAN I	1	480	155.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		79.38 + J	5.75	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		250.18 + J	14.15	PU
CBL-0444	MCC-13	SER FAN L	1	480	125.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		64.02 + J	4.63	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		201.76 + J	11.41	PU
CBL-0445	MCC-13	SER FAN K	1	480	155.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		79.38 + J	5.75	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		250.18 + J	14.15	PU
CBL-0446	MCC-13	SER FAN G	1	480	125.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		64.02 + J	4.63	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		201.76 + J	11.41	PU
CBL-0447	MCC-13	MCC-13 CRANE	1	480	3.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		1.06 + J	0.0982	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		3.33 + J	0.2417	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0448	MCC-13	MCC-13 OVERHEA	1	480	50.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		25.61 + J	1.85	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		80.70 + J	4.56	PU
CBL-0449	MCC-13	AERATION TANK	1	480	375.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		192.06 + J	13.90	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		605.27 + J	34.23	PU
CBL-0450	MCC-13	MCC-13 AIR COM	1	480	45.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		23.05 + J	1.67	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		72.63 + J	4.11	PU
CBL-0451	MCC-13	BUS-0481	1	480	165.0 FEET	250	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft		3.95 + J	3.54	PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft		12.45 + J	8.73	PU
CBL-0452	BUS-0482	PHOS ACID PUMP	1	120	30.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		106.25 + J	14.27	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		334.83 + J	35.15	PU
CBL-0453	BUS-1047	UNIT HEATER #2	1	480	5.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		1.11 + J	0.1487	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		3.49 + J	0.3661	PU
CBL-0454	MCC-14	MSP-12	1	480	420.0 FEET	1/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.1280 + J	0.0540	Ohms/1000 ft		23.33 + J	9.84	PU
	Z0 Impedance:	0.4034 + J	0.1329	Ohms/1000 ft		73.54 + J	24.23	PU
CBL-0455	MCC-14	TUMBULATOR	1	480	80.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		64.93 + J	3.16	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		204.63 + J	7.78	PU
CBL-0456	MCC-14	WASTE SLUDGE P	1	480	100.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		81.16 + J	3.95	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		255.79 + J	9.73	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0457	MCC-14	WASTE SLUDGE P	1	480	100.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		81.16 + J	3.95	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		255.79 + J	9.73	PU
CBL-0458	MCC-14	FINAL TANK DRA	1	480	80.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		40.97 + J	2.97	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		129.13 + J	7.30	PU
CBL-0459	MCC-14	RETURN SLUDGE	1	480	45.0 FEET	3/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0805 + J	0.0519	Ohms/1000 ft		1.57 + J	1.01	PU
	Z0 Impedance:	0.2537 + J	0.1278	Ohms/1000 ft		4.96 + J	2.50	PU
CBL-0460	MCC-14	RETURN SLUDGE	1	480	45.0 FEET	4/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft		1.25 + J	0.9707	PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft		3.94 + J	2.39	PU
CBL-0461	MCC-14	RETURN SLUDGE	1	480	45.0 FEET	4/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft		1.25 + J	0.9707	PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft		3.94 + J	2.39	PU
CBL-0462	MCC-14	RETURN SLUDGE	1	480	45.0 FEET	2/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.1020 + J	0.0533	Ohms/1000 ft		1.99 + J	1.04	PU
	Z0 Impedance:	0.3214 + J	0.1312	Ohms/1000 ft		6.28 + J	2.56	PU
CBL-0463	MCC-14	EXHAUST FAN A	1	480	70.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		35.85 + J	2.59	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		112.98 + J	6.39	PU
CBL-0464	MCC-14	EXHAUST FAN B	1	480	30.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		15.36 + J	1.11	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		48.42 + J	2.74	PU
CBL-0465	MCC-14	EXHAUST FAN C	1	480	45.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		23.05 + J	1.67	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		72.63 + J	4.11	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0466	MCC-14	EXHAUST FAN D	1	480	65.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			33.29 + J	2.41 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			104.91 + J	5.93 PU
CBL-0467	MCC-14	EXHAUST FAN E	1	480	90.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			46.09 + J	3.34 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			145.27 + J	8.21 PU
CBL-0468	MCC-14	SCUM PUMP	1	480	80.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			40.97 + J	2.97 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			129.13 + J	7.30 PU
CBL-0469	MCC-14	VALVE ACTUATOR	1	480	120.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			97.40 + J	4.74 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			306.95 + J	11.67 PU
CBL-0470	MCC-14	MAKE UP AIR UN	1	480	175.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			142.04 + J	6.91 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			447.63 + J	17.02 PU
CBL-0471	MCC-14	AER. TANK AND	1	480	115.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			58.90 + J	4.26 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			185.62 + J	10.50 PU
CBL-0472	MCC-14	FINAL TANK AND	1	480	100.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			35.20 + J	3.27 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			110.93 + J	8.06 PU
CBL-0473	MCC-14	15 KVAC CAP	1	480	10.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			5.12 + J	0.3707 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			16.14 + J	0.9128 PU
CBL-0474	MCC-14	MCC-14 UNIT HE	1	480	50.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			25.61 + J	1.85 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			80.70 + J	4.56 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0475	MCC-14	RAS AND INFLUE	1	480	120.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			61.46 + J	4.45 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			193.69 + J	10.95 PU
CBL-0476	MCC-14	SCUM BLOWERS C	1	480	70.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			35.85 + J	2.59 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			112.98 + J	6.39 PU
CBL-0477	MCC-14	MCC-14 SUMP	PU 1	480	140.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			71.70 + J	5.19 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			225.97 + J	12.78 PU
CBL-0478	MCC-14	MCC-14 HOIST	1	480	85.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			43.53 + J	3.15 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			137.20 + J	7.76 PU
CBL-0479	MCC-14	WASTE MIXED	LI 1	480	30.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			2.63 + J	0.7617 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			8.29 + J	1.88 PU
CBL-0480	MCC-14	WASTE MIXED	LI 1	480	30.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			2.63 + J	0.7617 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			8.29 + J	1.88 PU
CBL-0481	MSP-12	DS-MSP-12 TUMB	1	480	70.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			56.81 + J	2.76 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			179.05 + J	6.81 PU
CBL-0482	MSP-12	DS-SLUDGE PUMP	1	480	25.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			12.80 + J	0.9266 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			40.35 + J	2.28 PU
CBL-0483	MSP-12	DS-EXHAUST FAN	1	480	70.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			56.81 + J	2.76 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			179.05 + J	6.81 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0484	28-PP-01	MUA-1	1	480	40.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		20.49 + J	1.48	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		64.56 + J	3.65	PU
CBL-0485	28-PP-01	EAST FAN	1	480	280.0 FEET	10	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft		143.40 + J	10.00	PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft		227.97 + J	25.44	PU
CBL-0486	28-PP-01	WEST FAN	1	480	220.0 FEET	10	Copper	
	Duct Material: Non-Magnetic							
	+/- Impedance:	1.18 + J	0.0823	Ohms/1000 ft		112.67 + J	7.86	PU
	Z0 Impedance:	1.88 + J	0.2093	Ohms/1000 ft		179.12 + J	19.99	PU
CBL-0487	28-PP-01	BUS-0516	1	480	30.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		2.63 + J	0.7617	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		8.29 + J	1.88	PU
CBL-0488	MSP-12	DS-DRAIN PUMP	1	480	25.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		12.80 + J	0.9266	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		40.35 + J	2.28	PU
CBL-0489	BUS-0517	28-LP-01	1	208	5.0 FEET	3/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0805 + J	0.0519	Ohms/1000 ft		0.9303 + J	0.5998	PU
	Z0 Impedance:	0.2537 + J	0.1278	Ohms/1000 ft		2.93 + J	1.48	PU
CBL-0491	MSP-12	DS-CLARIFIER 7	1	480	70.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		35.85 + J	2.59	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		112.98 + J	6.39	PU
CBL-0492	MSP-12	DS-CLARIFIER 7	1	480	65.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		33.29 + J	2.41	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		104.91 + J	5.93	PU
CBL-0493	DS-CLARIFIER 7	DS-INFLUENT VA	1	480	5.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		2.56 + J	0.1853	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		8.07 + J	0.4564	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0494	DS-CLARIFIER 7	DS-INFLUENT VA	1	480	5.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		2.56 + J	0.1853	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		8.07 + J	0.4564	PU
CBL-0495	DS-CLARIFIER 7	DS-BYPASS SLID	1	480	5.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		2.56 + J	0.1853	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		8.07 + J	0.4564	PU
CBL-0496	DS-CLARIFIER 7	DS-SLIDE GATE	1	480	5.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		2.56 + J	0.1853	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		8.07 + J	0.4564	PU
CBL-0497	MCC-15A	MCC-15AA	2	480	155.0 FEET	350	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0378 + J	0.0491	Ohms/1000 ft		1.27 + J	1.65	PU
	Z0 Impedance:	0.1191 + J	0.1209	Ohms/1000 ft		4.01 + J	4.07	PU
CBL-0498	MCC-15A	CHILLER #2	1	480	20.0 FEET	250	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft		0.4792 + J	0.4297	PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft		1.51 + J	1.06	PU
CBL-0499	MCC-15A	HOT WATER CIRC	1	480	50.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		17.60 + J	1.64	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		55.47 + J	4.03	PU
CBL-0500	MCC-15A	HOT WATER CIRC	1	480	55.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		19.36 + J	1.80	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		61.01 + J	4.43	PU
CBL-0501	MCC-15A	CHILL WATER CI	1	480	20.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		7.04 + J	0.6545	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		22.19 + J	1.61	PU
CBL-0502	MCC-15A	CHILL WATER CI	1	480	30.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		24.35 + J	1.18	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		76.74 + J	2.92	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0503	MCC-15A	45D WATER CIRC	1	480	35.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		28.41 + J	1.38	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		89.53 + J	3.40	PU
CBL-0504	MCC-15A	FAN CONTROL PA	1	480	145.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		51.04 + J	4.75	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		160.85 + J	11.68	PU
CBL-0505	MCC-15A	CAPACITOR DISC	1	480	5.0 FEET	1/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.1280 + J	0.0540	Ohms/1000 ft		0.2778 + J	0.1172	PU
	Z0 Impedance:	0.4034 + J	0.1329	Ohms/1000 ft		0.8754 + J	0.2884	PU
CBL-0506	MCC-15AA	EF-1 DISC	1	480	45.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		36.52 + J	1.78	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		115.11 + J	4.38	PU
CBL-0507	MCC-15AA	EF-5 DISC	1	480	85.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		68.99 + J	3.36	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		217.42 + J	8.27	PU
CBL-0508	MCC-15AA	EF-7 DISC	1	480	140.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		113.63 + J	5.53	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		358.11 + J	13.62	PU
CBL-0509	MCC-15AA	EF-9 DISC	1	480	100.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		81.16 + J	3.95	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		255.79 + J	9.73	PU
CBL-0510	MCC-15AA	EF-11 DISC	1	480	145.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		117.69 + J	5.73	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		370.90 + J	14.10	PU
CBL-0511	MCC-15AA	EF-12 DISC	1	480	135.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		109.57 + J	5.33	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		345.32 + J	13.13	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0512	MCC-15AA	EF-13 DISC	1	480	130.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		105.51 + J	5.13	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		332.53 + J	12.64	PU
CBL-0513	MCC-15AA	EF-14 DISC	1	480	135.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		109.57 + J	5.33	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		345.32 + J	13.13	PU
CBL-0514	MCC-15AA	EF-15 DISC	1	480	135.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		109.57 + J	5.33	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		345.32 + J	13.13	PU
CBL-0515	MCC-15AA	EF-16 DISC	1	480	140.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		113.63 + J	5.53	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		358.11 + J	13.62	PU
CBL-0516	MCC-15AA	EF-18 DISC	1	480	85.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		68.99 + J	3.36	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		217.42 + J	8.27	PU
CBL-0517	MCC-15AA	EF-20 DISC	1	480	145.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		117.69 + J	5.73	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		370.90 + J	14.10	PU
CBL-0518	MCC-15AA	SF-4 DISC	1	480	85.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		68.99 + J	3.36	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		217.42 + J	8.27	PU
CBL-0519	MCC-15AA	SF-8 DISC	1	480	135.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		109.57 + J	5.33	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		345.32 + J	13.13	PU
CBL-0520	MCC-15AA	SF-11 DISC	1	480	110.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		89.28 + J	4.34	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		281.37 + J	10.70	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0521	MCC-15AA	FC-1 DISC	1	480	45.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		36.52 + J	1.78	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		115.11 + J	4.38	PU
CBL-0522	MCC-15AA	FC-3 DISC	1	480	35.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		28.41 + J	1.38	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		89.53 + J	3.40	PU
CBL-0523	MCC-15AA	FC-2 DISC	1	480	15.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		12.17 + J	0.5924	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		38.37 + J	1.46	PU
CBL-0524	MCC-15AA	FC-4 DISC	1	480	145.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		117.69 + J	5.73	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		370.90 + J	14.10	PU
CBL-0525	MCC-15AA	FC-5 DISC	1	480	135.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		109.57 + J	5.33	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		345.32 + J	13.13	PU
CBL-0526	MCC-15AA	FC-6 DISC	1	480	110.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		89.28 + J	4.34	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		281.37 + J	10.70	PU
CBL-0527	MCC-15AA	FC-7 DISC	1	480	90.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		73.05 + J	3.55	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		230.21 + J	8.75	PU
CBL-0528	MCC-15AA	MAU-1 VFD	1	480	40.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		32.47 + J	1.58	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		102.32 + J	3.89	PU
CBL-0529	MAU-1 VFD	MAU-1 DISC	1	480	5.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		12.79 + J	0.4863	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0530	MCC-15AA	MAU HEATER	1	480	35.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			7.75 + J	1.04 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			24.41 + J	2.56 PU
CBL-0531	MCC-15AA	BUS-0565	1	480	30.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			4.18 + J	0.8229 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			13.17 + J	2.03 PU
CBL-0532	BUS-0565	HUMIDIFIER #1	1	480	30.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			4.18 + J	0.8229 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			13.17 + J	2.03 PU
CBL-0533	BUS-0565	HUMIDIFIER #2	1	480	30.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			4.18 + J	0.8229 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			13.17 + J	2.03 PU
CBL-0534	MCC-15AA	MCC 15AA AIR C	1	480	45.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			36.52 + J	1.78 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			115.11 + J	4.38 PU
CBL-0535	MCC-15AA	HOT WATER CIR	1	480	45.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			36.52 + J	1.78 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			115.11 + J	4.38 PU
CBL-0536	MCC-15AA	DUMBWATIER DIS	1	480	30.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			24.35 + J	1.18 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			76.74 + J	2.92 PU
CBL-0615	DS-CLARIFIER 7	DS-SLIDE GATE	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0616	DS-CLARIFIER 7	DS-SUMP PUMP A	1	480	45.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			23.05 + J	1.67 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			72.63 + J	4.11 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0617	MCC-27	WT CONVEYOR	1	480	140.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		113.63 + J	5.53	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		358.11 + J	13.62	PU
CBL-0618	MCC-27	CENTRIFUGE 1 P	1	480	150.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		76.82 + J	5.56	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		242.11 + J	13.69	PU
CBL-0619	MCC-27	CENTRIFUGE 2 P	1	480	150.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		76.82 + J	5.56	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		242.11 + J	13.69	PU
CBL-0620	MCC-27	LIME SCREW CON	1	480	130.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		105.51 + J	5.13	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		332.53 + J	12.64	PU
CBL-0621	MCC-27	LIME SIO #1TRU	1	480	130.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		66.58 + J	4.82	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		209.83 + J	11.87	PU
CBL-0622	MCC-27	CENTRIFUGE OVE	1	480	75.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		26.40 + J	2.45	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		83.20 + J	6.04	PU
CBL-0623	MCC-27	NORTH BELT DIS	1	480	60.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		48.70 + J	2.37	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		153.47 + J	5.84	PU
CBL-0624	DS-CLARIFIER 7	DS-SUMP PUMP B	1	480	45.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		23.05 + J	1.67	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		72.63 + J	4.11	PU
CBL-0625	MCC-27	NORTH BELT PRE	1	480	60.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		48.70 + J	2.37	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		153.47 + J	5.84	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0626	MCC-27	PP-SH-1	4	480	150.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			0.8984 + J	0.8057 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			2.83 + J	1.98 PU
CBL-0627	PP-SH-1	CENTRIFUGE# 1	1	480	175.0	FEET	350	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0378 + J	0.0491	Ohms/1000 ft			2.87 + J	3.73 PU
	Z0 Impedance:	0.1191 + J	0.1209	Ohms/1000 ft			9.05 + J	9.18 PU
CBL-0628	PP-SH-1	CENTRIFUGE# 3	1	480	190.0	FEET	400	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0356 + J	0.0490	Ohms/1000 ft			2.94 + J	4.04 PU
	Z0 Impedance:	0.1122 + J	0.1206	Ohms/1000 ft			9.25 + J	9.95 PU
CBL-0631	MSP-12	DS-CLARIFIER 7	1	480	85.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			43.53 + J	3.15 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			137.20 + J	7.76 PU
CBL-0632	DS-CLARIFIER 7	DS-HOIST	1	480	45.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			23.05 + J	1.67 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			72.63 + J	4.11 PU
CBL-0633	MSP-12	DS-SCUM PUMP #	1	480	70.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			56.81 + J	2.76 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			179.05 + J	6.81 PU
CBL-0634	MSP-14	MSP-12	1	480	30.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			4.18 + J	0.8229 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			13.17 + J	2.03 PU
CBL-0635	MCC-26	BELT PRESS DIS	1	480	55.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			44.64 + J	2.17 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			140.68 + J	5.35 PU
CBL-0636	MCC-26	EAST STORAGE D	1	480	140.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			113.63 + J	5.53 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			358.11 + J	13.62 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0637	MCC-26	ET CONVEYOR 2	1	480	210.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		170.44 + J	8.29	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		537.16 + J	20.43	PU
CBL-0638	MCC-26	ET CONVEYOR 1	1	480	140.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		113.63 + J	5.53	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		358.11 + J	13.62	PU
CBL-0639	MCC-26	SOUTH BELT DIS	1	480	55.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		44.64 + J	2.17	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		140.68 + J	5.35	PU
CBL-0640	MCC-26	CENTRIFUGE #2	1	480	150.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		121.74 + J	5.92	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		383.68 + J	14.59	PU
CBL-0641	MCC-26	LIME SILO #2 T	1	480	130.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		66.58 + J	4.82	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		209.83 + J	11.87	PU
CBL-0642	MCC-26	CENTRIFUGE OVE	1	480	70.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		24.64 + J	2.29	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		77.65 + J	5.64	PU
CBL-0643	MCC-26	PP-SH-2	4	480	165.0 FEET	250	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft		0.9883 + J	0.8862	PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft		3.11 + J	2.18	PU
CBL-0644	PP-SH-2	SLUDGE CAKE PU	1	480	180.0 FEET	400	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0356 + J	0.0490	Ohms/1000 ft		2.78 + J	3.83	PU
	Z0 Impedance:	0.1122 + J	0.1206	Ohms/1000 ft		8.77 + J	9.42	PU
CBL-0645	PP-SH-2	CENTRIFUGE #2	1	480	175.0 FEET	350	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0378 + J	0.0491	Ohms/1000 ft		2.87 + J	3.73	PU
	Z0 Impedance:	0.1191 + J	0.1209	Ohms/1000 ft		9.05 + J	9.18	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0646	PP-SH-2	CENTRIFUGE #4	1	480	190.0 FEET	350	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0378 + J	0.0491	Ohms/1000 ft		3.12 + J	4.05	PU
	Z0 Impedance:	0.1191 + J	0.1209	Ohms/1000 ft		9.82 + J	9.97	PU
CBL-0647	PP-SH-2	SLUDGE VALVE H	1	480	160.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		22.29 + J	4.39	PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		70.25 + J	10.81	PU
CBL-0648	MCC-28	BLOWER 3 CP	1	480	265.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		58.66 + J	7.88	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		184.86 + J	19.40	PU
CBL-0649	MCC-28	BLOWER 4 CP	1	480	230.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		117.80 + J	8.53	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		371.23 + J	20.99	PU
CBL-0650	MCC-28	ANAEROBIC MIX	1	480	505.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		70.36 + J	13.85	PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		221.73 + J	34.11	PU
CBL-0651	MCC-28	ANAEROBIC MIX	1	480	425.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		59.21 + J	11.66	PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		186.60 + J	28.70	PU
CBL-0652	MCC-28	ANAEROBIC MIX	1	480	345.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		76.37 + J	10.26	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		240.66 + J	25.26	PU
CBL-0653	MCC-28	ANAEROBIC MIX	1	480	265.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		58.66 + J	7.88	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		184.86 + J	19.40	PU
CBL-0654	MCC-28	ANAEROBIC MIX	1	480	185.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		40.95 + J	5.50	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		129.05 + J	13.55	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0655	MCC-28	ANOXIC MIX PUM	1	480	485.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		67.57 + J	13.30	PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		212.95 + J	32.75	PU
CBL-0656	MCC-28	ANOXIC MIX PUM	1	480	405.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		56.43 + J	11.11	PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		177.82 + J	27.35	PU
CBL-0657	MCC-28	ANOXIC MIX PUM	1	480	325.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		71.94 + J	9.66	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		226.71 + J	23.80	PU
CBL-0658	MCC-28	ANOXIC MIX PUM	1	480	245.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		54.23 + J	7.28	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		170.90 + J	17.94	PU
CBL-0659	MCC-28	ANOXIC MIX PUM	1	480	165.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		36.52 + J	4.91	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		115.10 + J	12.08	PU
CBL-0660	MCC-28	AERATION RECIR	1	480	535.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		188.32 + J	17.51	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		593.49 + J	43.10	PU
CBL-0661	MCC-28	AERATION RECIR	1	480	535.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		188.32 + J	17.51	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		593.49 + J	43.10	PU
CBL-0662	MCC-28	AERATION RECIR	1	480	375.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		132.00 + J	12.27	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		416.00 + J	30.21	PU
CBL-0663	MCC-28	AERATION RECIR	1	480	375.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		132.00 + J	12.27	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		416.00 + J	30.21	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0664	MCC-28	AERATION RECIR	1	480	295.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft	103.84 + J	9.65	PU	
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft	327.25 + J	23.76	PU	
CBL-0665	MCC-28	CHANNEL MIX PU	1	480	495.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft	174.24 + J	16.20	PU	
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft	549.12 + J	39.88	PU	
CBL-0666	MCC-28	CHANNEL MIX PU	1	480	295.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft	103.84 + J	9.65	PU	
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft	327.25 + J	23.76	PU	
CBL-0667	MCC-28	BOILER CIRC PU	1	480	160.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft	81.94 + J	5.93	PU	
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft	258.25 + J	14.60	PU	
CBL-0668	MCC-28	BOILER CIRC PU	1	480	160.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft	81.94 + J	5.93	PU	
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft	258.25 + J	14.60	PU	
CBL-0669	MCC-29	BLOWER 1 CP	1	480	175.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft	38.74 + J	5.20	PU	
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft	122.07 + J	12.81	PU	
CBL-0670	MCC-29	BLOWER 2 CP	1	480	140.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft	71.70 + J	5.19	PU	
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft	225.97 + J	12.78	PU	
CBL-0671	MCC-29	ANEROBIC MIX P	1	480	260.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft	36.22 + J	7.13	PU	
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft	114.16 + J	17.56	PU	
CBL-0672	MCC-29	ANEROBIC MIX P	1	480	375.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft	52.25 + J	10.29	PU	
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft	164.65 + J	25.33	PU	

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0673	MCC-29	ANEROBIC MIX P	1	480	490.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.3210 + J 0.0632				Ohms/1000 ft	68.27 + J	13.44	PU
	Z0 Impedance: 1.01 + J 0.1556				Ohms/1000 ft	215.14 + J	33.09	PU
CBL-0674	MCC-29	ANEROBIC MIX P	1	480	605.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.3210 + J 0.0632				Ohms/1000 ft	84.29 + J	16.60	PU
	Z0 Impedance: 1.01 + J 0.1556				Ohms/1000 ft	265.63 + J	40.86	PU
CBL-0675	MCC-29	ANOXIC MIX PUM	1	480	230.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.3210 + J 0.0632				Ohms/1000 ft	32.04 + J	6.31	PU
	Z0 Impedance: 1.01 + J 0.1556				Ohms/1000 ft	100.98 + J	15.53	PU
CBL-0676	MCC-29	ANOXIC MIX PUM	1	480	345.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.3210 + J 0.0632				Ohms/1000 ft	48.07 + J	9.46	PU
	Z0 Impedance: 1.01 + J 0.1556				Ohms/1000 ft	151.48 + J	23.30	PU
CBL-0677	MCC-29	ANOXIC MIX PUM	1	480	460.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.3210 + J 0.0632				Ohms/1000 ft	64.09 + J	12.62	PU
	Z0 Impedance: 1.01 + J 0.1556				Ohms/1000 ft	201.97 + J	31.07	PU
CBL-0678	MCC-29	ANOXIC MIX PUM	1	480	575.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.3210 + J 0.0632				Ohms/1000 ft	80.11 + J	15.77	PU
	Z0 Impedance: 1.01 + J 0.1556				Ohms/1000 ft	252.46 + J	38.83	PU
CBL-0679	MCC-29	AERATION RECIR	1	480	185.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.8110 + J 0.0754				Ohms/1000 ft	65.12 + J	6.05	PU
	Z0 Impedance: 2.56 + J 0.1856				Ohms/1000 ft	205.23 + J	14.90	PU
CBL-0680	MCC-29	AERATION RECIR	1	480	270.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.8110 + J 0.0754				Ohms/1000 ft	95.04 + J	8.84	PU
	Z0 Impedance: 2.56 + J 0.1856				Ohms/1000 ft	299.52 + J	21.75	PU
CBL-0681	MCC-29	AERATION RECIR	1	480	355.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.8110 + J 0.0754				Ohms/1000 ft	124.96 + J	11.62	PU
	Z0 Impedance: 2.56 + J 0.1856				Ohms/1000 ft	393.81 + J	28.60	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0682	MCC-29	AERATION RECIR	1	480	440.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			154.88 + J	14.40 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			488.11 + J	35.44 PU
CBL-0683	MCC-29	CHANEL MIX PUM	1	480	345.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			121.44 + J	11.29 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			382.72 + J	27.79 PU
CBL-0684	MCC-29	CHANEL MIX PUM	1	480	555.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			195.36 + J	18.16 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			615.68 + J	44.71 PU
CBL-0685	MCC-8A	BUS-0725	1	480	200.0	FEET	500	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0294 + J	0.0466	Ohms/1000 ft			2.55 + J	4.05 PU
	Z0 Impedance:	0.0926 + J	0.1147	Ohms/1000 ft			8.04 + J	9.96 PU
CBL-0686	BUS-0725	MIXED LIQUER P	1	480	50.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			4.38 + J	1.27 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			13.82 + J	3.13 PU
CBL-0687	BUS-0725	MIXED LIQUER P	1	480	50.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			4.38 + J	1.27 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			13.82 + J	3.13 PU
CBL-0688	BUS-0725	MIXED LIQUER P	1	480	50.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			4.38 + J	1.27 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			13.82 + J	3.13 PU
CBL-0689	BUS-0725	MIXED LIQUER P	1	480	50.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			4.38 + J	1.27 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			13.82 + J	3.13 PU
CBL-0690	MCC-15	AIR DUCT HEATE	1	480	5.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			0.6966 + J	0.1372 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			2.20 + J	0.3377 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0691	AIR DUCT HEATE	AIR DUCT HEATE	1	480	65.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			9.06 + J	1.78 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			28.54 + J	4.39 PU
CBL-0692	MCC-15	CHILLER #1	1	480	50.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			4.38 + J	1.27 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			13.82 + J	3.13 PU
CBL-0693	MCC-15	LAB STILL	1	480	95.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			13.24 + J	2.61 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			41.71 + J	6.42 PU
CBL-0694	MCC-15	HVAC UNIT A	1	480	105.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			53.78 + J	3.89 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			169.48 + J	9.58 PU
CBL-0695	MCC-15	HVAC UNIT B	1	480	80.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			40.97 + J	2.97 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			129.13 + J	7.30 PU
CBL-0696	MCC-15	BUS-0732	1	480	15.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			1.32 + J	0.3809 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			4.14 + J	0.9375 PU
CBL-0697	BUS-0732	DS-MCC-15 AC U	1	480	5.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			1.11 + J	0.1487 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			3.49 + J	0.3661 PU
CBL-0698	BUS-0732	DS-MCC-15 BATT	1	480	5.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			1.11 + J	0.1487 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			3.49 + J	0.3661 PU
CBL-0699	MIXED LIQUER P	MIXED LIQUER P	1	480	15.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			1.32 + J	0.3809 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			4.14 + J	0.9375 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0700	MSP-14	DS-MIXED LIQUO	1	480	30.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			4.18 + J	0.8229 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			13.17 + J	2.03 PU
CBL-0701	MSP-14	NORTH LOT POWE	1	480	30.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			4.18 + J	0.8229 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			13.17 + J	2.03 PU
CBL-0702	DS-MCC-8-PUMPS	DS-MCC8 PRI TH	1	480	75.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			38.41 + J	2.78 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			121.05 + J	6.85 PU
CBL-0703	DS-MCC-8-PUMPS	DS-MCC8 PRI TH	1	480	85.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			43.53 + J	3.15 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			137.20 + J	7.76 PU
CBL-0704	DS-MCC-8-PUMPS	DS-MCC8 THICKE	1	480	50.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			11.07 + J	1.49 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			34.88 + J	3.66 PU
CBL-0705	DS-GEN 2	BUS-0288	2	480	60.0	FEET	600	Copper
	Duct Material: Non-Magnetic							
	+/- Impedance:	0.0237 + J	0.0371	Ohms/1000 ft			0.3086 + J	0.4831 PU
	Z0 Impedance:	0.0376 + J	0.0943	Ohms/1000 ft			0.4896 + J	1.23 PU
CBL-0706	MCC-1	EHU-BS-3	1	480	125.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			44.00 + J	4.09 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			138.67 + J	10.07 PU
CBL-0707	MCC-1	EHU-BS-4	1	480	150.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			76.82 + J	5.56 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			242.11 + J	13.69 PU
CBL-0708	MCC-1	EHU-BS-5	1	480	150.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			76.82 + J	5.56 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			242.11 + J	13.69 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0709	DS-SEWAGE PUMP	VFD-PUMP 4	2	480	10.0	FEET	1/0	Aluminum
	Duct Material: Magnetic							
	+/- Impedance:	0.2100 + J	0.0430	Ohms/1000 ft			0.4557 + J	0.0933 PU
	Z0 Impedance:	0.6618 + J	0.1059	Ohms/1000 ft			1.44 + J	0.2298 PU
CBL-0710	VFD-PUMP 4	BUS-1025	2	480	90.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			1.08 + J	0.9668 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			3.40 + J	2.38 PU
CBL-0711	MIXED LIQUER P	MIXED LIQUER P	1	480	15.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			1.32 + J	0.3809 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			4.14 + J	0.9375 PU
CBL-0712	MIXED LIQUER P	MIXED LIQUER P	1	480	10.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			0.8767 + J	0.2539 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			2.76 + J	0.6250 PU
CBL-0713	MIXED LIQUER P	MIXED LIQUER P	1	480	10.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			0.8767 + J	0.2539 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			2.76 + J	0.6250 PU
CBL-0721	BUS-0754	06-LP-01	2	208	20.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			1.28 + J	1.14 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			4.02 + J	2.82 PU
CBL-0722	20A-PP-1	S.E. HEAT	1	480	95.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			77.11 + J	3.75 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			243.00 + J	9.24 PU
CBL-0723	20A-PP-1	N.W. HEAT	1	480	10.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			8.12 + J	0.3950 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			25.58 + J	0.9727 PU
CBL-0724	20A-PP-1	PP-1 EXHAUST F	1	480	100.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			81.16 + J	3.95 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			255.79 + J	9.73 PU

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE		
CBL-0725	PP-1 EXHAUST F	PP-1-EF-1	1	480	45.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	36.52 + J		1.78	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	115.11 + J		4.38	PU	
CBL-0726	PP-1-EF-1	BUS-0766	1	480	45.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	36.52 + J		1.78	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	115.11 + J		4.38	PU	
CBL-0727	PP-1 EXHAUST F	PP-1-EF-2	1	480	65.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	52.76 + J		2.57	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	166.26 + J		6.32	PU	
CBL-0728	PP-1-EF-2	BUS-0767	1	480	25.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	20.29 + J		0.9874	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	63.95 + J		2.43	PU	
CBL-0729	PP-1 EXHAUST F	PP-1-EF-3	1	480	75.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	60.87 + J		2.96	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	191.84 + J		7.29	PU	
CBL-0730	PP-1-EF-3	BUS-0768	1	480	25.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	20.29 + J		0.9874	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	63.95 + J		2.43	PU	
CBL-0731	20A-PP-1	BUS-0771	1	480	5.0 FEET	8	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft	1.76 + J		0.1636	PU	
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft	5.55 + J		0.4028	PU	
CBL-0732	20A-PP-1	PUMP CONTROL P	1	480	35.0 FEET	10	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft	17.93 + J		1.30	PU	
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft	56.49 + J		3.19	PU	
CBL-0733	PUMP CONTROL P	PP-1 TRANSFER	1	480	35.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft	28.41 + J		1.38	PU	
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft	89.53 + J		3.40	PU	

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE		
CBL-0734	PP-1 TRANSFER	BUS-0769	1	480	30.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance: 1.87 + J 0.0910		Ohms/1000 ft		24.35 + J		1.18 PU		
	Z0 Impedance: 5.89 + J 0.2241		Ohms/1000 ft		76.74 + J		2.92 PU		
CBL-0735	PUMP CONTROL P	PP-1 TRANSFER	1	480	35.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance: 1.87 + J 0.0910		Ohms/1000 ft		28.41 + J		1.38 PU		
	Z0 Impedance: 5.89 + J 0.2241		Ohms/1000 ft		89.53 + J		3.40 PU		
CBL-0736	PP-1 TRANSFER	BUS-0770	1	480	25.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance: 1.87 + J 0.0910		Ohms/1000 ft		20.29 + J		0.9874 PU		
	Z0 Impedance: 5.89 + J 0.2241		Ohms/1000 ft		63.95 + J		2.43 PU		
CBL-0737	20A-PP-1	BUS-0772	1	480	25.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance: 1.87 + J 0.0910		Ohms/1000 ft		20.29 + J		0.9874 PU		
	Z0 Impedance: 5.89 + J 0.2241		Ohms/1000 ft		63.95 + J		2.43 PU		
CBL-0738	LC-5	MCC-00	2	480	245.0 FEET	3/0	Copper		
	Duct Material: Magnetic								
	+/- Impedance: 0.0805 + J 0.0519		Ohms/1000 ft		4.28 + J		2.76 PU		
	Z0 Impedance: 0.2537 + J 0.1278		Ohms/1000 ft		13.49 + J		6.79 PU		
CBL-0739	MCC-00	BUS-0779	1	480	90.0 FEET	10	Copper		
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854		Ohms/1000 ft		46.09 + J		3.34 PU		
	Z0 Impedance: 3.72 + J 0.2103		Ohms/1000 ft		145.27 + J		8.21 PU		
CBL-0740	BUS-0779	BUS-0780	1	480	135.0 FEET	8	Copper		
	Duct Material: Magnetic								
	+/- Impedance: 0.8110 + J 0.0754		Ohms/1000 ft		47.52 + J		4.42 PU		
	Z0 Impedance: 2.56 + J 0.1856		Ohms/1000 ft		149.76 + J		10.88 PU		
CBL-0741	BUS-0780	DIVERSION CHAM	1	480	20.0 FEET	12	Copper		
	Duct Material: Magnetic								
	+/- Impedance: 1.87 + J 0.0910		Ohms/1000 ft		16.23 + J		0.7899 PU		
	Z0 Impedance: 5.89 + J 0.2241		Ohms/1000 ft		51.16 + J		1.95 PU		
CBL-0742	MCC-00	BUS-0781	1	480	90.0 FEET	10	Copper		
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854		Ohms/1000 ft		46.09 + J		3.34 PU		
	Z0 Impedance: 3.72 + J 0.2103		Ohms/1000 ft		145.27 + J		8.21 PU		

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0743	BUS-0781	BUS-0782	1	480	135.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		47.52 + J	4.42	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		149.76 + J	10.88	PU
CBL-0744	BUS-0782	DIVERSION CHAM	1	480	265.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		135.72 + J	9.82	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		427.73 + J	24.19	PU
CBL-0745	MCC-00	BLOWER ROOM	1	480	145.0 FEET	1/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.1280 + J	0.0540	Ohms/1000 ft		8.06 + J	3.40	PU
	Z0 Impedance:	0.4034 + J	0.1329	Ohms/1000 ft		25.39 + J	8.36	PU
CBL-0746	BLOWER ROOM	BUS-0786	1	480	5.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		12.79 + J	0.4863	PU
CBL-0747	BLOWER ROOM	MCC-00-AIR COM	1	480	5.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		12.79 + J	0.4863	PU
CBL-0748	MCC-00	20A-PP-01	1	480	140.0 FEET	3/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0805 + J	0.0519	Ohms/1000 ft		4.89 + J	3.15	PU
	Z0 Impedance:	0.2537 + J	0.1278	Ohms/1000 ft		15.42 + J	7.77	PU
CBL-0749	MCC-00	INFLUENT PUMPS	1	480	75.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		26.40 + J	2.45	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		83.20 + J	6.04	PU
CBL-0750	INFLUENT PUMPS	SOUTH SEC. INF	1	480	50.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		40.58 + J	1.97	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		127.89 + J	4.86	PU
CBL-0751	INFLUENT PUMPS	SOUTH SEC. INF	1	480	50.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		40.58 + J	1.97	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		127.89 + J	4.86	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0752	MCC-00	MCC-00 BACKWAS	1	480	75.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		16.60 + J	2.23	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		52.32 + J	5.49	PU
CBL-0753	MCC-00 BACKWAS	NORTH CELL	1	480	45.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		36.52 + J	1.78	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		115.11 + J	4.38	PU
CBL-0754	MCC-00 BACKWAS	CENTER CELL	1	480	45.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		36.52 + J	1.78	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		115.11 + J	4.38	PU
CBL-0755	MCC-00 BACKWAS	SOUTH CELL	1	480	45.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		36.52 + J	1.78	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		115.11 + J	4.38	PU
CBL-0756	MCC-00	DS-ANOXIC TANK	1	480	75.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		38.41 + J	2.78	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		121.05 + J	6.85	PU
CBL-0757	DS-ANOXIC TANK	BUS-0797	1	480	50.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		40.58 + J	1.97	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		127.89 + J	4.86	PU
CBL-0758	MCC-00	DS-POLYMER MIX	1	480	75.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		38.41 + J	2.78	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		121.05 + J	6.85	PU
CBL-0759	MCC-00	BUS-0800	1	480	5.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		0.6966 + J	0.1372	PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		2.20 + J	0.3377	PU
CBL-0760	MCC-00	MCC-00 OHD DOO	1	480	80.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		64.93 + J	3.16	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		204.63 + J	7.78	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0761	MCC-00	DS-STREET LIGH	1	480	90.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		46.09 + J	3.34	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		145.27 + J	8.21	PU
CBL-0762	DS-STREET LIGH	STREET LIGHT	1	480	530.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		186.56 + J	17.34	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		587.95 + J	42.69	PU
CBL-0763	MCC-00	DS CLARIFIERS	1	480	75.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		38.41 + J	2.78	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		121.05 + J	6.85	PU
CBL-0764	DS CLARIFIERS	SOUTH SEC. CLA	1	480	25.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		20.29 + J	0.9874	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		63.95 + J	2.43	PU
CBL-0765	DS CLARIFIERS	SOUTH SEC. CLA	1	480	25.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		20.29 + J	0.9874	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		63.95 + J	2.43	PU
CBL-0766	MCC-00	RAS PUMPS	1	480	75.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		16.60 + J	2.23	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		52.32 + J	5.49	PU
CBL-0767	RAS PUMPS	DS-RAS PUMP #1	1	480	15.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		12.17 + J	0.5924	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		38.37 + J	1.46	PU
CBL-0768	RAS PUMPS	DS-RAS PUMP #2	1	480	15.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		12.17 + J	0.5924	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		38.37 + J	1.46	PU
CBL-0769	RAS PUMPS	DS-RAS PUMP #3	1	480	15.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		12.17 + J	0.5924	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		38.37 + J	1.46	PU

FEEDER INPUT DATA

CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE
CBL-0770	DS-SLUDGE PUMP	SOUTH SEC. PUM	1	480	35.0 FEET	12	Copper
	Duct Material: Magnetic						
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		28.41 + J	1.38 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		89.53 + J	3.40 PU
CBL-0771	DS-SLUDGE PUMP	NORTH SEC. PUM	1	480	35.0 FEET	12	Copper
	Duct Material: Magnetic						
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		28.41 + J	1.38 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		89.53 + J	3.40 PU
CBL-0772	MCC-00	DS-SLUDGE PUMP	1	480	75.0 FEET	8	Copper
	Duct Material: Magnetic						
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		26.40 + J	2.45 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		83.20 + J	6.04 PU
CBL-0773	06-LP-01	06-LP-02	1	208	30.0 FEET	2/0	Copper
	Duct Material: Magnetic						
	+/- Impedance:	0.1020 + J	0.0533	Ohms/1000 ft		7.07 + J	3.70 PU
	Z0 Impedance:	0.3214 + J	0.1312	Ohms/1000 ft		22.29 + J	9.10 PU
CBL-0774	MCC-10	DS-SLUDGE TANK	1	480	150.0 FEET	12	Copper
	Duct Material: Magnetic						
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		121.74 + J	5.92 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		383.68 + J	14.59 PU
CBL-0775	MCC-10	DS-GSST MIXER	1	480	180.0 FEET	4	Copper
	Duct Material: Magnetic						
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		25.08 + J	4.94 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		79.03 + J	12.16 PU
CBL-0776	DS-GSST MIXER	BUS-0816	1	480	20.0 FEET	10	Copper
	Duct Material: Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		10.24 + J	0.7413 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		32.28 + J	1.83 PU
CBL-0777	DS-GSST MIXER	BUS-0817	1	480	20.0 FEET	10	Copper
	Duct Material: Magnetic						
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		10.24 + J	0.7413 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		32.28 + J	1.83 PU
CBL-0778	MCC-10	DS- CENT. FEED	1	480	180.0 FEET	4	Copper
	Duct Material: Magnetic						
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		25.08 + J	4.94 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		79.03 + J	12.16 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0779	DS- CENT. FEED	BUS-0818	1	480	20.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		10.24 + J	0.7413	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		32.28 + J	1.83	PU
CBL-0780	DS- CENT. FEED	BUS-0819	1	480	20.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		10.24 + J	0.7413	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		32.28 + J	1.83	PU
CBL-0781	MCC-10	DS-3 AUX. INST	1	480	200.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		162.33 + J	7.90	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		511.58 + J	19.45	PU
CBL-0782	MCC-10	DS-BYPASS CONV	1	480	80.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		64.93 + J	3.16	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		204.63 + J	7.78	PU
CBL-0783	MCC-10	DS-SYSTEM AIR	1	480	200.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		162.33 + J	7.90	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		511.58 + J	19.45	PU
CBL-0784	MCC-10	DS-SYSTEM AIR	1	480	200.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		162.33 + J	7.90	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		511.58 + J	19.45	PU
CBL-0785	MCC-10	DS-CENTRIFUGE	1	480	200.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		70.40 + J	6.55	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		221.87 + J	16.11	PU
CBL-0786	DS-CENTRIFUGE	BUS-0827	1	480	200.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		102.43 + J	7.41	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		322.81 + J	18.26	PU
CBL-0787	MCC-10	SOUTH BELT PUM	1	480	210.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		107.55 + J	7.78	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		338.95 + J	19.17	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0788	SOUTH BELT PUM	VFD-SOUTH BELT	1	480	30.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		15.36 + J	1.11	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		48.42 + J	2.74	PU
CBL-0789	VFD-SOUTH BELT	BUS-0831	1	480	180.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		92.19 + J	6.67	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		290.53 + J	16.43	PU
CBL-0790	SOUTH BELT PUM	VFD-SOUTH BELT	1	480	30.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		15.36 + J	1.11	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		48.42 + J	2.74	PU
CBL-0791	VFD-SOUTH BELT	BUS-0832	1	480	180.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		92.19 + J	6.67	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		290.53 + J	16.43	PU
CBL-0792	MCC-10	DS- NORTH BELT	1	480	200.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		102.43 + J	7.41	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		322.81 + J	18.26	PU
CBL-0793	DS- NORTH BELT	DS-NORTH BELT	1	480	20.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		10.24 + J	0.7413	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		32.28 + J	1.83	PU
CBL-0794	DS- NORTH BELT	DS-NORTH BELT	1	480	20.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		10.24 + J	0.7413	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		32.28 + J	1.83	PU
CBL-0795	MCC-10	DS-SOUTH BELT	1	480	200.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		102.43 + J	7.41	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		322.81 + J	18.26	PU
CBL-0796	DS-SOUTH BELT	DS-SOUTH BELT	1	480	20.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		10.24 + J	0.7413	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		32.28 + J	1.83	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0797	DS-SOUTH BELT	DS-SOUTH BELT	1	480	20.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		10.24 + J	0.7413	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		32.28 + J	1.83	PU
CBL-0798	MCC-10	DS-EXISTING CR	1	480	100.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		81.16 + J	3.95	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		255.79 + J	9.73	PU
CBL-0799	MCC-10	DS-NEW CRANE	1	480	100.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		81.16 + J	3.95	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		255.79 + J	9.73	PU
CBL-0800	MCC-10	DS-NORTH BOOST	1	480	165.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft		14.47 + J	4.19	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft		45.59 + J	10.31	PU
CBL-0801	DS-NORTH BOOST	DS-NORTH BOOST	1	480	5.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		1.11 + J	0.1487	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		3.49 + J	0.3661	PU
CBL-0802	DS-NORTH BOOST	DS-NORTH BOOST	1	480	5.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		1.11 + J	0.1487	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		3.49 + J	0.3661	PU
CBL-0803	MCC-10	DS-GROUND SLUD	1	480	170.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		87.07 + J	6.30	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		274.39 + J	15.52	PU
CBL-0804	06-LP-01	06-LP-03	1	208	50.0 FEET	2/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.1020 + J	0.0533	Ohms/1000 ft		11.79 + J	6.16	PU
	Z0 Impedance:	0.3214 + J	0.1312	Ohms/1000 ft		37.14 + J	15.16	PU
CBL-0805	06-LP-01	06-LP-04	1	208	60.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		70.73 + J	9.50	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		222.89 + J	23.40	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0806	MCC-25	DS-MAU-SH-1	1	480	200.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		102.43 + J	7.41	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		322.81 + J	18.26	PU
CBL-0807	MCC-25	DS-MAU-SH-2	1	480	225.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		49.80 + J	6.69	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		156.95 + J	16.47	PU
CBL-0808	MCC-25	DS-MAU-SH-3	1	480	175.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		89.63 + J	6.49	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		282.46 + J	15.97	PU
CBL-0809	MCC-25	DS-AMMONIA REM	1	480	150.0	FEET	1/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.1280 + J	0.0540	Ohms/1000 ft		8.33 + J	3.52	PU
	Z0 Impedance:	0.4034 + J	0.1329	Ohms/1000 ft		26.26 + J	8.65	PU
CBL-0810	DS-AMMONIA REM	BUS-0850	1	480	20.0	FEET	1/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.1280 + J	0.0540	Ohms/1000 ft		1.11 + J	0.4688	PU
	Z0 Impedance:	0.4034 + J	0.1329	Ohms/1000 ft		3.50 + J	1.15	PU
CBL-0811	MCC-25	DS-AMMONIA REM	1	480	150.0	FEET	1/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.1280 + J	0.0540	Ohms/1000 ft		8.33 + J	3.52	PU
	Z0 Impedance:	0.4034 + J	0.1329	Ohms/1000 ft		26.26 + J	8.65	PU
CBL-0812	DS-AMMONIA REM	BUS-0851	1	480	20.0	FEET	1/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.1280 + J	0.0540	Ohms/1000 ft		1.11 + J	0.4688	PU
	Z0 Impedance:	0.4034 + J	0.1329	Ohms/1000 ft		3.50 + J	1.15	PU
CBL-0813	MCC-25	DS-EF-2A	1	480	85.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		68.99 + J	3.36	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		217.42 + J	8.27	PU
CBL-0814	DS-EF-2A	BUS-0852	1	480	10.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		8.12 + J	0.3950	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		25.58 + J	0.9727	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0815	MCC-25	DS-EF-2A CAP	1	480	5.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		12.79 + J	0.4863	PU
CBL-0816	MCC-25	DS-EF-2B	1	480	75.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		60.87 + J	2.96	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		191.84 + J	7.29	PU
CBL-0817	DS-EF-2B	BUS-0853	1	480	10.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		8.12 + J	0.3950	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		25.58 + J	0.9727	PU
CBL-0818	MCC-25	DS-EF-2B CAP	1	480	5.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		12.79 + J	0.4863	PU
CBL-0819	MCC-25	DS-EF-1 CAP	1	480	5.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		1.11 + J	0.1487	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		3.49 + J	0.3661	PU
CBL-0820	MCC-25	DS-EF-2C	1	480	65.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		52.76 + J	2.57	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		166.26 + J	6.32	PU
CBL-0821	DS-EF-2C	BUS-0854	1	480	10.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		8.12 + J	0.3950	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		25.58 + J	0.9727	PU
CBL-0822	MCC-25	DS-EF-2C CAP	1	480	5.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		12.79 + J	0.4863	PU
CBL-0823	MCC-25	DS-MCC-25-SF-4	1	480	100.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		81.16 + J	3.95	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		255.79 + J	9.73	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0824	MCC-25	BUS-0865	1	480	40.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			8.85 + J	1.19 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			27.90 + J	2.93 PU
CBL-0825	BUS-0866	2-LP-1	1	208	5.0	FEET	4/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft			0.7396 + J	0.5744 PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft			2.33 + J	1.41 PU
CBL-0826	MCC-25	BUS-0867	1	480	175.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			38.74 + J	5.20 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			122.07 + J	12.81 PU
CBL-0827	BUS-0868	2-LP-2	1	208	5.0	FEET	4/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft			0.7396 + J	0.5744 PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft			2.33 + J	1.41 PU
CBL-0828	MCC-25	DS-EF-5A	1	480	165.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			133.92 + J	6.52 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			422.05 + J	16.05 PU
CBL-0829	DS-EF-5A	BUS-0855	1	480	10.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			8.12 + J	0.3950 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			25.58 + J	0.9727 PU
CBL-0830	MCC-25	DS-EF-5A CAP	1	480	5.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863 PU
CBL-0831	MCC-25	DS-EF-5B	1	480	140.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			113.63 + J	5.53 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			358.11 + J	13.62 PU
CBL-0832	DS-EF-5B	BUS-0856	1	480	10.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			8.12 + J	0.3950 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			25.58 + J	0.9727 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0833	MCC-25	DS-EF-5B CAP	1	480	5.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		12.79 + J	0.4863	PU
CBL-0834	MCC-25	BUS-0869	1	480	175.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		38.74 + J	5.20	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		122.07 + J	12.81	PU
CBL-0835	BUS-0870	2-LP-3	1	208	5.0 FEET	4/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft		0.7396 + J	0.5744	PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft		2.33 + J	1.41	PU
CBL-0836	MCC-25	BUS-0871	1	480	40.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		8.85 + J	1.19	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		27.90 + J	2.93	PU
CBL-0837	BUS-0872	2-LP-4	1	208	30.0 FEET	4/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft		4.44 + J	3.45	PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft		13.99 + J	8.49	PU
CBL-0838	MCC-25	MEGADOOR CONTR	1	480	150.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		76.82 + J	5.56	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		242.11 + J	13.69	PU
CBL-0839	MEGADOOR CONTR	DOOR #1	1	480	150.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		76.82 + J	5.56	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		242.11 + J	13.69	PU
CBL-0840	MEGADOOR CONTR	DOOR #2	1	480	150.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		76.82 + J	5.56	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		242.11 + J	13.69	PU
CBL-0841	MEGADOOR CONTR	DOOR #3	1	480	150.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		76.82 + J	5.56	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		242.11 + J	13.69	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0842	MCC-25	DS-OH DOOR	1	480	5.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		12.79 + J	0.4863	PU
CBL-0843	MCC-25	DS-HVAC 1	1	480	80.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		64.93 + J	3.16	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		204.63 + J	7.78	PU
CBL-0844	DS-HVAC 1	BUS-0857	1	480	25.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		20.29 + J	0.9874	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		63.95 + J	2.43	PU
CBL-0845	MCC-25	DS-CF-SH-2	1	480	175.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		142.04 + J	6.91	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		447.63 + J	17.02	PU
CBL-0846	MCC-25	DS-CP-CS-SH-1	1	480	175.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		24.38 + J	4.80	PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		76.84 + J	11.82	PU
CBL-0847	DS-CP-CS-SH-1	BUS-0858	1	480	60.0 FEET	4	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft		8.36 + J	1.65	PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft		26.34 + J	4.05	PU
CBL-0848	MCC-25	DS-CF-SH-1	1	480	200.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft		162.33 + J	7.90	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft		511.58 + J	19.45	PU
CBL-0850	06-LP-01	06-LP-05	1	208	70.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft		82.52 + J	11.08	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft		260.04 + J	27.30	PU
CBL-0851	MCC-7	DS-RECYCLE PUM	1	480	25.0 FEET	250	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft		0.5990 + J	0.5371	PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft		1.89 + J	1.32	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0852	DS-RECYCLE PUM	TRANSFER SWITC	1	480	25.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			0.5990 + J	0.5371 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			1.89 + J	1.32 PU
CBL-0853	MCC-7	PP-12 LEFT TUB	1	480	330.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			7.91 + J	7.09 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			24.91 + J	17.46 PU
CBL-0854	DS-RECYCLE PUM	BUS-0897	1	480	10.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			5.12 + J	0.3707 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			16.14 + J	0.9128 PU
CBL-0856	DS-RECYCLE PUM	MCC-7 VACUUM P	1	480	75.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			38.41 + J	2.78 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			121.05 + J	6.85 PU
CBL-0857	DS-RECYCLE PUM	DS-MCC7 PUMP 1	1	480	15.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			2.09 + J	0.4115 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			6.59 + J	1.01 PU
CBL-0858	DS-RECYCLE PUM	DS-MCC7 PUMP 2	1	480	20.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			2.79 + J	0.5486 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			8.78 + J	1.35 PU
CBL-0859	DS-RECYCLE PUM	DS-MCC7 PUMP 3	1	480	25.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			3.48 + J	0.6858 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			10.98 + J	1.69 PU
CBL-0860	DS-RECYCLE PUM	DS-MCC7 PUMP 4	1	480	30.0	FEET	4	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.3210 + J	0.0632	Ohms/1000 ft			4.18 + J	0.8229 PU
	Z0 Impedance:	1.01 + J	0.1556	Ohms/1000 ft			13.17 + J	2.03 PU
CBL-0861	DS-SLUDGE THIC	DS-SLUDGE THIC	1	480	15.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			7.68 + J	0.5560 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			24.21 + J	1.37 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0862	PP-12 LEFT TUB	VFD-N. THICK S	1	480	85.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			29.92 + J	2.78 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			94.29 + J	6.85 PU
CBL-0863	PP-12 LEFT TUB	VFD-N. THICK S	1	480	80.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			40.97 + J	2.97 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			129.13 + J	7.30 PU
CBL-0864	PP-12 LEFT TUB	VFD-N. THICK S	1	480	75.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			26.40 + J	2.45 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			83.20 + J	6.04 PU
CBL-0865	PP-12 LEFT TUB	VFD-S. THICK S	1	480	90.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			31.68 + J	2.95 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			99.84 + J	7.25 PU
CBL-0866	PP-12 LEFT TUB	VFD-S. THICK S	1	480	95.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			48.65 + J	3.52 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			153.34 + J	8.67 PU
CBL-0867	PP-12 LEFT TUB	VFD-S. THICK S	1	480	100.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			35.20 + J	3.27 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			110.93 + J	8.06 PU
CBL-0868	PP-12 LEFT TUB	DS-BASEMENT EL	1	480	15.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			7.68 + J	0.5560 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			24.21 + J	1.37 PU
CBL-0869	PP-12 LEFT TUB	BUS-0912	1	480	15.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			7.68 + J	0.5560 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			24.21 + J	1.37 PU
CBL-0870	BUS-0913	2A-LP-01	1	208	10.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			11.79 + J	1.58 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			37.15 + J	3.90 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0871	PP-12 LEFT TUB	DS-SLUDGE THIC	1	480	55.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			28.17 + J	2.04 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			88.77 + J	5.02 PU
CBL-0872	DS-SLUDGE THIC	DS-SLUDGE THIC	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0873	PP-12 LEFT TUB	DS-SLUDGE THIC	1	480	135.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			69.14 + J	5.00 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			217.90 + J	12.32 PU
CBL-0874	DS-SLUDGE THIC	DS-SLUDGE THIC	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0875	DS-SLUDGE THIC	DS-SLUDGE THIC	1	480	5.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564 PU
CBL-0876	PP-12 RIGHT TU	DS-EF-SC-1	1	480	115.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			93.34 + J	4.54 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			294.16 + J	11.19 PU
CBL-0877	PP-12 RIGHT TU	PP-12 LEFT TUB	1	480	5.0	FEET	250	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0552 + J	0.0495	Ohms/1000 ft			0.1198 + J	0.1074 PU
	Z0 Impedance:	0.1739 + J	0.1219	Ohms/1000 ft			0.3774 + J	0.2645 PU
CBL-0878	PP-12 RIGHT TU	DS-SUMP PUMP 1	1	480	100.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			81.16 + J	3.95 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			255.79 + J	9.73 PU
CBL-0879	DS-SUMP PUMP 1	DS-SUMP PUMP 1	1	480	5.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0880	DS-SUMP PUMP 1	DS-SUMP PUMP 2	1	480	5.0	FEET	12	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975 PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863 PU
CBL-0881	PP-12 RIGHT TU	DS-MAU-SC-1	1	480	80.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			40.97 + J	2.97 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			129.13 + J	7.30 PU
CBL-0882	PP-12 RIGHT TU	DS-UNIT HEATER	1	480	120.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			61.46 + J	4.45 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			193.69 + J	10.95 PU
CBL-0883	MCC-7	MCC-7 ELEVATOR	1	480	90.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			46.09 + J	3.34 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			145.27 + J	8.21 PU
CBL-0884	MCC-7	BUS-0929	1	480	10.0	FEET	2/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.1020 + J	0.0533	Ohms/1000 ft			0.4427 + J	0.2313 PU
	Z0 Impedance:	0.3214 + J	0.1312	Ohms/1000 ft			1.39 + J	0.5694 PU
CBL-0885	MCC-7	DS-HVAC #1	1	480	65.0	FEET	2/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.1020 + J	0.0533	Ohms/1000 ft			2.88 + J	1.50 PU
	Z0 Impedance:	0.3214 + J	0.1312	Ohms/1000 ft			9.07 + J	3.70 PU
CBL-0886	MCC-7	DS-HVAC #2	1	480	65.0	FEET	2/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.1020 + J	0.0533	Ohms/1000 ft			2.88 + J	1.50 PU
	Z0 Impedance:	0.3214 + J	0.1312	Ohms/1000 ft			9.07 + J	3.70 PU
CBL-0887	MCC-7	DS-ENG. RM. BO	1	480	140.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			12.27 + J	3.55 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			38.68 + J	8.75 PU
CBL-0888	MCC-7	PP-13	1	480	95.0	FEET	3/0	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0805 + J	0.0519	Ohms/1000 ft			3.32 + J	2.14 PU
	Z0 Impedance:	0.2537 + J	0.1278	Ohms/1000 ft			10.46 + J	5.27 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0889	PP-13	BUS-0934	1	480	50.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.8110 + J 0.0754			Ohms/1000 ft		17.60 + J	1.64	PU
	Z0 Impedance: 2.56 + J 0.1856			Ohms/1000 ft		55.47 + J	4.03	PU
CBL-0890	PP-13	BUS-0935	1	480	50.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.8110 + J 0.0754			Ohms/1000 ft		17.60 + J	1.64	PU
	Z0 Impedance: 2.56 + J 0.1856			Ohms/1000 ft		55.47 + J	4.03	PU
CBL-0891	DS-SERV GARAGE	DS-XFMR 21 LP-	1	480	5.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.2020 + J 0.0585			Ohms/1000 ft		0.4384 + J	0.1270	PU
	Z0 Impedance: 0.6366 + J 0.1440			Ohms/1000 ft		1.38 + J	0.3125	PU
CBL-0892	DS-XFMR 21 LP-	BUS-0937	1	480	5.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.2020 + J 0.0585			Ohms/1000 ft		0.4384 + J	0.1270	PU
	Z0 Impedance: 0.6366 + J 0.1440			Ohms/1000 ft		1.38 + J	0.3125	PU
CBL-0893	BUS-0938	21 LP-01	1	208	25.0 FEET	3/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.0805 + J 0.0519			Ohms/1000 ft		4.65 + J	3.00	PU
	Z0 Impedance: 0.2537 + J 0.1278			Ohms/1000 ft		14.66 + J	7.38	PU
CBL-0894	DS-SERV GARAGE	DS-XFMR 21 LP-	1	480	130.0 FEET	6	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.5100 + J 0.0685			Ohms/1000 ft		28.78 + J	3.87	PU
	Z0 Impedance: 1.61 + J 0.1687			Ohms/1000 ft		90.68 + J	9.52	PU
CBL-0895	DS-XFMR 21 LP-	BUS-0939	1	480	5.0 FEET	2	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.2020 + J 0.0585			Ohms/1000 ft		0.4384 + J	0.1270	PU
	Z0 Impedance: 0.6366 + J 0.1440			Ohms/1000 ft		1.38 + J	0.3125	PU
CBL-0896	BUS-0940	21 LP-02	1	208	5.0 FEET	3/0	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 0.0805 + J 0.0519			Ohms/1000 ft		0.9303 + J	0.5998	PU
	Z0 Impedance: 0.2537 + J 0.1278			Ohms/1000 ft		2.93 + J	1.48	PU
CBL-0897	DS-SERV GARAGE	DS-MCC-7 AIR C	1	480	5.0 FEET	12	Copper	
	Duct Material: Magnetic							
	+/- Impedance: 1.87 + J 0.0910			Ohms/1000 ft		4.06 + J	0.1975	PU
	Z0 Impedance: 5.89 + J 0.2241			Ohms/1000 ft		12.79 + J	0.4863	PU

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE	
CBL-0898	DS-SERV GARAGE	MCC7 480V RECE	1	480	5.0	FEET	12	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.87 + J	0.0910	Ohms/1000 ft			4.06 + J	0.1975	PU
	Z0 Impedance:	5.89 + J	0.2241	Ohms/1000 ft			12.79 + J	0.4863	PU
CBL-0899	MCC-7	DS-FOUL AIR FA	1	480	85.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			43.53 + J	3.15	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			137.20 + J	7.76	PU
CBL-0900	LTG PANELS	5-LP-02	1	208	20.0	FEET	4/0	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	0.0640 + J	0.0497	Ohms/1000 ft			2.96 + J	2.30	PU
	Z0 Impedance:	0.2017 + J	0.1224	Ohms/1000 ft			9.32 + J	5.66	PU
CBL-0901	DS-FOUL AIR FA	VFD-FOUL AIR F	1	480	5.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564	PU
CBL-0902	DS-FOUL AIR FA	VFD-FOUL AIR F	1	480	5.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			2.56 + J	0.1853	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			8.07 + J	0.4564	PU
CBL-0903	LTG PANELS	5-LP-04	1	208	10.0	FEET	2	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			4.67 + J	1.35	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			14.71 + J	3.33	PU
CBL-0904	LTG PANELS	5-LP-03	1	208	95.0	FEET	6	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			111.99 + J	15.04	PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			352.91 + J	37.04	PU
CBL-0905	LTG PANELS	5-LP-05	1	208	125.0	FEET	2	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			58.36 + J	16.90	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			183.93 + J	41.61	PU
CBL-0906	LTG PANELS	5-LP-06	1	208	125.0	FEET	2	Copper	
	Duct Material: Magnetic								
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			58.36 + J	16.90	PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			183.93 + J	41.61	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0907	PP-13	SOUTH SHOP HTR	1	480	30.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			15.36 + J	1.11 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			48.42 + J	2.74 PU
CBL-0908	PP-13	NORTH SHOP HTR	1	480	30.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			15.36 + J	1.11 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			48.42 + J	2.74 PU
CBL-0909	PP-13	BUS-0959	1	480	5.0	FEET	8	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft			1.76 + J	0.1636 PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft			5.55 + J	0.4028 PU
CBL-0910	06-LP-01	06-LP-06	1	208	80.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			37.35 + J	10.82 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			117.71 + J	26.63 PU
CBL-0911	06-LP-01	06-LP-07	1	208	100.0	FEET	6	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.5100 + J	0.0685	Ohms/1000 ft			117.88 + J	15.83 PU
	Z0 Impedance:	1.61 + J	0.1687	Ohms/1000 ft			371.49 + J	38.99 PU
CBL-0949	12A-PP-01	DS-GRINDER 1,2	1	480	35.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			17.93 + J	1.30 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			56.49 + J	3.19 PU
CBL-0950	12A-PP-01	DS-WELDER PLUG	1	480	140.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			71.70 + J	5.19 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			225.97 + J	12.78 PU
CBL-0951	12A-PP-01	DS-HOIST,EX FA	1	480	140.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			71.70 + J	5.19 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			225.97 + J	12.78 PU
CBL-0952	12A-PP-01	DS-DUCT HEATER	1	480	140.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			71.70 + J	5.19 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			225.97 + J	12.78 PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-0953	12A-PP-01	DS-RETURN VALV	1	480	140.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		71.70 + J	5.19	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		225.97 + J	12.78	PU
CBL-0954	DS-RETURN VALV	DS-Q1236	1	480	125.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		44.00 + J	4.09	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		138.67 + J	10.07	PU
CBL-0955	DS-RETURN VALV	DS-Q1237	1	480	115.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		40.48 + J	3.76	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		127.57 + J	9.26	PU
CBL-0956	DS-RETURN VALV	DS-Q1238	1	480	115.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		40.48 + J	3.76	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		127.57 + J	9.26	PU
CBL-0957	DS-RETURN VALV	DS-Q1239	1	480	105.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		36.96 + J	3.44	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		116.48 + J	8.46	PU
CBL-0958	DS-RETURN VALV	DS-Q1240	1	480	105.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		36.96 + J	3.44	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		116.48 + J	8.46	PU
CBL-0959	DS-RETURN VALV	DS-Q1241	1	480	95.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		33.44 + J	3.11	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		105.39 + J	7.65	PU
CBL-0960	DS-RETURN VALV	DS-Q1242	1	480	95.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		33.44 + J	3.11	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		105.39 + J	7.65	PU
CBL-0961	DS-RETURN VALV	DS-Q1243	1	480	85.0 FEET	8	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.8110 + J	0.0754	Ohms/1000 ft		29.92 + J	2.78	PU
	Z0 Impedance:	2.56 + J	0.1856	Ohms/1000 ft		94.29 + J	6.85	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE
CBL-0962	12A-PP-01	DS-MOV SUMP	1	480	15.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			7.68 + J	0.5560 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			24.21 + J	1.37 PU
CBL-0963	12A-PP-01	DS-PRIM THICK	1	480	60.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			30.73 + J	2.22 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			96.84 + J	5.48 PU
CBL-0964	DS-MOV SUMP	DS-HV UNIT	1	480	50.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			25.61 + J	1.85 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			80.70 + J	4.56 PU
CBL-0992	BUS-1043	MCC-14	3	480	270.0	FEET	500	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.0294 + J	0.0466	Ohms/1000 ft			1.15 + J	1.82 PU
	Z0 Impedance:	0.0926 + J	0.1147	Ohms/1000 ft			3.62 + J	4.48 PU
CBL-0993	BUS-1043	MCC-13	1	480	5.0	FEET	600	Copper
	Duct Material: Busway							
	+/- Impedance:	0.0202 + J	0.0170	Ohms/1000 ft			0.0438 + J	0.0369 PU
	Z0 Impedance:	0.1201 + J	0.0910	Ohms/1000 ft			0.2606 + J	0.1975 PU
CBL-0995	LC-3A	BUS-1045	1	480	0.100	FEET	2500	Copper
	Duct Material: Busway							
	+/- Impedance:	0.0049 + J	0.0030	Ohms/1000 ft			0.00021 + J	0.00013 PU
	Z0 Impedance:	0.0291 + J	0.0160	Ohms/1000 ft			0.0013 + J	0.00069 PU
CBL-0998	MCC-7	DS-SERV GARAGE	1	480	165.0	FEET	2	Copper
	Duct Material: Magnetic							
	+/- Impedance:	0.2020 + J	0.0585	Ohms/1000 ft			14.47 + J	4.19 PU
	Z0 Impedance:	0.6366 + J	0.1440	Ohms/1000 ft			45.59 + J	10.31 PU
CBL-BOLIMO	CONMCC-15	BOLIMO CONTROL	1	480	70.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			35.85 + J	2.59 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			112.98 + J	6.39 PU
CBL-CW PUMP	P-MCC-15	CW PUMP P-10	1	480	105.0	FEET	10	Copper
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft			53.78 + J	3.89 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft			169.48 + J	9.58 PU

FEEDER INPUT DATA									
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH		FEEDER SIZE	FEEDER TYPE	
CBL-EAST SUPPL	FUME FAN CONTA	EAST SUPPLY FA	1	480	165.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft			84.51 + J	6.12	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft			266.32 + J	15.06	PU
CBL-FUME FAN	CMCC-15	FUME FAN CONTA	1	480	220.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft			112.67 + J	8.15	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft			355.09 + J	20.08	PU
CBL-FUME HOOD	FUME FAN CONTA	FUME HOOD EXHA	1	480	35.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft			17.93 + J	1.30	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft			56.49 + J	3.19	PU
CBL-FUME HOODS	FUME FAN CONTA	FUME HOODS VFD	1	480	175.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft			89.63 + J	6.49	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft			282.46 + J	15.97	PU
CBL-GATE 1 CON	MCC 15 GATES	GATE 1 CONTROL	1	480	10.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft			5.12 + J	0.3707	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft			16.14 + J	0.9128	PU
CBL-GATE 2 CON	MCC 15 GATES	GATE 2 CONTROL	1	480	60.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft			30.73 + J	2.22	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft			96.84 + J	5.48	PU
CBL-HOT WATER	FUME FAN CONTA	HOT WATER CIRC	1	480	165.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft			84.51 + J	6.12	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft			266.32 + J	15.06	PU
CBL-HW PUMP #1	MCC-15	HW PUMP #1 P-1	1	480	85.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft			43.53 + J	3.15	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft			137.20 + J	7.76	PU
CBL-MCC 15 AIR	BUS-0750	MCC 15 AIR COM	1	480	70.0	FEET	10	Copper	
	Duct Material: Magnetic								
	+/- Impedance: 1.18 + J 0.0854			Ohms/1000 ft			35.85 + J	2.59	PU
	Z0 Impedance: 3.72 + J 0.2103			Ohms/1000 ft			112.98 + J	6.39	PU

FEEDER INPUT DATA								
CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE	
CBL-MCC 15	ELEMCC-15	MCC 15 ELEVATO	1	480	70.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		35.85 + J	2.59	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		112.98 + J	6.39	PU
CBL-MCC 15	GATBUS-0750	MCC 15 GATES	1	480	245.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		125.48 + J	9.08	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		395.45 + J	22.36	PU
CBL-MCC 15	STRMCC-15	MCC 15 STRAINE	1	480	80.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		40.97 + J	2.97	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		129.13 + J	7.30	PU
CBL-MCC 15	STRMCC-15	BUS-0753	1	480	30.0 FEET	350	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	0.0378 + J	0.0491	Ohms/1000 ft		0.4922 + J	0.6393	PU
	Z0 Impedance:	0.1191 + J	0.1209	Ohms/1000 ft		1.55 + J	1.57	PU
CBL-NW FUME	HOFUME FAN CONTA	NW FUME HOOD E	1	480	165.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		84.51 + J	6.12	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		266.32 + J	15.06	PU
CBL-NW FUME	HOFUME FAN CONTA	NW FUME HOOD S	1	480	165.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		84.51 + J	6.12	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		266.32 + J	15.06	PU
CBL-SUMP PUMP	BUS-0750	SUMP PUMP EAST	1	480	15.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		7.68 + J	0.5560	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		24.21 + J	1.37	PU
CBL-SUMP PUMPSMCC-15		BUS-0750	1	480	20.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		10.24 + J	0.7413	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		32.28 + J	1.83	PU
CBL-SUMP PUMP	BUS-0750	SUMP PUMP WEST	1	480	15.0 FEET	10	Copper	
	Duct Material: Magnetic							
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		7.68 + J	0.5560	PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		24.21 + J	1.37	PU

FEEDER INPUT DATA

CABLE NAME	FEEDER FROM NAME	FEEDER TO NAME	QTY /PH	VOLTS L-L	LENGTH	FEEDER SIZE	FEEDER TYPE
CBL-VACUUM	PUMBUS-0750	VACUUM PUMP	1	480	75.0 FEET	10	Copper
	Duct Material:	Magnetic					
	+/- Impedance:	1.18 + J	0.0854	Ohms/1000 ft		38.41 + J	2.78 PU
	Z0 Impedance:	3.72 + J	0.2103	Ohms/1000 ft		121.05 + J	6.85 PU

EQUIVALENT PI DATA

PI NAME	FROM NAME	TO NAME	VOLTS
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TRANSFORMER INPUT DATA

TRANSFORMER NAME	PRIMARY RECORD NO NAME	VOLTS L-L	* SECONDARY RECORD NO NAME	VOLTS L-L	FULL-LOAD KVA	NOMINAL KVA
75 KVA XFMR	BUS-0929	D 480.00	LTG PANELS	YG 208.00	75.00	75.00
	Pos. Seq. Z%:	2.00 + J	6.31	(Zpu 26.66 + j	84.14)	Shell Type
	Zero Seq. Z%:	2.00 + J	6.31	(Sec 26.66 + j	84.14 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):		30.00	Deg.
T-06-LP-01	BUS-0753	D 480.00	BUS-0754	YG 208.00	150.00	150.00
	Pos. Seq. Z%:	0.940 + J	3.37	(Zpu 6.27 + j	22.48)	Shell Type
	Zero Seq. Z%:	0.940 + J	3.37	(Sec 6.27 + j	22.48 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):		30.00	Deg.
T-INLET	BUS-0263	D 480.00	BUS-0269	YG 208.00	5.00	5.00
	Pos. Seq. Z%:	1.10 + J	2.36	(Zpu 219.2 + j	471.5)	Shell Type
	Zero Seq. Z%:	1.10 + J	2.36	(Sec 219.2 + j	471.5 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):		30.00	Deg.
T-LC-11	BUS-0021	D 4800.00	BUS-0023	YG 480.00	1500.00	1500.00
	Pos. Seq. Z%:	0.861 + J	5.63	(Zpu 0.574 + j	3.76)	Shell Type
	Zero Seq. Z%:	0.861 + J	5.63	(Sec 0.574 + j	3.76 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):		30.00	Deg.
T-LC-11A	BUS-0020	D 4800.00	BUS-0022	YG 480.00	1500.00	1500.00
	Pos. Seq. Z%:	0.861 + J	5.63	(Zpu 0.574 + j	3.76)	Shell Type
	Zero Seq. Z%:	0.861 + J	5.63	(Sec 0.574 + j	3.76 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):		30.00	Deg.
T-LC-12	LC-12 HS	D 4800.00	MCC-28	YG 480.00	750.00	750.00
	Pos. Seq. Z%:	1.07 + J	5.60	(Zpu 1.42 + j	7.47)	Shell Type
	Zero Seq. Z%:	1.07 + J	5.60	(Sec 1.42 + j	7.47 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):		30.00	Deg.

TRANSFORMER INPUT DATA

TRANSFORMER NAME	PRIMARY RECORD NO	RECORD NAME	D	VOLTS L-L	* SECONDARY RECORD NO	RECORD NAME	YG	VOLTS L-L	FULL-LOAD KVA	NOMINAL KVA
T-LC-12A	DS-LC-12A	HS	D	4800.00	BUS-0162		YG	480.00	750.00	750.00
	Pos. Seq. Z%:			1.07 + J	5.60	(Zpu	1.42 + j	7.47)		Shell Type
	Zero Seq. Z%:			1.07 + J	5.60	(Sec	1.42 + j	7.47 Pri		Open)
	Taps	Pri. 0.000 %		Sec. 0.000 %		Phase Shift	(Pri. Leads	Sec.):	30.00	Deg.
T-LC-2	HS-LC-2		D	4800.00	BUS-0059		YG	480.00	1000.00	1000.00
	Pos. Seq. Z%:			1.61 + J	5.36	(Zpu	1.61 + j	5.36)		Shell Type
	Zero Seq. Z%:			1.61 + J	5.36	(Sec	1.61 + j	5.36 Pri		Open)
	Taps	Pri. 0.000 %		Sec. 0.000 %		Phase Shift	(Pri. Leads	Sec.):	30.00	Deg.
T-LC-2A	HS-LC-2A		D	4800.00	LC-2A		YG	480.00	300.00	300.00
	Pos. Seq. Z%:			1.30 + J	5.41	(Zpu	4.35 + j	18.05)		Shell Type
	Zero Seq. Z%:			1.30 + J	5.41	(Sec	4.35 + j	18.05 Pri		Open)
	Taps	Pri. 0.000 %		Sec. 0.000 %		Phase Shift	(Pri. Leads	Sec.):	30.00	Deg.
T-LC-3	BUS-0050		D	4800.00	LC-3		YG	480.00	1500.00	1500.00
	Pos. Seq. Z%:			0.861 + J	5.63	(Zpu	0.574 + j	3.76)		Shell Type
	Zero Seq. Z%:			0.861 + J	5.63	(Sec	0.574 + j	3.76 Pri		Open)
	Taps	Pri. 0.000 %		Sec. 0.000 %		Phase Shift	(Pri. Leads	Sec.):	30.00	Deg.
T-LC-3A	BUS-0051		D	4800.00	LC-3A		YG	480.00	1500.00	1500.00
	Pos. Seq. Z%:			0.906 + J	5.93	(Zpu	0.604 + j	3.95)		Shell Type
	Zero Seq. Z%:			0.906 + J	5.93	(Sec	0.604 + j	3.95 Pri		Open)
	Taps	Pri. 0.000 %		Sec. 0.000 %		Phase Shift	(Pri. Leads	Sec.):	30.00	Deg.
T-LC-4	HS-LC-4		D	4800.00	LC-4		YG	480.00	1000.00	1000.00
	Pos. Seq. Z%:			1.17 + J	6.68	(Zpu	1.17 + j	6.68)		Shell Type
	Zero Seq. Z%:			1.17 + J	6.68	(Sec	1.17 + j	6.68 Pri		Open)
	Taps	Pri. 0.000 %		Sec. 0.000 %		Phase Shift	(Pri. Leads	Sec.):	30.00	Deg.

TRANSFORMER INPUT DATA

TRANSFORMER NAME	PRIMARY RECORD NO NAME	VOLTS L-L	* SECONDARY RECORD NO NAME	VOLTS L-L	FULL-LOAD KVA	NOMINAL KVA
T-LC-5	BUS-0037	D 4800.00	LC-5	YG 480.00	750.00	750.00
	Pos. Seq. Z%:	1.03 + J	5.40	(Zpu 1.37 + j	7.20)	Shell Type
	Zero Seq. Z%:	1.03 + J	5.40	(Sec 1.37 + j	7.20 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
T-LC-5A	BUS-0038	D 4800.00	BUS-0077	YG 480.00	750.00	750.00
	Pos. Seq. Z%:	1.01 + J	5.30	(Zpu 1.35 + j	7.07)	Shell Type
	Zero Seq. Z%:	1.01 + J	5.30	(Sec 1.35 + j	7.07 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
T-LC-6	BUS-0031	D 4800.00	BUS-0032	YG 480.00	500.00	500.00
	Pos. Seq. Z%:	0.468 + J	2.20	(Zpu 0.937 + j	4.40)	Shell Type
	Zero Seq. Z%:	0.468 + J	2.20	(Sec 0.937 + j	4.40 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
T-LC-7	BUS-0047	D 4800.00	LC-7	YG 480.00	1000.00	1000.00
	Pos. Seq. Z%:	0.914 + J	5.22	(Zpu 0.914 + j	5.22)	Shell Type
	Zero Seq. Z%:	0.914 + J	5.22	(Sec 0.914 + j	5.22 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
T-LC-7A	BUS-0046	D 4800.00	LC-7A	YG 480.00	1000.00	1000.00
	Pos. Seq. Z%:	0.879 + J	5.02	(Zpu 0.879 + j	5.02)	Shell Type
	Zero Seq. Z%:	0.879 + J	5.02	(Sec 0.879 + j	5.02 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
T-LC-8	BUS-0049	D 4800.00	LC-8	YG 480.00	500.00	500.00
	Pos. Seq. Z%:	0.625 + J	2.93	(Zpu 1.25 + j	5.87)	Shell Type
	Zero Seq. Z%:	0.625 + J	2.93	(Sec 1.25 + j	5.87 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.

TRANSFORMER INPUT DATA

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=====
TRANSFORMER   PRIMARY RECORD   VOLTS   * SECONDARY RECORD   VOLTS   FULL-LOAD   NOMINAL
NAME          NO NAME          L-L     NO NAME              L-L     KVA         KVA
=====
T-LC-8A      BUS-0048         D 4800.00 LC-8A                YG 480.00 500.00     500.00
Pos. Seq. Z%: 0.625 + J 2.93 (Zpu 1.25 + j 5.87 ) Shell Type
Zero Seq. Z%: 0.625 + J 2.93 (Sec 1.25 + j 5.87 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

T-LC-9       BUS-0519         D 4800.00 BUS-0089             YG 480.00 750.00     750.00
Pos. Seq. Z%: 1.04 + J 5.44 (Zpu 1.38 + j 7.26 ) Shell Type
Zero Seq. Z%: 1.04 + J 5.44 (Sec 1.38 + j 7.26 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

T-LC-9A      MVS-9A           D 4800.00 BUS-0088             YG 480.00 750.00     750.00
Pos. Seq. Z%: 1.04 + J 5.44 (Zpu 1.38 + j 7.26 ) Shell Type
Zero Seq. Z%: 1.04 + J 5.44 (Sec 1.38 + j 7.26 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

T-LC-9B      MVS-9B           D 4800.00 BUS-0082             YG 480.00 112.50    112.50
Pos. Seq. Z%: 1.10 + J 3.74 (Zpu 9.80 + j 33.25 ) Shell Type
Zero Seq. Z%: 1.10 + J 3.74 (Sec 9.80 + j 33.25 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

T-MCC-21     BUS-0271         D 480.00  BUS-0272             YG 208.00 45.00      45.00
Pos. Seq. Z%: 1.89 + J 5.48 (Zpu 42.01 + j 121.8 ) Shell Type
Zero Seq. Z%: 1.89 + J 5.48 (Sec 42.01 + j 121.8 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

XF2-0032     BUS-0329         D 480.00  BUS-0330             YG 208.00 15.00     15.00
Pos. Seq. Z%: 1.84 + J 4.54 (Zpu 122.6 + j 302.7 ) Shell Type
Zero Seq. Z%: 1.84 + J 4.54 (Sec 122.6 + j 302.7 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.
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TRANSFORMER INPUT DATA

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=====
TRANSFORMER   PRIMARY RECORD   VOLTS   * SECONDARY RECORD   VOLTS   FULL-LOAD   NOMINAL
NAME          NO NAME          L-L     NO NAME              L-L     KVA         KVA
=====
XFMR 04-LP-01  BUS-0404      D  480.00  BUS-0405      YG  208.00  45.00      45.00
Pos. Seq. Z%:  2.15 + J    6.24  (Zpu 47.81 + j 138.6 ) Shell Type
Zero Seq. Z%:  2.15 + J    6.24  (Sec 47.81 + j 138.6 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

XFMR-11-LP-01  BUS-0449      D  480.00  BUS-0450      YG  208.00  10.00      10.00
Pos. Seq. Z%:  2.09 + J    4.89  (Zpu 208.9 + j 489.2 ) Shell Type
Zero Seq. Z%:  2.09 + J    4.89  (Sec 208.9 + j 489.2 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

XFMR-15LP-01  BUS-0342      D  480.00  BUS-0343      YG  208.00  15.00      15.00
Pos. Seq. Z%:  1.80 + J    4.45  (Zpu 120.1 + j 296.6 ) Shell Type
Zero Seq. Z%:  1.80 + J    4.45  (Sec 120.1 + j 296.6 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

XFMR 21 LP-01  BUS-0937      D  480.00  BUS-0938      YG  208.00  45.00      45.00
Pos. Seq. Z%:  1.01 + J    2.93  (Zpu 22.46 + j 65.13 ) Shell Type
Zero Seq. Z%:  1.01 + J    2.93  (Sec 22.46 + j 65.13 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

XFMR 21 LP-02  BUS-0939      D  480.00  BUS-0940      YG  208.00  45.00      30.00
Pos. Seq. Z%:  0.723 + J    1.97  (Zpu 24.12 + j 65.71 ) Shell Type
Zero Seq. Z%:  0.723 + J    1.97  (Sec 24.12 + j 65.71 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.

XFMR-24-LP-01  BUS-0326      D  480.00  BUS-0327      YG  208.00  75.00      75.00
Pos. Seq. Z%:  1.75 + J    5.53  (Zpu 23.36 + j 73.72 ) Shell Type
Zero Seq. Z%:  1.75 + J    5.53  (Sec 23.36 + j 73.72 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.
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TRANSFORMER INPUT DATA

TRANSFORMER NAME	PRIMARY RECORD NO NAME	VOLTS L-L	* SECONDARY RECORD NO NAME	VOLTS L-L	FULL-LOAD KVA	NOMINAL KVA
XFMR-28-LP-01	BUS-0516	D 480.00	BUS-0517	YG 208.00	75.00	75.00
	Pos. Seq. Z%:	0.903 + J	2.85	(Zpu 12.04 + j	38.01)	Shell Type
	Zero Seq. Z%:	0.903 + J	2.85	(Sec 12.04 + j	38.01 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
XFMR-2A-LP-01	BUS-0912	D 480.00	BUS-0913	YG 208.00	15.00	15.00
	Pos. Seq. Z%:	1.57 + J	3.87	(Zpu 104.5 + j	258.2)	Shell Type
	Zero Seq. Z%:	1.57 + J	3.87	(Sec 104.5 + j	258.2 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
XFMR-2-LP-1	BUS-0865	D 480.00	BUS-0866	YG 208.00	25.00	25.00
	Pos. Seq. Z%:	2.26 + J	5.99	(Zpu 90.30 + j	239.5)	Shell Type
	Zero Seq. Z%:	2.26 + J	5.99	(Sec 90.30 + j	239.5 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
XFMR-2-LP-2	BUS-0867	D 480.00	BUS-0868	YG 208.00	25.00	25.00
	Pos. Seq. Z%:	2.26 + J	5.99	(Zpu 90.30 + j	239.5)	Shell Type
	Zero Seq. Z%:	2.26 + J	5.99	(Sec 90.30 + j	239.5 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
XFMR-2-LP-3	BUS-0869	D 480.00	BUS-0870	YG 208.00	25.00	25.00
	Pos. Seq. Z%:	2.26 + J	5.99	(Zpu 90.30 + j	239.5)	Shell Type
	Zero Seq. Z%:	2.26 + J	5.99	(Sec 90.30 + j	239.5 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.
XFMR-2-LP-4	BUS-0871	D 480.00	BUS-0872	YG 208.00	25.00	25.00
	Pos. Seq. Z%:	2.26 + J	5.99	(Zpu 90.30 + j	239.5)	Shell Type
	Zero Seq. Z%:	2.26 + J	5.99	(Sec 90.30 + j	239.5 Pri	Open)
	Taps Pri. 0.000 %	Sec. 0.000 %	Phase Shift (Pri. Leads Sec.):			30.00 Deg.

TRANSFORMER INPUT DATA

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=====
TRANSFORMER   PRIMARY RECORD      VOLTS   * SECONDARY RECORD   VOLTS   FULL-LOAD   NOMINAL
NAME          NO NAME                L-L      NO NAME              L-L      KVA          KVA
=====
XFMR PHOS PUMP BUS-0481      D   480.00   BUS-0482      YG   120.00   10.00      10.00
Pos. Seq. Z%:    2.09 + J   4.89   (Zpu 208.9 + j 489.2 )   Shell Type
Zero Seq. Z%:    2.09 + J   4.89   (Sec 208.9 + j 489.2 Pri Open)
Taps Pri. 0.000 % Sec. 0.000 % Phase Shift (Pri. Leads Sec.): 30.00 Deg.
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GENERATION CONTRIBUTION DATA

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BUS      CONTRIBUTION  VOLTAGE
NAME     NAME           L-L      MVA      X"d      X/R
=====
BUS-1027  UTIL-0001      4800.00  144.66
          Three Phase      Contribution:  17400.0 AMPS      12.80
          Pos Sequence Impedance (100 MVA Base)  0.0538 + J  0.6892 PU
          Zero Sequence Impedance (100 MVA Base) 10000000 + J 10000000 PU

BUS-1028  UTIL-0002      4800.00  138.01
          Three Phase      Contribution:  16600.0 AMPS      10.80
          Pos Sequence Impedance (100 MVA Base)  0.0668 + J  0.7215 PU
          Zero Sequence Impedance (100 MVA Base) 10000000 + J 10000000 PU

DS-GEN 1  GEN-0001      480.00   0.375   0.1500   18.56
          KG: 0.9386 xdsat: 1.60 Excitation Limit: 1.30 Ik - ON
          Pos Sequence Impedance (100 MVA Base)  2.16 + J  40.00 PU

DS-GEN 2  GEN-0002      480.00   0.375   0.1500   18.56
          KG: 0.9386 xdsat: 1.60 Excitation Limit: 1.30 Ik - ON
          Pos Sequence Impedance (100 MVA Base)  2.16 + J  40.00 PU
    
```


MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
45D WATER CIRC	MTR-45D WATER Pos Sequence Impedance	480	3.01 (100 MVA Base)	0.1670 2220.70 + j	2.50	1.00 5551.74 PU
AERATION RECIR	MTR-ANAEROBIC Pos Sequence Impedance	480	15.04 (100 MVA Base)	0.1670 427.53 + j	2.60	1.00 1110.35 PU
AERATION RECIR	MTR-AERATION R Pos Sequence Impedance	480	15.04 (100 MVA Base)	0.1670 427.53 + j	2.60	1.00 1110.35 PU
AERATION RECIR	MTR-AERATION R Pos Sequence Impedance	480	15.04 (100 MVA Base)	0.1670 427.53 + j	2.60	1.00 1110.35 PU
AERATION RECIR	MTR-AERATION R Pos Sequence Impedance	480	15.04 (100 MVA Base)	0.1670 427.53 + j	2.60	1.00 1110.35 PU
AERATION RECIR	MTR-AERATION R Pos Sequence Impedance	480	15.04 (100 MVA Base)	0.1670 427.53 + j	2.60	1.00 1110.35 PU
AERATION RECIR	MTR-AERATION R Pos Sequence Impedance	480	15.04 (100 MVA Base)	0.1670 427.53 + j	2.60	1.00 1110.35 PU
AERATION RECIR	MTR-AERATION R Pos Sequence Impedance	480	15.04 (100 MVA Base)	0.1670 427.53 + j	2.60	1.00 1110.35 PU
AERATION RECIR	MTR-AERATION R Pos Sequence Impedance	480	15.04 (100 MVA Base)	0.1670 427.53 + j	2.60	1.00 1110.35 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
AERATION VALVE	AV #1-5	480	0.5013	0.2500	2.50	5.00
	Pos Sequence Impedance		(100 MVA Base)	3989.28 + j		9973.19 PU
AERATION VALVE	AV #6-9	480	0.5013	0.2500	2.50	5.00
	Pos Sequence Impedance		(100 MVA Base)	3989.28 + j		9973.19 PU
AER. TANK AND	AER. TANK AND	480	2.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	4986.60 + j		12466.4 PU
AIR COMPRESSOR	AIR COMP MTR	480	7.52	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1329.76 + j		3324.40 PU
ANAEROBIC MIX	MTR-ANAEROBIC	480	15.04	0.1670	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	427.53 + j		1110.35 PU
ANAEROBIC MIX	MTR-ANAEROBIC	480	15.04	0.1670	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	427.53 + j		1110.35 PU
ANAEROBIC MIX	MTR-ANAEROBIC	480	15.04	0.1670	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	427.53 + j		1110.35 PU
ANAEROBIC MIX	MTR-ANAEROBIC	480	15.04	0.1670	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	427.53 + j		1110.35 PU
ANAEROBIC MIX P	MTR-ANEROBIC M	480	15.04	0.1670	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	427.53 + j		1110.35 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
ANEROBIC MIX P	MTR-ANEROBIC M Pos Sequence	480 Impedance	15.04 (100 MVA Base)	0.1670	2.60	1.00
				427.53 + j		1110.35 PU
ANEROBIC MIX P	MTR-ANEROBIC M Pos Sequence	480 Impedance	15.04 (100 MVA Base)	0.1670	2.60	1.00
				427.53 + j		1110.35 PU
ANEROBIC MIX P	MTR-ANEROBIC M Pos Sequence	480 Impedance	15.04 (100 MVA Base)	0.1670	2.60	1.00
				427.53 + j		1110.35 PU
ANOXIC MIX PUM	MTR-ANOXIC MIX Pos Sequence	480 Impedance	10.03 (100 MVA Base)	0.1670	2.61	1.00
				638.82 + j		1665.52 PU
ANOXIC MIX PUM	MTR-ANOXIC MIX Pos Sequence	480 Impedance	10.03 (100 MVA Base)	0.1670	2.61	1.00
				638.82 + j		1665.52 PU
ANOXIC MIX PUM	MTR-ANOXIC MIX Pos Sequence	480 Impedance	10.03 (100 MVA Base)	0.1670	2.61	1.00
				638.82 + j		1665.52 PU
ANOXIC MIX PUM	MTR-ANOXIC MIX Pos Sequence	480 Impedance	15.04 (100 MVA Base)	0.1670	2.60	1.00
				427.53 + j		1110.35 PU
ANOXIC MIX PUM	MTR-ANOXIC MIX Pos Sequence	480 Impedance	15.04 (100 MVA Base)	0.1670	2.60	1.00
				427.53 + j		1110.35 PU
ANOXIC MIX PUM	MTR-ANOXIC MIX Pos Sequence	480 Impedance	15.04 (100 MVA Base)	0.1670	2.60	1.00
				427.53 + j		1110.35 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
ANOXIC MIX PUM	MTR-ANOXIC MIX	480	15.04	0.1670	2.60	1.00
	Pos Sequence Impedance (100 MVA Base)			427.53 + j		1110.35 PU
ANOXIC MIX PUM	MTR-ANOXIC MIX	480	15.04	0.1670	2.60	1.00
	Pos Sequence Impedance (100 MVA Base)			427.53 + j		1110.35 PU
AUGER #1	AUGER #1 MTR	480	0.7520	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			13297.5 + j		33243.9 PU
AUGER #2	AUGER #2 MTR	480	0.7520	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			13297.5 + j		33243.9 PU
AUGER #3	AUGER #3 MTR	480	0.7520	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			13297.5 + j		33243.9 PU
BANDSCREEN #1	BANDSCREEN #1	480	0.5013	0.1507	4.90	8.00
	Pos Sequence Impedance (100 MVA Base)			767.17 + j		3758.34 PU
BANDSCREEN #2	BANDSCREEN #2	480	0.5013	0.1507	4.90	8.00
	Pos Sequence Impedance (100 MVA Base)			767.17 + j		3758.34 PU
BANDSCREEN #3	BANDSCREEN #3	480	0.5013	0.1507	4.90	8.00
	Pos Sequence Impedance (100 MVA Base)			767.17 + j		3758.34 PU
BAR SCREEN #1	BAR SCREEN #1	480	2.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			4986.60 + j		12466.4 PU
BAR SCREEN #2	BAR SCREEN #2	480	2.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			4986.60 + j		12466.4 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
BAR SCREEN #3	BAR SCREEN #3 Pos Sequence Impedance	480	2.01 (100 MVA Base)	0.2500 4986.60 + j	2.50	1.00 12466.4 PU
BLOWER #1	BLOWER #1 MTR Pos Sequence Impedance	480	60.16 (100 MVA Base)	0.1507 51.14 + j	4.90	1.00 250.56 PU
BLOWER #3	BLOWER #3 MTR Pos Sequence Impedance	480	40.11 (100 MVA Base)	0.1507 76.72 + j	4.90	1.00 375.83 PU
BLOWER 3 CP	MTR-BLOWER 3 C Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.1670 1332.42 + j	2.50	1.00 3331.05 PU
BLOWER 4 CP	MTR-BLOWER 4 C Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.1670 1332.42 + j	2.50	1.00 3331.05 PU
BLOWER #5	BLOWER #5 MTR Pos Sequence Impedance	480	40.11 (100 MVA Base)	0.1507 76.72 + j	4.90	1.00 375.83 PU
BOILER CIRC PU	MTR-BOILER CIR Pos Sequence Impedance	480	7.52 (100 MVA Base)	0.1670 888.28 + j	2.50	1.00 2220.70 PU
BOILER CIRC PU	MTR-BOILER CIR Pos Sequence Impedance	480	7.52 (100 MVA Base)	0.1670 888.28 + j	2.50	1.00 2220.70 PU
BRIDGE CRANE	BRIDGE CRANE M Pos Sequence Impedance	480	7.52 (100 MVA Base)	0.2500 1329.76 + j	2.50	1.00 3324.40 PU
BUS-0054	BLOWER 3 Pos Sequence Impedance	4800	1504.03 (100 MVA Base)	0.1670 0.4513 + j	24.6	1.00 11.10 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
BUS-0055	BLOWER 4	4800	2145.06	0.1670	26.2	1.00
	Pos Sequence Impedance (100 MVA Base)			0.2965 + j		7.79 PU
BUS-0056	BLOWER 1	4800	2506.72	0.1670	26.2	1.00
	Pos Sequence Impedance (100 MVA Base)			0.2537 + j		6.66 PU
BUS-0057	BLOWER 2	4800	1504.03	0.1670	24.6	1.00
	Pos Sequence Impedance (100 MVA Base)			0.4513 + j		11.10 PU
BUS-0206	MTR-PWP 1	480	100.27	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			19.46 + j		166.55 PU
BUS-0207	MTR-PWP 3	480	125.34	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			15.57 + j		133.24 PU
BUS-0208	MTR-PW VALVE A	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
BUS-0211	MTR-MCC-12 HOI	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			1994.64 + j		4986.60 PU
BUS-0212	MTR-PWP #2	480	75.20	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			25.95 + j		222.07 PU
BUS-0213	MTR-PWP #4	480	125.34	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			15.57 + j		133.24 PU
BUS-0227	MCC3 WEF WEST	480	0.7520	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			13297.5 + j		33243.9 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
BUS-0228	MCC3 WEF EAST Pos Sequence Impedance	480	0.7520 (100 MVA Base)	0.2500 13297.5 + j	2.50	1.00 33243.9 PU
BUS-0229	MCC3 SVF WEST Pos Sequence Impedance	480	0.7520 (100 MVA Base)	0.2500 13297.5 + j	2.50	1.00 33243.9 PU
BUS-0230	MCC3 SVF EAST Pos Sequence Impedance	480	0.7520 (100 MVA Base)	0.2500 13297.5 + j	2.50	1.00 33243.9 PU
BUS-0383	DUMPSTER 1 LID Pos Sequence Impedance	480	1.50 (100 MVA Base)	0.2500 6648.79 + j	2.50	1.00 16621.9 PU
BUS-0384	DUMPSTER 1 LID Pos Sequence Impedance	480	3.01 (100 MVA Base)	0.2500 3324.40 + j	2.50	1.00 8310.99 PU
BUS-0386	DUMPSTER 2 LID Pos Sequence Impedance	480	1.50 (100 MVA Base)	0.2500 6648.79 + j	2.50	1.00 16621.9 PU
BUS-0387	DUMPSTER 2 LID Pos Sequence Impedance	480	3.01 (100 MVA Base)	0.2500 3324.40 + j	2.50	1.00 8310.99 PU
BUS-0389	DUMPSTER 3 LID Pos Sequence Impedance	480	1.50 (100 MVA Base)	0.2500 6648.79 + j	2.50	1.00 16621.9 PU
BUS-0390	DUMPSTER 3 LID Pos Sequence Impedance	480	3.01 (100 MVA Base)	0.2500 3324.40 + j	2.50	1.00 8310.99 PU
BUS-0412	PUMP #5 Pos Sequence Impedance	480	125.34 (100 MVA Base)	0.1670 13.60 + j	9.80	1.00 133.24 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
BUS-0416	MCC3 SEWAGE PU Pos Sequence Impedance	480	130.35 (100 MVA Base)	0.1670 12.78 + j	10.0	1.00 128.12 PU
BUS-0448	SEWAGE PUMP #2 Pos Sequence Impedance	480	150.40 (100 MVA Base)	0.1670 10.20 + j	10.8	1.00 111.03 PU
BUS-0766	MTR-EF-1 Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU
BUS-0767	MTR-EF-2 Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU
BUS-0768	MTR-EF-3 Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU
BUS-0769	MTR-PP-1 TRANS Pos Sequence Impedance	480	3.01 (100 MVA Base)	0.2500 3324.40 + j	2.50	1.00 8310.99 PU
BUS-0770	MTR-PP-1 TRANS Pos Sequence Impedance	480	3.01 (100 MVA Base)	0.2500 3324.40 + j	2.50	1.00 8310.99 PU
BUS-0772	MTR-PP-1 OH DO Pos Sequence Impedance	480	1.00 (100 MVA Base)	0.2500 9973.19 + j	2.50	1.00 24932.9 PU
BUS-0786	MCC-00-MAU-1 Pos Sequence Impedance	480	7.52 (100 MVA Base)	0.2500 1329.76 + j	2.50	1.00 3324.40 PU
BUS-0797	MTR-ANOXIC TAN Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
BUS-0816	MTR-MIXER BLDG	480	20.16	0.2500	2.61	1.00
	Pos Sequence Impedance (100 MVA Base)			475.61 + j		1240.00 PU
BUS-0817	MTR-MIXER BLDG	480	20.16	0.2500	2.61	1.00
	Pos Sequence Impedance (100 MVA Base)			475.61 + j		1240.00 PU
BUS-0818	MTR-CENT. FEED	480	15.04	0.2500	2.61	1.00
	Pos Sequence Impedance (100 MVA Base)			637.54 + j		1662.20 PU
BUS-0819	MTR-CENT. FEED	480	15.04	0.2500	2.61	1.00
	Pos Sequence Impedance (100 MVA Base)			637.54 + j		1662.20 PU
BUS-0827	MTR-CENTRIFUGE	480	15.04	0.2500	2.61	1.00
	Pos Sequence Impedance (100 MVA Base)			637.54 + j		1662.20 PU
BUS-0831	MTRI-SOUTH BEL	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			1994.64 + j		4986.60 PU
BUS-0832	MTRI-SOUTH BEL	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			1994.64 + j		4986.60 PU
BUS-0850	MTRI-AMMONIA R	480	75.20	0.1670	7.10	1.00
	Pos Sequence Impedance (100 MVA Base)			31.26 + j		222.07 PU
BUS-0851	MTRI-AMMONIA R	480	75.20	0.1670	7.10	1.00
	Pos Sequence Impedance (100 MVA Base)			31.26 + j		222.07 PU
BUS-0852	MTRI-EF-2A	480	0.5013	0.1670	7.10	1.00
	Pos Sequence Impedance (100 MVA Base)			4688.97 + j		33310.4 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
BUS-0853	MTRI-EF-2B Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.1670 4688.97 + j	7.10	1.00 33310.4 PU
BUS-0854	MTRI-EF-2C Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.1670 4688.97 + j	7.10	1.00 33310.4 PU
BUS-0855	MTRI-EF-5A Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.1670 4688.97 + j	7.10	1.00 33310.4 PU
BUS-0856	MTRI-EF-5B Pos Sequence Impedance	480	1.00 (100 MVA Base)	0.1670 2344.49 + j	7.10	1.00 16655.2 PU
BUS-0857	MTRI-HVAC 1 Pos Sequence Impedance	480	26.88 (100 MVA Base)	0.1670 87.45 + j	7.10	1.00 621.24 PU
BUS-0858	MTRI-CP-CS-SH- Pos Sequence Impedance	480	15.04 (100 MVA Base)	0.1670 156.30 + j	7.10	1.00 1110.35 PU
BUS-0934	MTR-PLANT WATE Pos Sequence Impedance	480	20.05 (100 MVA Base)	0.2500 480.02 + j	2.60	1.00 1246.65 PU
BUS-0935	MTR-PLANT WATE Pos Sequence Impedance	480	20.05 (100 MVA Base)	0.2500 480.02 + j	2.60	1.00 1246.65 PU
BUS-0980	MTR-NORTH FAN Pos Sequence Impedance	480	1.00 (100 MVA Base)	0.1507 3068.66 + j	4.90	1.00 15033.3 PU
BUS-0981	MTR-SOUTH FAN Pos Sequence Impedance	480	1.00 (100 MVA Base)	0.1507 3068.66 + j	4.90	1.00 15033.3 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
BUS-1025	MCC1 PUMP 4	480	125.34	0.1507	4.90	1.00
	Pos Sequence Impedance (100 MVA Base)			24.55 + j		120.27 PU
CARBON FEED PU	CARBON FEED PU	480	8.02	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			1246.65 + j		3116.62 PU
CARBON FEED PU	CARBON FEED PU	480	8.02	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			1246.65 + j		3116.62 PU
CARBON SCRUBBE	CS-BP-1 MTR	480	15.04	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			664.88 + j		1662.20 PU
CARBON SLURRY	CARBON SLURRY	480	30.08	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			332.44 + j		831.10 PU
CENTER CELL	MTR-CENTER CEL	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			3324.40 + j		8310.99 PU
CENTRIFUGE# 1	MTR-CENTRIFUGE	480	100.27	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			19.46 + j		166.55 PU
CENTRIFUGE #2	MTR-CENTRIFUGE	480	100.27	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			19.46 + j		166.55 PU
CENTRIFUGE# 3	MTR-CENTRIFUGE	480	100.27	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			19.46 + j		166.55 PU
CENTRIFUGE #4	MTR-CENTRIFUGE	480	100.27	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			19.46 + j		166.55 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
CHANEL MIX PUM	CHANEL MIX PUM Pos Sequence	480 Impedance	10.03 (100 MVA Base)	0.1670	2.61	1.00 1665.52 PU
CHANEL MIX PUM	MTR-CHANEL MIX Pos Sequence	480 Impedance	10.03 (100 MVA Base)	0.1670	2.61	1.00 1665.52 PU
CHANNEL MIX PU	MTR-AERATION R Pos Sequence	480 Impedance	10.03 (100 MVA Base)	0.1670	2.61	1.00 1665.52 PU
CHANNEL MIX PU	MTR-AERATION R Pos Sequence	480 Impedance	10.03 (100 MVA Base)	0.1670	2.61	1.00 1665.52 PU
CHILLER #1	MTR-CHILLER #1 Pos Sequence	480 Impedance	34.00 (100 MVA Base)	0.1670	4.05	2.00 245.59 PU
CHILLER #2	MTR-CHILLER #2 Pos Sequence	480 Impedance	34.00 (100 MVA Base)	0.1670	4.05	2.00 245.59 PU
CHILL WATER CI	MTR-CHILL WATE Pos Sequence	480 Impedance	60.16 (100 MVA Base)	0.1670	6.10	1.00 277.59 PU
CHILL WATER CI	MTR-CHILL WATE Pos Sequence	480 Impedance	3.01 (100 MVA Base)	0.1670	2.50	1.00 2220.70 + j 5551.74 PU
CS-BS-1	CS-BS-1 MTR Pos Sequence	480 Impedance	25.07 (100 MVA Base)	0.2500	3.29	1.00 303.29 + j 997.32 PU
CW PUMP P-10	MTR-CW PUMP P- Pos Sequence	480 Impedance	20.05 (100 MVA Base)	0.1670	2.89	1.00 287.75 + j 832.76 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
D-101	D-101 MTR	480	1.00	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	9973.19 + j	24932.9	PU
D-102	D-102 MTR	480	1.00	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	9973.19 + j	24932.9	PU
D-103	D-103 MTR	480	1.00	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	9973.19 + j	24932.9	PU
DOOR #1	MTRI-DOOR 1	480	5.01	0.1670	7.10	1.00
	Pos Sequence Impedance		(100 MVA Base)	468.90 + j	3331.05	PU
DOOR #2	MTRI-DOOR 2	480	5.01	0.1670	7.10	1.00
	Pos Sequence Impedance		(100 MVA Base)	468.90 + j	3331.05	PU
DOOR #3	MTRI-DOOR 3	480	5.01	0.1670	7.10	1.00
	Pos Sequence Impedance		(100 MVA Base)	468.90 + j	3331.05	PU
DOOR OPERATORS	DOOR OPERATOR	480	0.5013	0.1507	4.90	8.00
	Pos Sequence Impedance		(100 MVA Base)	767.17 + j	3758.34	PU
DRILL PRESS #1	DRILL PRESS #1	480	0.7520	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	13297.5 + j	33243.9	PU
DRILL PRESS #2	DRILL PRESS #2	480	1.50	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	6648.79 + j	16621.9	PU
DS-3 AUX. INST	MTR-3 AUX. INS	480	5.01	0.2500	2.61	1.00
	Pos Sequence Impedance		(100 MVA Base)	1912.62 + j	4986.60	PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
DS-BYPASS CONV	MTR-BYPASS CON Pos Sequence	480	2.01	0.2500	2.61	1.00 4781.56 + j 12466.4 PU
DS-BYPASS SLID	MTR-BYPASS SLI Pos Sequence	480	0.5013	0.2500	2.50	1.00 19946.3 + j 49865.9 PU
DS-CF-SH-1	MTRI-CF-SH-1 Pos Sequence	480	10.03	0.1670	7.10	1.00 234.45 + j 1665.52 PU
DS-CF-SH-2	MTRI-CF-SH-2 Pos Sequence	480	10.03	0.1670	7.10	1.00 234.45 + j 1665.52 PU
DS-DRAIN PUMP	MTR-DRAIN PUMP Pos Sequence	480	15.04	0.2500	2.50	1.00 664.88 + j 1662.20 PU
DS-EF-SC-1	MTR-EF-SC-1 Pos Sequence	480	1.00	0.2500	2.50	1.00 9973.19 + j 24932.9 PU
DS-ENG. RM. BO	MTR-BOILER SUM Pos Sequence	480	0.5013	0.2500	2.60	1.00 19200.6 + j 49865.9 PU
DS-ENG. RM. BO	MTR-UT COMP Pos Sequence	480	5.01	0.2500	2.60	1.00 1920.06 + j 4986.60 PU
DS-EXHAUST FAN	MTR-EXHAUST FA Pos Sequence	480	1.00	0.2500	2.50	1.00 9973.19 + j 24932.9 PU
DS-EXISTING CR	MTRI-EXISTING Pos Sequence	480	0.5013	0.2500	2.50	1.00 19946.3 + j 49865.9 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
DS-GROUND SLUD	MTRI-GROUND SL Pos Sequence Impedance	480	10.03 (100 MVA Base)	0.2500 997.32 + j	2.50	1.00 2493.30 PU
DS-INFLUENT VA	MTR-INFLUENT V Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU
DS-INFLUENT VA	MTR-INFLUENT V Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU
DS-MAU-SC-1	MTR-MAU-SC-1 Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU
DS-MAU-SH-1	MTRI-MAU-SH-1 Pos Sequence Impedance	480	10.03 (100 MVA Base)	0.2500 956.31 + j	2.61	1.00 2493.30 PU
DS-MAU-SH-2	MTRI-MAU-SH-2 Pos Sequence Impedance	480	30.08 (100 MVA Base)	0.2500 223.88 + j	3.71	1.00 831.10 PU
DS-MAU-SH-3	MTRI-MAU-SH-3 Pos Sequence Impedance	480	7.52 (100 MVA Base)	0.2500 1275.08 + j	2.61	1.00 3324.40 PU
DS-MCC-25-SF-4	MTRI-MCC-25-SF Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.1670 4688.97 + j	7.10	1.00 33310.4 PU
DS-MCC-7 AIR C	MTR-MCC-7 AIR Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU
DS-MCC7 PUMP 1	MTR-MCC-7 PUMP Pos Sequence Impedance	480	40.11 (100 MVA Base)	0.2500 136.74 + j	4.56	1.00 623.32 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
DS-MCC7 PUMP 2	MTR-MCC-7 PUMP Pos Sequence Impedance	480	40.11 (100 MVA Base)	0.2500 136.74 + j	4.56	1.00 623.32 PU
DS-MCC7 PUMP 3	MTR-MCC-7 PUMP Pos Sequence Impedance	480	40.11 (100 MVA Base)	0.2500 136.74 + j	4.56	1.00 623.32 PU
DS-MCC7 PUMP 4	MTR-MCC-7 PUMP Pos Sequence Impedance	480	40.11 (100 MVA Base)	0.2500 136.74 + j	4.56	1.00 623.32 PU
DS-MIXED LIQUO	MTR-MIXED LIQU Pos Sequence Impedance	480	30.08 (100 MVA Base)	0.2500 332.44 + j	2.50	1.00 831.10 PU
DS-MSP-12 TUMB	MTR-MSP-12 TUM Pos Sequence Impedance	480	7.52 (100 MVA Base)	0.2500 1329.76 + j	2.50	1.00 3324.40 PU
DS-NEW CRANE	MTRI-NEW CRANE Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.2500 1994.63 + j	2.50	1.00 49865.9 PU
DS-NORTH BELT	MTRI-NORTH BEL Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU
DS-NORTH BELT	MTRI-NORTH BEL Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU
DS-NORTH BOOST	MTRI-NORTH BOO Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU
DS-NORTH BOOST	MTRI-NORTH BOO Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
DS-POLYMER MIX	MTR-APOLYMER M	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	19946.3 + j	49865.9	PU
DS-RAS PUMP #1	MTR-RAS PUMP #	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	3324.40 + j	8310.99	PU
DS-RAS PUMP #2	MTR-RAS PUMP #	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	3324.40 + j	8310.99	PU
DS-RAS PUMP #3	MTR-RAS PUMP #	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	3324.40 + j	8310.99	PU
DS-SLIDE GATE	MTR-SLIDE GATE	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	19946.3 + j	49865.9	PU
DS-SLIDE GATE	MTR-SLIDE GATE	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	19946.3 + j	49865.9	PU
DS-SLUDGE PUMP	MTR-MSP-12 TUM	480	7.52	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1329.76 + j	3324.40	PU
DS-SLUDGE PUMP	MTR-SLUDGE PUM	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1994.64 + j	4986.60	PU
DS-SLUDGE TANK	MTR-SLUDGE TAN	480	10.03	0.2500	2.61	1.00
	Pos Sequence Impedance		(100 MVA Base)	956.31 + j	2493.30	PU
DS-SLUDGE THIC	MTR-SLUDGE THI	480	5.01	0.2500	4.56	1.00
	Pos Sequence Impedance		(100 MVA Base)	1093.94 + j	4986.60	PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
DS-SLUDGE THIC	MTR-SLUDGE THI Pos Sequence	480 Impedance	5.01 (100 MVA Base)	0.2500	4.56	1.00 4986.60 PU
DS-SLUDGE THIC	MTR-SLUDGE THI Pos Sequence	480 Impedance	5.01 (100 MVA Base)	0.2500	4.56	1.00 4986.60 PU
DS-SLUDGE THIC	MTR-SLUDGE THI Pos Sequence	480 Impedance	5.01 (100 MVA Base)	0.2500	4.56	1.00 4986.60 PU
DS-SOUTH BELT	MTRI-SOUTH BEL Pos Sequence	480 Impedance	5.01 (100 MVA Base)	0.2500	2.50	1.00 4986.60 PU
DS-SOUTH BELT	MTRI-SOUTH BEL Pos Sequence	480 Impedance	5.01 (100 MVA Base)	0.2500	2.50	1.00 4986.60 PU
DS-SUMP PUMP 1	MTR-SUMP PUMP Pos Sequence	480 Impedance	0.5013 (100 MVA Base)	0.2500	2.50	1.00 49865.9 PU
DS-SUMP PUMP 2	MTR-SUMP PUMP Pos Sequence	480 Impedance	5.01 (100 MVA Base)	0.2500	2.50	1.00 4986.60 PU
DS-SUMP PUMP A	MTR-INFLUENT V Pos Sequence	480 Impedance	1.00 (100 MVA Base)	0.2500	2.50	1.00 24932.9 PU
DS-SUMP PUMP B	MTR-INFLUENT V Pos Sequence	480 Impedance	1.00 (100 MVA Base)	0.2500	2.50	1.00 24932.9 PU
DS-SYSTEM AIR	MTR-SYSTEM AIR Pos Sequence	480 Impedance	15.04 (100 MVA Base)	0.2500	2.61	1.00 1662.20 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
DS-SYSTEM AIR	MTR-SYSTEM AIR	480	15.04	0.2500	2.61	1.00
	Pos Sequence Impedance (100 MVA Base)			637.54 + j		1662.20 PU
EAST FAN	EAST FAN MTR	480	2.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			4986.60 + j		12466.4 PU
EF-2	EF-2 MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
ET CONVEYOR 2	MTR-ET CONVEYO	480	7.52	0.1670	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			888.28 + j		2220.70 PU
EXHAUST FAN A	EXHAUST FAN A	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
EXHAUST FAN B	EXHAUST FAN B	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
EXHAUST FAN C	EXHAUST FAN C	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
EXHAUST FAN D	EXHAUST FAN D	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
EXHAUST FAN E	EXHAUST FAN E	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
FC-1	FC-1 MTR	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			1994.64 + j		4986.60 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
FC-2	FC-2 MTR Pos Sequence	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU
FILTER DOOR OP	FILTER DOOR OP Pos Sequence	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU
FINAL TANK AND	FINAL TANK UND Pos Sequence	480	7.52 (100 MVA Base)	0.2500 1329.76 + j	2.50	1.00 3324.40 PU
FINAL TANK DRA	FINAL TANK DRA Pos Sequence	480	1.50 (100 MVA Base)	0.2500 6648.79 + j	2.50	1.00 16621.9 PU
FUME EXTRACTOR	FUME EXT MTR Pos Sequence	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU
GATE VALVE 1	GATE VALVE 1 M Pos Sequence	480	0.2507 (100 MVA Base)	0.2500 39892.7 + j	2.50	1.00 99731.9 PU
GATE VALVE 2	GATE VALVE 2 M Pos Sequence	480	0.2507 (100 MVA Base)	0.2500 39892.7 + j	2.50	1.00 99731.9 PU
GATE VALVE 4	GATE VALVE 4 M Pos Sequence	480	0.2507 (100 MVA Base)	0.2500 39892.7 + j	2.50	1.00 99731.9 PU
GATE VALVE 5	GATE VALVE 5 M Pos Sequence	480	0.2507 (100 MVA Base)	0.2500 39892.7 + j	2.50	1.00 99731.9 PU
GATE VALVE 7	GATE VALVE 7 M Pos Sequence	480	0.2507 (100 MVA Base)	0.2500 39892.7 + j	2.50	1.00 99731.9 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
GATE VALVE 8	GATE VALVE 8 M Pos Sequence	480	0.2507 Impedance (100 MVA Base)	0.2500	2.50	1.00 39892.7 + j 99731.9 PU
GRINDER #1	GRINDER #1 MTR Pos Sequence	480	0.7520 Impedance (100 MVA Base)	0.2500	2.50	1.00 13297.5 + j 33243.9 PU
GRINDER #2	GRINDER #2 MTR Pos Sequence	480	0.7520 Impedance (100 MVA Base)	0.2500	2.50	1.00 13297.5 + j 33243.9 PU
GRINDER #3	GRINDER #3 MTR Pos Sequence	480	0.7520 Impedance (100 MVA Base)	0.2500	2.50	1.00 13297.5 + j 33243.9 PU
GRIT REMOVAL H	GRIT REMOVAL H Pos Sequence	480	0.5013 Impedance (100 MVA Base)	0.1507	4.90	8.00 767.17 + j 3758.34 PU
GRIT TANK #1	GRIT TANK #1 M Pos Sequence	480	0.7520 Impedance (100 MVA Base)	0.2500	2.50	1.00 13297.5 + j 33243.9 PU
GRIT TANK #2	GRIT TANK #2 M Pos Sequence	480	0.7520 Impedance (100 MVA Base)	0.2500	2.50	1.00 13297.5 + j 33243.9 PU
HOT WATER CIRC	MTR-HOT WATER Pos Sequence	480	5.01 Impedance (100 MVA Base)	0.1670	2.50	1.00 1332.42 + j 3331.05 PU
HOT WATER CIRC	MTR-HOT WATER Pos Sequence	480	5.01 Impedance (100 MVA Base)	0.1670	2.50	1.00 1332.42 + j 3331.05 PU
HUMIDIFIER #1	MTR-HUMIDIFIER Pos Sequence	480	60.16 Impedance (100 MVA Base)	0.1670	6.10	1.00 45.53 + j 277.59 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
HUMIDIFIER #2	MTR-HUMIDIFIER	480	60.16	0.1670	6.10	1.00
	Pos Sequence Impedance		(100 MVA Base)	45.53 + j		277.59 PU
HVAC UNIT A	MTR-HVAC UNIT	480	5.01	0.1670	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1332.42 + j		3331.05 PU
HVAC UNIT B	MTR-HVAC UNIT	480	7.52	0.1670	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	888.28 + j		2220.70 PU
HW PUMP #1 P-1	MTR-HW PUMP #1	480	3.01	0.1670	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	2220.70 + j		5551.74 PU
HYDRAULIC LIFT	HYD LIFT MTR	480	1.50	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	6648.79 + j		16621.9 PU
MAKE UP AIR UN	MAKE UP AIR UN	480	6.52	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1534.34 + j		3835.84 PU
MAU-1	MAU-1 MTR	480	7.52	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1329.76 + j		3324.40 PU
MAU-BP-1 VFD	MAU-BP-1 MTR	480	10.03	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	997.32 + j		2493.30 PU
MCC-13 AIR COM	MCC-13 AIR COM	480	7.52	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1329.76 + j		3324.40 PU
MCC-13 CRANE	MCC-13 CRANE M	480	15.04	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	664.88 + j		1662.20 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
MCC-13 OVERHEA	MCC-13 OVERHEA	480	1.00	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	9973.19 + j		24932.9 PU
MCC-14 HOIST	MCC-14 HOIST M	480	3.49	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	2861.54 + j		7153.85 PU
MCC-14 SUMP PU	SUMP PUMP EAST	480	0.5013	0.2500	2.50	2.00
	Pos Sequence Impedance		(100 MVA Base)	9973.19 + j		24932.9 PU
MCC-3COMPRESSO	COMP MTR #1	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1994.64 + j		4986.60 PU
MCC-3COMPRESSO	COMP MTR #2	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1994.64 + j		4986.60 PU
MCC-3 PURGE #1	MCC-3 PURGE #1	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1994.64 + j		4986.60 PU
MCC-3 PURGE #2	MCC-3 PURGE #2	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1994.64 + j		4986.60 PU
MCC-3 SUMP PUM	SUMP PUMP MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	19946.3 + j		49865.9 PU
MIXED LIQUER P	MTR-MIXED LIQU	480	60.16	0.1670	6.10	1.00
	Pos Sequence Impedance		(100 MVA Base)	45.53 + j		277.59 PU
MIXED LIQUER P	MTR-MIXED LIQU	480	60.16	0.1670	6.10	1.00
	Pos Sequence Impedance		(100 MVA Base)	45.53 + j		277.59 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
MIXED LIQUER P	MTR-MIXED LIQU Pos Sequence Impedance	480	60.16 (100 MVA Base)	0.1670 45.53 + j	6.10	1.00 277.59 PU
MIXED LIQUER P	MTR-MIXED LIQU Pos Sequence Impedance	480	60.16 (100 MVA Base)	0.1670 45.53 + j	6.10	1.00 277.59 PU
MIXER #1	MIXER #1 MTR Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU
MIXER #2	MIXER #2 MTR Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU
MIX TANK DUST	MIX TANK DUST Pos Sequence Impedance	480	8.02 (100 MVA Base)	0.2500 1246.65 + j	2.50	1.00 3116.62 PU
MIX TANK DUST	MIX TANK DUST Pos Sequence Impedance	480	8.02 (100 MVA Base)	0.2500 1246.65 + j	2.50	1.00 3116.62 PU
MO GATE #1	MO GATE #1 MTR Pos Sequence Impedance	480	2.26 (100 MVA Base)	0.2500 4432.53 + j	2.50	1.00 11081.3 PU
MO GATE #2	MO GATE #2 MTR Pos Sequence Impedance	480	2.26 (100 MVA Base)	0.2500 4432.53 + j	2.50	1.00 11081.3 PU
MUA-1	MTRI-0210 Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.2500 1994.64 + j	2.50	1.00 4986.60 PU
NEW AIR COMPRE	NEW AIR COMPRE Pos Sequence Impedance	480	7.52 (100 MVA Base)	0.2500 1280.04 + j	2.60	1.00 3324.40 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
NORTH CELL	MTR-NORTH CELL	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			3324.40	+ j	8310.99 PU
NORTH SEC. PUM	MTR-SOUTH SEC.	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			3324.40	+ j	8310.99 PU
ODOR CTRL FAN	ODOR CTRL #1 M	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3	+ j	49865.9 PU
ODOR CTRL FAN	ODOR CTRL #2 M	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3	+ j	49865.9 PU
OVERHEAD DOORS	DOOR MTR	480	1.00	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			9973.19	+ j	24932.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3	+ j	49865.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3	+ j	49865.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3	+ j	49865.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3	+ j	49865.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3	+ j	49865.9 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PRIM SLUDGE CO	PRIM SLUDGE CO	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PURGE FAN #1 D	PURGE FAN #1 M	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PURGE FAN #2 D	PURGE FAN #2 M	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PURGE FAN #3 D	PURGE FAN #3 M	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
PURGE FAN #4 D	PURGE FAN #4 M	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PURGE FAN #5 D	PURGE FAN #5 M	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
PURGE FAN #6 D	PURGE FAN #6 M	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
RAS AND INFLUE	RAS AND INFLUE	480	0.3810	0.2500	2.50	2.00
	Pos Sequence Impedance (100 MVA Base)			13122.6 + j		32806.5 PU
RETURN SLUDGE	RETURN SLUDGE	480	100.27	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			19.46 + j		166.55 PU
RETURN SLUDGE	RETURN SLUDGE	480	100.27	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			19.46 + j		166.55 PU
RETURN SLUDGE	RETURN SLUDGE	480	100.27	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			19.46 + j		166.55 PU
RETURN SLUDGE	RETURN SLUDGE	480	100.27	0.1670	8.56	1.00
	Pos Sequence Impedance (100 MVA Base)			19.46 + j		166.55 PU
SCREW CONVEYOR	SCREW CONVEYOR	480	15.04	0.2500	2.60	1.00
	Pos Sequence Impedance (100 MVA Base)			640.02 + j		1662.20 PU
SCUM PUMP	SCUM PUMP MTR	480	1.50	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			6648.79 + j		16621.9 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
SER FAN A	SER FAN A MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
SER FAN B	SER FAN B MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
SER FAN C	SER FAN C MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
SER FAN D	SER FAN D MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
SER FAN E	SER FAN E MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
SER FAN F	SER FAN F MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
SER FAN G	SER FAN G MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
SER FAN H	SER FAN H MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
SER FAN I	SER FAN I MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU
SER FAN J	SER FAN J MTR	480	0.5013	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			19946.3 + j		49865.9 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
SER FAN K	SER FAN K MTR Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU
SER FAN L	SER FAN L MTR Pos Sequence Impedance	480	0.5013 (100 MVA Base)	0.2500 19946.3 + j	2.50	1.00 49865.9 PU
SEWAGE PUMP #1	MCC1 PUMP 1 Pos Sequence Impedance	480	125.34 (100 MVA Base)	0.1507 24.55 + j	4.90	1.00 120.27 PU
SLUDE PUMP #4	SLUDGE PUMP #4 Pos Sequence Impedance	480	10.03 (100 MVA Base)	0.2500 997.32 + j	2.50	1.00 2493.30 PU
SLUDGE CAKE PU	MTR-SLUDGE CAK Pos Sequence Impedance	480	200.54 (100 MVA Base)	0.1670 6.55 + j	12.7	1.00 83.28 PU
SLUDGE PUMP #1	SLUDGE PUMP #1 Pos Sequence Impedance	480	10.03 (100 MVA Base)	0.2500 997.32 + j	2.50	1.00 2493.30 PU
SLUDGE PUMP #2	SLUDGE PUMP #2 Pos Sequence Impedance	480	10.03 (100 MVA Base)	0.2500 997.32 + j	2.50	1.00 2493.30 PU
SLUDGE PUMP #3	SLUDGE PUMP #3 Pos Sequence Impedance	480	10.03 (100 MVA Base)	0.2500 997.32 + j	2.50	1.00 2493.30 PU
SLUDGE PUMP #7	SLUDGE PUMP #7 Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.1507 76.72 + j	4.90	8.00 375.83 PU
SLUDGE PUMP #8	SLUDGE PUMP #8 Pos Sequence Impedance	480	5.01 (100 MVA Base)	0.1507 76.72 + j	4.90	8.00 375.83 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
SOUTH CELL	MTR-SOUTH CELL	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			3324.40	+ j	8310.99 PU
SOUTH SEC. INF	MTR-SOUTH SEC.	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			3324.40	+ j	8310.99 PU
SOUTH SEC. INF	MTR-SOUTH SEC.	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			3324.40	+ j	8310.99 PU
SOUTH SEC. PUM	MTR-SOUTH SEC.	480	3.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			3324.40	+ j	8310.99 PU
SUMP PUMP #1 D	SUMP PUMP #1 M	480	0.7520	0.1507	4.90	8.00
	Pos Sequence Impedance (100 MVA Base)			511.44	+ j	2505.56 PU
SUMP PUMP #2	SUMP PUMP #2 M	480	0.7520	0.1507	4.90	8.00
	Pos Sequence Impedance (100 MVA Base)			511.44	+ j	2505.56 PU
TRANSFER PUMP	TRANSFER PUMP	480	10.03	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			997.32	+ j	2493.30 PU
TRANSFER PUMP	TRANSFER PUMP	480	10.03	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			997.32	+ j	2493.30 PU
TUMBULATOR	TUMBULATOR MTR	480	2.01	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			4986.60	+ j	12466.4 PU
VFD-FOUL AIR F	MTR-FOUL AIR F	480	1.00	0.2500	2.50	1.00
	Pos Sequence Impedance (100 MVA Base)			9973.19	+ j	24932.9 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
VFD-FOUL AIR F	MTR-FOUL AIR F	480	1.00	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	9973.19 + j		24932.9 PU
VFD-N. THICK S	MTR-N. THICK S	480	15.04	0.2500	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	640.02 + j		1662.20 PU
VFD-N. THICK S	MTR-N. THICK S	480	7.52	0.2500	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	1280.04 + j		3324.40 PU
VFD-N. THICK S	MTR-N. THICK S	480	15.04	0.2500	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	640.02 + j		1662.20 PU
VFD-S. THICK S	MTR-S. THICK S	480	15.04	0.2500	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	640.02 + j		1662.20 PU
VFD-S. THICK S	MTR-S. THICK S	480	7.52	0.2500	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	1280.04 + j		3324.40 PU
VFD-S. THICK S	MTR-S. THICK S	480	15.04	0.2500	2.60	1.00
	Pos Sequence Impedance		(100 MVA Base)	640.02 + j		1662.20 PU
WASTE MIXED LI	WASTE MIXED LI	480	30.08	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	332.44 + j		831.10 PU
WASTE MIXED LI	WASTE MIXED LI	480	30.08	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	332.44 + j		831.10 PU
WASTE SLUDGE P	WASTE PUMP #4	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1994.64 + j		4986.60 PU

MOTOR CONTRIBUTION DATA

BUS NAME	CONTRIBUTION NAME	VOLTAGE L-L	BASE kVA	X"d	X/R	Motor Number
WASTE SLUDGE P	WASTE PUMP #5	480	5.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	1994.64 + j		4986.60 PU
WEST FAN	WEST FAN MTR	480	2.01	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	4986.60 + j		12466.4 PU
WINCH #1	WINCH #1 MTR	480	3.51	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	2849.48 + j		7123.71 PU
WINCH #2	WINCH #2 MTR	480	3.51	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	2849.48 + j		7123.71 PU
WINCH #3	WINCH #3 MTR	480	3.51	0.2500	2.50	1.00
	Pos Sequence Impedance		(100 MVA Base)	2849.48 + j		7123.71 PU

8.0 SHORT-CIRCUIT RESULTS

May 12, 2023 08:53:10

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A_FAULT SHORT CIRCUIT ANALYSIS REPORT
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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04-LP-01 XFER  3P Duty: 11.813 KA AT  -46.50 DEG (    9.82 MVA) X/R:   1.06
                VOLTAGE:   480.  EQUIV. IMPEDANCE=  0.0161 + J  0.0170 OHMS
                LOW VOLTAGE POWER CIRCUIT BREAKER  11.813 KA
                MOLDED CASE CIRCUIT BREAKER < 20KA 11.813 KA
                MOLDED CASE CIRCUIT BREAKER > 20KA 11.813 KA
                AUTO-0009      BUS-0403      11.813 KA      ANG:   133.50

06-LP-01      3P Duty:  7.912 KA AT  -71.65 DEG (    2.85 MVA) X/R:   3.02
                VOLTAGE:   208.  EQUIV. IMPEDANCE=  0.0048 + J  0.0144 OHMS
                LOW VOLTAGE POWER CIRCUIT BREAKER  7.912 KA
                MOLDED CASE CIRCUIT BREAKER < 10KA  9.206 KA
                MOLDED CASE CIRCUIT BREAKER < 20KA  7.912 KA
                MOLDED CASE CIRCUIT BREAKER > 20KA  7.912 KA
                CBL-0721      BUS-0754      7.912 KA      ANG:  -71.65

06-LP-02      3P Duty:  6.738 KA AT  -63.91 DEG (    2.43 MVA) X/R:   2.04
                VOLTAGE:   208.  EQUIV. IMPEDANCE=  0.0078 + J  0.0160 OHMS
                LOW VOLTAGE POWER CIRCUIT BREAKER  6.738 KA
                MOLDED CASE CIRCUIT BREAKER < 10KA  7.039 KA
                MOLDED CASE CIRCUIT BREAKER < 20KA  6.738 KA
                MOLDED CASE CIRCUIT BREAKER > 20KA  6.738 KA
                CBL-0773      06-LP-01      6.738 KA      ANG: -243.90

06-LP-03      3P Duty:  6.088 KA AT  -59.94 DEG (    2.19 MVA) X/R:   1.73
                VOLTAGE:   208.  EQUIV. IMPEDANCE=  0.0099 + J  0.0171 OHMS
                LOW VOLTAGE POWER CIRCUIT BREAKER  6.088 KA
                MOLDED CASE CIRCUIT BREAKER < 10KA  6.088 KA
                MOLDED CASE CIRCUIT BREAKER < 20KA  6.088 KA
                MOLDED CASE CIRCUIT BREAKER > 20KA  6.088 KA
                CBL-0804      06-LP-01      6.088 KA      ANG: -239.94

06-LP-04      3P Duty:  3.007 KA AT  -27.63 DEG (    1.08 MVA) X/R:   0.52
                VOLTAGE:   208.  EQUIV. IMPEDANCE=  0.0354 + J  0.0185 OHMS
                LOW VOLTAGE POWER CIRCUIT BREAKER  3.007 KA
                MOLDED CASE CIRCUIT BREAKER < 10KA  3.007 KA
                MOLDED CASE CIRCUIT BREAKER < 20KA  3.007 KA
                MOLDED CASE CIRCUIT BREAKER > 20KA  3.007 KA
                CBL-0805      06-LP-01      3.007 KA      ANG:  152.37

06-LP-05      3P Duty:  2.680 KA AT  -25.38 DEG (    0.97 MVA) X/R:   0.47
                VOLTAGE:   208.  EQUIV. IMPEDANCE=  0.0405 + J  0.0192 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      2.680 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.680 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.680 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.680 KA
CBL-0850      06-LP-01      2.680 KA      ANG:  -205.38

06-LP-06      3P Duty:  4.239 KA AT  -42.35 DEG (    1.53 MVA) X/R:   0.91
VOLTAGE:      208.  EQUIV. IMPEDANCE=  0.0209 + J  0.0191  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.239 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.239 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.239 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.239 KA
CBL-0910      06-LP-01      4.239 KA      ANG:   137.65

06-LP-07      3P Duty:  2.012 KA AT  -20.86 DEG (    0.72 MVA) X/R:   0.38
VOLTAGE:      208.  EQUIV. IMPEDANCE=  0.0558 + J  0.0213  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.012 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.012 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.012 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.012 KA
CBL-0911      06-LP-01      2.012 KA      ANG:  -200.86

11-LP-01      3P Duty:  0.514 KA AT  -66.45 DEG (    0.19 MVA) X/R:   2.30
VOLTAGE:      208.  EQUIV. IMPEDANCE=  0.0933 + J  0.2140  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.514 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.555 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.514 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.514 KA
CBL-0422      BUS-0450      0.514 KA      ANG:   -66.45

11-LP-01A     3P Duty:  0.413 KA AT  -51.08 DEG (    0.15 MVA) X/R:   1.24
VOLTAGE:      208.  EQUIV. IMPEDANCE=  0.1825 + J  0.2260  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.413 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.413 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.413 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.413 KA
CBL-0423      11-LP-01      0.413 KA      ANG:   -51.08

12A-PP-01     3P Duty: 11.085 KA AT  -54.19 DEG (    9.22 MVA) X/R:   1.40
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0146 + J  0.0203  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     11.085 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   11.085 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   11.085 KA
CBL-0164      MCC-8          11.085 KA      ANG:   -54.19
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO 12A-PP-01 (CONTINUED)

15 KVAC CAP 3P Duty: 12.948 KA AT -41.42 DEG ( 10.76 MVA) X/R: 0.91
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0161 + J 0.0142 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 12.948 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 12.948 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 12.948 KA
CBL-0473 MCC-14 12.948 KA ANG: -41.42

15-LP-01 3P Duty: 0.845 KA AT -67.60 DEG ( 0.30 MVA) X/R: 2.43
VOLTAGE: 208. EQUIV. IMPEDANCE= 0.0541 + J 0.1314 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.845 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.926 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.845 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.845 KA
CBL-0322 BUS-0343 0.845 KA ANG: -67.60

15-LP-02 3P Duty: 0.808 KA AT -64.82 DEG ( 0.29 MVA) X/R: 2.13
VOLTAGE: 208. EQUIV. IMPEDANCE= 0.0632 + J 0.1345 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.808 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.853 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.808 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.808 KA
CBL-0310 BUS-0330 0.808 KA ANG: -64.82

2-LP-1 3P Duty: 1.031 KA AT -67.73 DEG ( 0.37 MVA) X/R: 2.44
VOLTAGE: 208. EQUIV. IMPEDANCE= 0.0442 + J 0.1078 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.031 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.131 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.031 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.031 KA
CBL-0825 BUS-0866 1.031 KA ANG: -67.73

2-LP-2 3P Duty: 0.972 KA AT -62.48 DEG ( 0.35 MVA) X/R: 1.92
VOLTAGE: 208. EQUIV. IMPEDANCE= 0.0571 + J 0.1096 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.972 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.999 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.972 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.972 KA
CBL-0827 BUS-0868 0.972 KA ANG: -62.48

2-LP-3 3P Duty: 0.972 KA AT -62.48 DEG ( 0.35 MVA) X/R: 1.92
VOLTAGE: 208. EQUIV. IMPEDANCE= 0.0571 + J 0.1096 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      0.972 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.999 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.972 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.972 KA
CBL-0835      BUS-0870      0.972 KA      ANG:   -62.48

2-LP-4      3P Duty:  1.015 KA AT  -67.24 DEG (    0.37 MVA) X/R:   2.38
VOLTAGE:    208.    EQUIV. IMPEDANCE=  0.0458 + J  0.1091  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.015 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.107 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.015 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.015 KA
CBL-0837      BUS-0872      1.015 KA      ANG:   -67.24

20A-PP-01   3P Duty:  6.985 KA AT  -50.83 DEG (    5.81 MVA) X/R:   1.23
VOLTAGE:    480.    EQUIV. IMPEDANCE=  0.0251 + J  0.0308  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      6.985 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    6.985 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    6.985 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    6.985 KA
CBL-0748      MCC-00        6.985 KA      ANG:   -50.83

20A-PP-1    3P Duty:  9.569 KA AT  -57.87 DEG (    7.96 MVA) X/R:   1.60
VOLTAGE:    480.    EQUIV. IMPEDANCE=  0.0154 + J  0.0245  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      9.569 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    9.569 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    9.569 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    9.569 KA
CBL-0737      BUS-0772      0.004 KA      ANG:   111.84
CBL-0732      PUMP CONTROL P      0.027 KA      ANG:   112.30
CBL-0724      PP-1 EXHAUST F      0.007 KA      ANG:   112.11
CBL-0119      LC-5          9.531 KA      ANG:   -57.83

24-LP-01    3P Duty:  2.812 KA AT  -65.26 DEG (    1.01 MVA) X/R:   2.17
VOLTAGE:    208.    EQUIV. IMPEDANCE=  0.0179 + J  0.0388  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.812 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.989 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.812 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.812 KA
CBL-0309      BUS-0327      2.812 KA      ANG:   -65.26

24-LP-02    3P Duty:  2.135 KA AT  -15.44 DEG (    1.77 MVA) X/R:   0.28
VOLTAGE:    480.    EQUIV. IMPEDANCE=  0.1251 + J  0.0346  OHMS
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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=====
LOW VOLTAGE POWER CIRCUIT BREAKER      2.135 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.135 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.135 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.135 KA
CBL-0308      MCC-24      2.135 KA      ANG:   -15.44

28-LP-01      3P Duty:  3.505 KA AT  -69.16 DEG (    1.26 MVA) X/R:    2.63
VOLTAGE:      208.    EQUIV. IMPEDANCE=  0.0122 + J  0.0320  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.505 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.925 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.505 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.505 KA
CBL-0489      BUS-0517    3.505 KA      ANG:   -69.16

28-PP-01      3P Duty:  3.263 KA AT  -70.06 DEG (    2.71 MVA) X/R:    2.76
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.0290 + J  0.0798  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.263 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.704 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.263 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.263 KA
CBL-0484      MUA-1      0.022 KA      ANG:  -248.00
CBL-0485      EAST FAN    0.009 KA      ANG:  -247.65
CBL-0486      WEST FAN    0.009 KA      ANG:  -247.77
CBL-0078      BUS-0082    3.223 KA      ANG:   -70.09

2A-LP-01      3P Duty:  0.915 KA AT  -63.97 DEG (    0.33 MVA) X/R:    2.05
VOLTAGE:      208.    EQUIV. IMPEDANCE=  0.0576 + J  0.1179  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.915 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.957 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.915 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.915 KA
CBL-0870      BUS-0913    0.915 KA      ANG:   -63.97

45D WATER CIRC 3P Duty:  3.733 KA AT  -17.32 DEG (    3.10 MVA) X/R:    0.31
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.0709 + J  0.0221  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.733 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.733 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.733 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.733 KA
CONTRIBUTIONS: MTR-45D WATER    0.020 KA      ANG:   -68.20
CBL-0503      MCC-15A    3.720 KA      ANG:   -17.08

AER. TANK AND 3P Duty:  1.958 KA AT   -9.61 DEG (    1.63 MVA) X/R:    0.17
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.1395 + J  0.0236  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.958 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.958 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.958 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.958 KA
CONTRIBUTIONS:  AER. TANK AND          0.009 KA      ANG:   -68.20
CBL-0471         MCC-14                 1.954 KA      ANG:   -9.39

AERATION RECIR 3P Duty:  0.682 KA AT  -14.95 DEG (    0.57 MVA) X/R:   0.18
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.3927 + J  0.1048  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.682 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.682 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.682 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.682 KA
CONTRIBUTIONS:  MTR-ANAEROBIC         0.101 KA      ANG:   -68.94
CBL-0660         MCC-28                 0.628 KA      ANG:   -7.46

AERATION RECIR 3P Duty:  0.682 KA AT  -14.95 DEG (    0.57 MVA) X/R:   0.18
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.3927 + J  0.1048  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.682 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.682 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.682 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.682 KA
CONTRIBUTIONS:  MTR-AERATION R        0.101 KA      ANG:   -68.94
CBL-0661         MCC-28                 0.628 KA      ANG:   -7.46

AERATION RECIR 3P Duty:  0.944 KA AT  -13.71 DEG (    0.78 MVA) X/R:   0.19
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2852 + J  0.0696  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.944 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.944 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.944 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.944 KA
CONTRIBUTIONS:  MTR-AERATION R        0.101 KA      ANG:   -68.94
CBL-0662         MCC-28                 0.890 KA      ANG:   -8.36

AERATION RECIR 3P Duty:  0.944 KA AT  -13.71 DEG (    0.78 MVA) X/R:   0.19
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2852 + J  0.0696  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.944 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.944 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.944 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.944 KA
CONTRIBUTIONS:  MTR-AERATION R        0.101 KA      ANG:   -68.94
CBL-0663         MCC-28                 0.890 KA      ANG:   -8.36

AERATION RECIR 3P Duty:  1.179 KA AT  -13.41 DEG (    0.98 MVA) X/R:   0.20
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2286 + J  0.0545  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.179 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.179 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.179 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.179 KA
CONTRIBUTIONS:  MTR-AERATION R        0.101 KA      ANG:   -68.94
CBL-0664        MCC-28                 1.125 KA      ANG:   -9.16

AERATION RECIR 3P Duty:  1.818 KA AT  -14.36 DEG (    1.51 MVA) X/R:   0.24
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1477 + J  0.0378  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.818 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.818 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.818 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.818 KA
CONTRIBUTIONS:  MTR-AERATION R        0.101 KA      ANG:   -68.94
CBL-0679        MCC-29                 1.761 KA      ANG:  -11.67

AERATION RECIR 3P Duty:  1.279 KA AT  -13.62 DEG (    1.06 MVA) X/R:   0.21
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2105 + J  0.0510  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.279 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.279 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.279 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.279 KA
CONTRIBUTIONS:  MTR-AERATION R        0.101 KA      ANG:   -68.94
CBL-0680        MCC-29                 1.225 KA      ANG:   -9.73

AERATION RECIR 3P Duty:  0.992 KA AT  -13.77 DEG (    0.82 MVA) X/R:   0.19
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2713 + J  0.0665  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.992 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.992 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.992 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.992 KA
CONTRIBUTIONS:  MTR-AERATION R        0.101 KA      ANG:   -68.94
CBL-0681        MCC-29                 0.938 KA      ANG:   -8.70

AERATION RECIR 3P Duty:  0.814 KA AT  -14.28 DEG (    0.68 MVA) X/R:   0.19
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3298 + J  0.0840  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.814 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.814 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.814 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.814 KA
CONTRIBUTIONS:  MTR-AERATION R        0.101 KA      ANG:   -68.94
CBL-0682        MCC-29                 0.760 KA      ANG:   -8.05
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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AERATION TANK 3P Duty: 0.620 KA AT -5.45 DEG ( 0.52 MVA) X/R: 0.10
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.4451 + J 0.0424 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.620 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.620 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.620 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.620 KA
CBL-0449 MCC-13 0.620 KA ANG: -5.45

AERATION VALVE 3P Duty: 0.354 KA AT -5.13 DEG ( 0.29 MVA) X/R: 0.09
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.7792 + J 0.0700 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.354 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.354 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.354 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.354 KA
CBL-0428 AERATION VALVE 0.354 KA ANG: -5.13

AERATION VALVE 3P Duty: 0.417 KA AT -5.31 DEG ( 0.35 MVA) X/R: 0.09
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.6612 + J 0.0614 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.417 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.417 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.417 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.417 KA
CBL-0427 AERATION VALVE 0.417 KA ANG: -5.31

AERATION VALVE 3P Duty: 0.508 KA AT -5.56 DEG ( 0.42 MVA) X/R: 0.09
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.5432 + J 0.0529 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.508 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.508 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.508 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.508 KA
CBL-0426 AERATION VALVE 0.508 KA ANG: -5.56

AERATION VALVE 3P Duty: 0.648 KA AT -5.96 DEG ( 0.54 MVA) X/R: 0.10
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.4252 + J 0.0444 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.648 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.648 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.648 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.648 KA
CBL-0425 AERATION VALVE 0.648 KA ANG: -5.96

AERATION VALVE 3P Duty: 0.896 KA AT -6.65 DEG ( 0.74 MVA) X/R: 0.11
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.3072 + J 0.0358 OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      0.896 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.896 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.896 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.896 KA
CONTRIBUTIONS:  AV #1-5                0.011 KA      ANG:   -68.20
CBL-0424          MCC-13                 0.891 KA      ANG:   -6.02

AERATION VALVE 3P Duty:  1.531 KA AT  -7.43 DEG (    1.27 MVA) X/R:   0.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1794 + J  0.0234 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.531 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.531 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.531 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.531 KA
CBL-0430          AERATION VALVE        1.531 KA      ANG:   -7.43

AERATION VALVE 3P Duty:  1.028 KA AT  -6.35 DEG (    0.85 MVA) X/R:   0.11
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2679 + J  0.0298 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.028 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.028 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.028 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.028 KA
CBL-0431          AERATION VALVE        1.028 KA      ANG:   -6.35

AERATION VALVE 3P Duty:  0.773 KA AT  -5.80 DEG (    0.64 MVA) X/R:   0.10
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3564 + J  0.0362 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.773 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.773 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.773 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.773 KA
CBL-0432          AERATION VALVE        0.773 KA      ANG:   -5.80

AERATION VALVE 3P Duty:  0.620 KA AT  -5.47 DEG (    0.52 MVA) X/R:   0.10
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.4449 + J  0.0426 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.620 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.620 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.620 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.620 KA
CBL-0433          AERATION VALVE        0.620 KA      ANG:   -5.47

AERATION VALVE 3P Duty:  3.431 KA AT -11.54 DEG (    2.85 MVA) X/R:   0.20
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0791 + J  0.0162 OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      3.431 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.431 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.431 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.431 KA
CONTRIBUTIONS:  AV #6-9                0.011 KA      ANG:   -68.20
CBL-0429          MCC-13                3.425 KA      ANG:   -11.38

AIR COMPRESSOR 3P Duty:  1.761 KA AT  -14.26 DEG (    1.46 MVA) X/R:   0.25
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1525 + J  0.0387 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.761 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.761 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.761 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.761 KA
CONTRIBUTIONS:  AIR COMP MTR           0.034 KA      ANG:   -68.20
CBL-0305          MCC-24                1.742 KA      ANG:   -13.36

AIR DUCT HEATE 3P Duty: 12.152 KA AT  -68.01 DEG (   10.10 MVA) X/R:   2.49
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0085 + J  0.0211 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     12.152 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   12.152 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   12.152 KA
CBL-0690          MCC-15                12.152 KA     ANG:   -68.01

AIR DUCT HEATE 3P Duty:  7.150 KA AT  -40.66 DEG (    5.94 MVA) X/R:   0.86
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0294 + J  0.0253 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      7.150 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    7.150 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    7.150 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    7.150 KA
CBL-0691          AIR DUCT HEATE        7.150 KA      ANG:   -40.66

ANAEROBIC MIX  3P Duty:  1.665 KA AT  -19.18 DEG (    1.38 MVA) X/R:   0.34
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1572 + J  0.0547 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.665 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.665 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.665 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.665 KA
CONTRIBUTIONS:  MTR-ANAEROBIC         0.101 KA      ANG:   -68.94
CBL-0650          MCC-28                1.601 KA      ANG:   -16.41

ANAEROBIC MIX  3P Duty:  1.949 KA AT  -19.68 DEG (    1.62 MVA) X/R:   0.35
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1339 + J  0.0479 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.949 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.949 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.949 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.949 KA
CONTRIBUTIONS:  MTR-ANAEROBIC          0.101 KA      ANG:   -68.94
CBL-0651         MCC-28                 1.885 KA      ANG:   -17.35

ANAEROBIC MIX  3P Duty:  1.561 KA AT  -15.81 DEG (    1.30 MVA) X/R:   0.26
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1708 + J  0.0484 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.561 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.561 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.561 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.561 KA
CONTRIBUTIONS:  MTR-ANAEROBIC          0.101 KA      ANG:   -68.94
CBL-0652         MCC-28                 1.503 KA      ANG:   -12.73

ANAEROBIC MIX  3P Duty:  1.992 KA AT  -16.56 DEG (    1.66 MVA) X/R:   0.28
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1333 + J  0.0396 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.992 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.992 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.992 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.992 KA
CONTRIBUTIONS:  MTR-ANAEROBIC          0.101 KA      ANG:   -68.94
CBL-0653         MCC-28                 1.932 KA      ANG:   -14.18

ANAEROBIC MIX  3P Duty:  2.763 KA AT  -18.45 DEG (    2.30 MVA) X/R:   0.33
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0951 + J  0.0317 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.763 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.763 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.763 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.763 KA
CONTRIBUTIONS:  MTR-ANAEROBIC          0.101 KA      ANG:   -68.94
CBL-0654         MCC-28                 2.700 KA      ANG:   -16.80

ANEROBIC MIX P 3P Duty:  3.016 KA AT  -22.83 DEG (    2.51 MVA) X/R:   0.42
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0847 + J  0.0356 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.016 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.016 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.016 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.016 KA
CONTRIBUTIONS:  MTR-ANEROBIC M         0.101 KA      ANG:   -68.94
CBL-0671         MCC-29                 2.947 KA      ANG:   -21.41

ANEROBIC MIX P 3P Duty:  2.178 KA AT  -20.53 DEG (    1.81 MVA) X/R:   0.37
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1192 + J  0.0446  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.178 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.178 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.178 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.178 KA
CONTRIBUTIONS:  MTR-ANEROBIC M        0.101 KA        ANG:   -68.94
CBL-0672        MCC-29                 2.112 KA        ANG:   -18.48

ANEROBIC MIX P 3P Duty:  1.708 KA AT  -19.52 DEG (    1.42 MVA) X/R:   0.35
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1530 + J  0.0542  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.708 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.708 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.708 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.708 KA
CONTRIBUTIONS:  MTR-ANEROBIC M        0.101 KA        ANG:   -68.94
CBL-0673        MCC-29                 1.644 KA        ANG:   -16.85

ANEROBIC MIX P 3P Duty:  1.408 KA AT  -19.10 DEG (    1.17 MVA) X/R:   0.33
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1860 + J  0.0644  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.408 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.408 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.408 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.408 KA
CONTRIBUTIONS:  MTR-ANEROBIC M        0.101 KA        ANG:   -68.94
CBL-0674        MCC-29                 1.345 KA        ANG:   -15.81

ANOXIC MIX PUM 3P Duty:  1.706 KA AT  -18.40 DEG (    1.42 MVA) X/R:   0.33
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1541 + J  0.0513  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.706 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.706 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.706 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.706 KA
CONTRIBUTIONS:  MTR-ANOXIC MIX        0.067 KA        ANG:   -69.02
CBL-0655        MCC-28                 1.664 KA        ANG:   -16.61

ANOXIC MIX PUM 3P Duty:  2.015 KA AT  -19.13 DEG (    1.68 MVA) X/R:   0.34
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1299 + J  0.0451  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.015 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.015 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.015 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.015 KA
CONTRIBUTIONS:  MTR-ANOXIC MIX        0.067 KA        ANG:   -69.02
CBL-0656        MCC-28                 1.972 KA        ANG:   -17.63
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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ANOXIC MIX PUM 3P Duty: 1.630 KA AT -14.98 DEG ( 1.36 MVA) X/R: 0.25
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1642 + J 0.0439 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.630 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.630 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.630 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.630 KA
CONTRIBUTIONS: MTR-ANOXIC MIX 0.067 KA ANG: -69.02
CBL-0657 MCC-28 1.592 KA ANG: -13.01

ANOXIC MIX PUM 3P Duty: 2.121 KA AT -16.15 DEG ( 1.76 MVA) X/R: 0.28
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1255 + J 0.0364 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.121 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.121 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.121 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.121 KA
CONTRIBUTIONS: MTR-ANOXIC MIX 0.067 KA ANG: -69.02
CBL-0658 MCC-28 2.081 KA ANG: -14.67

ANOXIC MIX PUM 3P Duty: 3.061 KA AT -19.28 DEG ( 2.54 MVA) X/R: 0.35
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0855 + J 0.0299 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 3.061 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 3.061 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 3.061 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 3.061 KA
CONTRIBUTIONS: MTR-ANOXIC MIX 0.101 KA ANG: -68.94
CBL-0659 MCC-28 2.996 KA ANG: -17.81

ANOXIC MIX PUM 3P Duty: 3.354 KA AT -23.85 DEG ( 2.79 MVA) X/R: 0.44
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0756 + J 0.0334 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 3.354 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 3.354 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 3.354 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 3.354 KA
CONTRIBUTIONS: MTR-ANOXIC MIX 0.101 KA ANG: -68.94
CBL-0675 MCC-29 3.283 KA ANG: -22.60

ANOXIC MIX PUM 3P Duty: 2.347 KA AT -20.96 DEG ( 1.95 MVA) X/R: 0.38
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1103 + J 0.0422 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.347 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.347 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.347 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.347 KA
  
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO ANOXIC MIX PUM (CONTINUED)
CONTRIBUTIONS: MTR-ANOXIC MIX      0.101 KA      ANG:  -68.94
CBL-0676      MCC-29                2.281 KA      ANG:  -19.07

ANOXIC MIX PUM 3P Duty:  1.809 KA AT  -19.71 DEG (    1.50 MVA) X/R:   0.35
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1442 + J  0.0517  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.809 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.809 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.809 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.809 KA
CONTRIBUTIONS: MTR-ANOXIC MIX      0.101 KA      ANG:  -68.94
CBL-0677      MCC-29                1.745 KA      ANG:  -17.20

ANOXIC MIX PUM 3P Duty:  1.475 KA AT  -19.17 DEG (    1.23 MVA) X/R:   0.34
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1775 + J  0.0617  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.475 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.475 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.475 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.475 KA
CONTRIBUTIONS: MTR-ANOXIC MIX      0.101 KA      ANG:  -68.94
CBL-0678      MCC-29                1.412 KA      ANG:  -16.04

AUGER #1      3P Duty:  0.922 KA AT  -8.74 DEG (    0.77 MVA) X/R:   0.14
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2970 + J  0.0456  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.922 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.922 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.922 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.922 KA
CONTRIBUTIONS: AUGER #1 MTR        0.003 KA      ANG:  -68.20
CBL-0229      BUS-0239              0.921 KA      ANG:  -8.56

AUGER #2      3P Duty:  0.999 KA AT  -8.78 DEG (    0.83 MVA) X/R:   0.14
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2742 + J  0.0423  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.999 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.999 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.999 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.999 KA
CONTRIBUTIONS: AUGER #2 MTR        0.003 KA      ANG:  -68.20
CBL-0233      BUS-0243              0.997 KA      ANG:  -8.61

AUGER #3      3P Duty:  0.999 KA AT  -8.78 DEG (    0.83 MVA) X/R:   0.14
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2742 + J  0.0423  OHMS

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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      0.999 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.999 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.999 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.999 KA
CONTRIBUTIONS:  AUGER #3 MTR           0.003 KA      ANG:   -68.20
CBL-0237         BUS-0247              0.997 KA      ANG:   -8.61

BANDSCREEN #1  3P Duty:  0.923 KA AT  -8.84 DEG (    0.77 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2968 + J  0.0462  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.923 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.923 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.923 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.923 KA
CONTRIBUTIONS:  BANDSCREEN #1          0.031 KA      ANG:  -78.46
CBL-0231         BUS-0239              0.912 KA      ANG:  -7.00

BANDSCREEN #2  3P Duty:  0.999 KA AT  -8.88 DEG (    0.83 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2740 + J  0.0428  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.999 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.999 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.999 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.999 KA
CONTRIBUTIONS:  BANDSCREEN #2          0.031 KA      ANG:  -78.46
CBL-0235         BUS-0243              0.989 KA      ANG:  -7.18

BANDSCREEN #3  3P Duty:  0.999 KA AT  -8.88 DEG (    0.83 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2740 + J  0.0428  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.999 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.999 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.999 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.999 KA
CONTRIBUTIONS:  BANDSCREEN #3          0.031 KA      ANG:  -78.46
CBL-0239         BUS-0247              0.989 KA      ANG:  -7.18

BAR SCREEN #1  3P Duty:  0.862 KA AT  -7.15 DEG (    0.72 MVA) X/R:   0.12
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.3189 + J  0.0400  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.862 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.862 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.862 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.862 KA
CBL-0392         BAR SCREEN #1         0.009 KA      ANG:  111.86
CBL-0391         BUS-0418              0.858 KA      ANG:  -6.63

BAR SCREEN #1  3P Duty:  0.773 KA AT  -6.82 DEG (    0.64 MVA) X/R:   0.11
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3559 + J  0.0425  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.773 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.773 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.773 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.773 KA
CONTRIBUTIONS:  BAR SCREEN #1          0.009 KA      ANG:   -68.20
CBL-0392        BAR SCREEN #1          0.769 KA      ANG:   -6.23

BAR SCREEN #2  3P Duty:  1.009 KA AT  -7.50 DEG (    0.84 MVA) X/R:   0.12
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2722 + J  0.0358  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.009 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.009 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.009 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.009 KA
CBL-0394        BAR SCREEN #2          0.009 KA      ANG:  111.86
CBL-0393        BUS-0418                1.005 KA      ANG:   -7.05

BAR SCREEN #2  3P Duty:  0.889 KA AT  -7.05 DEG (    0.74 MVA) X/R:   0.11
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3092 + J  0.0383  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.889 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.889 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.889 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.889 KA
CONTRIBUTIONS:  BAR SCREEN #2          0.009 KA      ANG:   -68.20
CBL-0394        BAR SCREEN #2          0.885 KA      ANG:   -6.54

BAR SCREEN #3  3P Duty:  1.009 KA AT  -7.50 DEG (    0.84 MVA) X/R:   0.12
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2722 + J  0.0358  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.009 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.009 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.009 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.009 KA
CBL-0396        BAR SCREEN #3          0.009 KA      ANG:  111.86
CBL-0395        BUS-0418                1.005 KA      ANG:   -7.05

BAR SCREEN #3  3P Duty:  0.889 KA AT  -7.05 DEG (    0.74 MVA) X/R:   0.11
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3092 + J  0.0383  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.889 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.889 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.889 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.889 KA
CONTRIBUTIONS:  BAR SCREEN #3          0.009 KA      ANG:   -68.20
CBL-0396        BAR SCREEN #3          0.885 KA      ANG:   -6.54
  
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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BAR SCREEN MTR 3P Duty: 1.602 KA AT -10.81 DEG ( 1.33 MVA) X/R: 0.17
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1699 + J 0.0325 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.602 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.602 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.602 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.602 KA
CBL-0399 SCREW CONVEYOR 0.067 KA ANG: 111.95
CBL-0398 BUS-0425 1.567 KA ANG: -8.75

BELT PRESS DIS 3P Duty: 2.619 KA AT -8.12 DEG ( 2.18 MVA) X/R: 0.14
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1047 + J 0.0149 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.619 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.619 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.619 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.619 KA
CBL-0635 MCC-26 2.619 KA ANG: -8.12

BLOWER #1 3P Duty: 12.740 KA AT -50.70 DEG ( 10.59 MVA) X/R: 1.29
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0138 + J 0.0168 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 12.740 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 12.740 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 12.740 KA
CONTRIBUTIONS: BLOWER #1 MTR 0.470 KA ANG: -78.46
CBL-0220 MCC-4A 12.326 KA ANG: -49.69

BLOWER #3 3P Duty: 13.707 KA AT -53.37 DEG ( 11.40 MVA) X/R: 1.39
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0121 + J 0.0162 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 13.707 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 13.707 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 13.707 KA
CONTRIBUTIONS: BLOWER #3 MTR 0.314 KA ANG: -78.46
CBL-0221 MCC-4A 13.423 KA ANG: -52.80

BLOWER #5 3P Duty: 15.512 KA AT -59.12 DEG ( 12.90 MVA) X/R: 1.71
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0092 + J 0.0153 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 15.512 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 15.512 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 15.512 KA
CONTRIBUTIONS: BLOWER #5 MTR 0.314 KA ANG: -78.46
CBL-0222 MCC-4A 15.216 KA ANG: -58.73

BLOWER 1 CP 3P Duty: 2.829 KA AT -17.69 DEG ( 2.35 MVA) X/R: 0.32
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0933 + J 0.0298 OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      2.829 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.829 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.829 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.829 KA
CBL-0669          MCC-29                2.829 KA      ANG:   -17.69

BLOWER 2 CP      3P Duty:  1.612 KA AT  -9.96 DEG (    1.34 MVA) X/R:   0.18
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1693 + J  0.0297  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.612 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.612 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.612 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.612 KA
CBL-0670          MCC-29                1.612 KA      ANG:   -9.96

BLOWER 3 CP      3P Duty:  1.952 KA AT -14.95 DEG (    1.62 MVA) X/R:   0.26
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1371 + J  0.0366  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.952 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.952 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.952 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.952 KA
CONTRIBUTIONS: MTR-BLOWER 3 C          0.034 KA      ANG:  -68.20
CBL-0648          MCC-28                1.933 KA      ANG:  -14.15

BLOWER 4 CP      3P Duty:  1.015 KA AT  -9.21 DEG (    0.84 MVA) X/R:   0.14
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2696 + J  0.0437  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.015 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.015 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.015 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.015 KA
CONTRIBUTIONS: MTR-BLOWER 4 C          0.034 KA      ANG:  -68.20
CBL-0649          MCC-28                0.998 KA      ANG:   -7.56

BLOWER ROOM      3P Duty:  6.173 KA AT -44.21 DEG (    5.13 MVA) X/R:   0.98
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0322 + J  0.0313  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      6.173 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    6.173 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    6.173 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    6.173 KA
CBL-0746          BUS-0786              0.034 KA      ANG:  111.86
CBL-0745          MCC-00                6.142 KA      ANG:  -44.09

BOILER CIRC PU   3P Duty:  1.447 KA AT -10.73 DEG (    1.20 MVA) X/R:   0.17
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1882 + J  0.0357  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.447 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.447 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.447 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.447 KA
CONTRIBUTIONS:  MTR-BOILER CIR      0.050 KA      ANG:   -68.20
CBL-0667         MCC-28              1.420 KA      ANG:   -9.02

BOILER CIRC PU 3P Duty:  1.447 KA AT  -10.73 DEG (    1.20 MVA) X/R:   0.17
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1882 + J  0.0357 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.447 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.447 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.447 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.447 KA
CONTRIBUTIONS:  MTR-BOILER CIR      0.050 KA      ANG:   -68.20
CBL-0668         MCC-28              1.420 KA      ANG:   -9.02

BOILER CTRL/GA 3P Duty:  2.831 KA AT  -15.36 DEG (    2.35 MVA) X/R:   0.27
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0944 + J  0.0259 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.831 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.831 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.831 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.831 KA
CBL-0245         MCC-21              2.831 KA      ANG:  -15.36

BOLIMO CONTROL 3P Duty:  2.965 KA AT  -16.67 DEG (    2.47 MVA) X/R:   0.30
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0895 + J  0.0268 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.965 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.965 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.965 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.965 KA
CBL-BOLIMO CON  MCC-15              2.965 KA      ANG:  -16.67

BRIDGE CRANE    3P Duty:  4.920 KA AT  -31.14 DEG (    4.09 MVA) X/R:   0.61
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0482 + J  0.0291 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.920 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.920 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.920 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.920 KA
CONTRIBUTIONS:  BRIDGE CRANE M      0.034 KA      ANG:   -68.20
CBL-0289         MCC-24              4.894 KA      ANG:  -30.91

CAPACITOR DISC 3P Duty: 13.864 KA AT  -71.33 DEG (   11.53 MVA) X/R:   3.01
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0064 + J  0.0189 OHMS
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER 13.864 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 13.864 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 13.864 KA
CBL-0505          MCC-15A          13.864 KA          ANG:  -71.33

CARBON FEED PU 3P Duty: 1.399 KA AT -12.04 DEG ( 1.16 MVA) X/R: 0.19
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1937 + J 0.0413 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.399 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.399 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.399 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.399 KA
CONTRIBUTIONS: CARBON FEED PU 0.036 KA          ANG:  -68.20
CBL-0270          CARBON PUMP DI 1.380 KA          ANG:  -10.80

CARBON FEED PU 3P Duty: 1.399 KA AT -12.04 DEG ( 1.16 MVA) X/R: 0.19
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1937 + J 0.0413 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.399 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.399 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.399 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.399 KA
CONTRIBUTIONS: CARBON FEED PU 0.036 KA          ANG:  -68.20
CBL-0271          CARBON PUMP DI 1.380 KA          ANG:  -10.80

CARBON SCRUBBE 3P Duty: 1.432 KA AT -12.68 DEG ( 1.19 MVA) X/R: 0.21
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1888 + J 0.0425 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.432 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.432 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.432 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.432 KA
CONTRIBUTIONS: CS-BP-1 MTR 0.067 KA          ANG:  -68.20
CBL-0365          MCC-4C          1.395 KA          ANG:  -10.41

CARBON SLURRY 3P Duty: 3.900 KA AT -26.22 DEG ( 3.24 MVA) X/R: 0.50
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0637 + J 0.0314 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 3.900 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 3.900 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 3.900 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 3.900 KA
CONTRIBUTIONS: CARBON SLURRY 0.134 KA          ANG:  -68.20
CBL-0265          MCC-22          3.801 KA          ANG:  -24.87

CENTER CELL 3P Duty: 1.990 KA AT -13.91 DEG ( 1.65 MVA) X/R: 0.25
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1352 + J 0.0335 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.990 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.990 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.990 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.990 KA
CONTRIBUTIONS: MTR-CENTER CEL          0.013 KA      ANG:  -68.20
CBL-0754      MCC-00 BACKWAS           1.982 KA      ANG:  -13.59

CENTRIFUGE #2  3P Duty: 12.715 KA AT  -64.22 DEG (   10.57 MVA) X/R:   2.37
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0095 + J  0.0196 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      12.715 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    12.715 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    12.715 KA
CONTRIBUTIONS: MTR-CENTRIFUGE          0.717 KA      ANG:  -83.34
CBL-0645      PP-SH-2                  12.040 KA      ANG:  -63.10

CENTRIFUGE #2  3P Duty:  0.978 KA AT  -4.77 DEG (    0.81 MVA) X/R:   0.08
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2824 + J  0.0236 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER       0.978 KA
MOLDED CASE CIRCUIT BREAKER < 10KA     0.978 KA
MOLDED CASE CIRCUIT BREAKER < 20KA     0.978 KA
MOLDED CASE CIRCUIT BREAKER > 20KA     0.978 KA
CONTRIBUTIONS: MTR-CENTRIFUGE          0.717 KA      ANG:  -83.34
CBL-0640      MCC-26                    0.978 KA      ANG:  -4.77

CENTRIFUGE #4  3P Duty: 12.254 KA AT  -63.87 DEG (   10.19 MVA) X/R:   2.34
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0100 + J  0.0203 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      12.254 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    12.254 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    12.254 KA
CONTRIBUTIONS: MTR-CENTRIFUGE          0.717 KA      ANG:  -83.34
CBL-0646      PP-SH-2                  11.580 KA      ANG:  -62.69

CENTRIFUGE 1 P 3P Duty:  1.535 KA AT  -7.43 DEG (    1.28 MVA) X/R:   0.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1790 + J  0.0233 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER       1.535 KA
MOLDED CASE CIRCUIT BREAKER < 10KA     1.535 KA
MOLDED CASE CIRCUIT BREAKER < 20KA     1.535 KA
MOLDED CASE CIRCUIT BREAKER > 20KA     1.535 KA
CONTRIBUTIONS: MTR-CENTRIFUGE          0.717 KA      ANG:  -83.34
CBL-0618      MCC-27                    1.535 KA      ANG:  -7.43

CENTRIFUGE 2 P 3P Duty:  1.535 KA AT  -7.43 DEG (    1.28 MVA) X/R:   0.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1790 + J  0.0233 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.535 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.535 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.535 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.535 KA
CBL-0619          MCC-27                1.535 KA      ANG:   -7.43

CENTRIFUGE OVE 3P Duty:  4.269 KA AT  -14.43 DEG (   3.55 MVA) X/R:   0.26
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0629 + J  0.0162  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.269 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.269 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.269 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.269 KA
CBL-0622          MCC-27                4.269 KA      ANG:  -14.43

CENTRIFUGE OVE 3P Duty:  4.572 KA AT  -14.54 DEG (   3.80 MVA) X/R:   0.26
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0587 + J  0.0152  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.572 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.572 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.572 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.572 KA
CBL-0642          MCC-26                4.572 KA      ANG:  -14.54

CENTRIFUGE# 1  3P Duty: 12.374 KA AT  -64.42 DEG (  10.29 MVA) X/R:   2.35
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0097 + J  0.0202  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     12.374 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   12.374 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   12.374 KA
CONTRIBUTIONS: MTR-CENTRIFUGE         0.717 KA      ANG:  -83.34
CBL-0627          PP-SH-1              11.698 KA      ANG:  -63.28

CENTRIFUGE# 3  3P Duty: 12.036 KA AT  -64.87 DEG (  10.01 MVA) X/R:   2.40
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0098 + J  0.0208  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     12.036 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   12.036 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   12.036 KA
CONTRIBUTIONS: MTR-CENTRIFUGE         0.717 KA      ANG:  -83.34
CBL-0628          PP-SH-1              11.358 KA      ANG:  -63.73

CHANEL MIX PUM 3P Duty:  1.000 KA AT  -12.14 DEG (   0.83 MVA) X/R:   0.18
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2709 + J  0.0583  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.000 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.000 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.000 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.000 KA
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO CHANEL MIX PUM (CONTINUED)
CONTRIBUTIONS: CHANEL MIX PUM      0.067 KA      ANG:  -69.02
CBL-0683      MCC-29      0.965 KA      ANG:  -8.78

CHANEL MIX PUM 3P Duty:  0.640 KA AT  -12.80 DEG (    0.53 MVA) X/R:   0.17
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.4223 + J  0.0960  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.640 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.640 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.640 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.640 KA
CONTRIBUTIONS: MTR-CHANEL MIX      0.067 KA      ANG:  -69.02
CBL-0684      MCC-29      0.605 KA      ANG:  -7.49

CHANNEL MIX PU 3P Duty:  0.712 KA AT  -12.39 DEG (    0.59 MVA) X/R:   0.17
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3799 + J  0.0835  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.712 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.712 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.712 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.712 KA
CONTRIBUTIONS: MTR-AERATION R      0.067 KA      ANG:  -69.02
CBL-0665      MCC-28      0.678 KA      ANG:  -7.63

CHANNEL MIX PU 3P Duty:  1.161 KA AT  -12.04 DEG (    0.96 MVA) X/R:   0.19
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2335 + J  0.0498  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.161 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.161 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.161 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.161 KA
CONTRIBUTIONS: MTR-AERATION R      0.067 KA      ANG:  -69.02
CBL-0666      MCC-28      1.125 KA      ANG:  -9.16

CHILL WATER CI 3P Duty:  9.462 KA AT  -44.59 DEG (    7.87 MVA) X/R:   1.10
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0209 + J  0.0206  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      9.462 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    9.462 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    9.462 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    9.462 KA
CONTRIBUTIONS: MTR-CHILL WATE      0.428 KA      ANG:  -80.69
CBL-0501      MCC-15A      9.120 KA      ANG:  -43.01

CHILL WATER CI 3P Duty:  4.246 KA AT  -19.31 DEG (    3.53 MVA) X/R:   0.35
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0616 + J  0.0216  OHMS

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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      4.246 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.246 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.246 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.246 KA
CONTRIBUTIONS:  MTR-CHILL WATE        0.020 KA      ANG:   -68.20
CBL-0502         MCC-15A                4.233 KA      ANG:   -19.10

CHILLER #1  3P Duty:  9.664 KA AT  -55.76 DEG (    8.03 MVA) X/R:   1.53
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.0161 + J  0.0237 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      9.664 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    9.664 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    9.664 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    9.664 KA
CONTRIBUTIONS:  MTR-CHILLER #1        0.475 KA      ANG:   -76.12
CBL-0692         MCC-15                  9.219 KA      ANG:   -54.73

CHILLER #2  3P Duty: 13.366 KA AT  -70.91 DEG (   11.11 MVA) X/R:   2.94
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.0068 + J  0.0196 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     13.366 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   13.366 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   13.366 KA
CONTRIBUTIONS:  MTR-CHILLER #2        0.475 KA      ANG:   -76.12
CBL-0498         MCC-15A               12.892 KA     ANG:   -70.72

CP-MAU-BP-1 3P Duty:  1.744 KA AT  -11.78 DEG (    1.45 MVA) X/R:   0.20
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.1556 + J  0.0325 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.744 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.744 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.744 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.744 KA
CONTRIBUTIONS:  MAU-BP-1 VFD          0.045 KA      ANG:  112.00
CBL-0378         MCC-4C                 1.719 KA     ANG:   -10.55

CS-BS-1     3P Duty:  8.890 KA AT  -30.13 DEG (    7.39 MVA) X/R:   0.59
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.0270 + J  0.0156 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      8.890 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    8.890 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    8.890 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    8.890 KA
CONTRIBUTIONS:  CS-BS-1 MTR           0.115 KA      ANG:   -73.09
CBL-0368         MCC-2                  8.806 KA     ANG:   -29.62

CTRL SCRNM U 3P Duty: 15.148 KA AT  -56.54 DEG (   12.59 MVA) X/R:   1.52
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.0101 + J  0.0153 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER 15.148 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 15.148 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 15.148 KA
CBL-0373 MCC-2 15.148 KA ANG: -56.54

CW PUMP P-10 3P Duty: 2.139 KA AT -16.02 DEG ( 1.78 MVA) X/R: 0.27
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1245 + J 0.0358 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.139 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.139 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.139 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.139 KA
CONTRIBUTIONS: MTR-CW PUMP P- 0.137 KA ANG: -70.94
CBL-CW PUMP P- MCC-15 2.064 KA ANG: -12.92

D-101 3P Duty: 1.231 KA AT -7.89 DEG ( 1.02 MVA) X/R: 0.14
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2231 + J 0.0309 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.231 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.231 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.231 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.231 KA
CONTRIBUTIONS: D-101 MTR 0.004 KA ANG: -68.20
CBL-0330 MCC-4B 1.228 KA ANG: -7.71

D-102 3P Duty: 1.231 KA AT -7.89 DEG ( 1.02 MVA) X/R: 0.14
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2231 + J 0.0309 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.231 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.231 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.231 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.231 KA
CONTRIBUTIONS: D-102 MTR 0.004 KA ANG: -68.20
CBL-0331 MCC-4B 1.228 KA ANG: -7.71

D-103 3P Duty: 1.231 KA AT -7.89 DEG ( 1.02 MVA) X/R: 0.14
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2231 + J 0.0309 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.231 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.231 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.231 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.231 KA
CONTRIBUTIONS: D-103 MTR 0.004 KA ANG: -68.20
CBL-0332 MCC-4B 1.228 KA ANG: -7.71

DIVERSION CHAM 3P Duty: 1.025 KA AT -9.19 DEG ( 0.85 MVA) X/R: 0.16
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2669 + J 0.0432 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.025 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.025 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.025 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.025 KA
CBL-0741          BUS-0780              1.025 KA      ANG:   -9.19

DIVERSION CHAM 3P Duty:  0.508 KA AT  -6.73 DEG (    0.42 MVA) X/R:   0.12
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.5422 + J  0.0640  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.508 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.508 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.508 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.508 KA
CBL-0744          BUS-0782              0.508 KA      ANG:   -6.73

DOOR #1        3P Duty:  0.784 KA AT  -10.74 DEG (    0.65 MVA) X/R:   0.18
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3472 + J  0.0659  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.784 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.784 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.784 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.784 KA
CONTRIBUTIONS:  MTRI-DOOR 1            0.036 KA      ANG:  -81.99
CBL-0839          MEGADOOR CONTR        0.773 KA      ANG:   -8.23

DOOR #2        3P Duty:  0.784 KA AT  -10.74 DEG (    0.65 MVA) X/R:   0.18
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3472 + J  0.0659  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.784 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.784 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.784 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.784 KA
CONTRIBUTIONS:  MTRI-DOOR 2            0.036 KA      ANG:  -81.99
CBL-0840          MEGADOOR CONTR        0.773 KA      ANG:   -8.23

DOOR #3        3P Duty:  0.784 KA AT  -10.74 DEG (    0.65 MVA) X/R:   0.18
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3472 + J  0.0659  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.784 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.784 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.784 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.784 KA
CONTRIBUTIONS:  MTRI-DOOR 3            0.036 KA      ANG:  -81.99
CBL-0841          MEGADOOR CONTR        0.773 KA      ANG:   -8.23

DOOR OPENER    3P Duty:  1.815 KA AT  -8.87 DEG (    1.51 MVA) X/R:   0.16
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1509 + J  0.0235  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.815 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.815 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.815 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.815 KA
CBL-0400          MCC-3                1.815 KA      ANG:   -8.87

DOOR OPERATORS 3P Duty:  6.312 KA AT  -25.53 DEG (    5.25 MVA) X/R:   0.49
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0396 + J  0.0189  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      6.312 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    6.312 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    6.312 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    6.312 KA
CONTRIBUTIONS: DOOR OPERATOR          0.031 KA      ANG:  -78.46
CBL-0226          GRIT TANKS          6.293 KA      ANG:  -25.30

DRILL PRESS #1 3P Duty:  3.303 KA AT  -21.83 DEG (    2.75 MVA) X/R:   0.40
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0779 + J  0.0312  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.303 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.303 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.303 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.303 KA
CONTRIBUTIONS: DRILL PRESS #1         0.003 KA      ANG:  -68.20
CBL-0292          MCC-24              3.301 KA      ANG:  -21.78

DRILL PRESS #2 3P Duty:  3.305 KA AT  -21.87 DEG (    2.75 MVA) X/R:   0.40
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0778 + J  0.0312  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.305 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.305 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.305 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.305 KA
CONTRIBUTIONS: DRILL PRESS #2         0.007 KA      ANG:  -68.20
CBL-0297          MCC-24              3.300 KA      ANG:  -21.78

DS CLARIFIERS  3P Duty:  2.600 KA AT  -16.29 DEG (    2.16 MVA) X/R:   0.29
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1023 + J  0.0299  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.600 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.600 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.600 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.600 KA
CBL-0763          MCC-00              2.600 KA      ANG:  -16.29

DS- CENT. FEED 3P Duty:  4.015 KA AT  -26.08 DEG (    3.34 MVA) X/R:   0.49
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0620 + J  0.0303  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      4.015 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.015 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.015 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.015 KA
CBL-0779      BUS-0818      0.067 KA      ANG:   111.28
CBL-0780      BUS-0819      0.067 KA      ANG:   111.28
CBL-0778      MCC-10        3.917 KA      ANG:   -24.74

DS- NORTH BELT 3P Duty:  1.154 KA AT  -10.18 DEG (    0.96 MVA) X/R:   0.16
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.2363 + J  0.0424  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.154 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.154 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.154 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.154 KA
CBL-0793      DS-NORTH BELT    0.022 KA      ANG:   111.90
CBL-0794      DS-NORTH BELT    0.022 KA      ANG:   111.90
CBL-0792      MCC-10          1.131 KA      ANG:    -8.26

DS-1500 HP BLO 3P Duty: 16.586 KA AT  -77.75 DEG (  137.90 MVA) X/R:   5.73
VOLTAGE:     4800.    EQUIV. IMPEDANCE=  0.0354 + J  0.1633  OHMS
CBL-0042      BUS-0057          1.081 KA      ANG:    92.38
CBL-0043      DS-LC-12A HS      0.120 KA      ANG:  -246.73
CBL-0034      EAST BANK-2B     15.404 KA     ANG:   -77.15

DS-1500 HP BLO 3P Duty: 17.568 KA AT  -77.89 DEG (  146.06 MVA) X/R:   5.71
VOLTAGE:     4800.    EQUIV. IMPEDANCE=  0.0331 + J  0.1542  OHMS
CBL-0038      BUS-0054          1.080 KA      ANG:    92.42
CBL-0029      EAST BANK-2A     16.359 KA     ANG:  -77.36
CBL-0039      LC-12 HS          0.148 KA      ANG:  -246.71

DS-2500HP BLOW 3P Duty: 16.765 KA AT  -78.25 DEG (  139.38 MVA) X/R:   6.70
VOLTAGE:     4800.    EQUIV. IMPEDANCE=  0.0337 + J  0.1618  OHMS
CBL-0044      BUS-0056          1.801 KA      ANG:    92.25
CBL-0033      EAST BANK-2B     14.991 KA     ANG:  -77.11

DS-2500HP BLOW 3P Duty: 17.696 KA AT  -78.25 DEG (  147.12 MVA) X/R:   6.34
VOLTAGE:     4800.    EQUIV. IMPEDANCE=  0.0319 + J  0.1533  OHMS
CBL-0040      BUS-0055          1.540 KA      ANG:    92.28
CBL-0030      EAST BANK-2A     16.178 KA     ANG:  -77.35

DS-3 AUX. INST 3P Duty:  0.735 KA AT   -7.02 DEG (    0.61 MVA) X/R:   0.10
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.3740 + J  0.0461  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      0.735 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.735 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.735 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.735 KA
CONTRIBUTIONS:  MTR-3 AUX.  INS      0.023 KA      ANG:   -69.02
CBL-0781          MCC-10              0.725 KA      ANG:   -5.45

DS-AIR COMPRES 3P Duty:  1.870 KA AT  -13.95 DEG (    1.55 MVA) X/R:   0.25
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1438 + J  0.0357 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.870 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.870 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.870 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.870 KA
CBL-0163          BUS-0982            1.870 KA      ANG:  -13.95

DS-AMMONIA REM 3P Duty:  8.060 KA AT  -49.87 DEG (    6.70 MVA) X/R:   1.39
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0222 + J  0.0263 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      8.060 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    8.060 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    8.060 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    8.060 KA
CBL-0810          BUS-0850            0.535 KA      ANG:   98.28
CBL-0809          MCC-25              7.611 KA      ANG:  -47.75

DS-AMMONIA REM 3P Duty:  8.060 KA AT  -49.87 DEG (    6.70 MVA) X/R:   1.39
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0222 + J  0.0263 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      8.060 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    8.060 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    8.060 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    8.060 KA
CBL-0812          BUS-0851            0.535 KA      ANG:   98.28
CBL-0811          MCC-25              7.611 KA      ANG:  -47.75

DS-ANOXIC TANK 3P Duty:  2.602 KA AT  -16.33 DEG (    2.16 MVA) X/R:   0.29
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1022 + J  0.0300 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.602 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.602 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.602 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.602 KA
CBL-0757          BUS-0797            0.002 KA      ANG:  111.84
CBL-0756          MCC-00              2.600 KA      ANG:  -16.29

DS-BASEMENT EL 3P Duty:  5.744 KA AT  -37.02 DEG (    4.78 MVA) X/R:   0.76
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0385 + J  0.0290 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      5.744 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.744 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.744 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.744 KA
CBL-0868      PP-12 LEFT TUB      5.744 KA      ANG:   -37.02

DS-BYPASS CONV 3P Duty:  1.758 KA AT  -9.49 DEG (    1.46 MVA) X/R:    0.16
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1555 + J  0.0260  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.758 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.758 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.758 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.758 KA
CONTRIBUTIONS:  MTR-BYPASS CON      0.009 KA      ANG:   -69.02
CBL-0782      MCC-10      1.753 KA      ANG:   -9.23

DS-BYPASS SLID 3P Duty:  1.955 KA AT -17.53 DEG (    1.63 MVA) X/R:    0.31
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1352 + J  0.0427  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.955 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.955 KA
CONTRIBUTIONS:  MTR-BYPASS SLI      0.002 KA      ANG:   -68.20
CBL-0495      DS-CLARIFIER 7      1.953 KA      ANG:   -17.48

DS-CENTRIFUGE 3P Duty:  1.651 KA AT -13.02 DEG (    1.37 MVA) X/R:    0.21
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1635 + J  0.0378  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.651 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.651 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.651 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.651 KA
CBL-0786      BUS-0827      0.066 KA      ANG:   113.90
CBL-0785      MCC-10      1.612 KA      ANG:   -11.15

DS-CF-SH-1    3P Duty:  0.748 KA AT -10.83 DEG (    0.62 MVA) X/R:    0.16
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.3640 + J  0.0697  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.748 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.748 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.748 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.748 KA
CONTRIBUTIONS:  MTRI-CF-SH-1      0.072 KA      ANG:   -81.99
CBL-0848      MCC-25      0.728 KA      ANG:   -5.50

DS-CF-SH-2    3P Duty:  0.850 KA AT -10.57 DEG (    0.71 MVA) X/R:    0.16
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.3207 + J  0.0598  OHMS
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      0.850 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.850 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.850 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.850 KA
CONTRIBUTIONS:  MTRI-CF-SH-2          0.072 KA      ANG:   -81.99
CBL-0845          MCC-25                0.830 KA      ANG:   -5.88

DS-CLARIFIER 7 3P Duty:  1.950 KA AT  -17.32 DEG (    1.62 MVA) X/R:   0.31
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1357 + J  0.0423  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.950 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.950 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.950 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.950 KA
CBL-0491          MSP-12                1.950 KA      ANG:  -17.32

DS-CP-CS-SH-1 3P Duty:  4.140 KA AT  -26.86 DEG (    3.44 MVA) X/R:   0.55
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0597 + J  0.0302  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.140 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.140 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.140 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.140 KA
CBL-0847          BUS-0858              0.107 KA      ANG:   98.42
CBL-0846          MCC-25                4.079 KA      ANG:  -25.63

DS-DRAIN PUMP 3P Duty:  3.061 KA AT  -25.58 DEG (    2.55 MVA) X/R:   0.48
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0817 + J  0.0391  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.061 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.061 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.061 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.061 KA
CONTRIBUTIONS:  MTR-DRAIN PUMP        0.067 KA      ANG:  -68.20
CBL-0488          MSP-12                3.012 KA      ANG:  -24.71

DS-DUCT HEATER 3P Duty:  1.517 KA AT  -10.16 DEG (    1.26 MVA) X/R:   0.18
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1798 + J  0.0322  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.517 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.517 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.517 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.517 KA
CBL-0952          12A-PP-01             1.517 KA      ANG:  -10.16

DS-EF-1 CAP    3P Duty: 13.833 KA AT  -67.76 DEG (   11.50 MVA) X/R:   2.49
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0076 + J  0.0185  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER 13.833 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 13.833 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 13.833 KA
CBL-0819 MCC-25 13.833 KA ANG: -67.76

DS-EF-2A 3P Duty: 1.670 KA AT -9.11 DEG ( 1.39 MVA) X/R: 0.16
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1638 + J 0.0263 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.670 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.670 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.670 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.670 KA
CBL-0814 BUS-0852 0.004 KA ANG: 98.03
CBL-0813 MCC-25 1.669 KA ANG: -8.99

DS-EF-2A CAP 3P Duty: 11.764 KA AT -52.37 DEG ( 9.78 MVA) X/R: 1.31
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0144 + J 0.0187 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 11.764 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 11.764 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 11.764 KA
CBL-0815 MCC-25 11.764 KA ANG: -52.37

DS-EF-2B 3P Duty: 1.881 KA AT -9.88 DEG ( 1.56 MVA) X/R: 0.17
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1452 + J 0.0253 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.881 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.881 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.881 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.881 KA
CBL-0817 BUS-0853 0.004 KA ANG: 98.03
CBL-0816 MCC-25 1.880 KA ANG: -9.77

DS-EF-2B CAP 3P Duty: 11.764 KA AT -52.37 DEG ( 9.78 MVA) X/R: 1.31
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0144 + J 0.0187 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 11.764 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 11.764 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 11.764 KA
CBL-0818 MCC-25 11.764 KA ANG: -52.37

DS-EF-2C 3P Duty: 2.152 KA AT -10.88 DEG ( 1.79 MVA) X/R: 0.19
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1265 + J 0.0243 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.152 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.152 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.152 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.152 KA
CBL-0821 BUS-0854 0.004 KA ANG: 98.03
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO DS-EF-2C          (CONTINUED)
CBL-0820          MCC-25          2.151 KA          ANG:   -10.79

DS-EF-2C CAP     3P Duty: 11.764 KA AT  -52.37 DEG (    9.78 MVA) X/R:   1.31
VOLTAGE:        480.  EQUIV. IMPEDANCE=  0.0144 + J  0.0187 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  11.764 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 11.764 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 11.764 KA
CBL-0822          MCC-25          11.764 KA          ANG:   -52.37

DS-EF-5A         3P Duty:  0.880 KA AT  -6.27 DEG (    0.73 MVA) X/R:   0.11
VOLTAGE:        480.  EQUIV. IMPEDANCE=  0.3131 + J  0.0344 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  0.880 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.880 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.880 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.880 KA
CBL-0829          BUS-0855          0.004 KA          ANG:   98.03
CBL-0828          MCC-25          0.879 KA          ANG:   -6.05

DS-EF-5A CAP     3P Duty: 11.764 KA AT  -52.37 DEG (    9.78 MVA) X/R:   1.31
VOLTAGE:        480.  EQUIV. IMPEDANCE=  0.0144 + J  0.0187 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  11.764 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 11.764 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 11.764 KA
CBL-0830          MCC-25          11.764 KA          ANG:   -52.37

DS-EF-5B         3P Duty:  1.033 KA AT  -7.00 DEG (    0.86 MVA) X/R:   0.12
VOLTAGE:        480.  EQUIV. IMPEDANCE=  0.2662 + J  0.0327 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.033 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.033 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.033 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.033 KA
CBL-0832          BUS-0856          0.007 KA          ANG:   98.04
CBL-0831          MCC-25          1.032 KA          ANG:   -6.62

DS-EF-5B CAP     3P Duty: 11.764 KA AT  -52.37 DEG (    9.78 MVA) X/R:   1.31
VOLTAGE:        480.  EQUIV. IMPEDANCE=  0.0144 + J  0.0187 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  11.764 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 11.764 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 11.764 KA
CBL-0833          MCC-25          11.764 KA          ANG:   -52.37

DS-EF-SC-1       3P Duty:  1.161 KA AT  -9.45 DEG (    0.96 MVA) X/R:   0.16
VOLTAGE:        480.  EQUIV. IMPEDANCE=  0.2356 + J  0.0392 OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.161 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.161 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.161 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.161 KA
CONTRIBUTIONS:  MTR-EF-SC-1            0.004 KA      ANG:   -68.20
CBL-0876         PP-12 RIGHT TU        1.158 KA      ANG:   -9.26

DS-ENG. RM. BO 3P Duty:  7.202 KA AT  -32.46 DEG (    5.99 MVA) X/R:   0.64
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0325 + J  0.0206 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      7.202 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    7.202 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    7.202 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    7.202 KA
CONTRIBUTIONS:  MTR-BOILER SUM         0.002 KA      ANG:   -68.94
                 MTR-UT COMP           0.023 KA      ANG:   -68.94
CBL-0887         MCC-7                 7.182 KA      ANG:   -32.34

DS-EXHAUST FAN 3P Duty:  1.470 KA AT  -13.20 DEG (    1.22 MVA) X/R:   0.23
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1836 + J  0.0431 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.470 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.470 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.470 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.470 KA
CONTRIBUTIONS:  MTR-EXHAUST FA        0.004 KA      ANG:   -68.20
CBL-0483         MSP-12                1.467 KA      ANG:  -13.06

DS-EXISTING CR 3P Duty:  1.420 KA AT   -8.07 DEG (    1.18 MVA) X/R:   0.14
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1932 + J  0.0274 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.420 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.420 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.420 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.420 KA
CONTRIBUTIONS:  MTRI-EXISTING         0.002 KA      ANG:   -68.20
CBL-0798         MCC-10                1.419 KA      ANG:    -8.00

DS-FOUL AIR FA 3P Duty:  2.608 KA AT  -10.83 DEG (    2.17 MVA) X/R:   0.19
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1044 + J  0.0200 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.608 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.608 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.608 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.608 KA
CBL-0901         VFD-FOUL AIR F        0.004 KA      ANG:   111.81
CBL-0902         VFD-FOUL AIR F        0.004 KA      ANG:   111.81
CBL-0899         MCC-7                 2.603 KA      ANG:  -10.66
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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DS-GEN 1      3P Duty:  5.932 KA AT  -86.53 DEG (    4.93 MVA) X/R:   16.69
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0028 + J  0.0466 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    6.691 KA
MOLDED CASE CIRCUIT BREAKER < 10KA   9.326 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   7.903 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   7.105 KA
CONTRIBUTIONS:  GEN-0001                3.003 KA      ANG:   -86.92
                  CBL-0275             BUS-0288        2.929 KA      ANG:   -86.13

DS-GEN 2      3P Duty:  5.932 KA AT  -86.53 DEG (    4.93 MVA) X/R:   16.69
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0028 + J  0.0466 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    6.691 KA
MOLDED CASE CIRCUIT BREAKER < 10KA   9.326 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   7.903 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   7.105 KA
CONTRIBUTIONS:  GEN-0002                3.003 KA      ANG:   -86.92
                  CBL-0705             BUS-0288        2.929 KA      ANG:   -86.13

DS-GRINDER 1,2 3P Duty:  4.575 KA AT  -22.58 DEG (    3.80 MVA) X/R:    0.42
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0559 + J  0.0233 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    4.575 KA
MOLDED CASE CIRCUIT BREAKER < 10KA   4.575 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   4.575 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   4.575 KA
CONTRIBUTIONS:  CBL-0949             12A-PP-01        4.575 KA      ANG:   -22.58

DS-GROUND SLUD 3P Duty:  1.346 KA AT  -10.60 DEG (    1.12 MVA) X/R:    0.17
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2024 + J  0.0379 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.346 KA
MOLDED CASE CIRCUIT BREAKER < 10KA   1.346 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   1.346 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   1.346 KA
CONTRIBUTIONS:  MTRI-GROUND SL        0.045 KA      ANG:   -68.20
                  CBL-0803             MCC-10           1.322 KA      ANG:   -8.96

DS-GSST MIXER  3P Duty:  4.047 KA AT  -26.55 DEG (    3.36 MVA) X/R:    0.50
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0613 + J  0.0306 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    4.047 KA
MOLDED CASE CIRCUIT BREAKER < 10KA   4.047 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   4.047 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   4.047 KA
CONTRIBUTIONS:  CBL-0776             BUS-0816        0.090 KA      ANG:   111.38
                  CBL-0777             BUS-0817        0.090 KA      ANG:   111.38
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO DS-GSST MIXER (CONTINUED)
CBL-0775      MCC-10      3.915 KA      ANG:  -24.78

DS-HOIST      3P Duty:  1.311 KA AT  -13.10 DEG (    1.09 MVA) X/R:   0.23
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.2059 + J  0.0479  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.311 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.311 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.311 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.311 KA
CBL-0632      DS-CLARIFIER 7    1.311 KA      ANG:  -13.10

DS-HOIST,EX FA 3P Duty:  1.517 KA AT  -10.16 DEG (    1.26 MVA) X/R:   0.18
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1798 + J  0.0322  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.517 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.517 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.517 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.517 KA
CBL-0951      12A-PP-01      1.517 KA      ANG:  -10.16

DS-HV UNIT    3P Duty:  2.920 KA AT  -15.79 DEG (    2.43 MVA) X/R:   0.28
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0913 + J  0.0258  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  2.920 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  2.920 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  2.920 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  2.920 KA
CBL-0964      DS-MOV SUMP      2.920 KA      ANG:  -15.79

DS-HVAC #1    3P Duty: 14.357 KA AT  -55.46 DEG (   11.94 MVA) X/R:   1.46
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0109 + J  0.0159  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 14.357 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 14.357 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 14.357 KA
CBL-0885      MCC-7           14.357 KA      ANG:  -55.46

DS-HVAC #2    3P Duty: 14.357 KA AT  -55.46 DEG (   11.94 MVA) X/R:   1.46
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0109 + J  0.0159  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 14.357 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 14.357 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 14.357 KA
CBL-0886      MCC-7           14.357 KA      ANG:  -55.46

DS-HVAC 1     3P Duty:  1.839 KA AT  -15.05 DEG (    1.53 MVA) X/R:   0.26
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1455 + J  0.0391  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.839 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.839 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.839 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.839 KA
CBL-0844      BUS-0857      0.190 KA      ANG:    99.82
CBL-0843      MCC-25       1.767 KA      ANG:   -9.44

DS-INFLUENT VA 3P Duty:  1.955 KA AT  -17.53 DEG (    1.63 MVA) X/R:    0.31
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1352 + J  0.0427  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.955 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.955 KA
CONTRIBUTIONS: MTR-INFLUENT V      0.002 KA      ANG:   -68.20
CBL-0493      DS-CLARIFIER 7      1.953 KA      ANG:  -17.48

DS-INFLUENT VA 3P Duty:  1.955 KA AT  -17.53 DEG (    1.63 MVA) X/R:    0.31
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1352 + J  0.0427  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.955 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.955 KA
CONTRIBUTIONS: MTR-INFLUENT V      0.002 KA      ANG:   -68.20
CBL-0494      DS-CLARIFIER 7      1.953 KA      ANG:  -17.48

DS-MAU-SC-1    3P Duty:  2.310 KA AT  -17.24 DEG (    1.92 MVA) X/R:    0.31
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1146 + J  0.0356  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.310 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.310 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.310 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.310 KA
CONTRIBUTIONS: MTR-MAU-SC-1      0.022 KA      ANG:   -68.20
CBL-0881      PP-12 RIGHT TU    2.296 KA      ANG:  -16.81

DS-MAU-SH-1    3P Duty:  1.160 KA AT  -10.28 DEG (    0.96 MVA) X/R:    0.16
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2350 + J  0.0426  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.160 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.160 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.160 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.160 KA
CONTRIBUTIONS: MTRI-MAU-SH-1     0.045 KA      ANG:  -69.02
CBL-0806      MCC-25       1.138 KA      ANG:   -8.34

DS-MAU-SH-2    3P Duty:  2.301 KA AT  -18.74 DEG (    1.91 MVA) X/R:    0.34
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1141 + J  0.0387  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.301 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.301 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.301 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.301 KA
CONTRIBUTIONS:  MTRI-MAU-SH-2          0.140 KA      ANG:   -74.92
CBL-0807         MCC-25                 2.226 KA      ANG:   -15.75

DS-MAU-SH-3    3P Duty:  1.311 KA AT  -10.20 DEG (    1.09 MVA) X/R:   0.17
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2080 + J  0.0374  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.311 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.311 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.311 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.311 KA
CONTRIBUTIONS:  MTRI-MAU-SH-3          0.034 KA      ANG:   -69.02
CBL-0808         MCC-25                 1.294 KA      ANG:    -8.92

DS-MCC-15 AC U 3P Duty: 10.931 KA AT  -60.42 DEG (    9.09 MVA) X/R:   1.77
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0125 + J  0.0220  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     10.931 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    10.931 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    10.931 KA
CBL-0697         BUS-0732              10.931 KA      ANG:   -60.42

DS-MCC-15 BATT 3P Duty: 10.931 KA AT  -60.42 DEG (    9.09 MVA) X/R:   1.77
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0125 + J  0.0220  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     10.931 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    10.931 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    10.931 KA
CBL-0698         BUS-0732              10.931 KA      ANG:   -60.42

DS-MCC-25-SF-4 3P Duty:  1.430 KA AT   -8.23 DEG (    1.19 MVA) X/R:   0.14
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1918 + J  0.0277  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.430 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.430 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.430 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.430 KA
CONTRIBUTIONS:  MTRI-MCC-25-SF         0.004 KA      ANG:   -81.99
CBL-0823         MCC-25                 1.429 KA      ANG:    -8.09

DS-MCC-7 AIR C 3P Duty:  5.332 KA AT  -25.80 DEG (    4.43 MVA) X/R:   0.48
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0468 + J  0.0226  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      5.332 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.332 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.332 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.332 KA
CONTRIBUTIONS:  MTR-MCC-7 AIR          0.022 KA      ANG:   -68.20
CBL-0897         DS-SERV GARAGE        5.316 KA      ANG:  -205.64

DS-MCC7 PUMP 1 3P Duty: 15.550 KA AT  -54.75 DEG (   12.93 MVA) X/R:   1.44
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0103 + J  0.0146 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     15.550 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    15.550 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    15.550 KA
CONTRIBUTIONS:  MTR-MCC-7 PUMP         0.188 KA      ANG:   -77.63
CBL-0857         DS-RECYCLE PUM        15.376 KA      ANG:   -54.47

DS-MCC7 PUMP 2 3P Duty: 14.569 KA AT  -51.46 DEG (   12.11 MVA) X/R:   1.28
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0119 + J  0.0149 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     14.569 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    14.569 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    14.569 KA
CONTRIBUTIONS:  MTR-MCC-7 PUMP         0.188 KA      ANG:   -77.63
CBL-0858         DS-RECYCLE PUM        14.400 KA      ANG:   -51.13

DS-MCC7 PUMP 3 3P Duty: 13.666 KA AT  -48.58 DEG (   11.36 MVA) X/R:   1.16
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0134 + J  0.0152 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     13.666 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    13.666 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    13.666 KA
CONTRIBUTIONS:  MTR-MCC-7 PUMP         0.188 KA      ANG:   -77.63
CBL-0859         DS-RECYCLE PUM        13.502 KA      ANG:   -48.19

DS-MCC7 PUMP 4 3P Duty: 12.842 KA AT  -46.05 DEG (   10.68 MVA) X/R:   1.06
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0150 + J  0.0155 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     12.842 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    12.842 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    12.842 KA
CONTRIBUTIONS:  MTR-MCC-7 PUMP         0.188 KA      ANG:   -77.63
CBL-0860         DS-RECYCLE PUM        12.681 KA      ANG:   -45.61

DS-MCC8 PRI TH 3P Duty:  2.602 KA AT  -14.50 DEG (    2.16 MVA) X/R:   0.26
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1031 + J  0.0267 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER 2.602 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.602 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.602 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.602 KA
CBL-0387 DS-MCC-8-PUMPS 2.602 KA ANG: -14.50

DS-MCC8 PRI TH 3P Duty: 2.602 KA AT -14.50 DEG ( 2.16 MVA) X/R: 0.26
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1031 + J 0.0267 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.602 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.602 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.602 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.602 KA
CBL-0702 DS-MCC-8-PUMPS 2.602 KA ANG: -14.50

DS-MCC8 PRI TH 3P Duty: 2.345 KA AT -13.47 DEG ( 1.95 MVA) X/R: 0.24
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1149 + J 0.0275 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.345 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.345 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.345 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.345 KA
CBL-0703 DS-MCC-8-PUMPS 2.345 KA ANG: -13.47

DS-MCC8 RAS PU 3P Duty: 2.313 KA AT -13.36 DEG ( 1.92 MVA) X/R: 0.24
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1166 + J 0.0277 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.313 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.313 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.313 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.313 KA
CBL-0168 MCC-8 SECTION 2.313 KA ANG: -13.36

DS-MCC8 RAS PU 3P Duty: 2.563 KA AT -14.36 DEG ( 2.13 MVA) X/R: 0.26
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1048 + J 0.0268 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.563 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.563 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.563 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.563 KA
CBL-0246 MCC-8 SECTION 2.563 KA ANG: -14.36

DS-MCC8 RAS PU 3P Duty: 2.708 KA AT -14.95 DEG ( 2.25 MVA) X/R: 0.27
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0989 + J 0.0264 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.708 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.708 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.708 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.708 KA
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO DS-MCC8 RAS PU (CONTINUED)
CBL-0247      MCC-8 SECTION      2.708 KA      ANG:  -14.95

DS-MCC8 RAS PU 3P Duty:  3.054 KA AT  -16.35 DEG (    2.54 MVA) X/R:   0.29
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0871 + J  0.0255  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.054 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.054 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.054 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.054 KA
CBL-0248      MCC-8 SECTION      3.054 KA      ANG:  -16.35

DS-MCC8 SCUM P 3P Duty:  1.425 KA AT  -8.55 DEG (    1.18 MVA) X/R:   0.15
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1923 + J  0.0289  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.425 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.425 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.425 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.425 KA
CBL-0169      DS-MCC-8-PUMPS      1.425 KA      ANG:  -8.55

DS-MCC8 SCUM P 3P Duty:  1.425 KA AT  -8.55 DEG (    1.18 MVA) X/R:   0.15
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1923 + J  0.0289  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.425 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.425 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.425 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.425 KA
CBL-0249      DS-MCC-8-PUMPS      1.425 KA      ANG:  -8.55

DS-MCC8 THICKE 3P Duty:  5.946 KA AT  -30.56 DEG (    4.94 MVA) X/R:   0.59
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0401 + J  0.0237  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.946 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.946 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.946 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.946 KA
CBL-0704      DS-MCC-8-PUMPS      5.946 KA      ANG:  -30.56

DS-MCC8 WAS PU 3P Duty:  1.425 KA AT  -8.55 DEG (    1.18 MVA) X/R:   0.15
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1923 + J  0.0289  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.425 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.425 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.425 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.425 KA
CBL-0385      DS-MCC-8-PUMPS      1.425 KA      ANG:  -8.55

DS-MIXED LIQUO 3P Duty:  3.384 KA AT  -29.80 DEG (    2.81 MVA) X/R:   0.58
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0711 + J  0.0407  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.384 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.384 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.384 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.384 KA
CONTRIBUTIONS:  MTR-MIXED LIQU      0.134 KA      ANG:   -68.20
CBL-0700        MSP-14                3.280 KA      ANG:   -28.34

DS-MOV SUMP    3P Duty:  7.132 KA AT  -33.69 DEG (    5.93 MVA) X/R:   0.67
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0323 + J  0.0216  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      7.132 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    7.132 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    7.132 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    7.132 KA
CBL-0962        12A-PP-01            7.132 KA      ANG:   -33.69

DS-MSP-12 TUMB 3P Duty:  1.483 KA AT  -14.10 DEG (    1.23 MVA) X/R:   0.24
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1812 + J  0.0455  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.483 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.483 KA
CONTRIBUTIONS:  MTR-MSP-12 TUM      0.034 KA      ANG:   -68.20
CBL-0481        MSP-12                1.464 KA      ANG:   -13.03

DS-NEW CRANE   3P Duty:  1.420 KA AT   -8.07 DEG (    1.18 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1932 + J  0.0274  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.420 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.420 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.420 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.420 KA
CONTRIBUTIONS:  MTRI-NEW CRANE      0.002 KA      ANG:   -68.20
CBL-0799        MCC-10                1.419 KA      ANG:   -8.00

DS-NORTH BELT 3P Duty:  1.053 KA AT   -9.83 DEG (    0.88 MVA) X/R:   0.15
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2593 + J  0.0449  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.053 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.053 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.053 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.053 KA
CONTRIBUTIONS:  MTRI-NORTH BEL      0.022 KA      ANG:   -68.20
CBL-0793        DS- NORTH BELT       1.041 KA      ANG:   -8.78

DS-NORTH BELT 3P Duty:  1.053 KA AT   -9.83 DEG (    0.88 MVA) X/R:   0.15
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2593 + J  0.0449  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.053 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.053 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.053 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.053 KA
CONTRIBUTIONS:  MTRI-NORTH BEL        0.022 KA      ANG:   -68.20
CBL-0794         DS- NORTH BELT       1.041 KA      ANG:   -8.78

DS-NORTH BOOST 3P Duty:  5.490 KA AT  -33.85 DEG (    4.56 MVA) X/R:   0.67
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0419 + J  0.0281  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.490 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.490 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.490 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.490 KA
CONTRIBUTIONS:  MTRI-NORTH BOO        0.022 KA      ANG:   -68.20
CBL-0801         DS-NORTH BOOST       5.471 KA      ANG:  -33.71

DS-NORTH BOOST 3P Duty:  5.490 KA AT  -33.85 DEG (    4.56 MVA) X/R:   0.67
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0419 + J  0.0281  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.490 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.490 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.490 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.490 KA
CONTRIBUTIONS:  MTRI-NORTH BOO        0.022 KA      ANG:   -68.20
CBL-0802         DS-NORTH BOOST       5.471 KA      ANG:  -33.71

DS-NORTH BOOST 3P Duty:  5.750 KA AT  -35.17 DEG (    4.78 MVA) X/R:   0.71
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0394 + J  0.0278  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.750 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.750 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.750 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.750 KA
CBL-0801         DS-NORTH BOOST       0.022 KA      ANG:   111.81
CBL-0802         DS-NORTH BOOST       0.022 KA      ANG:   111.81
CBL-0800         MCC-10                5.713 KA      ANG:   -34.93

DS-OH DOOR     3P Duty: 11.764 KA AT  -52.37 DEG (    9.78 MVA) X/R:   1.31
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0144 + J  0.0187  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     11.764 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   11.764 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   11.764 KA
CBL-0842         MCC-25                11.764 KA      ANG:   -52.37

DS-POLYMER MIX 3P Duty:  2.602 KA AT  -16.33 DEG (    2.16 MVA) X/R:   0.29
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1022 + J 0.0300 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.602 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.602 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.602 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.602 KA
CONTRIBUTIONS: MTR-APOLYMER M 0.002 KA ANG: -68.20
CBL-0758 MCC-00 2.600 KA ANG: -16.29

DS-PRIM THICK 3P Duty: 3.109 KA AT -16.56 DEG ( 2.59 MVA) X/R: 0.30
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0854 + J 0.0254 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 3.109 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 3.109 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 3.109 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 3.109 KA
CBL-0963 12A-PP-01 3.109 KA ANG: -16.56

DS-Q1236 3P Duty: 0.975 KA AT -8.43 DEG ( 0.81 MVA) X/R: 0.15
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2812 + J 0.0417 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.975 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.975 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.975 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.975 KA
CBL-0954 DS-RETURN VALV 0.975 KA ANG: -8.43

DS-Q1237 3P Duty: 1.004 KA AT -8.52 DEG ( 0.83 MVA) X/R: 0.15
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2731 + J 0.0409 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.004 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.004 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.004 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.004 KA
CBL-0955 DS-RETURN VALV 1.004 KA ANG: -8.52

DS-Q1238 3P Duty: 1.004 KA AT -8.52 DEG ( 0.83 MVA) X/R: 0.15
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2731 + J 0.0409 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.004 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.004 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.004 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.004 KA
CBL-0956 DS-RETURN VALV 1.004 KA ANG: -8.52

DS-Q1239 3P Duty: 1.034 KA AT -8.61 DEG ( 0.86 MVA) X/R: 0.15
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2650 + J 0.0401 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.034 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.034 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.034 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.034 KA
CBL-0957      DS-RETURN VALV      1.034 KA      ANG:      -8.61

DS-Q1240      3P Duty:  1.034 KA AT  -8.61 DEG (    0.86 MVA) X/R:    0.15
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2650 + J  0.0401  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.034 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.034 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.034 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.034 KA
CBL-0958      DS-RETURN VALV      1.034 KA      ANG:      -8.61

DS-Q1241      3P Duty:  1.066 KA AT  -8.72 DEG (    0.89 MVA) X/R:    0.15
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2569 + J  0.0394  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.066 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.066 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.066 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.066 KA
CBL-0959      DS-RETURN VALV      1.066 KA      ANG:      -8.72

DS-Q1242      3P Duty:  1.066 KA AT  -8.72 DEG (    0.89 MVA) X/R:    0.15
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2569 + J  0.0394  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.066 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.066 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.066 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.066 KA
CBL-0960      DS-RETURN VALV      1.066 KA      ANG:      -8.72

DS-Q1243      3P Duty:  1.101 KA AT  -8.83 DEG (    0.92 MVA) X/R:    0.16
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2488 + J  0.0386  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.101 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.101 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.101 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.101 KA
CBL-0961      DS-RETURN VALV      1.101 KA      ANG:      -8.83

DS-RAS PUMP #1 3P Duty:  3.257 KA AT -20.86 DEG (    2.71 MVA) X/R:    0.38
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0795 + J  0.0303  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.257 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.257 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.257 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.257 KA
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO DS-RAS PUMP #1 (CONTINUED)
CONTRIBUTIONS: MTR-RAS PUMP #      0.013 KA      ANG:  -68.20
CBL-0767        RAS PUMPS           3.248 KA      ANG:  -20.69

DS-RAS PUMP #2 3P Duty:  3.257 KA AT  -20.86 DEG (    2.71 MVA) X/R:   0.38
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0795 + J  0.0303  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    3.257 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  3.257 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  3.257 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  3.257 KA
CONTRIBUTIONS: MTR-RAS PUMP #      0.013 KA      ANG:  -68.20
CBL-0768        RAS PUMPS           3.248 KA      ANG:  -20.69

DS-RAS PUMP #3 3P Duty:  3.257 KA AT  -20.86 DEG (    2.71 MVA) X/R:   0.38
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0795 + J  0.0303  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    3.257 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  3.257 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  3.257 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  3.257 KA
CONTRIBUTIONS: MTR-RAS PUMP #      0.013 KA      ANG:  -68.20
CBL-0769        RAS PUMPS           3.248 KA      ANG:  -20.69

DS-RECYCLE PUM 3P Duty: 18.859 KA AT  -67.69 DEG (   15.68 MVA) X/R:   2.47
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0056 + J  0.0136  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER   18.859 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  18.859 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  18.859 KA
CBL-0857        DS-MCC7 PUMP 1      0.188 KA      ANG:  102.55
CBL-0858        DS-MCC7 PUMP 2      0.188 KA      ANG:  102.61
CBL-0859        DS-MCC7 PUMP 3      0.188 KA      ANG:  102.66
CBL-0860        DS-MCC7 PUMP 4      0.188 KA      ANG:  102.72
CBL-0851        MCC-7               18.118 KA      ANG:  -67.29

DS-RETURN VALV 3P Duty:  1.517 KA AT  -10.16 DEG (    1.26 MVA) X/R:   0.18
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1798 + J  0.0322  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.517 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.517 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.517 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.517 KA
CBL-0953        12A-PP-01           1.517 KA      ANG:  -10.16

DS-SCUM PUMP # 3P Duty:  1.467 KA AT  -13.07 DEG (    1.22 MVA) X/R:   0.23
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1840 + J  0.0427  OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.467 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.467 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.467 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.467 KA
CBL-0633      MSP-12      1.467 KA      ANG:  -13.07

DS-SERV GARAGE 3P Duty:  6.366 KA AT  -30.54 DEG (    5.29 MVA) X/R:   0.59
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0375 + J  0.0221  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      6.366 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    6.366 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    6.366 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    6.366 KA
CBL-0897      DS-MCC-7 AIR C    0.022 KA      ANG:  -68.16
CBL-0998      MCC-7      6.348 KA      ANG:  -30.41

DS-SEWAGE PUMP 3P Duty: 21.142 KA AT  -75.90 DEG (   17.58 MVA) X/R:   4.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0032 + J  0.0127  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     21.142 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   21.142 KA
CBL-0709      VFD-PUMP 4      0.969 KA      ANG:  102.13
CBL-0209      MCC-1      20.173 KA     ANG:  -75.81

DS-SLIDE GATE  3P Duty:  1.955 KA AT  -17.53 DEG (    1.63 MVA) X/R:   0.31
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1352 + J  0.0427  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.955 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.955 KA
CONTRIBUTIONS: MTR-SLIDE GATE    0.002 KA      ANG:  -68.20
CBL-0496      DS-CLARIFIER 7    1.953 KA      ANG:  -17.48

DS-SLIDE GATE  3P Duty:  1.955 KA AT  -17.53 DEG (    1.63 MVA) X/R:   0.31
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1352 + J  0.0427  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.955 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.955 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.955 KA
CONTRIBUTIONS: MTR-SLIDE GATE    0.002 KA      ANG:  -68.20
CBL-0615      DS-CLARIFIER 7    1.953 KA      ANG:  -17.48

DS-SLUDGE PUMP 3P Duty:  3.058 KA AT  -25.48 DEG (    2.54 MVA) X/R:   0.48
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0818 + J  0.0390  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      3.058 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.058 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.058 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.058 KA
CONTRIBUTIONS:  MTR-MSP-12 TUM         0.034 KA      ANG:   -68.20
                  MTR-SLUDGE PUM       0.022 KA      ANG:   -68.20
CBL-0482         MSP-12                 3.017 KA      ANG:   -24.76

DS-SLUDGE PUMP 3P Duty:  3.475 KA AT  -21.68 DEG (    2.89 MVA) X/R:   0.40
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0741 + J  0.0295 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.475 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.475 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.475 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.475 KA
CBL-0771         NORTH SEC. PUM        0.013 KA      ANG:  111.97
CBL-0770         SOUTH SEC. PUM       0.013 KA      ANG:  111.97
CBL-0772         MCC-00                3.457 KA      ANG:  -21.36

DS-SLUDGE TANK 3P Duty:  0.981 KA AT  -8.66 DEG (    0.82 MVA) X/R:   0.12
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2792 + J  0.0425 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.981 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.981 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.981 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.981 KA
CONTRIBUTIONS:  MTR-SLUDGE TAN        0.045 KA      ANG:  -69.02
CBL-0774         MCC-10                0.960 KA      ANG:   -6.32

DS-SLUDGE THIC 3P Duty:  2.866 KA AT  -20.51 DEG (    2.38 MVA) X/R:   0.38
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0906 + J  0.0339 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.866 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.866 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.866 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.866 KA
CONTRIBUTIONS:  MTR-SLUDGE THI        0.024 KA      ANG:  -77.63
CBL-0872         DS-SLUDGE THIC       2.853 KA      ANG:  -20.11

DS-SLUDGE THIC 3P Duty:  2.565 KA AT  -18.85 DEG (    2.13 MVA) X/R:   0.35
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1023 + J  0.0349 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.565 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.565 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.565 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.565 KA
CONTRIBUTIONS:  MTR-SLUDGE THI        0.024 KA      ANG:  -77.63
CBL-0861         DS-SLUDGE THIC       2.553 KA      ANG:  -18.40
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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DS-SLUDGE THIC 3P Duty: 1.475 KA AT -13.69 DEG ( 1.23 MVA) X/R: 0.24
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1825 + J 0.0444 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.475 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.475 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.475 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.475 KA
CONTRIBUTIONS: MTR-SLUDGE THI 0.024 KA ANG: -77.63
CBL-0874 DS-SLUDGE THIC 1.465 KA ANG: -12.86

DS-SLUDGE THIC 3P Duty: 1.475 KA AT -13.69 DEG ( 1.23 MVA) X/R: 0.24
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1825 + J 0.0444 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.475 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.475 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.475 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.475 KA
CONTRIBUTIONS: MTR-SLUDGE THI 0.024 KA ANG: -77.63
CBL-0875 DS-SLUDGE THIC 1.465 KA ANG: -12.86

DS-SLUDGE THIC 3P Duty: 3.043 KA AT -21.50 DEG ( 2.53 MVA) X/R: 0.40
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0847 + J 0.0334 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 3.043 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 3.043 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 3.043 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 3.043 KA
CBL-0872 DS-SLUDGE THIC 0.024 KA ANG: 102.40
CBL-0861 DS-SLUDGE THIC 0.024 KA ANG: 102.46
CBL-0871 PP-12 LEFT TUB 3.017 KA ANG: -20.76

DS-SLUDGE THIC 3P Duty: 1.522 KA AT -13.94 DEG ( 1.27 MVA) X/R: 0.25
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1767 + J 0.0439 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.522 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.522 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.522 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.522 KA
CBL-0874 DS-SLUDGE THIC 0.024 KA ANG: 102.40
CBL-0875 DS-SLUDGE THIC 0.024 KA ANG: 102.40
CBL-0873 PP-12 LEFT TUB 1.502 KA ANG: -12.33

DS-SOUTH BELT 3P Duty: 1.053 KA AT -9.83 DEG ( 0.88 MVA) X/R: 0.15
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2593 + J 0.0449 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.053 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.053 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.053 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.053 KA
CONTRIBUTIONS:  MTRI-SOUTH BEL        0.022 KA      ANG:   -68.20
CBL-0796         DS-SOUTH BELT        1.041 KA      ANG:   -8.78

DS-SOUTH BELT  3P Duty:  1.154 KA AT  -10.18 DEG (    0.96 MVA) X/R:   0.16
VOLTAGE:       480.   EQUIV. IMPEDANCE=  0.2363 + J  0.0424 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.154 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.154 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.154 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.154 KA
CBL-0796         DS-SOUTH BELT        0.022 KA      ANG:  111.90
CBL-0797         DS-SOUTH BELT        0.022 KA      ANG:  111.90
CBL-0795         MCC-10                1.131 KA      ANG:   -8.26

DS-SOUTH BELT  3P Duty:  1.053 KA AT  -9.83 DEG (    0.88 MVA) X/R:   0.15
VOLTAGE:       480.   EQUIV. IMPEDANCE=  0.2593 + J  0.0449 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.053 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.053 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.053 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.053 KA
CONTRIBUTIONS:  MTRI-SOUTH BEL        0.022 KA      ANG:   -68.20
CBL-0797         DS-SOUTH BELT        1.041 KA      ANG:   -8.78

DS-STREET LIGH 3P Duty:  2.235 KA AT  -14.57 DEG (    1.86 MVA) X/R:   0.26
VOLTAGE:       480.   EQUIV. IMPEDANCE=  0.1200 + J  0.0312 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.235 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.235 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.235 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.235 KA
CBL-0761         MCC-00                2.235 KA      ANG:  -14.57

DS-SUMP PUMP 1 3P Duty:  1.268 KA AT  -10.69 DEG (    1.05 MVA) X/R:   0.18
VOLTAGE:       480.   EQUIV. IMPEDANCE=  0.2148 + J  0.0405 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.268 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.268 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.268 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.268 KA
CONTRIBUTIONS:  MTR-SUMP PUMP         0.002 KA      ANG:   -68.20
CBL-0879         DS-SUMP PUMP 1       1.266 KA      ANG:  -10.60

DS-SUMP PUMP 1 3P Duty:  1.324 KA AT  -11.03 DEG (    1.10 MVA) X/R:   0.19
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2055 + J  0.0401  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.324 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.324 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.324 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.324 KA
CBL-0879      DS-SUMP PUMP 1           0.002 KA      ANG:   111.81
CBL-0880      DS-SUMP PUMP 2           0.022 KA      ANG:   111.84
CBL-0878      PP-12 RIGHT TU           1.310 KA      ANG:   -10.13

DS-SUMP PUMP 2 3P Duty:  1.268 KA AT  -10.76 DEG (    1.05 MVA) X/R:   0.18
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2147 + J  0.0408  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.268 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.268 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.268 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.268 KA
CONTRIBUTIONS: MTR-SUMP PUMP           0.022 KA      ANG:   -68.20
CBL-0880      DS-SUMP PUMP 1           1.256 KA      ANG:   -9.90

DS-SUMP PUMP A 3P Duty:  1.312 KA AT  -13.17 DEG (    1.09 MVA) X/R:   0.23
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2057 + J  0.0482  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.312 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.312 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.312 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.312 KA
CONTRIBUTIONS: MTR-INFLUENT V          0.004 KA      ANG:   -68.20
CBL-0616      DS-CLARIFIER 7           1.309 KA      ANG:   -13.01

DS-SUMP PUMP B 3P Duty:  1.312 KA AT  -13.17 DEG (    1.09 MVA) X/R:   0.23
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2057 + J  0.0482  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.312 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.312 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.312 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.312 KA
CONTRIBUTIONS: MTR-INFLUENT V          0.004 KA      ANG:   -68.20
CBL-0624      DS-CLARIFIER 7           1.309 KA      ANG:   -13.01

DS-SYSTEM AIR  3P Duty:  0.758 KA AT  -10.04 DEG (    0.63 MVA) X/R:   0.12
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.3602 + J  0.0638  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.758 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.758 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.758 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.758 KA
CONTRIBUTIONS: MTR-SYSTEM AIR          0.068 KA      ANG:   -69.02
CBL-0783      MCC-10                    0.725 KA      ANG:   -5.46
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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DS-SYSTEM AIR 3P Duty: 0.758 KA AT -10.04 DEG ( 0.63 MVA) X/R: 0.12
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.3602 + J 0.0638 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.758 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.758 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.758 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.758 KA
CONTRIBUTIONS: MTR-SYSTEM AIR 0.068 KA ANG: -69.02
CBL-0784 MCC-10 0.725 KA ANG: -5.46

DS-UNIT HEATER 3P Duty: 1.658 KA AT -13.23 DEG ( 1.38 MVA) X/R: 0.23
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1627 + J 0.0383 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.658 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.658 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.658 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.658 KA
CBL-0882 PP-12 RIGHT TU 1.658 KA ANG: -13.23

DS-WELDER PLUG 3P Duty: 1.517 KA AT -10.16 DEG ( 1.26 MVA) X/R: 0.18
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1798 + J 0.0322 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.517 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.517 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.517 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.517 KA
CBL-0950 12A-PP-01 1.517 KA ANG: -10.16

DS-XFMR 21 LP- 3P Duty: 6.220 KA AT -30.20 DEG ( 5.17 MVA) X/R: 0.58
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0385 + J 0.0224 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 6.220 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 6.220 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 6.220 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 6.220 KA
CBL-0891 DS-SERV GARAGE 6.220 KA ANG: -210.20

DS-XFMR 21 LP- 3P Duty: 2.558 KA AT -16.64 DEG ( 2.13 MVA) X/R: 0.30
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1038 + J 0.0310 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.558 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.558 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.558 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.558 KA
CBL-0894 DS-SERV GARAGE 2.558 KA ANG: -196.64

DUMBWATIER DIS 3P Duty: 4.019 KA AT -21.05 DEG ( 3.34 MVA) X/R: 0.39
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0643 + J 0.0248 OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      4.019 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.019 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.019 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.019 KA
CBL-0536      MCC-15AA      4.019 KA      ANG:   -21.05

EAST BANK-1A  3P Duty: 20.099 KA AT  -84.07 DEG ( 167.10 MVA) X/R:   10.53
VOLTAGE:      4800.    EQUIV. IMPEDANCE=  0.0142 + J  0.1371 OHMS
CBL-0016      MVS-9A      0.039 KA      ANG:  -246.60
CBL-0018      BUS-0050    0.017 KA      ANG:  -247.33
CBL-0026      BUS-0048    0.211 KA      ANG:  -254.54
CBL-0027      BUS-0046    0.099 KA      ANG:  -261.60
CBL-0015      MVUS-1B     19.739 KA     ANG:  -84.23

EAST BANK-1B  3P Duty: 21.491 KA AT  -84.66 DEG ( 178.67 MVA) X/R:   11.84
VOLTAGE:      4800.    EQUIV. IMPEDANCE=  0.0120 + J  0.1284 OHMS
CBL-0020      BUS-0051    0.309 KA      ANG:  -257.47
CBL-0024      BUS-0047    0.339 KA      ANG:  -258.76
CBL-0025      BUS-0049    0.003 KA      ANG:  -247.91
CBL-0022      BUS-0519    0.004 KA      ANG:  -247.90
CBL-0019      MVUS-1A     20.841 KA     ANG:  -84.87

EAST BANK-2A  3P Duty: 21.521 KA AT  -84.73 DEG ( 178.92 MVA) X/R:   12.12
VOLTAGE:      4800.    EQUIV. IMPEDANCE=  0.0118 + J  0.1282 OHMS
CBL-0030      DS-2500HP BLOW  1.515 KA      ANG:   93.01
CBL-0037      BUS-0038    0.161 KA      ANG:  -256.47
CBL-0029      DS-1500 HP BLO  1.203 KA      ANG:  -264.56
CBL-0028      MVUS-1A     18.645 KA     ANG:  -84.62

EAST BANK-2B  3P Duty: 20.126 KA AT  -84.14 DEG ( 167.33 MVA) X/R:   10.85
VOLTAGE:      4800.    EQUIV. IMPEDANCE=  0.0141 + J  0.1370 OHMS
CBL-0033      DS-2500HP BLOW  1.766 KA      ANG:   93.12
CBL-0034      DS-1500 HP BLO  1.178 KA      ANG:   94.99
CBL-0032      MVUS-1B     17.185 KA     ANG:  -83.80

EAST FAN      3P Duty:  0.747 KA AT  -16.55 DEG (   0.62 MVA) X/R:    0.29
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.3558 + J  0.1057 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.747 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.747 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.747 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.747 KA
CONTRIBUTIONS: EAST FAN MTR      0.009 KA      ANG:  -68.20
CBL-0485      28-PP-01      0.741 KA      ANG:  -16.01
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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EAST STORAGE D 3P Duty: 1.047 KA AT -4.91 DEG ( 0.87 MVA) X/R: 0.09
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2637 + J 0.0227 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.047 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.047 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.047 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.047 KA
CBL-0636 MCC-26 1.047 KA ANG: -4.91

EAST SUPPLY FA 3P Duty: 0.597 KA AT -6.64 DEG ( 0.50 MVA) X/R: 0.12
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.4612 + J 0.0537 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.597 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.597 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.597 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.597 KA
CBL-EAST SUPPL FUME FAN CONTA 0.597 KA ANG: -6.64

EF-1 DISC 3P Duty: 2.886 KA AT -15.79 DEG ( 2.40 MVA) X/R: 0.28
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0924 + J 0.0261 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.886 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.886 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.886 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.886 KA
CBL-0506 MCC-15AA 2.886 KA ANG: -15.79

EF-11 DISC 3P Duty: 0.984 KA AT -7.19 DEG ( 0.82 MVA) X/R: 0.13
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2794 + J 0.0352 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.984 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.984 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.984 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.984 KA
CBL-0510 MCC-15AA 0.984 KA ANG: -7.19

EF-12 DISC 3P Duty: 1.054 KA AT -7.50 DEG ( 0.88 MVA) X/R: 0.13
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2607 + J 0.0343 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.054 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.054 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.054 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.054 KA
CBL-0511 MCC-15AA 1.054 KA ANG: -7.50

EF-13 DISC 3P Duty: 1.093 KA AT -7.67 DEG ( 0.91 MVA) X/R: 0.13
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2513 + J 0.0339 OHMS
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.093 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.093 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.093 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.093 KA
CBL-0512          MCC-15AA              1.093 KA      ANG:   -7.67

EF-14 DISC      3P Duty:  1.054 KA AT  -7.50 DEG (    0.88 MVA) X/R:   0.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2607 + J  0.0343  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.054 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.054 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.054 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.054 KA
CBL-0513          MCC-15AA              1.054 KA      ANG:   -7.50

EF-15 DISC      3P Duty:  1.054 KA AT  -7.50 DEG (    0.88 MVA) X/R:   0.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2607 + J  0.0343  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.054 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.054 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.054 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.054 KA
CBL-0514          MCC-15AA              1.054 KA      ANG:   -7.50

EF-16 DISC      3P Duty:  1.018 KA AT  -7.34 DEG (    0.85 MVA) X/R:   0.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2700 + J  0.0348  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.018 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.018 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.018 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.018 KA
CBL-0515          MCC-15AA              1.018 KA      ANG:   -7.34

EF-18 DISC      3P Duty:  1.632 KA AT  -10.09 DEG (    1.36 MVA) X/R:   0.18
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1672 + J  0.0298  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.632 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.632 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.632 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.632 KA
CBL-0516          MCC-15AA              1.632 KA      ANG:  -10.09

EF-2            3P Duty:  1.883 KA AT  -14.14 DEG (    1.57 MVA) X/R:   0.25
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1427 + J  0.0360  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.883 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.883 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.883 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.883 KA
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO EF-2          (CONTINUED)
CONTRIBUTIONS: EF-2 MTR          0.002 KA      ANG:  -68.20
CBL-0295          MCC-24          1.882 KA      ANG:  -14.09

EF-20 DISC    3P Duty:  0.984 KA AT  -7.19 DEG (    0.82 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2794 + J  0.0352  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.984 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.984 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.984 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.984 KA
CBL-0517          MCC-15AA          0.984 KA      ANG:   -7.19

EF-5 DISC    3P Duty:  1.632 KA AT -10.09 DEG (    1.36 MVA) X/R:   0.18
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1672 + J  0.0298  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.632 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.632 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.632 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.632 KA
CBL-0507          MCC-15AA          1.632 KA      ANG:  -10.09

EF-7 DISC    3P Duty:  1.018 KA AT  -7.34 DEG (    0.85 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2700 + J  0.0348  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.018 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.018 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.018 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.018 KA
CBL-0508          MCC-15AA          1.018 KA      ANG:   -7.34

EF-9 DISC    3P Duty:  1.402 KA AT  -9.06 DEG (    1.17 MVA) X/R:   0.16
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1952 + J  0.0311  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.402 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.402 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.402 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.402 KA
CBL-0509          MCC-15AA          1.402 KA      ANG:   -9.06

EF-BS-1      3P Duty:  3.936 KA AT -13.47 DEG (    3.27 MVA) X/R:   0.24
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0685 + J  0.0164  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    3.936 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  3.936 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  3.936 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  3.936 KA
CBL-0371          MCC-2            3.936 KA      ANG:  -13.47
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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EHU-BS-3      3P Duty:  2.605 KA AT  -11.66 DEG (    2.17 MVA) X/R:   0.21
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.1042 + J  0.0215  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    2.605 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  2.605 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  2.605 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  2.605 KA
CBL-0706      MCC-1                2.605 KA      ANG:  -11.66

EHU-BS-4      3P Duty:  1.527 KA AT  -7.88 DEG (    1.27 MVA) X/R:   0.14
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.1798 + J  0.0249  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.527 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.527 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.527 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.527 KA
CBL-0707      MCC-1                1.527 KA      ANG:  -7.88

EHU-BS-5      3P Duty:  1.527 KA AT  -7.88 DEG (    1.27 MVA) X/R:   0.14
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.1798 + J  0.0249  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.527 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.527 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.527 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.527 KA
CBL-0708      MCC-1                1.527 KA      ANG:  -7.88

ELEVATOR      3P Duty:  3.404 KA AT  -12.50 DEG (    2.83 MVA) X/R:   0.22
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.0795 + J  0.0176  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    3.404 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  3.404 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  3.404 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  3.404 KA
CBL-0210      MCC-1                3.404 KA      ANG:  -12.50

ET CONVEYOR 1 3P Duty:  1.047 KA AT  -4.91 DEG (    0.87 MVA) X/R:   0.09
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.2637 + J  0.0227  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.047 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.047 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.047 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.047 KA
CBL-0638      MCC-26                1.047 KA      ANG:  -4.91

ET CONVEYOR 2 3P Duty:  0.724 KA AT  -7.79 DEG (    0.60 MVA) X/R:   0.09
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.3793 + J  0.0519  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      0.724 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.724 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.724 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.724 KA
CONTRIBUTIONS: MTR-ET CONVEYO          0.050 KA      ANG:  -68.20
CBL-0637      MCC-26                    0.700 KA      ANG:  -4.21

EUH-001      3P Duty:  2.975 KA AT  -13.91 DEG (    2.47 MVA) X/R:   0.25
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0904 + J  0.0224 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.975 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.975 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.975 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.975 KA
CBL-0326      MCC-4B                    2.975 KA      ANG:  -13.91

EUH-002      3P Duty:  1.956 KA AT  -10.95 DEG (    1.63 MVA) X/R:   0.19
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1391 + J  0.0269 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.956 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.956 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.956 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.956 KA
CBL-0327      MCC-4B                    1.956 KA      ANG:  -10.95

EUH-003      3P Duty:  1.456 KA AT   -9.51 DEG (    1.21 MVA) X/R:   0.17
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1877 + J  0.0314 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.456 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.456 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.456 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.456 KA
CBL-0328      MCC-4B                    1.456 KA      ANG:   -9.51

EUH-004      3P Duty:  1.556 KA AT   -9.79 DEG (    1.29 MVA) X/R:   0.17
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1756 + J  0.0303 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.556 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.556 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.556 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.556 KA
CBL-0329      MCC-4B                    1.556 KA      ANG:   -9.79

EUH-BS-1     3P Duty:  7.878 KA AT  -26.79 DEG (    6.55 MVA) X/R:   0.51
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0314 + J  0.0159 OHMS
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      7.878 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    7.878 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    7.878 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    7.878 KA
CBL-0369          MCC-2                7.878 KA      ANG:   -26.79

EUH-BS-2      3P Duty:  3.716 KA AT  -15.26 DEG (    3.09 MVA) X/R:   0.27
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0720 + J  0.0196 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.716 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.716 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.716 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.716 KA
CBL-0370          MCC-2                3.716 KA      ANG:   -15.26

EXHAUST FAN A 3P Duty:  3.116 KA AT  -12.55 DEG (    2.59 MVA) X/R:   0.22
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0868 + J  0.0193 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.116 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.116 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.116 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.116 KA
CONTRIBUTIONS: EXHAUST FAN A          0.002 KA      ANG:   -68.20
CBL-0463          MCC-14              3.115 KA      ANG:   -12.52

EXHAUST FAN B 3P Duty:  6.490 KA AT  -21.83 DEG (    5.40 MVA) X/R:   0.40
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0396 + J  0.0159 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      6.490 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    6.490 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    6.490 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    6.490 KA
CONTRIBUTIONS: EXHAUST FAN B          0.002 KA      ANG:   -68.20
CBL-0464          MCC-14              6.489 KA      ANG:   -21.81

EXHAUST FAN C 3P Duty:  4.631 KA AT  -16.67 DEG (    3.85 MVA) X/R:   0.30
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0573 + J  0.0172 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.631 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.631 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.631 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.631 KA
CONTRIBUTIONS: EXHAUST FAN C          0.002 KA      ANG:   -68.20
CBL-0465          MCC-14              4.630 KA      ANG:   -16.65

EXHAUST FAN D 3P Duty:  3.335 KA AT  -13.14 DEG (    2.77 MVA) X/R:   0.23
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0809 + J  0.0189 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      3.335 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.335 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.335 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.335 KA
CONTRIBUTIONS:  EXHAUST FAN D          0.002 KA      ANG:   -68.20
CBL-0466         MCC-14                 3.334 KA      ANG:   -13.11

EXHAUST FAN E  3P Duty:  2.466 KA AT  -10.81 DEG (    2.05 MVA) X/R:   0.19
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1104 + J  0.0211 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.466 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.466 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.466 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.466 KA
CONTRIBUTIONS:  EXHAUST FAN E          0.002 KA      ANG:   -68.20
CBL-0467         MCC-14                 2.465 KA      ANG:   -10.76

FAN CONTROL PA 3P Duty:  2.185 KA AT  -13.49 DEG (    1.82 MVA) X/R:   0.24
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1234 + J  0.0296 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.185 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.185 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.185 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.185 KA
CBL-0504         MCC-15A                 2.185 KA      ANG:   -13.49

FC-1           3P Duty:  1.484 KA AT  -12.64 DEG (    1.23 MVA) X/R:   0.22
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1822 + J  0.0408 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.484 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.484 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.484 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.484 KA
CONTRIBUTIONS:  FC-1 MTR               0.022 KA      ANG:   -68.20
CBL-0306         MCC-24                 1.472 KA      ANG:   -11.92

FC-1 DISC     3P Duty:  2.886 KA AT  -15.79 DEG (    2.40 MVA) X/R:   0.28
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0924 + J  0.0261 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.886 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.886 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.886 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.886 KA
CBL-0521         MCC-15AA                2.886 KA      ANG:   -15.79

FC-2           3P Duty:  1.894 KA AT  -14.65 DEG (    1.57 MVA) X/R:   0.26
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1416 + J  0.0370 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.894 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.894 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.894 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.894 KA
CONTRIBUTIONS: FC-2 MTR                 0.022 KA      ANG:  -68.20
CBL-0307      MCC-24                    1.880 KA      ANG:  -14.10

FC-2 DISC      3P Duty:  6.417 KA AT  -32.80 DEG (    5.34 MVA) X/R:   0.65
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0363 + J  0.0234 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      6.417 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    6.417 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    6.417 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    6.417 KA
CBL-0523      MCC-15AA                  6.417 KA      ANG:  -32.80

FC-3 DISC      3P Duty:  3.558 KA AT  -18.89 DEG (    2.96 MVA) X/R:   0.34
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0737 + J  0.0252 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.558 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.558 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.558 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.558 KA
CBL-0522      MCC-15AA                  3.558 KA      ANG:  -18.89

FC-4 DISC      3P Duty:  0.984 KA AT   -7.19 DEG (    0.82 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2794 + J  0.0352 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.984 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.984 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.984 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.984 KA
CBL-0524      MCC-15AA                  0.984 KA      ANG:   -7.19

FC-5 DISC      3P Duty:  1.054 KA AT   -7.50 DEG (    0.88 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2607 + J  0.0343 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.054 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.054 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.054 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.054 KA
CBL-0525      MCC-15AA                  1.054 KA      ANG:   -7.50

FC-6 DISC      3P Duty:  1.281 KA AT   -8.52 DEG (    1.07 MVA) X/R:   0.15
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2139 + J  0.0320 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.281 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.281 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.281 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.281 KA
CBL-0526          MCC-15AA             1.281 KA      ANG:   -8.52

FC-7 DISC      3P Duty:  1.547 KA AT  -9.71 DEG (    1.29 MVA) X/R:   0.17
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1765 + J  0.0302  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.547 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.547 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.547 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.547 KA
CBL-0527          MCC-15AA             1.547 KA      ANG:  -9.71

FILTER DOOR OP 3P Duty:  1.483 KA AT  -7.34 DEG (    1.23 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1854 + J  0.0239  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.483 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.483 KA
CONTRIBUTIONS:  FILTER DOOR OP         0.002 KA      ANG:  -68.20
CBL-0434          MCC-13               1.482 KA      ANG:  -7.26

FINAL TANK AND 3P Duty:  3.173 KA AT -14.23 DEG (    2.64 MVA) X/R:   0.25
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0846 + J  0.0215  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.173 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.173 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.173 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.173 KA
CONTRIBUTIONS:  FINAL TANK UND         0.034 KA      ANG:  -68.20
CBL-0472          MCC-14               3.154 KA      ANG: -13.74

FINAL TANK DRA 3P Duty:  2.756 KA AT -11.66 DEG (    2.29 MVA) X/R:   0.21
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0985 + J  0.0203  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.756 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.756 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.756 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.756 KA
CONTRIBUTIONS:  FINAL TANK DRA         0.007 KA      ANG:  -68.20
CBL-0458          MCC-14               2.752 KA      ANG: -11.54

FINE SCREEN DU 3P Duty:  1.421 KA AT  -8.85 DEG (    1.18 MVA) X/R:   0.15
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1927 + J  0.0300  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.421 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.421 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.421 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.421 KA
CBL-0357      BUS-0383                   0.007 KA      ANG:   112.35
CBL-0358      BUS-0384                   0.013 KA      ANG:   112.90
CBL-0356      MCC-4C                     1.411 KA      ANG:   -8.16

FINE SCREEN DU 3P Duty:  1.491 KA AT  -9.08 DEG (    1.24 MVA) X/R:   0.15
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1835 + J  0.0293  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.491 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.491 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.491 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.491 KA
CBL-0360      BUS-0386                   0.007 KA      ANG:   112.40
CBL-0361      BUS-0387                   0.013 KA      ANG:   113.00
CBL-0359      MCC-4C                     1.481 KA      ANG:   -8.42

FINE SCREEN DU 3P Duty:  1.569 KA AT  -9.34 DEG (    1.30 MVA) X/R:   0.16
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1743 + J  0.0287  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.569 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.569 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.569 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.569 KA
CBL-0363      BUS-0389                   0.007 KA      ANG:   112.47
CBL-0364      BUS-0390                   0.013 KA      ANG:   113.13
CBL-0362      MCC-4C                     1.558 KA      ANG:   -8.72

FUME EXTRACTOR 3P Duty:  1.811 KA AT -13.76 DEG (    1.51 MVA) X/R:   0.24
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1486 + J  0.0364  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.811 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.811 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.811 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.811 KA
CONTRIBUTIONS: FUME EXT MTR             0.002 KA      ANG:  -68.20
CBL-0304      MCC-24                     1.810 KA      ANG:  -13.71

FUME FAN CONTA 3P Duty:  1.028 KA AT  -8.45 DEG (    0.86 MVA) X/R:   0.15
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2665 + J  0.0396  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.028 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.028 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.028 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.028 KA
CBL-FUME FAN C MCC-15                   1.028 KA      ANG:   -8.45
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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FUME HOOD EXHA 3P Duty:  0.892 KA AT  -7.88 DEG (    0.74 MVA) X/R:   0.14
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.3078 + J  0.0426  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.892 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.892 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.892 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.892 KA
CBL-FUME HOOD  FUME FAN CONTA    0.892 KA      ANG:   -7.88

FUME HOODS VFD 3P Duty:  0.582 KA AT  -6.58 DEG (    0.48 MVA) X/R:   0.12
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.4730 + J  0.0546  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.582 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.582 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.582 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.582 KA
CBL-FUME HOODS  FUME FAN CONTA    0.582 KA      ANG:   -6.58

GATE 1 CONTROL 3P Duty:  0.829 KA AT  -7.62 DEG (    0.69 MVA) X/R:   0.13
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.3314 + J  0.0443  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.829 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.829 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.829 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.829 KA
CBL-GATE 1 CON  MCC 15 GATES      0.829 KA      ANG:   -7.62

GATE 2 CONTROL 3P Duty:  0.704 KA AT  -7.09 DEG (    0.59 MVA) X/R:   0.12
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.3904 + J  0.0486  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.704 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.704 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.704 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.704 KA
CBL-GATE 2 CON  MCC 15 GATES      0.704 KA      ANG:   -7.09

GATE VALVE 1    3P Duty:  1.190 KA AT  -8.15 DEG (    0.99 MVA) X/R:   0.13
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.2305 + J  0.0330  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.190 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.190 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.190 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.190 KA
CONTRIBUTIONS:  GATE VALVE 1 M    0.001 KA      ANG:  -68.20
CBL-0411         BUS-0436         1.190 KA      ANG:  -8.10

GATE VALVE 2    3P Duty:  1.190 KA AT  -8.15 DEG (    0.99 MVA) X/R:   0.13
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.2305 + J  0.0330  OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.190 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.190 KA
CONTRIBUTIONS:  GATE VALVE 2 M          0.001 KA      ANG:   -68.20
CBL-0412         BUS-0436                1.190 KA      ANG:   -8.10

GATE VALVE 4  3P Duty:  1.190 KA AT  -8.15 DEG (    0.99 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2305 + J  0.0330 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.190 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.190 KA
CONTRIBUTIONS:  GATE VALVE 4 M          0.001 KA      ANG:   -68.20
CBL-0413         BUS-0436                1.190 KA      ANG:   -8.10

GATE VALVE 5  3P Duty:  1.190 KA AT  -8.15 DEG (    0.99 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2305 + J  0.0330 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.190 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.190 KA
CONTRIBUTIONS:  GATE VALVE 5 M          0.001 KA      ANG:   -68.20
CBL-0415         BUS-0436                1.190 KA      ANG:   -8.10

GATE VALVE 7  3P Duty:  1.190 KA AT  -8.15 DEG (    0.99 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2305 + J  0.0330 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.190 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.190 KA
CONTRIBUTIONS:  GATE VALVE 7 M          0.001 KA      ANG:   -68.20
CBL-0416         BUS-0436                1.190 KA      ANG:   -8.10

GATE VALVE 8  3P Duty:  1.190 KA AT  -8.15 DEG (    0.99 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2305 + J  0.0330 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.190 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.190 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.190 KA
CONTRIBUTIONS:  GATE VALVE 8 M          0.001 KA      ANG:   -68.20
CBL-0417         BUS-0436                1.190 KA      ANG:   -8.10

GRINDER #1    3P Duty:  0.933 KA AT  -8.83 DEG (    0.78 MVA) X/R:   0.14
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2936 + J  0.0456  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.933 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.933 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.933 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.933 KA
CONTRIBUTIONS:  GRINDER #1 MTR        0.003 KA      ANG:   -68.20
CBL-0230        BUS-0239              0.931 KA      ANG:   -8.65

GRINDER #2    3P Duty:  1.011 KA AT  -8.88 DEG (    0.84 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2708 + J  0.0423  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.011 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.011 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.011 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.011 KA
CONTRIBUTIONS:  GRINDER #2 MTR        0.003 KA      ANG:   -68.20
CBL-0234        BUS-0243              1.009 KA      ANG:   -8.71

GRINDER #3    3P Duty:  1.011 KA AT  -8.88 DEG (    0.84 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2708 + J  0.0423  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.011 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.011 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.011 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.011 KA
CONTRIBUTIONS:  GRINDER #3 MTR        0.003 KA      ANG:   -68.20
CBL-0238        BUS-0247              1.009 KA      ANG:   -8.71

GRIT REMOVAL H 3P Duty:  6.312 KA AT -25.53 DEG (    5.25 MVA) X/R:   0.49
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0396 + J  0.0189  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      6.312 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    6.312 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    6.312 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    6.312 KA
CONTRIBUTIONS:  GRIT REMOVAL H        0.031 KA      ANG:  -78.46
CBL-0227        GRIT TANKS           6.293 KA      ANG:  -25.30

GRIT TANK #1  3P Duty:  6.311 KA AT -25.51 DEG (    5.25 MVA) X/R:   0.49
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0396 + J  0.0189  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      6.311 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    6.311 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    6.311 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    6.311 KA
CONTRIBUTIONS:  GRIT TANK #1 M        0.003 KA      ANG:   -68.20
CBL-0224        GRIT TANKS           6.309 KA      ANG:  -25.48
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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GRIT TANK #2  3P Duty:  6.311 KA AT  -25.51 DEG (    5.25 MVA) X/R:   0.49
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.0396 + J  0.0189  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  6.311 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  6.311 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  6.311 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  6.311 KA
CONTRIBUTIONS:  GRIT TANK #2 M      0.003 KA      ANG:   -68.20
CBL-0225         GRIT TANKS         6.309 KA      ANG:   -25.48

GRIT TANKS    3P Duty:  6.682 KA AT  -26.59 DEG (    5.56 MVA) X/R:   0.51
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.0371 + J  0.0186  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  6.682 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  6.682 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  6.682 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  6.682 KA
CBL-0224         GRIT TANK #1      0.003 KA      ANG:   111.80
CBL-0225         GRIT TANK #2      0.003 KA      ANG:   111.80
CBL-0226         DOOR OPERATORS    0.031 KA      ANG:   101.55
CBL-0227         GRIT REMOVAL H     0.031 KA      ANG:   101.55
CBL-0223         MCC-4A            6.639 KA      ANG:   -26.13

HOT WATER CIR 3P Duty:  2.886 KA AT  -15.79 DEG (    2.40 MVA) X/R:   0.28
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.0924 + J  0.0261  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  2.886 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  2.886 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  2.886 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  2.886 KA
CBL-0535         MCC-15AA         2.886 KA      ANG:   -15.79

HOT WATER CIRC 3P Duty:  0.597 KA AT  -6.64 DEG (    0.50 MVA) X/R:   0.12
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.4612 + J  0.0537  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  0.597 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.597 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.597 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.597 KA
CBL-HOT WATER   FUME FAN CONTA    0.597 KA      ANG:   -6.64

HOT WATER CIRC 3P Duty:  5.408 KA AT  -26.13 DEG (    4.50 MVA) X/R:   0.49
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.0460 + J  0.0226  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  5.408 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  5.408 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  5.408 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  5.408 KA
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO HOT WATER CIRC (CONTINUED)
CONTRIBUTIONS: MTR-HOT WATER      0.034 KA      ANG:  -68.20
CBL-0499      MCC-15A             5.383 KA      ANG:  -25.89

HOT WATER CIRC 3P Duty:  5.034 KA AT  -24.67 DEG (    4.19 MVA) X/R:   0.46
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0500 + J  0.0230 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  5.034 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  5.034 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  5.034 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  5.034 KA
CONTRIBUTIONS: MTR-HOT WATER      0.034 KA      ANG:  -68.20
CBL-0500      MCC-15A             5.010 KA      ANG:  -24.41

HUMIDIFIER #1 3P Duty:  7.634 KA AT  -46.43 DEG (    6.35 MVA) X/R:   1.23
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0250 + J  0.0263 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  7.634 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  7.634 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  7.634 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  7.634 KA
CONTRIBUTIONS: MTR-HUMIDIFIER     0.428 KA      ANG:  -80.69
CBL-0532      BUS-0565            7.285 KA      ANG: -224.54

HUMIDIFIER #2 3P Duty:  7.634 KA AT  -46.43 DEG (    6.35 MVA) X/R:   1.23
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0250 + J  0.0263 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  7.634 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  7.634 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  7.634 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  7.634 KA
CONTRIBUTIONS: MTR-HUMIDIFIER     0.428 KA      ANG:  -80.69
CBL-0533      BUS-0565            7.285 KA      ANG: -224.54

HVAC UNIT A   3P Duty:  2.084 KA AT  -13.61 DEG (    1.73 MVA) X/R:   0.24
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1292 + J  0.0313 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  2.084 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  2.084 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  2.084 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  2.084 KA
CONTRIBUTIONS: MTR-HVAC UNIT      0.034 KA      ANG:  -68.20
CBL-0694      MCC-15              2.065 KA      ANG:  -12.85

HVAC UNIT B   3P Duty:  2.668 KA AT  -16.17 DEG (    2.22 MVA) X/R:   0.29
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0998 + J  0.0289 OHMS
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      2.668 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.668 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.668 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.668 KA
CONTRIBUTIONS:  MTR-HVAC UNIT          0.050 KA      ANG:   -68.20
CBL-0695         MCC-15                 2.637 KA      ANG:   -15.31

HW PUMP #1 P-1 3P Duty:  2.512 KA AT  -15.06 DEG (    2.09 MVA) X/R:   0.27
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1065 + J  0.0287 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.512 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.512 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.512 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.512 KA
CONTRIBUTIONS:  MTR-HW PUMP #1        0.020 KA      ANG:   -68.20
CBL-HW PUMP #1  MCC-15                 2.500 KA      ANG:   -14.69

HYDRAULIC LIFT 3P Duty:  2.912 KA AT  -19.73 DEG (    2.42 MVA) X/R:   0.36
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0896 + J  0.0321 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.912 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.912 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.912 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.912 KA
CONTRIBUTIONS:  HYD LIFT MTR          0.007 KA      ANG:   -68.20
CBL-0294         MCC-24                 2.908 KA      ANG:   -19.63

INFLUENT PUMPS 3P Duty:  3.475 KA AT  -21.68 DEG (    2.89 MVA) X/R:   0.40
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0741 + J  0.0295 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.475 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.475 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.475 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.475 KA
CBL-0750         SOUTH SEC. INF        0.013 KA      ANG:   112.04
CBL-0751         SOUTH SEC. INF        0.013 KA      ANG:   112.04
CBL-0749         MCC-00                 3.457 KA      ANG:   -21.36

INLET TANKS    3P Duty:  0.506 KA AT  -61.82 DEG (    0.18 MVA) X/R:   1.87
VOLTAGE:    208.  EQUIV. IMPEDANCE=  0.1121 + J  0.2092 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.506 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.516 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.506 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.506 KA
CBL-0258         BUS-0269              0.506 KA      ANG:   -61.82

INNER DOOR     3P Duty:  1.097 KA AT  -9.98 DEG (    0.91 MVA) X/R:   0.18
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2488 + J 0.0438 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.097 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.097 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.097 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.097 KA
CBL-0299 OUTSIDE DOOR(E) 1.097 KA ANG: -9.98

LAB STILL 3P Duty: 6.017 KA AT -35.64 DEG ( 5.00 MVA) X/R: 0.72
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0374 + J 0.0268 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 6.017 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 6.017 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 6.017 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 6.017 KA
CBL-0693 MCC-15 6.017 KA ANG: -35.64

LC-2 3P Duty: 22.090 KA AT -74.91 DEG ( 18.36 MVA) X/R: 3.88
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0033 + J 0.0121 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 22.090 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 22.090 KA
CBL-0047 BUS-0059 19.168 KA ANG: -253.94
CBL-0061 MCC-12 2.943 KA ANG: 98.77

LC-2A 3P Duty: 7.761 KA AT -76.62 DEG ( 6.45 MVA) X/R: 4.21
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0083 + J 0.0347 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 7.761 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 9.836 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 8.336 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 7.761 KA
T-LC-2A HS-LC-2A 6.256 KA ANG: -256.50
CBL-0063 MCC-8A 1.505 KA ANG: 102.91

LC-3 3P Duty: 26.738 KA AT -79.97 DEG ( 22.23 MVA) X/R: 5.72
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0018 + J 0.0102 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 26.738 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 27.624 KA
T-LC-3 BUS-0050 26.574 KA ANG: 99.95
CBL-0126 MCC-24 0.168 KA ANG: -247.26

LC-3A 3P Duty: 28.866 KA AT -78.27 DEG ( 24.00 MVA) X/R: 4.95
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0020 + J 0.0094 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 28.866 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 28.927 KA
CBL-0995 BUS-1045 3.460 KA ANG: -257.47
T-LC-3A BUS-0051 25.407 KA ANG: 101.62
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LC-4      3P Duty: 18.620 KA AT -78.17 DEG ( 15.48 MVA) X/R: 4.92
          VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0031 + J 0.0146 OHMS
          LOW VOLTAGE POWER CIRCUIT BREAKER 18.620 KA
          MOLDED CASE CIRCUIT BREAKER > 20KA 18.642 KA
          T-LC-4      HS-LC-4      16.086 KA      ANG: 101.13
          CBL-0069    MCC-10      0.792 KA      ANG: -245.94
          CBL-0070    MCC-25      1.761 KA      ANG: -257.27

LC-5      3P Duty: 15.563 KA AT -76.33 DEG ( 12.94 MVA) X/R: 4.15
          VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0042 + J 0.0173 OHMS
          LOW VOLTAGE POWER CIRCUIT BREAKER 15.563 KA
          MOLDED CASE CIRCUIT BREAKER < 20KA 16.663 KA
          MOLDED CASE CIRCUIT BREAKER > 20KA 15.563 KA
          T-LC-5      BUS-0037     14.661 KA      ANG: 103.36
          CBL-0119    20A-PP-1     0.038 KA      ANG: -247.73
          CBL-0120    MCC-15      0.698 KA      ANG: -252.45
          CBL-0738    MCC-00      0.171 KA      ANG: -247.58

LC-5A     3P Duty: 16.771 KA AT -76.65 DEG ( 13.94 MVA) X/R: 4.24
          VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0038 + J 0.0161 OHMS
          LOW VOLTAGE POWER CIRCUIT BREAKER 16.771 KA
          MOLDED CASE CIRCUIT BREAKER < 20KA 18.042 KA
          MOLDED CASE CIRCUIT BREAKER > 20KA 16.771 KA
          CBL-0073    BUS-0077     14.982 KA      ANG: -76.67
          CBL-0075    MCC-15A     1.789 KA      ANG: -76.52

LC-8      3P Duty: 17.581 KA AT -73.14 DEG ( 14.62 MVA) X/R: 3.31
          VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0046 + J 0.0151 OHMS
          LOW VOLTAGE POWER CIRCUIT BREAKER 17.581 KA
          MOLDED CASE CIRCUIT BREAKER < 20KA 17.768 KA
          MOLDED CASE CIRCUIT BREAKER > 20KA 17.581 KA
          CBL-0108    MCC-4        0.027 KA      ANG: -247.90
          T-LC-8      BUS-0049     17.555 KA      ANG: 106.85

LC-8A     3P Duty: 19.737 KA AT -73.71 DEG ( 16.41 MVA) X/R: 3.46
          VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0039 + J 0.0135 OHMS
          LOW VOLTAGE POWER CIRCUIT BREAKER 19.737 KA
          MOLDED CASE CIRCUIT BREAKER > 20KA 19.737 KA
          T-LC-8A     BUS-0048     17.360 KA      ANG: -253.57
          CBL-0109    MCC-4A      2.378 KA      ANG: 105.22

LIME SCREW CON 3P Duty: 1.126 KA AT -5.21 DEG ( 0.94 MVA) X/R: 0.09
          VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2451 + J 0.0224 OHMS
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.126 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.126 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.126 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.126 KA
CBL-0620          MCC-27                1.126 KA      ANG:   -5.21

LIME SILO #2 T 3P Duty:  1.768 KA AT  -7.71 DEG (    1.47 MVA) X/R:   0.14
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1553 + J  0.0210  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.768 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.768 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.768 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.768 KA
CBL-0641          MCC-26                1.768 KA      ANG:   -7.71

LIME SIO #1TRU 3P Duty:  1.766 KA AT  -7.92 DEG (    1.47 MVA) X/R:   0.14
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1554 + J  0.0216  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.766 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.766 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.766 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.766 KA
CBL-0621          MCC-27                1.766 KA      ANG:   -7.92

MAKE UP AIR UN 3P Duty:  0.846 KA AT  -6.80 DEG (    0.70 MVA) X/R:   0.10
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.3252 + J  0.0388  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.846 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.846 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.846 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.846 KA
CONTRIBUTIONS: MAKE UP AIR UN          0.029 KA      ANG:  -68.20
CBL-0470          MCC-14                0.833 KA      ANG:   -5.04

MAU HEATER     3P Duty:  7.753 KA AT -43.11 DEG (    6.45 MVA) X/R:   0.94
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0261 + J  0.0244  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      7.753 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    7.753 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    7.753 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    7.753 KA
CBL-0530          MCC-15AA              7.753 KA      ANG:  -43.11

MAU-1          3P Duty:  3.825 KA AT -24.96 DEG (    3.18 MVA) X/R:   0.47
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0657 + J  0.0306  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      3.825 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.825 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.825 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.825 KA
CONTRIBUTIONS: MAU-1 MTR                0.034 KA      ANG:  -68.20
CBL-0290      MCC-24                    3.801 KA      ANG:  -24.61

MAU-1 DISC  3P Duty:  2.886 KA AT  -15.79 DEG (    2.40 MVA) X/R:   0.28
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.0924 + J  0.0261 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.886 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.886 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.886 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.886 KA
CBL-0529      MAU-1 VFD                2.886 KA      ANG:  -15.79

MAU-1 VFD   3P Duty:  3.188 KA AT  -17.18 DEG (    2.65 MVA) X/R:   0.31
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.0830 + J  0.0257 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.188 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.188 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.188 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.188 KA
CBL-0528      MCC-15AA                 3.188 KA      ANG:  -17.18

MCC 15 AIR COM 3P Duty:  2.375 KA AT  -14.15 DEG (    1.97 MVA) X/R:   0.25
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.1131 + J  0.0285 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.375 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.375 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.375 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.375 KA
CBL-MCC 15 AIR BUS-0750                2.375 KA      ANG:  165.85

MCC 15 ELEVATO 3P Duty:  2.965 KA AT  -16.67 DEG (    2.47 MVA) X/R:   0.30
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.0895 + J  0.0268 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.965 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.965 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.965 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.965 KA
CBL-MCC 15 ELE MCC-15                  2.965 KA      ANG:  -16.67

MCC 15 GATES  3P Duty:  0.859 KA AT   -7.74 DEG (    0.71 MVA) X/R:   0.14
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.3196 + J  0.0435 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      0.859 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.859 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.859 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.859 KA
CBL-MCC 15 GAT BUS-0750                0.859 KA      ANG:  -187.74

MCC 15 STRAINE 3P Duty:  2.638 KA AT  -15.27 DEG (    2.19 MVA) X/R:   0.27
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1013 + J  0.0277  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.638 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.638 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.638 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.638 KA
CBL-MCC 15 STR MCC-15                  2.638 KA      ANG:  -15.27

MCC 15AA AIR C 3P Duty:  2.886 KA AT  -15.79 DEG (    2.40 MVA) X/R:   0.28
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0924 + J  0.0261  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.886 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.886 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.886 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.886 KA
CBL-0534          MCC-15AA              2.886 KA      ANG:  -15.79

MCC-00          3P Duty: 10.173 KA AT  -59.58 DEG (    8.46 MVA) X/R:   1.71
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0138 + J  0.0235  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     10.173 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   10.173 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   10.173 KA
CBL-0758          DS-POLYMER MIX        0.002 KA      ANG:  111.84
CBL-0756          DS-ANOXIC TANK        0.002 KA      ANG:  111.88
CBL-0749          INFLUENT PUMPS        0.027 KA      ANG:  112.34
CBL-0745          BLOWER ROOM           0.034 KA      ANG:  111.96
CBL-0772          DS-SLUDGE PUMP        0.027 KA      ANG:  112.27
CBL-0766          RAS PUMPS             0.040 KA      ANG:  112.15
CBL-0752          MCC-00 BACKWAS        0.040 KA      ANG:  112.29
CBL-0738          LC-5                  10.003 KA     ANG:  -59.44

MCC-00 BACKWAS 3P Duty:  4.689 KA AT  -29.17 DEG (    3.90 MVA) X/R:   0.56
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0516 + J  0.0288  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.689 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.689 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.689 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.689 KA
CBL-0753          NORTH CELL            0.013 KA      ANG:  112.01
CBL-0754          CENTER CELL           0.013 KA      ANG:  112.01
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO MCC-00 BACKWAS (CONTINUED)
CBL-0755      SOUTH CELL      0.013 KA      ANG:   112.01
CBL-0752      MCC-00          4.658 KA      ANG:   -28.86

MCC-00 OHD DOO 3P Duty:  1.667 KA AT  -10.67 DEG (    1.39 MVA) X/R:   0.19
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1634 + J  0.0308  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.667 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.667 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.667 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.667 KA
CBL-0760      MCC-00          1.667 KA      ANG:   -10.67

MCC-00-AIR COM 3P Duty:  5.301 KA AT  -37.41 DEG (    4.41 MVA) X/R:   0.77
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0415 + J  0.0318  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  5.301 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  5.301 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  5.301 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  5.301 KA
CBL-0747      BLOWER ROOM     5.301 KA      ANG:   -37.41

MCC-1          3P Duty: 22.359 KA AT  -76.98 DEG (   18.59 MVA) X/R:   4.51
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0028 + J  0.0121  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  22.359 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  22.359 KA
CBL-0208      SEWAGE PUMP #1  0.949 KA      ANG:  -256.65
CBL-0209      DS-SEWAGE PUMP  0.967 KA      ANG:   102.19
CBL-0207      MCC-1 ATS      18.281 KA     ANG:  -256.44
CBL-0146      MCC-3          2.169 KA      ANG:  -81.31

MCC-1 ATS      3P Duty: 22.609 KA AT  -77.24 DEG (   18.80 MVA) X/R:   4.59
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0027 + J  0.0120  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  22.609 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  22.609 KA
AUTO-0004     BUS-0217       18.542 KA     ANG:  -76.79
CBL-0207      MCC-1          4.070 KA      ANG:  -79.31

MCC-1 CRANE    3P Duty:  7.005 KA AT  -24.70 DEG (    5.82 MVA) X/R:   0.46
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0359 + J  0.0165  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  7.005 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  7.005 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  7.005 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  7.005 KA
CBL-0212      MCC-1          7.005 KA      ANG:   -24.70
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MCC-10      3P Duty: 14.452 KA AT -70.42 DEG ( 12.01 MVA) X/R: 2.83
            VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0064 + J 0.0181 OHMS
            LOW VOLTAGE POWER CIRCUIT BREAKER 14.452 KA
            MOLDED CASE CIRCUIT BREAKER < 20KA 14.452 KA
            MOLDED CASE CIRCUIT BREAKER > 20KA 14.452 KA
            CBL-0774 DS-SLUDGE TANK 0.044 KA ANG: -246.67
            CBL-0799 DS-NEW CRANE 0.002 KA ANG: -248.12
            CBL-0798 DS-EXISTING CR 0.002 KA ANG: -248.12
            CBL-0781 DS-3 AUX. INST 0.022 KA ANG: -247.44
            CBL-0782 DS-BYPASS CONV 0.009 KA ANG: -248.76
            CBL-0783 DS-SYSTEM AIR 0.065 KA ANG: -244.41
            CBL-0784 DS-SYSTEM AIR 0.065 KA ANG: -244.41
            CBL-0803 DS-GROUND SLUD 0.044 KA ANG: -246.55
            CBL-0785 DS-CENTRIFUGE 0.065 KA ANG: -244.20
            CBL-0792 DS- NORTH BELT 0.044 KA ANG: -246.17
            CBL-0795 DS-SOUTH BELT 0.044 KA ANG: -246.17
            CBL-0787 SOUTH BELT PUM 0.044 KA ANG: -245.18
            CBL-0778 DS- CENT. FEED 0.133 KA ANG: -247.35
            CBL-0800 DS-NORTH BOOST 0.045 KA ANG: -247.94
            CBL-0775 DS-GSST MIXER 0.177 KA ANG: -246.80
            CBL-0069 LC-4 13.650 KA ANG: -70.67

MCC-12      3P Duty: 17.925 KA AT -71.31 DEG ( 14.90 MVA) X/R: 3.44
            VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0050 + J 0.0146 OHMS
            LOW VOLTAGE POWER CIRCUIT BREAKER 17.925 KA
            MOLDED CASE CIRCUIT BREAKER < 20KA 18.307 KA
            MOLDED CASE CIRCUIT BREAKER > 20KA 17.925 KA
            CBL-0199 BUS-0206 0.714 KA ANG: 97.09
            CBL-0200 BUS-0207 0.891 KA ANG: 97.19
            CBL-0201 BUS-0208 0.002 KA ANG: -248.17
            CBL-0205 BUS-0212 0.534 KA ANG: 97.73
            CBL-0204 BUS-0211 0.022 KA ANG: -247.88
            CBL-0206 BUS-0213 0.888 KA ANG: 97.34
            CBL-0202 BUS-0209 0.016 KA ANG: 101.83
            CBL-0061 LC-2 14.930 KA ANG: -69.02

MCC-13      3P Duty: 25.805 KA AT -75.81 DEG ( 21.45 MVA) X/R: 4.10
            VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0026 + J 0.0104 OHMS
            LOW VOLTAGE POWER CIRCUIT BREAKER 25.805 KA
            MOLDED CASE CIRCUIT BREAKER > 20KA 25.805 KA
            CBL-0448 MCC-13 OVERHEA 0.004 KA ANG: -248.15
            CBL-0434 FILTER DOOR OP 0.002 KA ANG: -248.12
            CBL-0435 SER FAN F 0.002 KA ANG: -248.12
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO MCC-13          (CONTINUED)
CBL-0436      SER FAN E          0.002 KA      ANG:  -248.14
CBL-0437      SER FAN J          0.002 KA      ANG:  -248.12
CBL-0438      SER FAN D          0.002 KA      ANG:  -248.14
CBL-0439      SER FAN C          0.002 KA      ANG:  -248.12
CBL-0440      SER FAN H          0.002 KA      ANG:  -248.14
CBL-0441      SER FAN B          0.002 KA      ANG:  -248.12
CBL-0442      SER FAN A          0.002 KA      ANG:  -248.14
CBL-0443      SER FAN I          0.002 KA      ANG:  -248.12
CBL-0444      SER FAN L          0.002 KA      ANG:  -248.14
CBL-0445      SER FAN K          0.002 KA      ANG:  -248.12
CBL-0446      SER FAN G          0.002 KA      ANG:  -248.14
CBL-0447      MCC-13 CRANE       0.067 KA      ANG:  -248.17
CBL-0450      MCC-13 AIR COM     0.033 KA      ANG:  -247.87
CBL-0429      AERATION VALVE    0.011 KA      ANG:  -248.04
CBL-0424      AERATION VALVE    0.011 KA      ANG:  -247.56
CBL-0993      BUS-1043          25.649 KA     ANG:  104.15

MCC-13 AIR COM 3P Duty:  4.837 KA AT  -14.68 DEG (   4.02 MVA) X/R:   0.26
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0554 + J  0.0145 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  4.837 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  4.837 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  4.837 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  4.837 KA
CONTRIBUTIONS: MCC-13 AIR COM      0.034 KA      ANG:  -68.20
CBL-0450      MCC-13              4.817 KA      ANG:  -14.36

MCC-13 CRANE   3P Duty: 23.534 KA AT  -64.59 DEG (  19.57 MVA) X/R:   2.14
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0051 + J  0.0106 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  23.534 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  23.534 KA
CONTRIBUTIONS: MCC-13 CRANE M      0.067 KA      ANG:  -68.20
CBL-0447      MCC-13              23.467 KA     ANG:  -64.58

MCC-13 OVERHEA 3P Duty:  4.377 KA AT  -13.45 DEG (   3.64 MVA) X/R:   0.24
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0616 + J  0.0147 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  4.377 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  4.377 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  4.377 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  4.377 KA
CONTRIBUTIONS: MCC-13 OVERHEA     0.004 KA      ANG:  -68.20
CBL-0448      MCC-13              4.374 KA      ANG:  -13.40

MCC-14         3P Duty: 19.841 KA AT  -72.28 DEG (  16.50 MVA) X/R:   3.54
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0043 + J  0.0133  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      19.841 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    19.841 KA
CBL-0455      TUMBULATOR                0.009 KA      ANG:  -247.95
CBL-0456      WASTE SLUDGE P             0.022 KA      ANG:  -247.42
CBL-0457      WASTE SLUDGE P             0.022 KA      ANG:  -247.42
CBL-0458      FINAL TANK DRA             0.007 KA      ANG:  -248.08
CBL-0459      RETURN SLUDGE              0.712 KA      ANG:   97.15
CBL-0460      RETURN SLUDGE              0.713 KA      ANG:   97.05
CBL-0461      RETURN SLUDGE              0.713 KA      ANG:   97.05
CBL-0462      RETURN SLUDGE              0.712 KA      ANG:   97.29
CBL-0463      EXHAUST FAN A              0.002 KA      ANG:  -248.16
CBL-0464      EXHAUST FAN B              0.002 KA      ANG:  -248.18
CBL-0465      EXHAUST FAN C              0.002 KA      ANG:  -248.18
CBL-0466      EXHAUST FAN D              0.002 KA      ANG:  -248.17
CBL-0467      EXHAUST FAN E              0.002 KA      ANG:  -248.15
CBL-0468      SCUM PUMP                   0.007 KA      ANG:  -248.08
CBL-0470      MAKE UP AIR UN             0.029 KA      ANG:  -246.43
CBL-0471      AER. TANK AND              0.009 KA      ANG:  -247.97
CBL-0472      FINAL TANK AND             0.033 KA      ANG:  -247.70
CBL-0475      RAS AND INFLUE             0.003 KA      ANG:  -248.11
CBL-0477      MCC-14 SUMP PU             0.004 KA      ANG:  -248.06
CBL-0478      MCC-14 HOIST               0.016 KA      ANG:  -247.91
CBL-0479      WASTE MIXED LI             0.134 KA      ANG:  -248.06
CBL-0480      WASTE MIXED LI             0.134 KA      ANG:  -248.06
CBL-0992      BUS-1043                   16.309 KA     ANG:  -250.69
CBL-0454      MSP-12                      0.300 KA      ANG:  -245.22

MCC-14 HOIST  3P Duty:  2.609 KA AT  -11.42 DEG (    2.17 MVA) X/R:   0.20
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1041 + J  0.0210  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.609 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.609 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.609 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.609 KA
CONTRIBUTIONS: MCC-14 HOIST M          0.016 KA      ANG:   -68.20
CBL-0478      MCC-14                    2.601 KA      ANG:   -11.13

MCC-14 SUMP PU 3P Duty:  1.620 KA AT  -8.62 DEG (    1.35 MVA) X/R:   0.15
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1692 + J  0.0256  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.620 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.620 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.620 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.620 KA
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO MCC-14 SUMP PU (CONTINUED)
CONTRIBUTIONS: SUMP PUMP EAST      0.004 KA      ANG:   -68.20
CBL-0477      MCC-14      1.618 KA      ANG:   -8.48

MCC-14 UNIT HE 3P Duty: 4.221 KA AT -15.53 DEG (    3.51 MVA) X/R:    0.28
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0633 + J  0.0176  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.221 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.221 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.221 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.221 KA
CBL-0474      MCC-14      4.221 KA      ANG:  -15.53

MCC-15          3P Duty: 12.624 KA AT -71.58 DEG (   10.50 MVA) X/R:    3.02
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0069 + J  0.0208  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     12.624 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    12.624 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    12.624 KA
CBL-HW PUMP #1 HW PUMP #1 P-1      0.020 KA      ANG:  -247.82
CBL-0692      CHILLER #1          0.471 KA      ANG:   104.77
CBL-0694      HVAC UNIT A          0.033 KA      ANG:  -247.43
CBL-0695      HVAC UNIT B          0.050 KA      ANG:  -247.32
CBL-CW PUMP P- CW PUMP P-10       0.133 KA      ANG:  -247.79
CBL-0120      LC-5                11.918 KA     ANG:  -71.52

MCC-15A        3P Duty: 14.186 KA AT -72.86 DEG (   11.79 MVA) X/R:    3.30
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0058 + J  0.0187  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     14.186 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    14.327 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    14.186 KA
CBL-0498      CHILLER #2          0.474 KA      ANG:   103.96
CBL-0499      HOT WATER CIRC       0.033 KA      ANG:  -247.95
CBL-0500      HOT WATER CIRC       0.033 KA      ANG:  -247.92
CBL-0501      CHILL WATER CI       0.425 KA      ANG:   100.70
CBL-0502      CHILL WATER CI       0.020 KA      ANG:  -247.99
CBL-0503      45D WATER CIRC       0.020 KA      ANG:  -247.95
CBL-0075      LC-5A                12.358 KA     ANG:  -252.22
CBL-0497      MCC-15AA            0.830 KA      ANG:   102.07

MCC-15AA      3P Duty: 11.781 KA AT -69.47 DEG (    9.79 MVA) X/R:    2.75
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0082 + J  0.0220  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     11.781 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    11.781 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    11.781 KA
CBL-0531      BUS-0565            0.841 KA      ANG:   101.71
  
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO MCC-15AA          (CONTINUED)
CBL-0497          MCC-15A          10.951 KA          ANG:   -68.80

MCC-19          3P Duty: 14.409 KA AT  -78.14 DEG (   11.98 MVA) X/R:   4.78
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0040 + J  0.0188 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  14.409 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 15.938 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 14.409 KA
CBL-0081          BUS-0089          14.409 KA          ANG:   -78.14

MCC-2          3P Duty: 20.445 KA AT  -77.14 DEG (   17.00 MVA) X/R:   4.49
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0030 + J  0.0132 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  20.445 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 20.445 KA
CBL-0368          CS-BS-1           0.115 KA          ANG:  -252.55
CBL-0374          NEW AIR COMPRE    0.034 KA          ANG:  -248.58
CBL-0381          PUMP #5 MAIN D     0.887 KA          ANG:   96.44
CBL-0367          BUS-0393          19.416 KA          ANG:  -256.89

MCC-20          3P Duty: 14.826 KA AT  -77.77 DEG (   12.33 MVA) X/R:   4.68
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0040 + J  0.0183 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  14.826 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 16.325 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 14.826 KA
CBL-0079          BUS-0088          14.434 KA          ANG:   -78.08
CBL-0133          MCC-22            0.401 KA          ANG:  -246.31

MCC-21          3P Duty: 13.443 KA AT  -73.42 DEG (   11.18 MVA) X/R:   3.39
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0059 + J  0.0198 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  13.443 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 13.675 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 13.443 KA
CBL-0131          MCC-20            13.443 KA          ANG:   -73.42

MCC-21 AC UNIT 3P Duty:  8.622 KA AT  -42.41 DEG (    7.17 MVA) X/R:   0.91
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0237 + J  0.0217 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  8.622 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  8.622 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  8.622 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  8.622 KA
CBL-0259          MCC-21            8.622 KA          ANG:   -42.41

MCC-21 PANEL # 3P Duty:  1.834 KA AT  -67.07 DEG (    0.66 MVA) X/R:   2.36
VOLTAGE:      208.   EQUIV. IMPEDANCE=  0.0255 + J  0.0603 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.834 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.994 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.834 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.834 KA
CBL-0261      BUS-0272      1.834 KA      ANG:   -67.07

MCC-21 PANEL # 3P Duty:  1.953 KA AT  -67.77 DEG (    0.70 MVA) X/R:    2.45
VOLTAGE:    208.  EQUIV. IMPEDANCE=  0.0233 + J  0.0569  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.953 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.144 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.953 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.953 KA
CBL-0262      BUS-0272      1.953 KA      ANG:   -67.77

MCC-22      3P Duty:  9.672 KA AT  -62.53 DEG (    8.04 MVA) X/R:    1.93
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0132 + J  0.0254  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      9.672 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    9.944 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    9.672 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    9.672 KA
CBL-0263      MIXER #1      0.022 KA      ANG:   112.29
CBL-0264      MIXER #2      0.022 KA      ANG:   112.24
CBL-0265      CARBON SLURRY    0.133 KA      ANG:   113.10
CBL-0266      TRANSFER PUMP    0.045 KA      ANG:   112.29
CBL-0267      TRANSFER PUMP    0.045 KA      ANG:   112.29
CBL-0269      CARBON PUMP DI   0.070 KA      ANG:   114.15
CBL-0272      DUST COLLECTOR   0.070 KA      ANG:   114.09
CBL-0133      MCC-20      9.266 KA      ANG:   -62.34

MCC-24      3P Duty:  7.507 KA AT  -47.70 DEG (    6.24 MVA) X/R:    1.11
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0248 + J  0.0273  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      7.507 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    7.507 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    7.507 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    7.507 KA
CBL-0289      BRIDGE CRANE    0.034 KA      ANG:   111.95
CBL-0290      MAU-1      0.034 KA      ANG:   112.06
CBL-0306      FC-1      0.022 KA      ANG:   112.46
CBL-0292      DRILL PRESS #1    0.003 KA      ANG:   111.83
CBL-0294      HYDRAULIC LIFT    0.007 KA      ANG:   111.88
CBL-0295      EF-2      0.002 KA      ANG:   111.85
CBL-0297      DRILL PRESS #2    0.007 KA      ANG:   111.87
CBL-0305      AIR COMPRESSOR    0.033 KA      ANG:   112.61
CBL-0304      FUME EXTRACTOR    0.002 KA      ANG:   111.85
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO MCC-24          (CONTINUED)
CBL-0307      FC-2                0.022 KA      ANG:   112.29
CBL-0126      LC-3                7.347 KA      ANG:   -47.25
CBL-0293      OVERHEAD DOORS      0.004 KA      ANG:   111.90

MCC-25      3P Duty: 14.675 KA AT -74.54 DEG ( 12.20 MVA) X/R:   3.72
VOLTAGE:    480.  EQUIV. IMPEDANCE= 0.0050 + J 0.0182 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 14.675 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 15.292 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 14.675 KA
CBL-0806      DS-MAU-SH-1          0.044 KA      ANG:  -247.05
CBL-0807      DS-MAU-SH-2          0.136 KA      ANG: -251.91
CBL-0808      DS-MAU-SH-3          0.033 KA      ANG: -247.72
CBL-0848      DS-CF-SH-1           0.070 KA      ANG:  103.34
CBL-0823      DS-MCC-25-SF-4       0.004 KA      ANG:   98.15
CBL-0845      DS-CF-SH-2           0.070 KA      ANG:  102.69
CBL-0828      DS-EF-5A             0.004 KA      ANG:   98.25
CBL-0820      DS-EF-2C             0.004 KA      ANG:   98.11
CBL-0831      DS-EF-5B             0.007 KA      ANG:   98.42
CBL-0816      DS-EF-2B             0.004 KA      ANG:   98.13
CBL-0813      DS-EF-2A             0.004 KA      ANG:   98.14
CBL-0811      DS-AMMONIA REM       0.524 KA      ANG:  100.21
CBL-0843      DS-HVAC 1            0.185 KA      ANG:  105.43
CBL-0809      DS-AMMONIA REM       0.524 KA      ANG:  100.21
CBL-0846      DS-CP-CS-SH-1        0.106 KA      ANG:   99.61
CBL-0070      LC-4                 12.859 KA     ANG:  -74.07
CBL-0838      MEGADOOR CONTR       0.105 KA      ANG:  103.03

MCC-26      3P Duty: 27.399 KA AT -79.19 DEG ( 22.78 MVA) X/R:   5.32
VOLTAGE:    480.  EQUIV. IMPEDANCE= 0.0019 + J 0.0099 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 27.399 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 27.895 KA
CBL-0637      ET CONVEYOR 2         0.049 KA      ANG:  -244.59
CBL-0045      BUS-0022                24.646 KA     ANG:  -78.90
CBL-0643      PP-SH-2                 2.709 KA      ANG:   97.95

MCC-27      3P Duty: 25.854 KA AT -79.05 DEG ( 21.49 MVA) X/R:   5.22
VOLTAGE:    480.  EQUIV. IMPEDANCE= 0.0020 + J 0.0105 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 25.854 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 26.215 KA
CBL-0046      BUS-0023                24.471 KA     ANG:  -78.88
CBL-0626      PP-SH-1                 1.385 KA      ANG:   97.99

MCC-28      3P Duty: 15.998 KA AT -77.00 DEG ( 13.30 MVA) X/R:   4.60
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0039 + J  0.0169  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  15.998 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  17.550 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  15.998 KA
CBL-0649      BLOWER 4 CP           0.033 KA      ANG:  -246.53
CBL-0650      ANAEROBIC MIX         0.098 KA      ANG:  -246.11
CBL-0651      ANAEROBIC MIX         0.098 KA      ANG:  -246.55
CBL-0652      ANAEROBIC MIX         0.098 KA      ANG:  -245.79
CBL-0653      ANAEROBIC MIX         0.099 KA      ANG:  -246.50
CBL-0654      ANAEROBIC MIX         0.099 KA      ANG:  -247.23
CBL-0655      ANOXIC MIX PUM        0.066 KA      ANG:  -247.18
CBL-0656      ANOXIC MIX PUM        0.066 KA      ANG:  -247.48
CBL-0657      ANOXIC MIX PUM        0.066 KA      ANG:  -247.01
CBL-0658      ANOXIC MIX PUM        0.066 KA      ANG:  -247.50
CBL-0659      ANOXIC MIX PUM        0.100 KA      ANG:  -247.41
CBL-0660      AERATION RECIR        0.094 KA      ANG:  -241.36
CBL-0661      AERATION RECIR        0.094 KA      ANG:  -241.36
CBL-0662      AERATION RECIR        0.096 KA      ANG:  -243.51
CBL-0663      AERATION RECIR        0.096 KA      ANG:  -243.51
CBL-0664      AERATION RECIR        0.097 KA      ANG:  -244.62
CBL-0665      CHANNEL MIX PU        0.064 KA      ANG:  -244.20
CBL-0666      CHANNEL MIX PU        0.066 KA      ANG:  -246.09
CBL-0667      BOILER CIRC PU        0.050 KA      ANG:  -246.46
CBL-0668      BOILER CIRC PU        0.050 KA      ANG:  -246.46
CBL-0648      BLOWER 3 CP           0.033 KA      ANG:  -247.38
T-LC-12       LC-12 HS              14.407 KA     ANG:  101.72
    
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MCC-29

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3P Duty: 15.193 KA AT -77.07 DEG ( 12.63 MVA) X/R:  4.60
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0041 + J  0.0178  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  15.193 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  16.659 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  15.193 KA
CBL-0671      ANEROBIC MIX P        0.099 KA      ANG:  -247.46
CBL-0672      ANEROBIC MIX P        0.099 KA      ANG:  -246.82
CBL-0673      ANEROBIC MIX P        0.098 KA      ANG:  -246.19
CBL-0674      ANEROBIC MIX P        0.097 KA      ANG:  -245.57
CBL-0675      ANOXIC MIX PUM        0.100 KA      ANG:  -247.63
CBL-0676      ANOXIC MIX PUM        0.099 KA      ANG:  -246.99
CBL-0677      ANOXIC MIX PUM        0.098 KA      ANG:  -246.36
CBL-0678      ANOXIC MIX PUM        0.097 KA      ANG:  -245.73
CBL-0679      AERATION RECIR        0.099 KA      ANG:  -246.19
CBL-0680      AERATION RECIR        0.097 KA      ANG:  -244.97
CBL-0681      AERATION RECIR        0.096 KA      ANG:  -243.78
CBL-0682      AERATION RECIR        0.095 KA      ANG:  -242.62
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO MCC-29          (CONTINUED)
CBL-0683      CHANEL MIX PUM      0.065 KA      ANG:  -245.61
CBL-0684      CHANEL MIX PUM      0.064 KA      ANG:  -243.64
CBL-0157      BUS-0162            13.917 KA     ANG:  -78.12

MCC-3      3P Duty: 20.821 KA AT  -75.30 DEG (   17.31 MVA) X/R:   4.07
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0034 + J  0.0129  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  20.821 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 20.821 KA
CBL-0216      BUS-0227            0.003 KA      ANG:  -247.99
CBL-0217      BUS-0228            0.003 KA      ANG:  -247.99
CBL-0218      BUS-0229            0.003 KA      ANG:  -248.08
CBL-0219      BUS-0230            0.003 KA      ANG:  -248.08
CBL-0215      PUMP #7 VFD          0.924 KA      ANG:   96.27
CBL-0397      BUS-0425            0.066 KA      ANG:  -245.96
CBL-0418      MCC-3A              1.046 KA      ANG:   97.06
CBL-0390      BUS-0418            0.027 KA      ANG:  -247.13
CBL-0401      BUS-0429            0.068 KA      ANG:  -245.86
CBL-0414      BUS-0436            0.053 KA      ANG:  -246.58
CBL-0146      MCC-1              18.648 KA     ANG:  -254.56

MCC-3 PURGE #1 3P Duty:  0.941 KA AT  -8.36 DEG (   0.78 MVA) X/R:   0.13
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.2915 + J  0.0428  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  0.941 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.941 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.941 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.941 KA
CONTRIBUTIONS: MCC-3 PURGE #1      0.022 KA      ANG:  -68.20
CBL-0402      BUS-0429            0.930 KA      ANG:  -7.17

MCC-3 PURGE #2 3P Duty:  0.941 KA AT  -8.36 DEG (   0.78 MVA) X/R:   0.13
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.2915 + J  0.0428  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  0.941 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.941 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.941 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.941 KA
CONTRIBUTIONS: MCC-3 PURGE #2      0.022 KA      ANG:  -68.20
CBL-0403      BUS-0429            0.930 KA      ANG:  -7.17

MCC-3 SUMP PUM 3P Duty:  1.191 KA AT  -8.18 DEG (   0.99 MVA) X/R:   0.13
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.2304 + J  0.0331  OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.191 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.191 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.191 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.191 KA
CONTRIBUTIONS:  SUMP PUMP MTR          0.002 KA      ANG:   -68.20
CBL-0410         BUS-0436              1.189 KA      ANG:   -8.09

MCC-3A      3P Duty: 20.600 KA AT  -75.12 DEG (   17.13 MVA) X/R:   4.02
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0035 + J  0.0130 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      20.600 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    20.600 KA
CBL-0419         SEWAGE PUMP #2        1.047 KA      ANG:   97.04
CBL-0418         MCC-3                 19.564 KA     ANG:  -74.70

MCC-3COMPRESSO 3P Duty:  1.407 KA AT  -9.18 DEG (   1.17 MVA) X/R:   0.15
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1944 + J  0.0314 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.407 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.407 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.407 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.407 KA
CONTRIBUTIONS:  COMP MTR #1           0.022 KA      ANG:  -68.20
CBL-0408         BUS-0436              1.396 KA     ANG:  -8.40

MCC-3COMPRESSO 3P Duty:  1.407 KA AT  -9.18 DEG (   1.17 MVA) X/R:   0.15
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1944 + J  0.0314 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.407 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.407 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.407 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.407 KA
CONTRIBUTIONS:  COMP MTR #2           0.022 KA      ANG:  -68.20
CBL-0409         BUS-0436              1.396 KA     ANG:  -8.40

MCC-4      3P Duty: 17.238 KA AT  -72.59 DEG (   14.33 MVA) X/R:   3.20
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0048 + J  0.0153 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     17.238 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    17.263 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    17.238 KA
CBL-0148         BUS-0366              0.027 KA      ANG: -247.90
CBL-0108         LC-8                  17.212 KA     ANG:  -72.60

MCC-4A     3P Duty: 19.067 KA AT  -72.76 DEG (   15.85 MVA) X/R:   3.26
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0043 + J  0.0139 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER 19.067 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 19.200 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 19.067 KA
CBL-0221 BLOWER #3 0.312 KA ANG: 102.02
CBL-0220 BLOWER #1 0.466 KA ANG: 102.43
CBL-0222 BLOWER #5 0.313 KA ANG: 101.84
CBL-0333 BUS-0363 0.013 KA ANG: -247.99
CBL-0109 LC-8A 16.678 KA ANG: -72.44
CBL-0228 BUS-0239 0.038 KA ANG: 105.54
CBL-0232 BUS-0243 0.038 KA ANG: 105.36
CBL-0236 BUS-0247 0.038 KA ANG: 105.36
CBL-0311 PUMP STATION # 0.442 KA ANG: 105.82
CBL-0316 PUMP STATION # 0.438 KA ANG: 107.10
CBL-0223 GRIT TANKS 0.069 KA ANG: 102.99
CBL-0355 MCC-4C 0.169 KA ANG: -246.09
CBL-0151 MCC-4B 0.060 KA ANG: -247.50

MCC-4B 3P Duty: 17.998 KA AT -70.05 DEG ( 14.96 MVA) X/R: 2.78
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0053 + J 0.0145 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 17.998 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 17.998 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 17.998 KA
CBL-0331 D-102 0.004 KA ANG: -248.02
CBL-0323 WINCH #1 0.016 KA ANG: -247.29
CBL-0324 WINCH #2 0.016 KA ANG: -247.36
CBL-0325 WINCH #3 0.016 KA ANG: -247.43
CBL-0330 D-101 0.004 KA ANG: -248.02
CBL-0332 D-103 0.004 KA ANG: -248.02
CBL-0151 MCC-4A 17.938 KA ANG: -70.06

MCC-4C 3P Duty: 10.866 KA AT -48.84 DEG ( 9.03 MVA) X/R: 1.15
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0168 + J 0.0192 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 10.866 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 10.866 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 10.866 KA
CBL-0365 CARBON SCRUBBE 0.066 KA ANG: 113.97
CBL-0366 CP-MAU-BP-1 0.044 KA ANG: 113.16
CBL-0362 FINE SCREEN DU 0.020 KA ANG: 113.50
CBL-0359 FINE SCREEN DU 0.020 KA ANG: 113.42
CBL-0356 FINE SCREEN DU 0.020 KA ANG: 113.38
CBL-0355 MCC-4A 10.705 KA ANG: -48.56

MCC-5 3P Duty: 4.544 KA AT -18.88 DEG ( 3.78 MVA) X/R: 0.34
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0577 + J 0.0197 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      4.544 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.544 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.544 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.544 KA
CBL-0335      PURGE FAN #1 D           0.002 KA      ANG:   111.91
CBL-0336      PURGE FAN #2 D           0.002 KA      ANG:   111.87
CBL-0337      PURGE FAN #3 D           0.002 KA      ANG:   111.82
CBL-0338      PURGE FAN #4 D           0.002 KA      ANG:   111.85
CBL-0339      PURGE FAN #5 D           0.002 KA      ANG:   111.89
CBL-0340      PURGE FAN #6 D           0.002 KA      ANG:   111.94
CBL-0334      MTS-MCC-5                 4.535 KA      ANG:  -198.75

MCC-6
3P Duty:  5.594 KA AT  -23.60 DEG (    4.65 MVA) X/R:   0.44
VOLTAGE:  480.  EQUIV. IMPEDANCE=  0.0454 + J  0.0198  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.594 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.594 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.594 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.594 KA
CBL-0343      PRIM SLUDGE CO           0.002 KA      ANG:   111.92
CBL-0344      PRIM SLUDGE CO           0.002 KA      ANG:   111.91
CBL-0345      PRIM SLUDGE CO           0.002 KA      ANG:   111.88
CBL-0346      PRIM SLUDGE CO           0.002 KA      ANG:   111.87
CBL-0347      PRIM SLUDGE CO           0.002 KA      ANG:   111.84
CBL-0348      PRIM SLUDGE CO           0.002 KA      ANG:   111.84
CBL-0349      PRIM SLUDGE CO           0.002 KA      ANG:   111.86
CBL-0350      PRIM SLUDGE CO           0.002 KA      ANG:   111.88
CBL-0351      PRIM SLUDGE CO           0.002 KA      ANG:   111.91
CBL-0352      PRIM SLUDGE CO           0.002 KA      ANG:   111.92
CBL-0353      PRIM SLUDGE CO           0.002 KA      ANG:   111.95
CBL-0354      PRIM SLUDGE CO           0.002 KA      ANG:   111.96
CBL-0342      MTS-MCC-6                 5.575 KA      ANG:  -23.41

MCC-7
3P Duty: 21.055 KA AT  -70.86 DEG (   17.50 MVA) X/R:   2.91
VOLTAGE:  480.  EQUIV. IMPEDANCE=  0.0043 + J  0.0124  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     21.055 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    21.055 KA
CBL-0887      DS-ENG. RM. BO             0.025 KA      ANG:  -248.82
CBL-0050      BUS-0032                   19.615 KA      ANG:  -70.70
CBL-0899      DS-FOUL AIR FA             0.009 KA      ANG:  -248.03
CBL-0998      DS-SERV GARAGE             0.022 KA      ANG:  -248.03
CBL-0888      PP-13                       0.178 KA      ANG:  -248.07
CBL-0851      DS-RECYCLE PUM             0.749 KA      ANG:  102.80
CBL-0853      PP-12 LEFT TUB             0.462 KA      ANG:  -248.60
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MCC-7 ELEVATOR 3P Duty: 2.467 KA AT -10.32 DEG ( 2.05 MVA) X/R: 0.18
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1105 + J 0.0201 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.467 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.467 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.467 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.467 KA
CBL-0883 MCC-7 2.467 KA ANG: -10.32

MCC-7 VACUUM P 3P Duty: 2.881 KA AT -12.00 DEG ( 2.40 MVA) X/R: 0.21
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0941 + J 0.0200 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.881 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.881 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.881 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.881 KA
CBL-0856 DS-RECYCLE PUM 2.881 KA ANG: -12.00

MCC-8 3P Duty: 16.841 KA AT -66.43 DEG ( 14.00 MVA) X/R: 2.34
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0066 + J 0.0151 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 16.841 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 16.841 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 16.841 KA
CBL-0058 LC-2 16.841 KA ANG: -66.43

MCC-8A 3P Duty: 6.642 KA AT -74.12 DEG ( 5.52 MVA) X/R: 3.61
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0114 + J 0.0401 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 6.642 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 8.102 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 6.866 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 6.642 KA
CBL-0063 LC-2A 5.053 KA ANG: -72.80
CBL-0685 BUS-0725 1.595 KA ANG: 101.71

MCC7 480V RECE 3P Duty: 5.329 KA AT -25.73 DEG ( 4.43 MVA) X/R: 0.48
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0468 + J 0.0226 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 5.329 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 5.329 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 5.329 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 5.329 KA
CBL-0898 DS-SERV GARAGE 5.329 KA ANG: 154.27

MEGADOOR CONTR 3P Duty: 1.538 KA AT -13.47 DEG ( 1.28 MVA) X/R: 0.24
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1752 + J 0.0420 OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.538 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.538 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.538 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.538 KA
CBL-0839      DOOR #1      0.036 KA      ANG:    99.29
CBL-0840      DOOR #2      0.036 KA      ANG:    99.29
CBL-0841      DOOR #3      0.036 KA      ANG:    99.29
CBL-0838      MCC-25      1.500 KA      ANG:   -9.71

METAL LATHE  3P Duty:  3.809 KA AT  -24.61 DEG (    3.17 MVA) X/R:    0.46
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0661 + J  0.0303  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.809 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.809 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.809 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.809 KA
CBL-0291      MCC-24      3.809 KA      ANG:   -24.61

METER CHAMBER 3P Duty: 13.541 KA AT  -42.13 DEG (   11.26 MVA) X/R:    0.92
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0152 + J  0.0137  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     13.541 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   13.541 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   13.541 KA
CBL-0389      MCC-3      13.541 KA     ANG:   -42.13

MILL          3P Duty:  3.093 KA AT  -20.64 DEG (    2.57 MVA) X/R:    0.38
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0838 + J  0.0316  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.093 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.093 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.093 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.093 KA
CBL-0296      METAL LATHE  3.093 KA     ANG:   -20.64

MIX TANK DUST 3P Duty:  1.465 KA AT  -12.26 DEG (    1.22 MVA) X/R:    0.20
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1849 + J  0.0402  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.465 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.465 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.465 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.465 KA
CONTRIBUTIONS: MIX TANK DUST      0.036 KA      ANG:   -68.20
CBL-0273      DUST COLLECTOR  1.445 KA     ANG:   -11.08

MIX TANK DUST 3P Duty:  1.337 KA AT  -11.64 DEG (    1.11 MVA) X/R:    0.19
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.2030 + J  0.0418  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.337 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.337 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.337 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.337 KA
CONTRIBUTIONS:  MIX TANK DUST          0.036 KA      ANG:  -68.20
CBL-0274        DUST COLLECTOR        1.318 KA      ANG:  -10.34

MIXED LIQUER P 3P Duty:  5.147 KA AT  -63.63 DEG (    4.28 MVA) X/R:   2.27
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0239 + J  0.0482  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.147 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.533 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.147 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.147 KA
CONTRIBUTIONS:  MTR-MIXED LIQU        0.428 KA      ANG:  -80.69
CBL-0713        MIXED LIQUER P        4.740 KA      ANG:  -242.11

MIXED LIQUER P 3P Duty:  5.270 KA AT  -64.98 DEG (    4.38 MVA) X/R:   2.38
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0222 + J  0.0477  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.270 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.745 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.270 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.270 KA
CONTRIBUTIONS:  MTR-MIXED LIQU        0.427 KA      ANG:  -80.52
CBL-0713        MIXED LIQUER P        4.860 KA      ANG:  -63.63
CBL-0686        BUS-0725

MIXED LIQUER P 3P Duty:  5.147 KA AT  -63.63 DEG (    4.28 MVA) X/R:   2.27
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0239 + J  0.0482  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.147 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.533 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.147 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.147 KA
CONTRIBUTIONS:  MTR-MIXED LIQU        0.428 KA      ANG:  -80.69
CBL-0712        MIXED LIQUER P        4.740 KA      ANG:  -242.11

MIXED LIQUER P 3P Duty:  5.270 KA AT  -64.98 DEG (    4.38 MVA) X/R:   2.38
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0222 + J  0.0477  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.270 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.745 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.270 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.270 KA
CONTRIBUTIONS:  MTR-MIXED LIQU        0.427 KA      ANG:  -80.52
CBL-0712        MIXED LIQUER P        4.860 KA      ANG:  -63.63
CBL-0687        BUS-0725

MIXED LIQUER P 3P Duty:  5.087 KA AT  -62.97 DEG (    4.23 MVA) X/R:   2.21
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0248 + J  0.0485  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.087 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.431 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.087 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.087 KA
CONTRIBUTIONS:  MTR-MIXED LIQU        0.428 KA      ANG:   -80.69
CBL-0711        MIXED LIQUER P        4.681 KA      ANG:  -241.38

MIXED LIQUER P 3P Duty:  5.270 KA AT  -64.97 DEG (    4.38 MVA) X/R:   2.38
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0222 + J  0.0476  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.270 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.743 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.270 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.270 KA
CONTRIBUTIONS:  MTR-MIXED LIQU        0.427 KA      ANG:   -80.43
CBL-0711        MIXED LIQUER P        0.427 KA      ANG:   -80.43
CBL-0688        BUS-0725              4.860 KA      ANG:   -63.63

MIXED LIQUER P 3P Duty:  5.087 KA AT  -62.97 DEG (    4.23 MVA) X/R:   2.21
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0248 + J  0.0485  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.087 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.431 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.087 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.087 KA
CONTRIBUTIONS:  MTR-MIXED LIQU        0.428 KA      ANG:   -80.69
CBL-0699        MIXED LIQUER P        4.681 KA      ANG:  -241.38

MIXED LIQUER P 3P Duty:  5.270 KA AT  -64.97 DEG (    4.38 MVA) X/R:   2.38
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0222 + J  0.0476  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.270 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.743 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.270 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.270 KA
CONTRIBUTIONS:  MTR-MIXED LIQU        0.427 KA      ANG:   -80.43
CBL-0699        MIXED LIQUER P        0.427 KA      ANG:   -80.43
CBL-0689        BUS-0725              4.860 KA      ANG:   -63.63

MIXER #1      3P Duty:  2.057 KA AT  -15.03 DEG (    1.71 MVA) X/R:   0.27
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1301 + J  0.0349  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.057 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.057 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.057 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.057 KA
CONTRIBUTIONS:  MIXER #1 MTR          0.022 KA      ANG:   -68.20
CBL-0263        MCC-22                2.044 KA      ANG:   -14.53
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MIXER #2      3P Duty:  2.249 KA AT  -15.97 DEG (    1.87 MVA) X/R:   0.28
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.1185 + J  0.0339  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    2.249 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  2.249 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  2.249 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  2.249 KA
CONTRIBUTIONS:  MIXER #2 MTR          0.022 KA      ANG:   -68.20
CBL-0264        MCC-22                2.235 KA      ANG:   -15.52

MO GATE #1    3P Duty:  0.936 KA AT  -7.86 DEG (    0.78 MVA) X/R:   0.12
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.2932 + J  0.0405  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.936 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.936 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.936 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.936 KA
CONTRIBUTIONS:  MO GATE #1 MTR       0.010 KA      ANG:   -68.20
CBL-0406        BUS-0429             0.931 KA      ANG:    -7.32

MO GATE #2    3P Duty:  0.936 KA AT  -7.86 DEG (    0.78 MVA) X/R:   0.12
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.2932 + J  0.0405  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.936 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.936 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.936 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.936 KA
CONTRIBUTIONS:  MO GATE #2 MTR       0.010 KA      ANG:   -68.20
CBL-0407        BUS-0429             0.931 KA      ANG:    -7.32

MSP           3P Duty:  4.635 KA AT  -24.68 DEG (    3.85 MVA) X/R:   0.46
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.0543 + J  0.0250  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    4.635 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  4.635 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  4.635 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  4.635 KA
CBL-0251        MCC-21                4.635 KA      ANG:   -24.68

MSP-12        3P Duty:  4.310 KA AT  -34.39 DEG (    3.58 MVA) X/R:   0.70
VOLTAGE:     480.  EQUIV. IMPEDANCE=  0.0531 + J  0.0363  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    4.310 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  4.310 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  4.310 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  4.310 KA
CBL-0481        DS-MSP-12 TUMB        0.033 KA      ANG:  112.62
CBL-0482        DS-SLUDGE PUMP        0.056 KA      ANG:  112.11
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO MSP-12          (CONTINUED)
CBL-0483      DS-EXHAUST FAN      0.004 KA      ANG:   111.91
CBL-0488      DS-DRAIN PUMP       0.067 KA      ANG:   112.17
CBL-0634      MSP-14              0.134 KA      ANG:   112.26
CBL-0631      DS-CLARIFIER 7      0.009 KA      ANG:   112.01
CBL-0492      DS-CLARIFIER 7      0.011 KA      ANG:   111.96
CBL-0454      MCC-14              4.051 KA      ANG:   -31.94

MSP-14        3P Duty:  3.794 KA AT  -31.79 DEG (    3.15 MVA) X/R:    0.63
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0621 + J  0.0385  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  3.794 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  3.794 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  3.794 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  3.794 KA
CBL-0700      DS-MIXED LIQUO      0.134 KA      ANG:   112.03
CBL-0634      MSP-12              3.686 KA      ANG:   -30.56

MTS-MCC-5     3P Duty: 11.088 KA AT  -38.42 DEG (    9.22 MVA) X/R:    0.80
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0196 + J  0.0155  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  11.088 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  11.088 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  11.088 KA
CBL-0334      MCC-5              0.013 KA      ANG:   -68.02
AUTO-0007     BUS-0363          11.077 KA      ANG:   -38.39

MTS-MCC-6     3P Duty:  9.042 KA AT  -34.94 DEG (    7.52 MVA) X/R:    0.70
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0251 + J  0.0176  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  9.042 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  9.042 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  9.042 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  9.042 KA
AUTO-0008     BUS-0366          9.020 KA      ANG:   -34.85
CBL-0342      MCC-6              0.027 KA      ANG:   112.00

MUA-1         3P Duty:  2.465 KA AT  -47.86 DEG (    2.05 MVA) X/R:    1.11
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0754 + J  0.0833  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  2.465 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  2.465 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  2.465 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  2.465 KA
CONTRIBUTIONS: MTRI-0210          0.022 KA      ANG:   -68.20
CBL-0484      28-PP-01         2.444 KA      ANG:   -47.67

MVUS-1A      3P Duty: 21.632 KA AT  -84.94 DEG (  179.85 MVA) X/R:   12.62
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0113 + J 0.1276 OHMS
CBL-0002 BUS-1027 17.350 KA ANG: 94.59
CBL-0028 EAST BANK-2A 2.873 KA ANG: 94.65
CBL-0003 WEST BANK-A 0.765 KA ANG: -258.74
CBL-0019 EAST BANK-1B 0.654 KA ANG: -258.04

MVUS-1B 3P Duty: 20.277 KA AT -84.44 DEG ( 168.58 MVA) X/R: 11.33
VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0132 + J 0.1360 OHMS
CBL-0008 BUS-1028 16.546 KA ANG: 95.43
CBL-0032 EAST BANK-2B 2.939 KA ANG: 93.93
CBL-0010 WEST BANK-B 0.439 KA ANG: -256.05
CBL-0015 EAST BANK-1A 0.364 KA ANG: -255.26

N.W. HEAT 3P Duty: 6.514 KA AT -36.72 DEG ( 5.42 MVA) X/R: 0.75
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0341 + J 0.0254 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 6.514 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 6.514 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 6.514 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 6.514 KA
CBL-0723 20A-PP-1 6.514 KA ANG: -36.72

NEW AIR COMPRE 3P Duty: 4.546 KA AT -15.46 DEG ( 3.78 MVA) X/R: 0.28
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0588 + J 0.0162 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 4.546 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 4.546 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 4.546 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 4.546 KA
CONTRIBUTIONS: NEW AIR COMPRE 0.034 KA ANG: -68.94
CBL-0374 MCC-2 4.526 KA ANG: -15.11

NORTH BELT DIS 3P Duty: 2.403 KA AT -7.97 DEG ( 2.00 MVA) X/R: 0.14
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1142 + J 0.0160 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.403 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.403 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.403 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.403 KA
CBL-0623 MCC-27 2.403 KA ANG: -7.97

NORTH BELT PRE 3P Duty: 2.403 KA AT -7.97 DEG ( 2.00 MVA) X/R: 0.14
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1142 + J 0.0160 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 2.403 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 2.403 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 2.403 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 2.403 KA
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO NORTH BELT PRE (CONTINUED)
CBL-0625      MCC-27      2.403 KA      ANG:   -7.97

NORTH CELL    3P Duty:  1.990 KA AT  -13.91 DEG (    1.65 MVA) X/R:   0.25
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1352 + J  0.0335  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.990 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.990 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.990 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.990 KA
CONTRIBUTIONS:  MTR-NORTH CELL      0.013 KA      ANG:  -68.20
CBL-0753      MCC-00 BACKWAS  1.982 KA      ANG:  -13.59

NORTH LOT POWE 3P Duty:  3.367 KA AT  -29.38 DEG (    2.80 MVA) X/R:   0.57
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0717 + J  0.0404  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  3.367 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  3.367 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  3.367 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  3.367 KA
CBL-0701      MSP-14      3.367 KA      ANG:  -29.38

NORTH SEC. PUM 3P Duty:  1.938 KA AT  -13.42 DEG (    1.61 MVA) X/R:   0.24
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1391 + J  0.0332  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.938 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.938 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.938 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.938 KA
CONTRIBUTIONS:  MTR-SOUTH SEC.      0.013 KA      ANG:  -68.20
CBL-0771      DS-SLUDGE PUMP  1.930 KA      ANG:  -13.09

NORTH SHOP HTR 3P Duty:  5.414 KA AT  -22.81 DEG (    4.50 MVA) X/R:   0.42
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0472 + J  0.0198  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  5.414 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  5.414 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  5.414 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  5.414 KA
CBL-0908      PP-13      5.414 KA      ANG:  -22.81

NW FUME HOOD E 3P Duty:  0.597 KA AT   -6.64 DEG (    0.50 MVA) X/R:   0.12
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.4612 + J  0.0537  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  0.597 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.597 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.597 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.597 KA
CBL-NW FUME HO FUME FAN CONTA  0.597 KA      ANG:  -6.64
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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NW FUME HOOD S 3P Duty: 0.597 KA AT -6.64 DEG ( 0.50 MVA) X/R: 0.12
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.4612 + J 0.0537 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.597 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.597 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.597 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.597 KA
CBL-NW FUME HO FUME FAN CONTA 0.597 KA ANG: -6.64

ODOR CTRL FAN 3P Duty: 0.934 KA AT -7.54 DEG ( 0.78 MVA) X/R: 0.12
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2943 + J 0.0390 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.934 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.934 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.934 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.934 KA
CONTRIBUTIONS: ODOR CTRL #1 M 0.002 KA ANG: -68.20
CBL-0404 BUS-0429 0.933 KA ANG: -7.42

ODOR CTRL FAN 3P Duty: 0.934 KA AT -7.54 DEG ( 0.78 MVA) X/R: 0.12
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2943 + J 0.0390 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.934 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.934 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.934 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.934 KA
CONTRIBUTIONS: ODOR CTRL #2 M 0.002 KA ANG: -68.20
CBL-0405 BUS-0429 0.933 KA ANG: -7.42

OUTSIDE DOOR(E) 3P Duty: 1.275 KA AT -10.94 DEG ( 1.06 MVA) X/R: 0.19
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2134 + J 0.0412 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.275 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.275 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.275 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.275 KA
CBL-0298 OVERHEAD DOORS 1.275 KA ANG: -10.94

OUTSIDE DOOR(N) 3P Duty: 0.900 KA AT -8.93 DEG ( 0.75 MVA) X/R: 0.16
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.3042 + J 0.0478 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.900 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.900 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.900 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.900 KA
CBL-0300 OVERHEAD DOORS 0.900 KA ANG: -8.93

OUTSIDE DOOR(S) 3P Duty: 0.807 KA AT -8.43 DEG ( 0.67 MVA) X/R: 0.15
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE: 480. EQUIV. IMPEDANCE= 0.3396 + J 0.0504 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.807 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.807 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.807 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.807 KA
CBL-0301 OUTSIDE DOOR(N) 0.807 KA ANG: -8.43

OVERHEAD DOORS 3P Duty: 1.812 KA AT -13.82 DEG ( 1.51 MVA) X/R: 0.25
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1485 + J 0.0365 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.812 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.812 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.812 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.812 KA
CONTRIBUTIONS: DOOR MTR 0.004 KA ANG: -68.20
CBL-0293 MCC-24 1.810 KA ANG: -13.71

PANEL LA 3P Duty: 1.669 KA AT -64.77 DEG ( 0.60 MVA) X/R: 2.12
VOLTAGE: 208. EQUIV. IMPEDANCE= 0.0307 + J 0.0651 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.669 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.762 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.669 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.669 KA
CBL-0379 BUS-0407 1.669 KA ANG: -64.77

PANEL LB 3P Duty: 1.658 KA AT -65.04 DEG ( 0.60 MVA) X/R: 2.15
VOLTAGE: 208. EQUIV. IMPEDANCE= 0.0306 + J 0.0656 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.658 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.757 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.658 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.658 KA
CBL-0380 BUS-0407 1.658 KA ANG: -65.04

PHOS ACID PUMP 3P Duty: 0.797 KA AT -57.95 DEG ( 0.17 MVA) X/R: 1.60
VOLTAGE: 120. EQUIV. IMPEDANCE= 0.0461 + J 0.0737 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.797 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.797 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.797 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.797 KA
CBL-0452 BUS-0482 0.797 KA ANG: -57.95

PP-1 EXHAUST F 3P Duty: 1.354 KA AT -9.68 DEG ( 1.13 MVA) X/R: 0.17
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2018 + J 0.0344 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.354 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.354 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.354 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.354 KA
CBL-0725      PP-1-EF-1      0.002 KA      ANG:  111.87
CBL-0727      PP-1-EF-2      0.002 KA      ANG:  111.87
CBL-0729      PP-1-EF-3      0.002 KA      ANG:  111.88
CBL-0724      20A-PP-1      1.351 KA      ANG:   -9.44

PP-1 TRANSFER  3P Duty:  2.210 KA AT  -14.45 DEG (    1.84 MVA) X/R:   0.26
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1214 + J  0.0313  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.210 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.210 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.210 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.210 KA
CBL-0734      BUS-0769      0.013 KA      ANG:  -68.06
CBL-0733      PUMP CONTROL P  2.202 KA      ANG:  -14.17

PP-1 TRANSFER  3P Duty:  2.210 KA AT  -14.45 DEG (    1.84 MVA) X/R:   0.26
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1214 + J  0.0313  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.210 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.210 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.210 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.210 KA
CBL-0736      BUS-0770      0.013 KA      ANG:  111.92
CBL-0735      PUMP CONTROL P  2.202 KA      ANG:  -14.17

PP-1-EF-1      3P Duty:  0.961 KA AT  -7.73 DEG (    0.80 MVA) X/R:   0.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2857 + J  0.0388  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.961 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.961 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.961 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.961 KA
CBL-0726      BUS-0766      0.002 KA      ANG:  111.84
CBL-0725      PP-1 EXHAUST F  0.960 KA      ANG:   -7.61

PP-1-EF-2      3P Duty:  0.851 KA AT  -7.19 DEG (    0.71 MVA) X/R:   0.12
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3230 + J  0.0408  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.851 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.851 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.851 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.851 KA
CBL-0728      BUS-0767      0.002 KA      ANG:  111.82
CBL-0727      PP-1 EXHAUST F  0.850 KA      ANG:   -7.06
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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PP-1-EF-3      3P Duty:  0.805 KA AT  -6.97 DEG (    0.67 MVA) X/R:   0.12
                VOLTAGE:   480.  EQUIV. IMPEDANCE=  0.3417 + J  0.0418  OHMS
                LOW VOLTAGE POWER CIRCUIT BREAKER    0.805 KA
                MOLDED CASE CIRCUIT BREAKER < 10KA   0.805 KA
                MOLDED CASE CIRCUIT BREAKER < 20KA   0.805 KA
                MOLDED CASE CIRCUIT BREAKER > 20KA   0.805 KA
                CBL-0730      BUS-0768                0.002 KA      ANG:   111.82
                CBL-0729      PP-1 EXHAUST F          0.804 KA      ANG:   -6.83

PP-12 LEFT TUB 3P Duty:  7.985 KA AT  -53.14 DEG (    6.64 MVA) X/R:   1.36
                VOLTAGE:   480.  EQUIV. IMPEDANCE=  0.0208 + J  0.0278  OHMS
                LOW VOLTAGE POWER CIRCUIT BREAKER    7.985 KA
                MOLDED CASE CIRCUIT BREAKER < 10KA   7.985 KA
                MOLDED CASE CIRCUIT BREAKER < 20KA   7.985 KA
                MOLDED CASE CIRCUIT BREAKER > 20KA   7.985 KA
                CBL-0862      VFD-N. THICK S          0.067 KA      ANG:   111.92
                CBL-0863      VFD-N. THICK S          0.034 KA      ANG:   111.65
                CBL-0864      VFD-N. THICK S          0.067 KA      ANG:   111.82
                CBL-0865      VFD-S. THICK S          0.067 KA      ANG:   111.97
                CBL-0866      VFD-S. THICK S          0.034 KA      ANG:   111.76
                CBL-0867      VFD-S. THICK S          0.067 KA      ANG:   112.07
                CBL-0871      DS-SLUDGE THIC         0.047 KA      ANG:   103.03
                CBL-0873      DS-SLUDGE THIC         0.047 KA      ANG:   103.88
                CBL-0877      PP-12 RIGHT TU         0.051 KA      ANG:   112.42
                CBL-0853      MCC-7                  7.527 KA      ANG:   -52.10

PP-12 RIGHT TU 3P Duty:  7.903 KA AT  -53.02 DEG (    6.57 MVA) X/R:   1.36
                VOLTAGE:   480.  EQUIV. IMPEDANCE=  0.0211 + J  0.0280  OHMS
                LOW VOLTAGE POWER CIRCUIT BREAKER    7.903 KA
                MOLDED CASE CIRCUIT BREAKER < 10KA   7.903 KA
                MOLDED CASE CIRCUIT BREAKER < 20KA   7.903 KA
                MOLDED CASE CIRCUIT BREAKER > 20KA   7.903 KA
                CBL-0881      DS-MAU-SC-1            0.022 KA      ANG:   112.19
                CBL-0876      DS-EF-SC-1            0.004 KA      ANG:   111.98
                CBL-0878      DS-SUMP PUMP 1         0.024 KA      ANG:   112.70
                CBL-0877      PP-12 LEFT TUB         7.854 KA      ANG:   -52.93

PP-13          3P Duty: 13.251 KA AT  -55.70 DEG (   11.02 MVA) X/R:   1.47
                VOLTAGE:   480.  EQUIV. IMPEDANCE=  0.0118 + J  0.0173  OHMS
                LOW VOLTAGE POWER CIRCUIT BREAKER   13.251 KA
                MOLDED CASE CIRCUIT BREAKER < 20KA  13.251 KA
                MOLDED CASE CIRCUIT BREAKER > 20KA  13.251 KA
                CBL-0889      BUS-0934                0.090 KA      ANG:   111.73
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO PP-13          (CONTINUED)
CBL-0890      BUS-0935          0.090 KA      ANG:   111.73
CBL-0888      MCC-7            13.076 KA     ANG:   -55.53

PP-SH-1      3P Duty: 21.682 KA AT -72.52 DEG ( 18.03 MVA) X/R:   3.34
VOLTAGE:     480.  EQUIV. IMPEDANCE= 0.0038 + J 0.0122 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 21.682 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 21.682 KA
CBL-0627      CENTRIFUGE# 1      0.700 KA      ANG:    97.47
CBL-0628      CENTRIFUGE# 3      0.699 KA      ANG:    97.48
CBL-0626      MCC-27             20.305 KA     ANG:   -71.84

PP-SH-2      3P Duty: 22.817 KA AT -72.65 DEG ( 18.97 MVA) X/R:   3.59
VOLTAGE:     480.  EQUIV. IMPEDANCE= 0.0036 + J 0.0116 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 22.817 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 22.817 KA
CBL-0644      SLUDGE CAKE PU      1.373 KA      ANG:    96.12
CBL-0645      CENTRIFUGE #2      0.700 KA      ANG:    97.47
CBL-0646      CENTRIFUGE #4      0.699 KA      ANG:    97.54
CBL-0643      MCC-26             20.098 KA     ANG:   -71.20

PRIM HEAT PUMP 3P Duty: 1.057 KA AT -8.21 DEG ( 0.88 MVA) X/R:   0.14
VOLTAGE:     480.  EQUIV. IMPEDANCE= 0.2596 + J 0.0375 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.057 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.057 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.057 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.057 KA
CBL-0243      BUS-0251          1.057 KA      ANG:   -8.21

PRIM HEAT PUMP 3P Duty: 1.057 KA AT -8.21 DEG ( 0.88 MVA) X/R:   0.14
VOLTAGE:     480.  EQUIV. IMPEDANCE= 0.2596 + J 0.0375 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.057 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.057 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.057 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.057 KA
CBL-0244      BUS-0251          1.057 KA      ANG:   -8.21

PRIM SLUDGE CO 3P Duty: 0.819 KA AT -5.90 DEG ( 0.68 MVA) X/R:   0.10
VOLTAGE:     480.  EQUIV. IMPEDANCE= 0.3366 + J 0.0348 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 0.819 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 0.819 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 0.819 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 0.819 KA
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO PRIM SLUDGE CO (CONTINUED)
CONTRIBUTIONS: PRIM SLUDGE CO      0.002 KA      ANG:  -68.20
CBL-0343      MCC-6                  0.818 KA      ANG:  -5.76

PRIM SLUDGE CO 3P Duty:  0.904 KA AT  -6.20 DEG (    0.75 MVA) X/R:   0.11
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3049 + J  0.0331 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    0.904 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  0.904 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  0.904 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  0.904 KA
CONTRIBUTIONS: PRIM SLUDGE CO      0.002 KA      ANG:  -68.20
CBL-0344      MCC-6                  0.903 KA      ANG:  -6.07

PRIM SLUDGE CO 3P Duty:  1.157 KA AT  -7.09 DEG (    0.96 MVA) X/R:   0.12
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2377 + J  0.0296 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.157 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.157 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.157 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.157 KA
CONTRIBUTIONS: PRIM SLUDGE CO      0.002 KA      ANG:  -68.20
CBL-0345      MCC-6                  1.156 KA      ANG:  -6.99

PRIM SLUDGE CO 3P Duty:  1.333 KA AT  -7.72 DEG (    1.11 MVA) X/R:   0.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2060 + J  0.0279 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.333 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.333 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.333 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.333 KA
CONTRIBUTIONS: PRIM SLUDGE CO      0.002 KA      ANG:  -68.20
CBL-0346      MCC-6                  1.332 KA      ANG:  -7.64

PRIM SLUDGE CO 3P Duty:  1.941 KA AT  -9.92 DEG (    1.61 MVA) X/R:   0.17
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1407 + J  0.0246 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER    1.941 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.941 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.941 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.941 KA
CONTRIBUTIONS: PRIM SLUDGE CO      0.002 KA      ANG:  -68.20
CBL-0347      MCC-6                  1.939 KA      ANG:  -9.86

PRIM SLUDGE CO 3P Duty:  2.135 KA AT -10.62 DEG (    1.77 MVA) X/R:   0.19
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1276 + J  0.0239 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      2.135 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.135 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.135 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.135 KA
CONTRIBUTIONS: PRIM SLUDGE CO          0.002 KA      ANG:  -68.20
CBL-0348      MCC-6                    2.133 KA      ANG:  -10.57

PRIM SLUDGE CO 3P Duty:  1.409 KA AT  -7.99 DEG (    1.17 MVA) X/R:   0.14
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1948 + J  0.0274  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.409 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.409 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.409 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.409 KA
CONTRIBUTIONS: PRIM SLUDGE CO          0.002 KA      ANG:  -68.20
CBL-0349      MCC-6                    1.408 KA      ANG:  -7.91

PRIM SLUDGE CO 3P Duty:  1.204 KA AT  -7.26 DEG (    1.00 MVA) X/R:   0.13
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2284 + J  0.0291  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.204 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.204 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.204 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.204 KA
CONTRIBUTIONS: PRIM SLUDGE CO          0.002 KA      ANG:  -68.20
CBL-0350      MCC-6                    1.202 KA      ANG:  -7.16

PRIM SLUDGE CO 3P Duty:  0.938 KA AT  -6.32 DEG (    0.78 MVA) X/R:   0.11
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2937 + J  0.0325  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.938 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.938 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.938 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.938 KA
CONTRIBUTIONS: PRIM SLUDGE CO          0.002 KA      ANG:  -68.20
CBL-0351      MCC-6                    0.937 KA      ANG:  -6.20

PRIM SLUDGE CO 3P Duty:  0.847 KA AT  -6.00 DEG (    0.70 MVA) X/R:   0.10
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3254 + J  0.0342  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.847 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.847 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.847 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.847 KA
CONTRIBUTIONS: PRIM SLUDGE CO          0.002 KA      ANG:  -68.20
CBL-0352      MCC-6                    0.846 KA      ANG:  -5.86

PRIM SLUDGE CO 3P Duty:  0.703 KA AT  -5.50 DEG (    0.58 MVA) X/R:   0.09
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.3926 + J  0.0378  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.703 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.703 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.703 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.703 KA
CONTRIBUTIONS:  PRIM SLUDGE CO        0.002 KA      ANG:   -68.20
CBL-0353        MCC-6                  0.702 KA      ANG:   -5.34

PRIM SLUDGE CO 3P Duty:  0.648 KA AT  -5.32 DEG (    0.54 MVA) X/R:   0.09
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.4261 + J  0.0396  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.648 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.648 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.648 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.648 KA
CONTRIBUTIONS:  PRIM SLUDGE CO        0.002 KA      ANG:   -68.20
CBL-0354        MCC-6                  0.647 KA      ANG:   -5.14

PUMP #5 MAIN D 3P Duty: 19.100 KA AT  -75.87 DEG (   15.88 MVA) X/R:   4.11
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0035 + J  0.0141  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     19.100 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   19.100 KA
CBL-0382        PUMP #5 VFD            0.890 KA      ANG:   96.35
CBL-0381        MCC-2                 18.219 KA     ANG:  -75.49

PUMP #5 VFD    3P Duty: 18.594 KA AT  -73.96 DEG (   15.46 MVA) X/R:   3.65
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0041 + J  0.0143  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     18.594 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   19.274 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   18.594 KA
CBL-0383        BUS-0412               0.891 KA      ANG:   96.24
CBL-0382        PUMP #5 MAIN D        17.716 KA     ANG:  -73.47

PUMP #7 VFD    3P Duty: 19.960 KA AT  -73.80 DEG (   16.59 MVA) X/R:   3.70
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0039 + J  0.0133  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     19.960 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   19.960 KA
CBL-0388        BUS-0416               0.926 KA      ANG:   96.17
CBL-0215        MCC-3                 19.049 KA     ANG:  -73.32

PUMP CONTROL P 3P Duty:  4.412 KA AT  -26.14 DEG (    3.67 MVA) X/R:   0.49
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0564 + J  0.0277  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      4.412 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.412 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.412 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.412 KA
CBL-0733      PP-1 TRANSFER      0.013 KA      ANG: 112.11
CBL-0735      PP-1 TRANSFER      0.013 KA      ANG: 112.08
CBL-0732      20A-PP-1          4.392 KA      ANG: -25.91

PUMP STATION # 3P Duty: 8.889 KA AT -34.29 DEG ( 7.39 MVA) X/R: 0.74
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0258 + J 0.0176 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      8.889 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    8.889 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    8.889 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    8.889 KA
CBL-0312      SLUDGE PUMP #1      0.045 KA      ANG: 111.85
CBL-0313      SLUDGE PUMP #2      0.045 KA      ANG: 111.85
CBL-0314      SLUDGE PUMP #7      0.313 KA      ANG: 101.91
CBL-0315      SUMP PUMP #1 D      0.047 KA      ANG: 101.59
CBL-0311      MCC-4A              8.560 KA      ANG: -32.28

PUMP STATION # 3P Duty: 6.204 KA AT -27.65 DEG ( 5.16 MVA) X/R: 0.57
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0396 + J 0.0207 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      6.204 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    6.204 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    6.204 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    6.204 KA
CBL-0317      SLUDGE PUMP #3      0.045 KA      ANG: 111.85
CBL-0318      SLUDGE PUMP #4      0.045 KA      ANG: 111.85
CBL-0319      SLUDGE PUMP #8      0.313 KA      ANG: 101.91
CBL-0320      SUMP PUMP #2        0.047 KA      ANG: 101.59
CBL-0316      MCC-4A              5.916 KA      ANG: -24.39

PURGE FAN #1 D 3P Duty: 0.884 KA AT -6.00 DEG ( 0.74 MVA) X/R: 0.10
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.3116 + J 0.0328 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.884 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.884 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.884 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.884 KA
CONTRIBUTIONS: PURGE FAN #1 M      0.002 KA      ANG: -68.20
CBL-0335      MCC-5              0.883 KA      ANG: -5.87

PURGE FAN #2 D 3P Duty: 1.259 KA AT -7.27 DEG ( 1.05 MVA) X/R: 0.13
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.2183 + J 0.0279 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.259 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.259 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.259 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.259 KA
CONTRIBUTIONS:  PURGE FAN #2 M        0.002 KA      ANG:   -68.20
CBL-0336         MCC-5                 1.258 KA      ANG:   -7.18

PURGE FAN #3 D 3P Duty:  2.553 KA AT  -11.77 DEG (    2.12 MVA) X/R:    0.21
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.1063 + J  0.0222 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.553 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.553 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.553 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.553 KA
CONTRIBUTIONS:  PURGE FAN #3 M        0.002 KA      ANG:   -68.20
CBL-0337         MCC-5                 2.551 KA      ANG:  -11.73

PURGE FAN #4 D 3P Duty:  1.485 KA AT  -8.05 DEG (    1.24 MVA) X/R:    0.14
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.1847 + J  0.0261 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.485 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.485 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.485 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.485 KA
CONTRIBUTIONS:  PURGE FAN #4 M        0.002 KA      ANG:   -68.20
CBL-0338         MCC-5                 1.484 KA      ANG:   -7.98

PURGE FAN #5 D 3P Duty:  1.004 KA AT  -6.40 DEG (    0.83 MVA) X/R:    0.11
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.2743 + J  0.0308 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.004 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.004 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.004 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.004 KA
CONTRIBUTIONS:  PURGE FAN #5 M        0.002 KA      ANG:   -68.20
CBL-0339         MCC-5                 1.003 KA      ANG:   -6.29

PURGE FAN #6 D 3P Duty:  0.725 KA AT  -5.47 DEG (    0.60 MVA) X/R:    0.09
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.3806 + J  0.0365 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.725 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.725 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.725 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.725 KA
CONTRIBUTIONS:  PURGE FAN #6 M        0.002 KA      ANG:   -68.20
CBL-0340         MCC-5                 0.724 KA      ANG:   -5.31

RAS AND INFLUE 3P Duty:  1.878 KA AT  -9.26 DEG (    1.56 MVA) X/R:    0.16
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1457 + J  0.0238  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.878 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.878 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.878 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.878 KA
CONTRIBUTIONS:  RAS AND INFLUE        0.003 KA      ANG:   -68.20
CBL-0475         MCC-14                1.876 KA      ANG:   -9.17

RAS PUMPS      3P Duty:  4.689 KA AT  -29.17 DEG (    3.90 MVA) X/R:   0.56
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0516 + J  0.0288  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.689 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.689 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.689 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.689 KA
CBL-0767         DS-RAS PUMP #1        0.013 KA      ANG:  111.87
CBL-0768         DS-RAS PUMP #2        0.013 KA      ANG:  111.87
CBL-0769         DS-RAS PUMP #3        0.013 KA      ANG:  111.87
CBL-0766         MCC-00                4.658 KA      ANG:  -28.86

RETURN SLUDGE  3P Duty: 16.046 KA AT  -64.10 DEG (   13.34 MVA) X/R:   2.35
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0075 + J  0.0155  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     16.046 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   16.046 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   16.046 KA
CONTRIBUTIONS:  RETURN SLUDGE         0.717 KA      ANG:  -83.34
CBL-0459         MCC-14               15.370 KA      ANG:  -63.22

RETURN SLUDGE  3P Duty: 16.413 KA AT  -66.01 DEG (   13.65 MVA) X/R:   2.55
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0069 + J  0.0154  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     16.413 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   16.413 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   16.413 KA
CONTRIBUTIONS:  RETURN SLUDGE         0.717 KA      ANG:  -83.34
CBL-0460         MCC-14               15.730 KA      ANG:  -65.23

RETURN SLUDGE  3P Duty: 16.413 KA AT  -66.01 DEG (   13.65 MVA) X/R:   2.55
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0069 + J  0.0154  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     16.413 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   16.413 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   16.413 KA
CONTRIBUTIONS:  RETURN SLUDGE         0.717 KA      ANG:  -83.34
CBL-0461         MCC-14               15.730 KA      ANG:  -65.23

RETURN SLUDGE  3P Duty: 15.611 KA AT  -61.66 DEG (   12.98 MVA) X/R:   2.13
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0084 + J  0.0156  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  15.611 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 15.611 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 15.611 KA
CONTRIBUTIONS: RETURN SLUDGE      0.717 KA      ANG:  -83.34
CBL-0462      MCC-14      14.947 KA      ANG:  -60.64

S.E. HEAT      3P Duty:  1.415 KA AT  -9.75 DEG (    1.18 MVA) X/R:  0.17
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1931 + J  0.0332  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.415 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.415 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.415 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.415 KA
CBL-0722      20A-PP-1      1.415 KA      ANG:  -9.75

SCREW CONVEYOR 3P Duty:  1.153 KA AT -10.38 DEG (    0.96 MVA) X/R:  0.15
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2365 + J  0.0433  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.153 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.153 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.153 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.153 KA
CONTRIBUTIONS: SCREW CONVEYOR      0.068 KA      ANG:  -68.94
CBL-0399      BAR SCREEN MTR      1.119 KA      ANG:  -7.43

SCUM BLOWERS C 3P Duty:  3.115 KA AT -12.52 DEG (    2.59 MVA) X/R:  0.22
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0869 + J  0.0193  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  3.115 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  3.115 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  3.115 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  3.115 KA
CBL-0476      MCC-14      3.115 KA      ANG:  -12.52

SCUM PUMP      3P Duty:  2.756 KA AT -11.66 DEG (    2.29 MVA) X/R:  0.21
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0985 + J  0.0203  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  2.756 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  2.756 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  2.756 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  2.756 KA
CONTRIBUTIONS: SCUM PUMP MTR      0.007 KA      ANG:  -68.20
CBL-0468      MCC-14      2.752 KA      ANG:  -11.54

SEC HEAT PUMP  3P Duty:  1.057 KA AT  -8.21 DEG (    0.88 MVA) X/R:  0.14
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2596 + J  0.0375  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.057 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.057 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.057 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.057 KA
CBL-0242      BUS-0251      1.057 KA      ANG:      -8.21

SEC HEAT PUMP  3P Duty:  1.057 KA AT  -8.21 DEG (    0.88 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2596 + J  0.0375 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.057 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.057 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.057 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.057 KA
CBL-0241      BUS-0251      1.057 KA      ANG:      -8.21

SER FAN A      3P Duty:  1.829 KA AT  -8.06 DEG (    1.52 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1500 + J  0.0212 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.829 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.829 KA
CONTRIBUTIONS: SER FAN A MTR           0.002 KA      ANG:   -68.20
CBL-0442      MCC-13           1.828 KA      ANG:   -8.00

SER FAN B      3P Duty:  1.483 KA AT  -7.34 DEG (    1.23 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1854 + J  0.0239 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.483 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.483 KA
CONTRIBUTIONS: SER FAN B MTR           0.002 KA      ANG:   -68.20
CBL-0441      MCC-13           1.482 KA      ANG:   -7.26

SER FAN C      3P Duty:  1.483 KA AT  -7.34 DEG (    1.23 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1854 + J  0.0239 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.483 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.483 KA
CONTRIBUTIONS: SER FAN C MTR           0.002 KA      ANG:   -68.20
CBL-0439      MCC-13           1.482 KA      ANG:   -7.26

SER FAN D      3P Duty:  1.829 KA AT  -8.06 DEG (    1.52 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1500 + J  0.0212 OHMS
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.829 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.829 KA
CONTRIBUTIONS: SER FAN D MTR           0.002 KA      ANG:   -68.20
CBL-0438      MCC-13                   1.828 KA      ANG:   -8.00

SER FAN E      3P Duty:  1.829 KA AT  -8.06 DEG (    1.52 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1500 + J  0.0212 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.829 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.829 KA
CONTRIBUTIONS: SER FAN E MTR           0.002 KA      ANG:   -68.20
CBL-0436      MCC-13                   1.828 KA      ANG:   -8.00

SER FAN F      3P Duty:  1.483 KA AT  -7.34 DEG (    1.23 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1854 + J  0.0239 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.483 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.483 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.483 KA
CONTRIBUTIONS: SER FAN F MTR           0.002 KA      ANG:   -68.20
CBL-0435      MCC-13                   1.482 KA      ANG:   -7.26

SER FAN G      3P Duty:  1.829 KA AT  -8.06 DEG (    1.52 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1500 + J  0.0212 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.829 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.829 KA
CONTRIBUTIONS: SER FAN G MTR           0.002 KA      ANG:   -68.20
CBL-0446      MCC-13                   1.828 KA      ANG:   -8.00

SER FAN H      3P Duty:  1.829 KA AT  -8.06 DEG (    1.52 MVA) X/R:   0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1500 + J  0.0212 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.829 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.829 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.829 KA
CONTRIBUTIONS: SER FAN H MTR           0.002 KA      ANG:   -68.20
CBL-0440      MCC-13                   1.828 KA      ANG:   -8.00

SER FAN I      3P Duty:  1.483 KA AT  -7.34 DEG (    1.23 MVA) X/R:   0.13
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1854 + J 0.0239 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.483 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.483 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.483 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.483 KA
CONTRIBUTIONS: SER FAN I MTR 0.002 KA ANG: -68.20
CBL-0443 MCC-13 1.482 KA ANG: -7.26

SER FAN J 3P Duty: 1.483 KA AT -7.34 DEG ( 1.23 MVA) X/R: 0.13
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1854 + J 0.0239 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.483 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.483 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.483 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.483 KA
CONTRIBUTIONS: SER FAN J MTR 0.002 KA ANG: -68.20
CBL-0437 MCC-13 1.482 KA ANG: -7.26

SER FAN K 3P Duty: 1.483 KA AT -7.34 DEG ( 1.23 MVA) X/R: 0.13
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1854 + J 0.0239 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.483 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.483 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.483 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.483 KA
CONTRIBUTIONS: SER FAN K MTR 0.002 KA ANG: -68.20
CBL-0445 MCC-13 1.482 KA ANG: -7.26

SER FAN L 3P Duty: 1.829 KA AT -8.06 DEG ( 1.52 MVA) X/R: 0.14
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1500 + J 0.0212 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.829 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.829 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.829 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.829 KA
CONTRIBUTIONS: SER FAN L MTR 0.002 KA ANG: -68.20
CBL-0444 MCC-13 1.828 KA ANG: -8.00

SEWAGE PUMP #1 3P Duty: 12.464 KA AT -56.71 DEG ( 10.36 MVA) X/R: 1.66
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0122 + J 0.0186 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 12.464 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 12.464 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 12.464 KA
CONTRIBUTIONS: MCC1 PUMP 1 0.980 KA ANG: -78.46
CBL-0208 MCC-1 11.559 KA ANG: -54.91

SEWAGE PUMP #2 3P Duty: 19.731 KA AT -73.36 DEG ( 16.40 MVA) X/R: 3.60
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0040 + J  0.0135  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  19.731 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  19.731 KA
CBL-0420      BUS-0448                1.049 KA      ANG:   96.92
CBL-0419      MCC-3A                   18.698 KA     ANG:  -72.82

SF-11 DISC    3P Duty:  1.281 KA AT  -8.52 DEG (   1.07 MVA) X/R:   0.15
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2139 + J  0.0320  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.281 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.281 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.281 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.281 KA
CBL-0520      MCC-15AA                 1.281 KA     ANG:   -8.52

SF-4 DISC     3P Duty:  1.632 KA AT -10.09 DEG (   1.36 MVA) X/R:   0.18
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1672 + J  0.0298  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.632 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.632 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.632 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.632 KA
CBL-0518      MCC-15AA                 1.632 KA     ANG:  -10.09

SF-8 DISC     3P Duty:  1.054 KA AT  -7.50 DEG (   0.88 MVA) X/R:   0.13
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.2607 + J  0.0343  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  1.054 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  1.054 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  1.054 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  1.054 KA
CBL-0519      MCC-15AA                 1.054 KA     ANG:   -7.50

SLUDE PUMP #4 3P Duty:  5.531 KA AT -25.04 DEG (   4.60 MVA) X/R:   0.50
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0454 + J  0.0212  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER  5.531 KA
MOLDED CASE CIRCUIT BREAKER < 10KA  5.531 KA
MOLDED CASE CIRCUIT BREAKER < 20KA  5.531 KA
MOLDED CASE CIRCUIT BREAKER > 20KA  5.531 KA
CONTRIBUTIONS:  SLUDGE PUMP #4      0.045 KA      ANG:  -68.20
CBL-0318      PUMP STATION #  5.498 KA      ANG:  -24.72

SLUDGE CAKE PU 3P Duty: 13.131 KA AT -66.06 DEG (  10.92 MVA) X/R:   3.12
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0086 + J  0.0193  OHMS
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER 13.131 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 13.131 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 13.131 KA
CONTRIBUTIONS: MTR-SLUDGE CAK 1.440 KA ANG: -85.50
CBL-0644 PP-SH-2 11.783 KA ANG: -63.73

SLUDGE PUMP #1 3P Duty: 7.617 KA AT -29.70 DEG ( 6.33 MVA) X/R: 0.60
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0316 + J 0.0180 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 7.617 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 7.617 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 7.617 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 7.617 KA
CONTRIBUTIONS: SLUDGE PUMP #1 0.045 KA ANG: -68.20
CBL-0312 PUMP STATION # 7.582 KA ANG: -29.49

SLUDGE PUMP #2 3P Duty: 7.617 KA AT -29.70 DEG ( 6.33 MVA) X/R: 0.60
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0316 + J 0.0180 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 7.617 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 7.617 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 7.617 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 7.617 KA
CONTRIBUTIONS: SLUDGE PUMP #2 0.045 KA ANG: -68.20
CBL-0313 PUMP STATION # 7.582 KA ANG: -29.49

SLUDGE PUMP #3 3P Duty: 5.531 KA AT -25.04 DEG ( 4.60 MVA) X/R: 0.50
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0454 + J 0.0212 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 5.531 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 5.531 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 5.531 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 5.531 KA
CONTRIBUTIONS: SLUDGE PUMP #3 0.045 KA ANG: -68.20
CBL-0317 PUMP STATION # 5.498 KA ANG: -24.72

SLUDGE PUMP #7 3P Duty: 7.640 KA AT -30.28 DEG ( 6.35 MVA) X/R: 0.63
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0313 + J 0.0183 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 7.640 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 7.640 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 7.640 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 7.640 KA
CONTRIBUTIONS: SLUDGE PUMP #7 0.314 KA ANG: -78.46
CBL-0314 PUMP STATION # 7.435 KA ANG: -28.48

SLUDGE PUMP #8 3P Duty: 5.547 KA AT -25.64 DEG ( 4.61 MVA) X/R: 0.53
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0450 + J 0.0216 OHMS

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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      5.547 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.547 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.547 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.547 KA
CONTRIBUTIONS:  SLUDGE PUMP #8        0.314 KA      ANG:   -78.46
CBL-0319          PUMP STATION #      5.363 KA      ANG:   -22.97

SLUDGE VALVE H 3P Duty:  4.688 KA AT  -21.54 DEG (    3.90 MVA) X/R:   0.40
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0550 + J  0.0217 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      4.688 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    4.688 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    4.688 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    4.688 KA
CBL-0647          PP-SH-2              4.688 KA      ANG:   -21.54

SOUTH BELT DIS 3P Duty:  2.619 KA AT  -8.12 DEG (    2.18 MVA) X/R:   0.14
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1047 + J  0.0149 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.619 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.619 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.619 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.619 KA
CBL-0639          MCC-26               2.619 KA      ANG:   -8.12

SOUTH BELT PUM 3P Duty:  1.103 KA AT  -10.05 DEG (    0.92 MVA) X/R:   0.16
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.2475 + J  0.0439 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.103 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.103 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.103 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.103 KA
CBL-0788          VFD-SOUTH BELT       0.022 KA      ANG:  112.83
CBL-0790          VFD-SOUTH BELT       0.022 KA      ANG:  112.83
CBL-0787          MCC-10               1.079 KA      ANG:   -8.07

SOUTH CELL      3P Duty:  1.990 KA AT  -13.91 DEG (    1.65 MVA) X/R:   0.25
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1352 + J  0.0335 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.990 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.990 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.990 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.990 KA
CONTRIBUTIONS:  MTR-SOUTH CELL        0.013 KA      ANG:  -68.20
CBL-0755          MCC-00 BACKWAS       1.982 KA      ANG: -13.59

SOUTH SEC. CLA 3P Duty:  1.818 KA AT  -12.18 DEG (    1.51 MVA) X/R:   0.22
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1490 + J  0.0322 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.818 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.818 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.818 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.818 KA
CBL-0764          DS CLARIFIERS        1.818 KA      ANG:  -12.18

SOUTH SEC. CLA 3P Duty:  1.818 KA AT  -12.18 DEG (    1.51 MVA) X/R:   0.22
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1490 + J  0.0322  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.818 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.818 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.818 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.818 KA
CBL-0765          DS CLARIFIERS        1.818 KA      ANG:  -12.18

SOUTH SEC. INF 3P Duty:  1.626 KA AT  -11.81 DEG (    1.35 MVA) X/R:   0.21
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1669 + J  0.0349  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.626 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.626 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.626 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.626 KA
CONTRIBUTIONS:  MTR-SOUTH SEC.        0.013 KA      ANG:  -68.20
CBL-0750          INFLUENT PUMPS      1.618 KA      ANG:  -11.41

SOUTH SEC. INF 3P Duty:  1.626 KA AT  -11.81 DEG (    1.35 MVA) X/R:   0.21
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1669 + J  0.0349  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.626 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.626 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.626 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.626 KA
CONTRIBUTIONS:  MTR-SOUTH SEC.        0.013 KA      ANG:  -68.20
CBL-0751          INFLUENT PUMPS      1.618 KA      ANG:  -11.41

SOUTH SEC. PUM 3P Duty:  1.938 KA AT  -13.42 DEG (    1.61 MVA) X/R:   0.24
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.1391 + J  0.0332  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.938 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.938 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.938 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.938 KA
CONTRIBUTIONS:  MTR-SOUTH SEC.        0.013 KA      ANG:  -68.20
CBL-0770          DS-SLUDGE PUMP      1.930 KA      ANG:  -13.09

SOUTH SHOP HTR 3P Duty:  5.414 KA AT  -22.81 DEG (    4.50 MVA) X/R:   0.42
VOLTAGE:    480.  EQUIV. IMPEDANCE=  0.0472 + J  0.0198  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      5.414 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.414 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.414 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.414 KA
CBL-0907      PP-13      5.414 KA      ANG:  -22.81

STREET LIGHT  3P Duty:  0.500 KA AT  -7.37 DEG (    0.42 MVA) X/R:   0.13
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.5498 + J  0.0711  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.500 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.500 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.500 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.500 KA
CBL-0762      DS-STREET LIGH  0.500 KA      ANG:   -7.37

SUMP PUMP #1 D 3P Duty:  7.615 KA AT -29.71 DEG (    6.33 MVA) X/R:   0.60
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.0316 + J  0.0180  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      7.615 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    7.615 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    7.615 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    7.615 KA
CONTRIBUTIONS:  SUMP PUMP #1 M      0.047 KA      ANG:  -78.46
CBL-0315      PUMP STATION #      7.584 KA      ANG:  -29.44

SUMP PUMP #2   3P Duty:  5.529 KA AT -25.05 DEG (    4.60 MVA) X/R:   0.50
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.0454 + J  0.0212  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.529 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.529 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.529 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.529 KA
CONTRIBUTIONS:  SUMP PUMP #2 M      0.047 KA      ANG:  -78.46
CBL-0320      PUMP STATION #      5.501 KA      ANG:  -24.66

SUMP PUMP EAST 3P Duty:  5.152 KA AT -26.28 DEG (    4.28 MVA) X/R:   0.49
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.0482 + J  0.0238  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      5.152 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.152 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.152 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.152 KA
CBL-SUMP PUMP  BUS-0750      5.152 KA      ANG:  153.72

SUMP PUMP WEST 3P Duty:  5.152 KA AT -26.28 DEG (    4.28 MVA) X/R:   0.49
VOLTAGE:      480.    EQUIV. IMPEDANCE=  0.0482 + J  0.0238  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      5.152 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    5.152 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    5.152 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    5.152 KA
CBL-SUMP PUMP   BUS-0750                5.152 KA      ANG:   153.72

TRANSFER PUMP  3P Duty:  3.576 KA AT  -22.92 DEG (    2.97 MVA) X/R:    0.42
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0714 + J  0.0302  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.576 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.576 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.576 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.576 KA
CONTRIBUTIONS: TRANSFER PUMP           0.045 KA      ANG:   -68.20
CBL-0266      MCC-22                   3.544 KA      ANG:   -22.40

TRANSFER PUMP  3P Duty:  3.576 KA AT  -22.92 DEG (    2.97 MVA) X/R:    0.42
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0714 + J  0.0302  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.576 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.576 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.576 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.576 KA
CONTRIBUTIONS: TRANSFER PUMP           0.045 KA      ANG:   -68.20
CBL-0267      MCC-22                   3.544 KA      ANG:   -22.40

TRANSFER SWITC 3P Duty: 16.915 KA AT  -64.86 DEG (   14.06 MVA) X/R:    2.16
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0070 + J  0.0148  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     16.915 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    16.915 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    16.915 KA
CBL-0852      DS-RECYCLE PUM          16.915 KA      ANG:   -64.86

TUMBULATOR    3P Duty:  1.790 KA AT  -7.87 DEG (    1.49 MVA) X/R:    0.14
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.1534 + J  0.0212  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.790 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.790 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.790 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.790 KA
CONTRIBUTIONS: TUMBULATOR MTR         0.009 KA      ANG:   -68.20
CBL-0455      MCC-14                   1.785 KA      ANG:   -7.62

UNIT HEATER #1 3P Duty:  7.027 KA AT  -31.51 DEG (    5.84 MVA) X/R:    0.61
VOLTAGE:      480.   EQUIV. IMPEDANCE=  0.0336 + J  0.0206  OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      7.027 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    7.027 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    7.027 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    7.027 KA
CBL-0279          BUS-1046              7.027 KA      ANG:  -211.51

UNIT HEATER #2 3P Duty:  2.947 KA AT  -17.42 DEG (    2.45 MVA) X/R:   0.31
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0897 + J  0.0281  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.947 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.947 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.947 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.947 KA
CBL-0453          BUS-1047              2.947 KA      ANG:   162.58

UNIT HEATER #3 3P Duty:  1.675 KA AT  -13.18 DEG (    1.39 MVA) X/R:   0.23
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1611 + J  0.0377  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.675 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.675 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.675 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.675 KA
CBL-0278          BUS-1047              1.675 KA      ANG:   166.82

VACUUM PUMP    3P Duty:  2.262 KA AT  -13.67 DEG (    1.88 MVA) X/R:   0.24
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1190 + J  0.0289  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.262 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.262 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.262 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.262 KA
CBL-VACUUM PUM   BUS-0750              2.262 KA      ANG:   166.33

VALVE ACTUATOR 3P Duty:  1.205 KA AT   -6.05 DEG (    1.00 MVA) X/R:   0.11
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2287 + J  0.0242  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      1.205 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.205 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.205 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.205 KA
CBL-0469          MCC-14                 1.205 KA      ANG:   -6.05

VFD-N. THICK S 3P Duty:  2.923 KA AT  -21.88 DEG (    2.43 MVA) X/R:   0.40
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0880 + J  0.0353  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.923 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.923 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.923 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.923 KA
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO VFD-N. THICK S (CONTINUED)
CONTRIBUTIONS: MTR-N. THICK S      0.068 KA      ANG:  -68.94
CBL-0862      PP-12 LEFT TUB      2.877 KA      ANG:  -20.90

VFD-N. THICK S 3P Duty:  2.322 KA AT  -17.40 DEG (    1.93 MVA) X/R:   0.31
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1139 + J  0.0357 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.322 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.322 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.322 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.322 KA
CONTRIBUTIONS: MTR-N. THICK S      0.034 KA      ANG:  -68.94
CBL-0863      PP-12 LEFT TUB      2.301 KA      ANG:  -16.74

VFD-N. THICK S 3P Duty:  3.178 KA AT  -23.20 DEG (    2.64 MVA) X/R:   0.43
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0802 + J  0.0344 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      3.178 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    3.178 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    3.178 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    3.178 KA
CONTRIBUTIONS: MTR-N. THICK S      0.068 KA      ANG:  -68.94
CBL-0864      PP-12 LEFT TUB      3.131 KA      ANG:  -22.31

VFD-PUMP 4      3P Duty: 20.432 KA AT  -72.21 DEG (   16.99 MVA) X/R:   3.22
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0041 + J  0.0129 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     20.432 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    20.432 KA
CBL-0710      BUS-1025              0.971 KA      ANG:  101.94
CBL-0709      DS-SEWAGE PUMP       19.467 KA     ANG:  -71.92

VFD-S. THICK S 3P Duty:  2.809 KA AT  -21.31 DEG (    2.34 MVA) X/R:   0.39
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0919 + J  0.0358 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.809 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.809 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.809 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.809 KA
CONTRIBUTIONS: MTR-S. THICK S      0.068 KA      ANG:  -68.94
CBL-0865      PP-12 LEFT TUB      2.764 KA      ANG:  -20.27

VFD-S. THICK S 3P Duty:  2.031 KA AT  -15.90 DEG (    1.69 MVA) X/R:   0.28
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.1312 + J  0.0374 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.031 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.031 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.031 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.031 KA
  
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO VFD-S. THICK S (CONTINUED)
CONTRIBUTIONS: MTR-S. THICK S      0.034 KA      ANG:  -68.94
CBL-0866      PP-12 LEFT TUB      2.011 KA      ANG:  -15.13

VFD-S. THICK S 3P Duty:  2.607 KA AT  -20.29 DEG (    2.17 MVA) X/R:   0.37
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0997 + J  0.0369  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      2.607 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    2.607 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    2.607 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    2.607 KA
CONTRIBUTIONS: MTR-S. THICK S      0.068 KA      ANG:  -68.94
CBL-0867      PP-12 LEFT TUB      2.563 KA      ANG:  -19.16

VFD-SOUTH BELT 3P Duty:  0.969 KA AT  -9.59 DEG (    0.81 MVA) X/R:   0.15
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2820 + J  0.0477  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.969 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.969 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.969 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.969 KA
CBL-0789      BUS-0831             0.022 KA      ANG:  112.68
CBL-0788      SOUTH BELT PUM      0.957 KA      ANG:   -8.47

VFD-SOUTH BELT 3P Duty:  0.969 KA AT  -9.59 DEG (    0.81 MVA) X/R:   0.15
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.2820 + J  0.0477  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.969 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.969 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.969 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.969 KA
CBL-0791      BUS-0832             0.022 KA      ANG:  112.68
CBL-0790      SOUTH BELT PUM      0.957 KA      ANG:   -8.47

WASTE MIXED LI 3P Duty: 15.241 KA AT -55.82 DEG (   12.67 MVA) X/R:   1.54
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0102 + J  0.0150  OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER     15.241 KA
MOLDED CASE CIRCUIT BREAKER < 20KA   15.241 KA
MOLDED CASE CIRCUIT BREAKER > 20KA   15.241 KA
CONTRIBUTIONS: WASTE MIXED LI       0.134 KA      ANG:  -68.20
CBL-0480      MCC-14              15.110 KA     ANG:  -55.71

WASTE MIXED LI 3P Duty: 15.241 KA AT -55.82 DEG (   12.67 MVA) X/R:   1.54
VOLTAGE:      480.  EQUIV. IMPEDANCE=  0.0102 + J  0.0150  OHMS
  
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER 15.241 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 15.241 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 15.241 KA
CONTRIBUTIONS: WASTE MIXED LI 0.134 KA ANG: -68.20
CBL-0479 MCC-14 15.110 KA ANG: -55.71

WASTE SLUDGE P 3P Duty: 1.450 KA AT -7.46 DEG ( 1.21 MVA) X/R: 0.12
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1895 + J 0.0248 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.450 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.450 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.450 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.450 KA
CONTRIBUTIONS: WASTE PUMP #4 0.022 KA ANG: -68.20
CBL-0456 MCC-14 1.439 KA ANG: -6.69

WASTE SLUDGE P 3P Duty: 1.450 KA AT -7.46 DEG ( 1.21 MVA) X/R: 0.12
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1895 + J 0.0248 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 1.450 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 1.450 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 1.450 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 1.450 KA
CONTRIBUTIONS: WASTE PUMP #5 0.022 KA ANG: -68.20
CBL-0457 MCC-14 1.439 KA ANG: -6.69

WATER MAINT SH 3P Duty: 3.505 KA AT -30.29 DEG ( 2.91 MVA) X/R: 0.58
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0683 + J 0.0399 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 3.505 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 3.505 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 3.505 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 3.505 KA
CBL-0288 MCC-24 3.505 KA ANG: -30.29

WELDER RECEPT 3P Duty: 3.906 KA AT -27.21 DEG ( 3.25 MVA) X/R: 0.51
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.0631 + J 0.0324 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER 3.906 KA
MOLDED CASE CIRCUIT BREAKER < 10KA 3.906 KA
MOLDED CASE CIRCUIT BREAKER < 20KA 3.906 KA
MOLDED CASE CIRCUIT BREAKER > 20KA 3.906 KA
CBL-0302 MCC-24 3.906 KA ANG: -27.21

WELDER-CARBON 3P Duty: 1.997 KA AT -12.23 DEG ( 1.66 MVA) X/R: 0.22
VOLTAGE: 480. EQUIV. IMPEDANCE= 0.1356 + J 0.0294 OHMS
    
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THREE PHASE FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LOW VOLTAGE POWER CIRCUIT BREAKER      1.997 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    1.997 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    1.997 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    1.997 KA
CBL-0250      MCC-21      1.997 KA      ANG:  -12.23

WEST BANK-A  3P Duty: 21.498 KA AT  -84.68 DEG ( 178.73 MVA) X/R:  11.87
VOLTAGE:    4800.  EQUIV. IMPEDANCE=  0.0120 + J  0.1284 OHMS
CBL-0004      BUS-0020      0.251 KA      ANG:  -261.42
CBL-0006      BUS-0031      0.135 KA      ANG:  -252.75
CBL-0005      BUS-0017      0.380 KA      ANG:  -259.12
CBL-0003      MVUS-1A      20.737 KA     ANG:  -84.89

WEST BANK-B  3P Duty: 20.159 KA AT  -84.19 DEG ( 167.60 MVA) X/R:  10.78
VOLTAGE:    4800.  EQUIV. IMPEDANCE=  0.0139 + J  0.1368 OHMS
CBL-0011      HS-LC-4      0.222 KA      ANG:  -254.34
CBL-0013      BUS-0021      0.132 KA      ANG:  -261.82
CBL-0012      BUS-0037      0.086 KA      ANG:  -251.59
CBL-0010      MVUS-1B     19.725 KA     ANG:  -84.37

WEST FAN     3P Duty:  0.915 KA AT  -19.21 DEG (   0.76 MVA) X/R:   0.35
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.2860 + J  0.0997 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.915 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.915 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.915 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.915 KA
CONTRIBUTIONS: WEST FAN MTR      0.009 KA      ANG:  -68.20
CBL-0486      28-PP-01      0.909 KA      ANG:  -18.78

WINCH #1    3P Duty:  0.873 KA AT   -7.56 DEG (   0.73 MVA) X/R:   0.12
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.3146 + J  0.0418 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.873 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.873 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.873 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.873 KA
CONTRIBUTIONS: WINCH #1 MTR      0.016 KA      ANG:  -68.20
CBL-0323      MCC-4B      0.866 KA      ANG:  -6.66

WINCH #2    3P Duty:  0.942 KA AT   -7.70 DEG (   0.78 MVA) X/R:   0.13
VOLTAGE:    480.   EQUIV. IMPEDANCE=  0.2914 + J  0.0394 OHMS
LOW VOLTAGE POWER CIRCUIT BREAKER      0.942 KA
MOLDED CASE CIRCUIT BREAKER < 10KA    0.942 KA
MOLDED CASE CIRCUIT BREAKER < 20KA    0.942 KA
MOLDED CASE CIRCUIT BREAKER > 20KA    0.942 KA
    
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T H R E E P H A S E F A U L T R E P O R T
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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	CONTRIBUTIONS TO WINCH #2	(CONTINUED)		
	CONTRIBUTIONS: WINCH #2 MTR	0.016 KA	ANG:	-68.20
	CBL-0324 MCC-4B	0.935 KA	ANG:	-6.86
WINCH #3	3P Duty: 1.023 KA AT -7.86 DEG (0.85 MVA)	X/R:	0.13
	VOLTAGE: 480. EQUIV. IMPEDANCE=	0.2683 + J	0.0371	OHMS
	LOW VOLTAGE POWER CIRCUIT BREAKER	1.023 KA		
	MOLDED CASE CIRCUIT BREAKER < 10KA	1.023 KA		
	MOLDED CASE CIRCUIT BREAKER < 20KA	1.023 KA		
	MOLDED CASE CIRCUIT BREAKER > 20KA	1.023 KA		
	CONTRIBUTIONS: WINCH #3 MTR	0.016 KA	ANG:	-68.20
	CBL-0325 MCC-4B	1.016 KA	ANG:	-7.10
WT CONVEYOR 1	3P Duty: 1.046 KA AT -5.04 DEG (0.87 MVA)	X/R:	0.09
	VOLTAGE: 480. EQUIV. IMPEDANCE=	0.2638 + J	0.0233	OHMS
	LOW VOLTAGE POWER CIRCUIT BREAKER	1.046 KA		
	MOLDED CASE CIRCUIT BREAKER < 10KA	1.046 KA		
	MOLDED CASE CIRCUIT BREAKER < 20KA	1.046 KA		
	MOLDED CASE CIRCUIT BREAKER > 20KA	1.046 KA		
	CBL-0617 MCC-27	1.046 KA	ANG:	-5.04

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
04-LP-01 XFER	3P Duty:	11.813	1.06	Z1= 10.1818	11.845	11.829
	SLG DUTY:	8.754	0.73	Z2= 10.1818	8.756	
480. VOLTS	LN/LN:	10.231		Z0= 21.4887		
	LN/LN/GND:	11.660 (6.852	GND RETURN KA)		
06-LP-01	3P Duty:	7.912	3.02	Z1= 35.0836	8.844	8.385
	SLG DUTY:	8.547	2.84	Z2= 35.0836	9.436	
208. VOLTS	LN/LN:	6.852		Z0= 27.3053		
	LN/LN/GND:	8.431 (9.289	GND RETURN KA)		
06-LP-02	3P Duty:	6.738	2.04	Z1= 41.1941	7.043	6.891
	SLG DUTY:	6.486	1.58	Z2= 41.1941	6.605	
208. VOLTS	LN/LN:	5.835		Z0= 47.3689		
	LN/LN/GND:	7.155 (6.186	GND RETURN KA)		
06-LP-03	3P Duty:	6.088	1.73	Z1= 45.5899	6.247	6.168
	SLG DUTY:	5.501	1.28	Z2= 45.5899	5.541	
208. VOLTS	LN/LN:	5.273		Z0= 62.3416		
	LN/LN/GND:	6.353 (4.946	GND RETURN KA)		
06-LP-04	3P Duty:	3.007	0.52	Z1= 92.2982	3.007	3.007
	SLG DUTY:	1.988	0.34	Z2= 92.2982	1.988	
208. VOLTS	LN/LN:	2.604		Z0= 238.2092		
	LN/LN/GND:	2.864 (1.472	GND RETURN KA)		
06-LP-05	3P Duty:	2.680	0.47	Z1= 103.5562	2.680	2.680
	SLG DUTY:	1.739	0.31	Z2= 103.5562	1.739	
208. VOLTS	LN/LN:	2.321		Z0= 275.3964		
	LN/LN/GND:	2.534 (1.278	GND RETURN KA)		
06-LP-06	3P Duty:	4.239	0.91	Z1= 65.4882	4.243	4.241
	SLG DUTY:	3.143	0.62	Z2= 65.4882	3.144	
208. VOLTS	LN/LN:	3.671		Z0= 138.1318		
	LN/LN/GND:	4.188 (2.460	GND RETURN KA)		
06-LP-07	3P Duty:	2.012	0.38	Z1= 137.9722	2.012	2.012
	SLG DUTY:	1.262	0.25	Z2= 137.9722	1.262	
208. VOLTS	LN/LN:	1.742		Z0= 387.1495		
	LN/LN/GND:	1.874 (0.915	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
11-LP-01	3P Duty:	0.514	2.30	Z1= 539.5913	0.547	0.531
	SLG DUTY:	0.515	2.27	Z2= 539.5913	0.546	
208. VOLTS	LN/LN:	0.445		Z0= 538.3408		
	LN/LN/GND:	0.516 (0.515	GND RETURN KA)		
11-LP-01A	3P Duty:	0.413	1.24	Z1= 671.4405	0.413	0.415
	SLG DUTY:	0.355	0.94	Z2= 671.4405	0.355	
208. VOLTS	LN/LN:	0.358		Z0=1034.8884		
	LN/LN/GND:	0.422 (0.307	GND RETURN KA)		
12A-PP-01	3P Duty:	11.085	1.40	Z1= 10.8506	11.209	11.147
	SLG DUTY:	8.266	1.07	Z2= 10.8506	8.289	
480. VOLTS	LN/LN:	9.600		Z0= 22.3103		
	LN/LN/GND:	10.752 (6.538	GND RETURN KA)		
15 KVAC CAP	3P Duty:	12.948	0.91	Z1= 9.2898	12.960	12.954
	SLG DUTY:	8.557	0.66	Z2= 9.2898	8.557	
480. VOLTS	LN/LN:	11.213		Z0= 23.9467		
	LN/LN/GND:	12.296 (6.340	GND RETURN KA)		
15-LP-01	3P Duty:	0.845	2.43	Z1= 328.4690	0.906	0.876
	SLG DUTY:	0.849	2.40	Z2= 328.4690	0.908	
208. VOLTS	LN/LN:	0.732		Z0= 324.3622		
	LN/LN/GND:	0.850 (0.852	GND RETURN KA)		
15-LP-02	3P Duty:	0.808	2.13	Z1= 343.4790	0.849	0.829
	SLG DUTY:	0.810	2.08	Z2= 343.4790	0.849	
208. VOLTS	LN/LN:	0.700		Z0= 340.7776		
	LN/LN/GND:	0.815 (0.812	GND RETURN KA)		
2-LP-1	3P Duty:	1.031	2.44	Z1= 269.3055	1.107	1.069
	SLG DUTY:	1.045	2.49	Z2= 269.3055	1.126	
208. VOLTS	LN/LN:	0.893		Z0= 258.1525		
	LN/LN/GND:	1.045 (1.060	GND RETURN KA)		
2-LP-2	3P Duty:	0.972	1.92	Z1= 285.5445	1.008	0.990
	SLG DUTY:	1.006	2.10	Z2= 285.5445	1.055	
208. VOLTS	LN/LN:	0.842		Z0= 258.1525		
	LN/LN/GND:	1.021 (1.040	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
2-LP-3	3P Duty:	0.972	1.92	Z1= 285.5445	1.008	0.990
	SLG DUTY:	1.006	2.10	Z2= 285.5445	1.055	
208. VOLTS	LN/LN:	0.842		Z0= 258.1525		
	LN/LN/GND:	1.021	(1.040	GND RETURN KA)		
2-LP-4	3P Duty:	1.015	2.38	Z1= 273.3749	1.086	1.051
	SLG DUTY:	1.021	2.38	Z2= 273.3749	1.091	
208. VOLTS	LN/LN:	0.879		Z0= 269.0657		
	LN/LN/GND:	1.018	(1.026	GND RETURN KA)		
20A-PP-01	3P Duty:	6.985	1.23	Z1= 17.2205	7.027	7.006
	SLG DUTY:	5.075	0.93	Z2= 17.2205	5.081	
480. VOLTS	LN/LN:	6.049		Z0= 37.2894		
	LN/LN/GND:	6.752	(3.952	GND RETURN KA)		
20A-PP-1	3P Duty:	9.569	1.60	Z1= 12.5704	9.754	9.661
	SLG DUTY:	7.651	1.20	Z2= 12.5704	7.692	
480. VOLTS	LN/LN:	8.287		Z0= 22.4942		
	LN/LN/GND:	9.491	(6.312	GND RETURN KA)		
24-LP-01	3P Duty:	2.812	2.17	Z1= 98.6930	2.965	2.889
	SLG DUTY:	2.906	2.28	Z2= 98.6930	3.085	
208. VOLTS	LN/LN:	2.436		Z0= 89.2664		
	LN/LN/GND:	2.909	(3.005	GND RETURN KA)		
24-LP-02	3P Duty:	2.135	0.28	Z1= 56.3488	2.135	2.135
	SLG DUTY:	1.338	0.23	Z2= 56.3488	1.338	
480. VOLTS	LN/LN:	1.849		Z0= 157.2287		
	LN/LN/GND:	1.940	(0.973	GND RETURN KA)		
28-LP-01	3P Duty:	3.505	2.63	Z1= 79.1996	3.812	3.660
	SLG DUTY:	4.151	2.63	Z2= 79.1996	4.515	
208. VOLTS	LN/LN:	3.035		Z0= 42.2262		
	LN/LN/GND:	3.962	(5.088	GND RETURN KA)		
28-PP-01	3P Duty:	3.263	2.76	Z1= 36.8623	3.582	3.424
	SLG DUTY:	3.220	2.71	Z2= 36.8623	3.523	
480. VOLTS	LN/LN:	2.826		Z0= 38.3428		
	LN/LN/GND:	3.256	(3.178	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
2A-LP-01 208. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.915 0.921 0.793 0.929 (2.05 1.98	Z1= 303.2516 Z2= 303.2516 Z0= 298.0501 0.926 GND RETURN KA)	0.957 0.959	0.936
45D WATER CIRC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	3.733 2.263 3.233 3.434 (0.31 0.21	Z1= 32.2248 Z2= 32.2248 Z0= 95.4885 1.619 GND RETURN KA)	3.733 2.263	3.733
AER. TANK AND 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.958 1.147 1.696 1.765 (0.17 0.13	Z1= 61.4211 Z2= 61.4211 Z0= 191.9839 0.810 GND RETURN KA)	1.958 1.147	1.958
AERATION RECIR 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.682 0.381 0.590 0.624 (0.18 0.12	Z1= 176.4295 Z2= 176.4295 Z0= 597.0615 0.264 GND RETURN KA)	0.682 0.381	0.682
AERATION RECIR 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.682 0.381 0.590 0.624 (0.18 0.12	Z1= 176.4295 Z2= 176.4295 Z0= 597.0615 0.264 GND RETURN KA)	0.682 0.381	0.682
AERATION RECIR 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.944 0.537 0.817 0.862 (0.19 0.12	Z1= 127.4281 Z2= 127.4281 Z0= 419.1205 0.374 GND RETURN KA)	0.944 0.537	0.944
AERATION RECIR 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.944 0.537 0.817 0.862 (0.19 0.12	Z1= 127.4281 Z2= 127.4281 Z0= 419.1205 0.374 GND RETURN KA)	0.944 0.537	0.944
AERATION RECIR 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.179 0.677 1.021 1.076 (0.20 0.13	Z1= 101.9899 Z2= 101.9899 Z0= 330.1577 0.474 GND RETURN KA)	1.179 0.677	1.179

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
AERATION RECIR	3P Duty:	1.818	0.24	Z1= 66.1771	1.818	1.818
	SLG DUTY:	1.061	0.16	Z2= 66.1771	1.061	
480. VOLTS	LN/LN:	1.574		Z0= 208.4631		
	LN/LN/GND:	1.661	(0.748	GND RETURN KA)		
AERATION RECIR	3P Duty:	1.279	0.21	Z1= 94.0251	1.279	1.279
	SLG DUTY:	0.737	0.14	Z2= 94.0251	0.737	
480. VOLTS	LN/LN:	1.108		Z0= 302.9570		
	LN/LN/GND:	1.167	(0.516	GND RETURN KA)		
AERATION RECIR	3P Duty:	0.992	0.19	Z1= 121.2194	0.992	0.992
	SLG DUTY:	0.565	0.13	Z2= 121.2194	0.565	
480. VOLTS	LN/LN:	0.859		Z0= 397.4735		
	LN/LN/GND:	0.906	(0.394	GND RETURN KA)		
AERATION RECIR	3P Duty:	0.814	0.19	Z1= 147.7195	0.814	0.814
	SLG DUTY:	0.460	0.12	Z2= 147.7195	0.460	
480. VOLTS	LN/LN:	0.705		Z0= 491.9995		
	LN/LN/GND:	0.744	(0.319	GND RETURN KA)		
AERATION TANK	3P Duty:	0.620	0.10	Z1= 194.0763	0.620	0.620
	SLG DUTY:	0.362	0.08	Z2= 194.0763	0.362	
480. VOLTS	LN/LN:	0.537		Z0= 608.5087		
	LN/LN/GND:	0.555	(0.256	GND RETURN KA)		
AERATION VALVE	3P Duty:	0.354	0.09	Z1= 339.5701	0.354	0.354
	SLG DUTY:	0.206	0.07	Z2= 339.5701	0.206	
480. VOLTS	LN/LN:	0.307		Z0=1069.2411		
	LN/LN/GND:	0.317	(0.146	GND RETURN KA)		
AERATION VALVE	3P Duty:	0.417	0.09	Z1= 288.2300	0.417	0.417
	SLG DUTY:	0.243	0.07	Z2= 288.2300	0.243	
480. VOLTS	LN/LN:	0.361		Z0= 907.5793		
	LN/LN/GND:	0.374	(0.172	GND RETURN KA)		
AERATION VALVE	3P Duty:	0.508	0.09	Z1= 236.8938	0.508	0.508
	SLG DUTY:	0.296	0.07	Z2= 236.8938	0.296	
480. VOLTS	LN/LN:	0.440		Z0= 745.9187		
	LN/LN/GND:	0.455	(0.209	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
AERATION VALVE 3P 480. VOLTS	Duty: SLG DUTY: LN/LN:	0.648 0.378 0.561	0.10 0.08	Z1= 185.5647 Z2= 185.5647 Z0= 584.2599	0.648 0.378	0.648
	LN/LN/GND:	0.581	(0.267	GND RETURN KA)		
AERATION VALVE 3P 480. VOLTS	Duty: SLG DUTY: LN/LN:	0.896 0.522 0.776	0.11 0.08	Z1= 134.2512 Z2= 134.2512 Z0= 422.6051	0.896 0.522	0.896
	LN/LN/GND:	0.805	(0.368	GND RETURN KA)		
AERATION VALVE 3P 480. VOLTS	Duty: SLG DUTY: LN/LN:	1.531 0.898 1.326	0.13 0.10	Z1= 78.5457 Z2= 78.5457 Z0= 244.7995	1.531 0.898	1.531
	LN/LN/GND:	1.377	(0.635	GND RETURN KA)		
AERATION VALVE 3P 480. VOLTS	Duty: SLG DUTY: LN/LN:	1.028 0.601 0.890	0.11 0.09	Z1= 117.0149 Z2= 117.0149 Z0= 366.0281	1.028 0.601	1.028
	LN/LN/GND:	0.922	(0.425	GND RETURN KA)		
AERATION VALVE 3P 480. VOLTS	Duty: SLG DUTY: LN/LN:	0.773 0.452 0.670	0.10 0.08	Z1= 155.5052 Z2= 155.5052 Z0= 487.2664	0.773 0.452	0.773
	LN/LN/GND:	0.693	(0.319	GND RETURN KA)		
AERATION VALVE 3P 480. VOLTS	Duty: SLG DUTY: LN/LN:	0.620 0.362 0.537	0.10 0.08	Z1= 194.0042 Z2= 194.0042 Z0= 608.5087	0.620 0.362	0.620
	LN/LN/GND:	0.555	(0.256	GND RETURN KA)		
AERATION VALVE 3P 480. VOLTS	Duty: SLG DUTY: LN/LN:	3.431 2.034 2.971	0.20 0.14	Z1= 35.0608 Z2= 35.0608 Z0= 107.4601	3.431 2.034	3.431
	LN/LN/GND:	3.114	(1.444	GND RETURN KA)		
AIR COMPRESSOR 3P 480. VOLTS	Duty: SLG DUTY: LN/LN:	1.761 1.082 1.525	0.25 0.20	Z1= 68.2854 Z2= 68.2854 Z0= 197.3284	1.761 1.082	1.761
	LN/LN/GND:	1.600	(0.780	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
AIR DUCT HEATE	3P Duty:	12.152	2.49	Z1= 9.8977	13.088	12.625
	SLG DUTY:	10.715	1.99	Z2= 9.8977	11.164	
480. VOLTS	LN/LN:	10.524		Z0= 14.0419		
	LN/LN/GND:	12.169	(9.536	GND RETURN KA)		
AIR DUCT HEATE	3P Duty:	7.150	0.86	Z1= 16.8231	7.155	7.152
	SLG DUTY:	4.974	0.62	Z2= 16.8231	4.974	
480. VOLTS	LN/LN:	6.192		Z0= 39.6711		
	LN/LN/GND:	6.890	(3.775	GND RETURN KA)		
ANAEROBIC MIX	3P Duty:	1.665	0.34	Z1= 72.2505	1.665	1.665
	SLG DUTY:	0.974	0.24	Z2= 72.2505	0.974	
480. VOLTS	LN/LN:	1.442		Z0= 226.9902		
	LN/LN/GND:	1.525	(0.687	GND RETURN KA)		
ANAEROBIC MIX	3P Duty:	1.949	0.35	Z1= 61.7014	1.949	1.949
	SLG DUTY:	1.149	0.25	Z2= 61.7014	1.149	
480. VOLTS	LN/LN:	1.688		Z0= 191.4731		
	LN/LN/GND:	1.788	(0.813	GND RETURN KA)		
ANAEROBIC MIX	3P Duty:	1.561	0.26	Z1= 77.0295	1.561	1.561
	SLG DUTY:	0.908	0.18	Z2= 77.0295	0.908	
480. VOLTS	LN/LN:	1.352		Z0= 244.2881		
	LN/LN/GND:	1.427	(0.639	GND RETURN KA)		
ANAEROBIC MIX	3P Duty:	1.992	0.28	Z1= 60.3738	1.992	1.992
	SLG DUTY:	1.171	0.19	Z2= 60.3738	1.171	
480. VOLTS	LN/LN:	1.725		Z0= 188.2083		
	LN/LN/GND:	1.824	(0.827	GND RETURN KA)		
ANAEROBIC MIX	3P Duty:	2.763	0.33	Z1= 43.5270	2.763	2.763
	SLG DUTY:	1.651	0.22	Z2= 43.5270	1.651	
480. VOLTS	LN/LN:	2.393		Z0= 132.1559		
	LN/LN/GND:	2.542	(1.174	GND RETURN KA)		
ANEROBIC MIX P	3P Duty:	3.016	0.42	Z1= 39.8796	3.016	3.016
	SLG DUTY:	1.823	0.30	Z2= 39.8796	1.823	
480. VOLTS	LN/LN:	2.612		Z0= 118.9243		
	LN/LN/GND:	2.788	(1.302	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
ANEROBIC MIX P	3P Duty:	2.178	0.37	Z1= 55.2377	2.178	2.178
	SLG DUTY:	1.291	0.26	Z2= 55.2377	1.291	
480. VOLTS	LN/LN:	1.886		Z0= 169.9346		
	LN/LN/GND:	2.001	(0.915	GND RETURN KA)		
ANEROBIC MIX P	3P Duty:	1.708	0.35	Z1= 70.4409	1.708	1.708
	SLG DUTY:	1.000	0.25	Z2= 70.4409	1.000	
480. VOLTS	LN/LN:	1.479		Z0= 220.9798		
	LN/LN/GND:	1.565	(0.705	GND RETURN KA)		
ANEROBIC MIX P	3P Duty:	1.408	0.33	Z1= 85.4441	1.408	1.408
	SLG DUTY:	0.817	0.24	Z2= 85.4441	0.817	
480. VOLTS	LN/LN:	1.219		Z0= 272.0404		
	LN/LN/GND:	1.289	(0.574	GND RETURN KA)		
ANOXIC MIX PUM	3P Duty:	1.706	0.33	Z1= 70.5028	1.706	1.706
	SLG DUTY:	1.007	0.24	Z2= 70.5028	1.007	
480. VOLTS	LN/LN:	1.477		Z0= 218.1103		
	LN/LN/GND:	1.560	(0.713	GND RETURN KA)		
ANOXIC MIX PUM	3P Duty:	2.015	0.34	Z1= 59.6885	2.015	2.015
	SLG DUTY:	1.198	0.25	Z2= 59.6885	1.198	
480. VOLTS	LN/LN:	1.745		Z0= 182.5951		
	LN/LN/GND:	1.846	(0.850	GND RETURN KA)		
ANOXIC MIX PUM	3P Duty:	1.630	0.25	Z1= 73.7826	1.630	1.630
	SLG DUTY:	0.957	0.18	Z2= 73.7826	0.957	
480. VOLTS	LN/LN:	1.412		Z0= 230.2667		
	LN/LN/GND:	1.487	(0.676	GND RETURN KA)		
ANOXIC MIX PUM	3P Duty:	2.121	0.28	Z1= 56.7196	2.121	2.121
	SLG DUTY:	1.257	0.20	Z2= 56.7196	1.257	
480. VOLTS	LN/LN:	1.837		Z0= 174.1916		
	LN/LN/GND:	1.940	(0.892	GND RETURN KA)		
ANOXIC MIX PUM	3P Duty:	3.061	0.35	Z1= 39.2968	3.061	3.061
	SLG DUTY:	1.840	0.23	Z2= 39.2968	1.840	
480. VOLTS	LN/LN:	2.651		Z0= 118.1517		
	LN/LN/GND:	2.822	(1.312	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
ANOXIC MIX PUM	3P Duty:	3.354	0.44	Z1= 35.8613	3.354	3.354
	SLG DUTY:	2.044	0.31	Z2= 35.8613	2.044	
480. VOLTS	LN/LN:	2.905		Z0= 105.6293		
	LN/LN/GND:	3.108	(1.463	GND RETURN KA)		
ANOXIC MIX PUM	3P Duty:	2.347	0.38	Z1= 51.2431	2.347	2.347
	SLG DUTY:	1.397	0.27	Z2= 51.2431	1.397	
480. VOLTS	LN/LN:	2.033		Z0= 156.6228		
	LN/LN/GND:	2.159	(0.992	GND RETURN KA)		
ANOXIC MIX PUM	3P Duty:	1.809	0.35	Z1= 66.4930	1.809	1.809
	SLG DUTY:	1.062	0.25	Z2= 66.4930	1.062	
480. VOLTS	LN/LN:	1.567		Z0= 207.6617		
	LN/LN/GND:	1.658	(0.750	GND RETURN KA)		
ANOXIC MIX PUM	3P Duty:	1.475	0.34	Z1= 81.5507	1.475	1.475
	SLG DUTY:	0.858	0.24	Z2= 81.5507	0.858	
480. VOLTS	LN/LN:	1.277		Z0= 258.7192		
	LN/LN/GND:	1.350	(0.603	GND RETURN KA)		
AUGER #1	3P Duty:	0.922	0.14	Z1= 130.4199	0.922	0.922
	SLG DUTY:	0.538	0.09	Z2= 130.4199	0.538	
480. VOLTS	LN/LN:	0.799		Z0= 410.8733		
	LN/LN/GND:	0.834	(0.379	GND RETURN KA)		
AUGER #2	3P Duty:	0.999	0.14	Z1= 120.4355	0.999	0.999
	SLG DUTY:	0.583	0.10	Z2= 120.4355	0.583	
480. VOLTS	LN/LN:	0.865		Z0= 378.5444		
	LN/LN/GND:	0.903	(0.411	GND RETURN KA)		
AUGER #3	3P Duty:	0.999	0.14	Z1= 120.4355	0.999	0.999
	SLG DUTY:	0.583	0.10	Z2= 120.4355	0.583	
480. VOLTS	LN/LN:	0.865		Z0= 378.5444		
	LN/LN/GND:	0.903	(0.411	GND RETURN KA)		
BANDSCREEN #1	3P Duty:	0.923	0.14	Z1= 130.3642	0.923	0.923
	SLG DUTY:	0.538	0.09	Z2= 130.3642	0.538	
480. VOLTS	LN/LN:	0.799		Z0= 410.8733		
	LN/LN/GND:	0.834	(0.379	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
BANDSCREEN #2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.999 0.583 0.865 0.903 (0.14 0.10	Z1= 120.3841 Z2= 120.3841 Z0= 378.5444 0.411 GND RETURN KA)	0.999 0.583	0.999
BANDSCREEN #3 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.999 0.583 0.865 0.903 (0.14 0.10	Z1= 120.3841 Z2= 120.3841 Z0= 378.5444 0.411 GND RETURN KA)	0.999 0.583	0.999
BAR SCREEN #1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.862 0.502 0.747 0.775 (0.12 0.09	Z1= 139.5040 Z2= 139.5040 Z0= 439.5718 0.354 GND RETURN KA)	0.862 0.502	0.862
BAR SCREEN #1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.773 0.450 0.670 0.695 (0.11 0.08	Z1= 155.5637 Z2= 155.5637 Z0= 490.7391 0.317 GND RETURN KA)	0.773 0.450	0.773
BAR SCREEN #2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.009 0.589 0.874 0.908 (0.12 0.09	Z1= 119.1701 Z2= 119.1701 Z0= 374.9162 0.415 GND RETURN KA)	1.009 0.589	1.009
BAR SCREEN #2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.889 0.518 0.770 0.800 (0.11 0.09	Z1= 135.2440 Z2= 135.2440 Z0= 426.0794 0.366 GND RETURN KA)	0.889 0.518	0.889
BAR SCREEN #3 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.009 0.589 0.874 0.908 (0.12 0.09	Z1= 119.1701 Z2= 119.1701 Z0= 374.9162 0.415 GND RETURN KA)	1.009 0.589	1.009
BAR SCREEN #3 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.889 0.518 0.770 0.800 (0.11 0.09	Z1= 135.2440 Z2= 135.2440 Z0= 426.0794 0.366 GND RETURN KA)	0.889 0.518	0.889

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
BAR SCREEN MTR	3P Duty:	1.602	0.17	Z1= 75.0837	1.602	1.602
	SLG DUTY:	0.930	0.12	Z2= 75.0837	0.930	
480. VOLTS	LN/LN:	1.387		Z0= 238.1663		
	LN/LN/GND:	1.451	(0.655	GND RETURN KA)		
BELT PRESS DIS	3P Duty:	2.619	0.14	Z1= 45.9235	2.619	2.619
	SLG DUTY:	1.543	0.10	Z2= 45.9235	1.543	
480. VOLTS	LN/LN:	2.268		Z0= 142.0861		
	LN/LN/GND:	2.365	(1.093	GND RETURN KA)		
BLOWER #1	3P Duty:	12.740	1.29	Z1= 9.4412	12.837	12.789
	SLG DUTY:	9.879	0.90	Z2= 9.4412	9.888	
480. VOLTS	LN/LN:	11.033		Z0= 18.1426		
	LN/LN/GND:	12.660	(7.962	GND RETURN KA)		
BLOWER #3	3P Duty:	13.707	1.39	Z1= 8.7754	13.854	13.781
	SLG DUTY:	11.056	1.01	Z2= 8.7754	11.078	
480. VOLTS	LN/LN:	11.870		Z0= 15.4939		
	LN/LN/GND:	13.723	(9.153	GND RETURN KA)		
BLOWER #5	3P Duty:	15.512	1.71	Z1= 7.7541	15.902	15.708
	SLG DUTY:	13.395	1.31	Z2= 7.7541	13.505	
480. VOLTS	LN/LN:	13.434		Z0= 11.6840		
	LN/LN/GND:	15.712	(11.677	GND RETURN KA)		
BLOWER 1 CP	3P Duty:	2.829	0.32	Z1= 42.5192	2.829	2.829
	SLG DUTY:	1.716	0.23	Z2= 42.5192	1.716	
480. VOLTS	LN/LN:	2.450		Z0= 125.7908		
	LN/LN/GND:	2.597	(1.228	GND RETURN KA)		
BLOWER 2 CP	3P Duty:	1.612	0.18	Z1= 74.5982	1.612	1.612
	SLG DUTY:	0.955	0.12	Z2= 74.5982	0.955	
480. VOLTS	LN/LN:	1.396		Z0= 228.8862		
	LN/LN/GND:	1.460	(0.678	GND RETURN KA)		
BLOWER 3 CP	3P Duty:	1.952	0.26	Z1= 61.6077	1.952	1.952
	SLG DUTY:	1.161	0.19	Z2= 61.6077	1.161	
480. VOLTS	LN/LN:	1.691		Z0= 188.2083		
	LN/LN/GND:	1.780	(0.824	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
BLOWER 4 CP	3P Duty:	1.015	0.14	Z1= 118.5337	1.015	1.015
	SLG DUTY:	0.591	0.10	Z2= 118.5337	0.591	
480. VOLTS	LN/LN:	0.879		Z0= 373.7440		
	LN/LN/GND:	0.918	(0.417	GND RETURN KA)		
BLOWER ROOM	3P Duty:	6.173	0.98	Z1= 19.4860	6.183	6.178
	SLG DUTY:	4.281	0.73	Z2= 19.4860	4.282	
480. VOLTS	LN/LN:	5.346		Z0= 46.0458		
	LN/LN/GND:	5.915	(3.250	GND RETURN KA)		
BOILER CIRC PU	3P Duty:	1.447	0.17	Z1= 83.1390	1.447	1.447
	SLG DUTY:	0.846	0.12	Z2= 83.1390	0.846	
480. VOLTS	LN/LN:	1.253		Z0= 260.6108		
	LN/LN/GND:	1.313	(0.597	GND RETURN KA)		
BOILER CIRC PU	3P Duty:	1.447	0.17	Z1= 83.1390	1.447	1.447
	SLG DUTY:	0.846	0.12	Z2= 83.1390	0.846	
480. VOLTS	LN/LN:	1.253		Z0= 260.6108		
	LN/LN/GND:	1.313	(0.597	GND RETURN KA)		
BOILER CTRL/GA	3P Duty:	2.831	0.27	Z1= 42.4820	2.831	2.831
	SLG DUTY:	2.368	0.26	Z2= 42.4820	2.368	
480. VOLTS	LN/LN:	2.452		Z0= 67.3999		
	LN/LN/GND:	2.673	(2.036	GND RETURN KA)		
BOLIMO CONTROL	3P Duty:	2.965	0.30	Z1= 40.5651	2.965	2.965
	SLG DUTY:	1.800	0.21	Z2= 40.5651	1.800	
480. VOLTS	LN/LN:	2.568		Z0= 119.8225		
	LN/LN/GND:	2.722	(1.289	GND RETURN KA)		
BRIDGE CRANE	3P Duty:	4.920	0.61	Z1= 24.4457	4.921	4.920
	SLG DUTY:	3.470	0.55	Z2= 24.4457	3.470	
480. VOLTS	LN/LN:	4.261		Z0= 55.1735		
	LN/LN/GND:	4.546	(2.678	GND RETURN KA)		
CAPACITOR DISC	3P Duty:	13.864	3.01	Z1= 8.6756	15.485	14.686
	SLG DUTY:	12.167	2.43	Z2= 8.6756	13.054	
480. VOLTS	LN/LN:	12.007		Z0= 12.3989		
	LN/LN/GND:	13.739	(10.807	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
CARBON FEED PU	3P Duty:	1.399	0.19	Z1= 85.9563	1.399	1.399
	SLG DUTY:	1.133	0.19	Z2= 85.9563	1.133	
480. VOLTS	LN/LN:	1.212		Z0= 146.6329		
	LN/LN/GND:	1.313	(0.952	GND RETURN KA)		
CARBON FEED PU	3P Duty:	1.399	0.19	Z1= 85.9563	1.399	1.399
	SLG DUTY:	1.133	0.19	Z2= 85.9563	1.133	
480. VOLTS	LN/LN:	1.212		Z0= 146.6329		
	LN/LN/GND:	1.313	(0.952	GND RETURN KA)		
CARBON SCRUBBE	3P Duty:	1.432	0.21	Z1= 83.9768	1.432	1.432
	SLG DUTY:	0.835	0.15	Z2= 83.9768	0.835	
480. VOLTS	LN/LN:	1.240		Z0= 264.8525		
	LN/LN/GND:	1.301	(0.588	GND RETURN KA)		
CARBON SLURRY	3P Duty:	3.900	0.50	Z1= 30.8412	3.900	3.900
	SLG DUTY:	2.393	0.34	Z2= 30.8412	2.393	
480. VOLTS	LN/LN:	3.378		Z0= 89.9581		
	LN/LN/GND:	3.636	(1.717	GND RETURN KA)		
CENTER CELL	3P Duty:	1.990	0.25	Z1= 60.4568	1.990	1.990
	SLG DUTY:	1.186	0.18	Z2= 60.4568	1.186	
480. VOLTS	LN/LN:	1.723		Z0= 183.8424		
	LN/LN/GND:	1.813	(0.843	GND RETURN KA)		
CENTRIFUGE #2	3P Duty:	12.715	2.37	Z1= 9.4596	13.582	13.152
	SLG DUTY:	9.113	1.63	Z2= 9.4596	9.304	
480. VOLTS	LN/LN:	11.012		Z0= 20.9437		
	LN/LN/GND:	12.178	(7.056	GND RETURN KA)		
CENTRIFUGE #2	3P Duty:	0.978	0.08	Z1= 122.9951	0.978	0.978
	SLG DUTY:	0.572	0.06	Z2= 122.9951	0.572	
480. VOLTS	LN/LN:	0.847		Z0= 385.2097		
	LN/LN/GND:	0.876	(0.404	GND RETURN KA)		
CENTRIFUGE #4	3P Duty:	12.254	2.34	Z1= 9.8155	13.066	12.663
	SLG DUTY:	8.716	1.61	Z2= 9.8155	8.891	
480. VOLTS	LN/LN:	10.612		Z0= 22.0437		
	LN/LN/GND:	11.716	(6.721	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
CENTRIFUGE 1	P 3P Duty:	1.535	0.13	Z1= 78.3640	1.535	1.535
	SLG DUTY:	0.901	0.10	Z2= 78.3640	0.901	
480. VOLTS	LN/LN:	1.329		Z0= 243.8506		
	LN/LN/GND:	1.381	(0.638	GND RETURN KA)		
CENTRIFUGE 2	P 3P Duty:	1.535	0.13	Z1= 78.3640	1.535	1.535
	SLG DUTY:	0.901	0.10	Z2= 78.3640	0.901	
480. VOLTS	LN/LN:	1.329		Z0= 243.8506		
	LN/LN/GND:	1.381	(0.638	GND RETURN KA)		
CENTRIFUGE OVE	3P Duty:	4.269	0.26	Z1= 28.1728	4.269	4.269
	SLG DUTY:	2.559	0.18	Z2= 28.1728	2.559	
480. VOLTS	LN/LN:	3.697		Z0= 84.9391		
	LN/LN/GND:	3.900	(1.824	GND RETURN KA)		
CENTRIFUGE OVE	3P Duty:	4.572	0.26	Z1= 26.3055	4.572	4.572
	SLG DUTY:	2.738	0.18	Z2= 26.3055	2.738	
480. VOLTS	LN/LN:	3.960		Z0= 79.3875		
	LN/LN/GND:	4.175	(1.951	GND RETURN KA)		
CENTRIFUGE# 1	3P Duty:	12.374	2.35	Z1= 9.7207	13.199	12.790
	SLG DUTY:	9.069	1.65	Z2= 9.7207	9.267	
480. VOLTS	LN/LN:	10.716		Z0= 20.6116		
	LN/LN/GND:	11.900	(7.112	GND RETURN KA)		
CENTRIFUGE# 3	3P Duty:	12.036	2.40	Z1= 9.9932	12.882	12.463
	SLG DUTY:	8.787	1.69	Z2= 9.9932	8.997	
480. VOLTS	LN/LN:	10.424		Z0= 21.3375		
	LN/LN/GND:	11.550	(6.878	GND RETURN KA)		
CHANEL MIX PUM	3P Duty:	1.000	0.18	Z1= 120.2863	1.000	1.000
	SLG DUTY:	0.577	0.12	Z2= 120.2863	0.577	
480. VOLTS	LN/LN:	0.866		Z0= 386.3533		
	LN/LN/GND:	0.909	(0.404	GND RETURN KA)		
CHANEL MIX PUM	3P Duty:	0.640	0.17	Z1= 187.9817	0.640	0.640
	SLG DUTY:	0.363	0.11	Z2= 187.9817	0.363	
480. VOLTS	LN/LN:	0.554		Z0= 619.8951		
	LN/LN/GND:	0.583	(0.253	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
CHANNEL MIX PU	3P Duty:	0.712	0.17	Z1= 168.8414	0.712	0.712
	SLG DUTY:	0.406	0.11	Z2= 168.8414	0.406	
480. VOLTS	LN/LN:	0.617		Z0= 552.5751		
	LN/LN/GND:	0.648	(0.284	GND RETURN KA)		
CHANNEL MIX PU	3P Duty:	1.161	0.19	Z1= 103.6407	1.161	1.161
	SLG DUTY:	0.672	0.13	Z2= 103.6407	0.672	
480. VOLTS	LN/LN:	1.005		Z0= 330.1577		
	LN/LN/GND:	1.055	(0.473	GND RETURN KA)		
CHILL WATER CI	3P Duty:	9.462	1.10	Z1= 12.7119	9.493	9.477
	SLG DUTY:	6.641	0.69	Z2= 12.7119	6.642	
480. VOLTS	LN/LN:	8.194		Z0= 29.7591		
	LN/LN/GND:	9.239	(5.041	GND RETURN KA)		
CHILL WATER CI	3P Duty:	4.246	0.35	Z1= 28.3266	4.246	4.246
	SLG DUTY:	2.597	0.24	Z2= 28.3266	2.597	
480. VOLTS	LN/LN:	3.677		Z0= 82.7789		
	LN/LN/GND:	3.924	(1.865	GND RETURN KA)		
CHILLER #1	3P Duty:	9.664	1.53	Z1= 12.4467	9.820	9.742
	SLG DUTY:	7.454	1.07	Z2= 12.4467	7.475	
480. VOLTS	LN/LN:	8.369		Z0= 24.1759		
	LN/LN/GND:	9.590	(5.987	GND RETURN KA)		
CHILLER #2	3P Duty:	13.366	2.94	Z1= 8.9994	14.858	14.122
	SLG DUTY:	11.541	2.35	Z2= 8.9994	12.313	
480. VOLTS	LN/LN:	11.575		Z0= 13.3773		
	LN/LN/GND:	13.202	(10.119	GND RETURN KA)		
CP-MAU-BP-1	3P Duty:	1.744	0.20	Z1= 68.9829	1.744	1.744
	SLG DUTY:	1.026	0.14	Z2= 68.9829	1.026	
480. VOLTS	LN/LN:	1.510		Z0= 214.0472		
	LN/LN/GND:	1.582	(0.726	GND RETURN KA)		
CS-BS-1	3P Duty:	8.890	0.59	Z1= 13.5295	8.891	8.890
	SLG DUTY:	5.837	0.37	Z2= 13.5295	5.837	
480. VOLTS	LN/LN:	7.699		Z0= 35.4503		
	LN/LN/GND:	8.494	(4.300	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
CTRL SCRNM U 3P	Duty:	15.148	1.52	Z1= 7.9403	15.392	15.270
	SLG DUTY:	12.543	1.07	Z2= 7.9403	12.578	
480. VOLTS	LN/LN:	13.119		Z0= 13.3886		
	LN/LN/GND:	15.458	(10.522	GND RETURN KA)		
CW PUMP P-10 3P	Duty:	2.139	0.27	Z1= 56.2312	2.139	2.139
	SLG DUTY:	1.254	0.17	Z2= 56.2312	1.254	
480. VOLTS	LN/LN:	1.852		Z0= 176.2405		
	LN/LN/GND:	1.963	(0.884	GND RETURN KA)		
D-101 3P	Duty:	1.231	0.14	Z1= 97.7383	1.231	1.231
	SLG DUTY:	0.726	0.10	Z2= 97.7383	0.726	
480. VOLTS	LN/LN:	1.066		Z0= 301.8049		
	LN/LN/GND:	1.109	(0.515	GND RETURN KA)		
D-102 3P	Duty:	1.231	0.14	Z1= 97.7383	1.231	1.231
	SLG DUTY:	0.726	0.10	Z2= 97.7383	0.726	
480. VOLTS	LN/LN:	1.066		Z0= 301.8049		
	LN/LN/GND:	1.109	(0.515	GND RETURN KA)		
D-103 3P	Duty:	1.231	0.14	Z1= 97.7383	1.231	1.231
	SLG DUTY:	0.726	0.10	Z2= 97.7383	0.726	
480. VOLTS	LN/LN:	1.066		Z0= 301.8049		
	LN/LN/GND:	1.109	(0.515	GND RETURN KA)		
DIVERSION CHAM 3P	Duty:	1.025	0.16	Z1= 117.3384	1.025	1.025
	SLG DUTY:	0.604	0.12	Z2= 117.3384	0.604	
480. VOLTS	LN/LN:	0.888		Z0= 362.7426		
	LN/LN/GND:	0.925	(0.428	GND RETURN KA)		
DIVERSION CHAM 3P	Duty:	0.508	0.12	Z1= 236.9533	0.508	0.508
	SLG DUTY:	0.297	0.09	Z2= 236.9533	0.297	
480. VOLTS	LN/LN:	0.440		Z0= 739.8359		
	LN/LN/GND:	0.456	(0.210	GND RETURN KA)		
DOOR #1 3P	Duty:	0.784	0.18	Z1= 153.3800	0.784	0.784
	SLG DUTY:	0.453	0.11	Z2= 153.3800	0.453	
480. VOLTS	LN/LN:	0.679		Z0= 490.4527		
	LN/LN/GND:	0.712	(0.318	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DOOR #2	3P Duty:	0.784	0.18	Z1= 153.3800	0.784	0.784
	SLG DUTY:	0.453	0.11	Z2= 153.3800	0.453	
480. VOLTS	LN/LN:	0.679		Z0= 490.4527		
	LN/LN/GND:	0.712 (0.318	GND RETURN KA)		
DOOR #3	3P Duty:	0.784	0.18	Z1= 153.3800	0.784	0.784
	SLG DUTY:	0.453	0.11	Z2= 153.3800	0.453	
480. VOLTS	LN/LN:	0.679		Z0= 490.4527		
	LN/LN/GND:	0.712 (0.318	GND RETURN KA)		
DOOR OPENER	3P Duty:	1.815	0.16	Z1= 66.2780	1.815	1.815
	SLG DUTY:	1.069	0.12	Z2= 66.2780	1.069	
480. VOLTS	LN/LN:	1.572		Z0= 205.2252		
	LN/LN/GND:	1.637 (0.757	GND RETURN KA)		
DOOR OPERATORS	3P Duty:	6.312	0.49	Z1= 19.0560	6.312	6.312
	SLG DUTY:	4.040	0.33	Z2= 19.0560	4.040	
480. VOLTS	LN/LN:	5.466		Z0= 51.7351		
	LN/LN/GND:	5.920 (2.954	GND RETURN KA)		
DRILL PRESS #1	3P Duty:	3.303	0.40	Z1= 36.4119	3.303	3.303
	SLG DUTY:	2.170	0.34	Z2= 36.4119	2.170	
480. VOLTS	LN/LN:	2.861		Z0= 93.6365		
	LN/LN/GND:	3.029 (1.614	GND RETURN KA)		
DRILL PRESS #2	3P Duty:	3.305	0.40	Z1= 36.3934	3.305	3.305
	SLG DUTY:	2.170	0.34	Z2= 36.3934	2.170	
480. VOLTS	LN/LN:	2.862		Z0= 93.6365		
	LN/LN/GND:	3.031 (1.614	GND RETURN KA)		
DS CLARIFIERS	3P Duty:	2.600	0.29	Z1= 46.2553	2.600	2.600
	SLG DUTY:	1.572	0.21	Z2= 46.2553	1.572	
480. VOLTS	LN/LN:	2.252		Z0= 137.5072		
	LN/LN/GND:	2.382 (1.124	GND RETURN KA)		
DS- CENT. FEED	3P Duty:	4.015	0.49	Z1= 29.9580	4.015	4.015
	SLG DUTY:	2.484	0.36	Z2= 29.9580	2.484	
480. VOLTS	LN/LN:	3.477		Z0= 85.9227		
	LN/LN/GND:	3.722 (1.792	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS- NORTH BELT 3P	Duty:	1.154	0.16	Z1= 104.1987	1.154	1.154
	SLG DUTY:	0.674	0.12	Z2= 104.1987	0.674	
480. VOLTS	LN/LN:	1.000		Z0= 327.8299		
	LN/LN/GND:	1.045	(0.475	GND RETURN KA)		
DS-1500 HP BLO 3P	Duty:	16.586	5.73	Z1= 0.7252	21.419	19.085
	SLG DUTY:	0.000	0.00	Z2= 0.7252	0.000	
4800. VOLTS	LN/LN:	14.364		Z0= INFINITE		
	LN/LN/GND:	14.364	(0.000	GND RETURN KA)		
DS-1500 HP BLO 3P	Duty:	17.568	5.71	Z1= 0.6846	22.670	20.205
	SLG DUTY:	0.000	0.00	Z2= 0.6846	0.000	
4800. VOLTS	LN/LN:	15.215		Z0= INFINITE		
	LN/LN/GND:	15.215	(0.000	GND RETURN KA)		
DS-2500HP BLOW 3P	Duty:	16.765	6.70	Z1= 0.7175	22.388	19.685
	SLG DUTY:	0.000	0.00	Z2= 0.7175	0.000	
4800. VOLTS	LN/LN:	14.519		Z0= INFINITE		
	LN/LN/GND:	14.519	(0.000	GND RETURN KA)		
DS-2500HP BLOW 3P	Duty:	17.696	6.34	Z1= 0.6797	23.359	20.632
	SLG DUTY:	0.000	0.00	Z2= 0.6797	0.000	
4800. VOLTS	LN/LN:	15.325		Z0= INFINITE		
	LN/LN/GND:	15.325	(0.000	GND RETURN KA)		
DS-3 AUX. INST 3P	Duty:	0.735	0.10	Z1= 163.5453	0.735	0.735
	SLG DUTY:	0.428	0.08	Z2= 163.5453	0.428	
480. VOLTS	LN/LN:	0.637		Z0= 516.1879		
	LN/LN/GND:	0.663	(0.302	GND RETURN KA)		
DS-AIR COMPRES 3P	Duty:	1.870	0.25	Z1= 64.3110	1.870	1.870
	SLG DUTY:	1.112	0.19	Z2= 64.3110	1.112	
480. VOLTS	LN/LN:	1.620		Z0= 196.2983		
	LN/LN/GND:	1.695	(0.790	GND RETURN KA)		
DS-AMMONIA REM 3P	Duty:	8.060	1.39	Z1= 14.9237	8.148	8.104
	SLG DUTY:	5.455	0.91	Z2= 14.9237	5.460	
480. VOLTS	LN/LN:	6.980		Z0= 36.9964		
	LN/LN/GND:	7.727	(4.082	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-AMMONIA REM 3P Duty:		8.060	1.39	Z1= 14.9237	8.148	8.104
	SLG DUTY:	5.455	0.91	Z2= 14.9237	5.460	
480. VOLTS	LN/LN:	6.980		Z0= 36.9964		
	LN/LN/GND:	7.727 (4.082	GND RETURN KA)		
DS-ANOXIC TANK 3P Duty:		2.602	0.29	Z1= 46.2328	2.602	2.602
	SLG DUTY:	1.572	0.21	Z2= 46.2328	1.572	
480. VOLTS	LN/LN:	2.253		Z0= 137.5071		
	LN/LN/GND:	2.383 (1.124	GND RETURN KA)		
DS-BASEMENT EL 3P Duty:		5.744	0.76	Z1= 20.9394	5.746	5.745
	SLG DUTY:	3.664	0.59	Z2= 20.9394	3.664	
480. VOLTS	LN/LN:	4.975		Z0= 57.0570		
	LN/LN/GND:	5.360 (2.679	GND RETURN KA)		
DS-BYPASS CONV 3P Duty:		1.758	0.16	Z1= 68.4320	1.758	1.758
	SLG DUTY:	1.043	0.12	Z2= 68.4320	1.043	
480. VOLTS	LN/LN:	1.522		Z0= 209.1864		
	LN/LN/GND:	1.590 (0.742	GND RETURN KA)		
DS-BYPASS SLID 3P Duty:		1.955	0.31	Z1= 61.5322	1.955	1.955
	SLG DUTY:	1.132	0.25	Z2= 61.5322	1.132	
480. VOLTS	LN/LN:	1.693		Z0= 196.0193		
	LN/LN/GND:	1.772 (0.796	GND RETURN KA)		
DS-CENTRIFUGE 3P Duty:		1.651	0.21	Z1= 72.8553	1.651	1.651
	SLG DUTY:	0.969	0.16	Z2= 72.8553	0.969	
480. VOLTS	LN/LN:	1.430		Z0= 227.1997		
	LN/LN/GND:	1.501 (0.685	GND RETURN KA)		
DS-CF-SH-1 3P Duty:		0.748	0.16	Z1= 160.8739	0.748	0.748
	SLG DUTY:	0.431	0.09	Z2= 160.8739	0.431	
480. VOLTS	LN/LN:	0.648		Z0= 517.1948		
	LN/LN/GND:	0.681 (0.302	GND RETURN KA)		
DS-CF-SH-2 3P Duty:		0.850	0.16	Z1= 141.5803	0.850	0.850
	SLG DUTY:	0.491	0.09	Z2= 141.5803	0.491	
480. VOLTS	LN/LN:	0.736		Z0= 453.2191		
	LN/LN/GND:	0.773 (0.345	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-CLARIFIER 7	3P Duty:	1.950	0.31	Z1= 61.6761	1.950	1.950
	SLG DUTY:	1.131	0.25	Z2= 61.6761	1.131	
480. VOLTS	LN/LN:	1.689		Z0= 196.0195		
	LN/LN/GND:	1.767	(0.796	GND RETURN KA)		
DS-CP-CS-SH-1	3P Duty:	4.140	0.55	Z1= 29.0561	4.140	4.140
	SLG DUTY:	2.535	0.38	Z2= 29.0561	2.535	
480. VOLTS	LN/LN:	3.585		Z0= 84.8210		
	LN/LN/GND:	3.838	(1.820	GND RETURN KA)		
DS-DRAIN PUMP	3P Duty:	3.061	0.48	Z1= 39.2898	3.061	3.061
	SLG DUTY:	1.781	0.37	Z2= 39.2898	1.781	
480. VOLTS	LN/LN:	2.651		Z0= 124.5798		
	LN/LN/GND:	2.802	(1.253	GND RETURN KA)		
DS-DUCT HEATER	3P Duty:	1.517	0.18	Z1= 79.2942	1.517	1.517
	SLG DUTY:	0.895	0.14	Z2= 79.2942	0.895	
480. VOLTS	LN/LN:	1.314		Z0= 244.6491		
	LN/LN/GND:	1.369	(0.635	GND RETURN KA)		
DS-EF-1 CAP	3P Duty:	13.833	2.49	Z1= 8.6954	14.901	14.372
	SLG DUTY:	11.373	1.92	Z2= 8.6954	11.796	
480. VOLTS	LN/LN:	11.980		Z0= 14.5100		
	LN/LN/GND:	13.604	(9.605	GND RETURN KA)		
DS-EF-2A	3P Duty:	1.670	0.16	Z1= 72.0142	1.670	1.670
	SLG DUTY:	0.984	0.12	Z2= 72.0142	0.984	
480. VOLTS	LN/LN:	1.446		Z0= 222.9912		
	LN/LN/GND:	1.508	(0.697	GND RETURN KA)		
DS-EF-2A CAP	3P Duty:	11.764	1.31	Z1= 10.2244	11.860	11.812
	SLG DUTY:	8.755	0.95	Z2= 10.2244	8.767	
480. VOLTS	LN/LN:	10.188		Z0= 21.2584		
	LN/LN/GND:	11.530	(6.893	GND RETURN KA)		
DS-EF-2B	3P Duty:	1.881	0.17	Z1= 63.9498	1.881	1.881
	SLG DUTY:	1.110	0.13	Z2= 63.9498	1.110	
480. VOLTS	LN/LN:	1.629		Z0= 197.4318		
	LN/LN/GND:	1.701	(0.787	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-EF-2B CAP 480. VOLTS	3P Duty: SLG DUTY: LN/LN:	11.764 8.755 10.188	1.31 0.95	Z1= 10.2244 Z2= 10.2244 Z0= 21.2584	11.860 8.767	11.812
	LN/LN/GND:	11.530 (6.893	GND RETURN KA)		
DS-EF-2C 480. VOLTS	3P Duty: SLG DUTY: LN/LN:	2.152 1.273 1.863	0.19 0.14	Z1= 55.9003 Z2= 55.9003 Z0= 171.8837	2.152 1.273	2.152
	LN/LN/GND:	1.949 (0.903	GND RETURN KA)		
DS-EF-2C CAP 480. VOLTS	3P Duty: SLG DUTY: LN/LN:	11.764 8.755 10.188	1.31 0.95	Z1= 10.2244 Z2= 10.2244 Z0= 21.2584	11.860 8.767	11.812
	LN/LN/GND:	11.530 (6.893	GND RETURN KA)		
DS-EF-5A 480. VOLTS	3P Duty: SLG DUTY: LN/LN:	0.880 0.515 0.762	0.11 0.08	Z1= 136.7303 Z2= 136.7303 Z0= 427.6302	0.880 0.515	0.880
	LN/LN/GND:	0.790 (0.364	GND RETURN KA)		
DS-EF-5A CAP 480. VOLTS	3P Duty: SLG DUTY: LN/LN:	11.764 8.755 10.188	1.31 0.95	Z1= 10.2244 Z2= 10.2244 Z0= 21.2584	11.860 8.767	11.812
	LN/LN/GND:	11.530 (6.893	GND RETURN KA)		
DS-EF-5B 480. VOLTS	3P Duty: SLG DUTY: LN/LN:	1.033 0.605 0.895	0.12 0.09	Z1= 116.3847 Z2= 116.3847 Z0= 363.6635	1.033 0.605	1.033
	LN/LN/GND:	0.930 (0.428	GND RETURN KA)		
DS-EF-5B CAP 480. VOLTS	3P Duty: SLG DUTY: LN/LN:	11.764 8.755 10.188	1.31 0.95	Z1= 10.2244 Z2= 10.2244 Z0= 21.2584	11.860 8.767	11.812
	LN/LN/GND:	11.530 (6.893	GND RETURN KA)		
DS-EF-SC-1 480. VOLTS	3P Duty: SLG DUTY: LN/LN:	1.161 0.680 1.005	0.16 0.13	Z1= 103.6435 Z2= 103.6435 Z0= 323.5778	1.161 0.680	1.161
	LN/LN/GND:	1.045 (0.481	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-ENG. RM. BO	3P Duty:	7.202	0.64	Z1= 16.7004	7.203	7.203
	SLG DUTY:	4.720	0.47	Z2= 16.7004	4.720	
480. VOLTS	LN/LN:	6.237		Z0= 43.5095		
	LN/LN/GND:	6.779	(3.490	GND RETURN KA)		
DS-EXHAUST FAN	3P Duty:	1.470	0.23	Z1= 81.8509	1.470	1.470
	SLG DUTY:	0.850	0.18	Z2= 81.8509	0.850	
480. VOLTS	LN/LN:	1.273		Z0= 261.0912		
	LN/LN/GND:	1.326	(0.598	GND RETURN KA)		
DS-EXISTING CR	3P Duty:	1.420	0.14	Z1= 84.7102	1.420	1.420
	SLG DUTY:	0.840	0.10	Z2= 84.7102	0.840	
480. VOLTS	LN/LN:	1.230		Z0= 260.3258		
	LN/LN/GND:	1.280	(0.596	GND RETURN KA)		
DS-FOUL AIR FA	3P Duty:	2.608	0.19	Z1= 46.1192	2.608	2.608
	SLG DUTY:	1.555	0.13	Z2= 46.1192	1.555	
480. VOLTS	LN/LN:	2.259		Z0= 140.1181		
	LN/LN/GND:	2.367	(1.106	GND RETURN KA)		
DS-GEN 1	3P Duty:	5.932	16.69	Z1= 20.2769	9.137	7.629
	SLG DUTY:	5.897	16.49	Z2= 20.2769	9.071	
480. VOLTS	LN/LN:	5.137		Z0= 20.6392		
	LN/LN/GND:	5.919	(5.862	GND RETURN KA)		
DS-GEN 2	3P Duty:	5.932	16.69	Z1= 20.2769	9.137	7.629
	SLG DUTY:	5.897	16.49	Z2= 20.2769	9.071	
480. VOLTS	LN/LN:	5.137		Z0= 20.6392		
	LN/LN/GND:	5.919	(5.862	GND RETURN KA)		
DS-GRINDER 1,2	3P Duty:	4.575	0.42	Z1= 26.2905	4.575	4.575
	SLG DUTY:	2.822	0.31	Z2= 26.2905	2.822	
480. VOLTS	LN/LN:	3.962		Z0= 75.7093		
	LN/LN/GND:	4.224	(2.034	GND RETURN KA)		
DS-GROUND SLUD	3P Duty:	1.346	0.17	Z1= 89.3858	1.346	1.346
	SLG DUTY:	0.788	0.12	Z2= 89.3858	0.788	
480. VOLTS	LN/LN:	1.165		Z0= 279.3616		
	LN/LN/GND:	1.219	(0.557	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-GSST MIXER	3P Duty:	4.047	0.50	Z1= 29.7213	4.047	4.047
	SLG DUTY:	2.493	0.36	Z2= 29.7213	2.493	
480. VOLTS	LN/LN:	3.505		Z0= 85.9227		
	LN/LN/GND:	3.756 (1.794	GND RETURN KA)		
DS-HOIST	3P Duty:	1.311	0.23	Z1= 91.7673	1.311	1.311
	SLG DUTY:	0.759	0.18	Z2= 91.7673	0.759	
480. VOLTS	LN/LN:	1.135		Z0= 292.2787		
	LN/LN/GND:	1.182 (0.534	GND RETURN KA)		
DS-HOIST,EX FA	3P Duty:	1.517	0.18	Z1= 79.2942	1.517	1.517
	SLG DUTY:	0.895	0.14	Z2= 79.2942	0.895	
480. VOLTS	LN/LN:	1.314		Z0= 244.6491		
	LN/LN/GND:	1.369 (0.635	GND RETURN KA)		
DS-HV UNIT	3P Duty:	2.920	0.28	Z1= 41.1933	2.920	2.920
	SLG DUTY:	1.753	0.21	Z2= 41.1933	1.753	
480. VOLTS	LN/LN:	2.529		Z0= 123.7525		
	LN/LN/GND:	2.662 (1.251	GND RETURN KA)		
DS-HVAC #1	3P Duty:	14.357	1.46	Z1= 8.3778	14.548	14.453
	SLG DUTY:	11.489	1.13	Z2= 8.3778	11.534	
480. VOLTS	LN/LN:	12.434		Z0= 14.9141		
	LN/LN/GND:	14.171 (9.499	GND RETURN KA)		
DS-HVAC #2	3P Duty:	14.357	1.46	Z1= 8.3778	14.548	14.453
	SLG DUTY:	11.489	1.13	Z2= 8.3778	11.534	
480. VOLTS	LN/LN:	12.434		Z0= 14.9141		
	LN/LN/GND:	14.171 (9.499	GND RETURN KA)		
DS-HVAC 1	3P Duty:	1.839	0.26	Z1= 65.4128	1.839	1.839
	SLG DUTY:	1.062	0.14	Z2= 65.4128	1.062	
480. VOLTS	LN/LN:	1.592		Z0= 210.2103		
	LN/LN/GND:	1.688 (0.744	GND RETURN KA)		
DS-INFLUENT VA	3P Duty:	1.955	0.31	Z1= 61.5322	1.955	1.955
	SLG DUTY:	1.132	0.25	Z2= 61.5322	1.132	
480. VOLTS	LN/LN:	1.693		Z0= 196.0193		
	LN/LN/GND:	1.772 (0.796	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-INFLUENT VA	3P Duty:	1.955	0.31	Z1= 61.5322	1.955	1.955
	SLG DUTY:	1.132	0.25	Z2= 61.5322	1.132	
480. VOLTS	LN/LN:	1.693		Z0= 196.0193		
	LN/LN/GND:	1.772	(0.796	GND RETURN KA)		
DS-MAU-SC-1	3P Duty:	2.310	0.31	Z1= 52.0795	2.310	2.310
	SLG DUTY:	1.369	0.24	Z2= 52.0795	1.369	
480. VOLTS	LN/LN:	2.000		Z0= 159.7003		
	LN/LN/GND:	2.101	(0.972	GND RETURN KA)		
DS-MAU-SH-1	3P Duty:	1.160	0.16	Z1= 103.6663	1.160	1.160
	SLG DUTY:	0.674	0.12	Z2= 103.6663	0.674	
480. VOLTS	LN/LN:	1.005		Z0= 328.8534		
	LN/LN/GND:	1.050	(0.474	GND RETURN KA)		
DS-MAU-SH-2	3P Duty:	2.301	0.34	Z1= 52.2794	2.301	2.301
	SLG DUTY:	1.347	0.23	Z2= 52.2794	1.347	
480. VOLTS	LN/LN:	1.993		Z0= 164.0583		
	LN/LN/GND:	2.109	(0.950	GND RETURN KA)		
DS-MAU-SH-3	3P Duty:	1.311	0.17	Z1= 91.7210	1.311	1.311
	SLG DUTY:	0.765	0.12	Z2= 91.7210	0.765	
480. VOLTS	LN/LN:	1.136		Z0= 288.4648		
	LN/LN/GND:	1.186	(0.540	GND RETURN KA)		
DS-MCC-15 AC U	3P Duty:	10.931	1.77	Z1= 11.0040	11.238	11.085
	SLG DUTY:	9.048	1.33	Z2= 11.0040	9.128	
480. VOLTS	LN/LN:	9.466		Z0= 18.2794		
	LN/LN/GND:	10.955	(7.642	GND RETURN KA)		
DS-MCC-15 BATT	3P Duty:	10.931	1.77	Z1= 11.0040	11.238	11.085
	SLG DUTY:	9.048	1.33	Z2= 11.0040	9.128	
480. VOLTS	LN/LN:	9.466		Z0= 18.2794		
	LN/LN/GND:	10.955	(7.642	GND RETURN KA)		
DS-MCC-25-SF-4	3P Duty:	1.430	0.14	Z1= 84.1286	1.430	1.430
	SLG DUTY:	0.840	0.11	Z2= 84.1286	0.840	
480. VOLTS	LN/LN:	1.238		Z0= 261.3442		
	LN/LN/GND:	1.289	(0.595	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-MCC-7 AIR C 3P	Duty:	5.332	0.48	Z1= 22.5564	5.332	5.332
	SLG DUTY:	3.354	0.36	Z2= 22.5564	3.354	
480. VOLTS	LN/LN:	4.618		Z0= 62.9127		
	LN/LN/GND:	4.952	(2.437	GND RETURN KA)		
DS-MCC7 PUMP 1 3P	Duty:	15.550	1.44	Z1= 7.7352	15.747	15.649
	SLG DUTY:	12.552	1.08	Z2= 7.7352	12.588	
480. VOLTS	LN/LN:	13.467		Z0= 13.5886		
	LN/LN/GND:	15.500	(10.413	GND RETURN KA)		
DS-MCC7 PUMP 2 3P	Duty:	14.569	1.28	Z1= 8.2562	14.676	14.622
	SLG DUTY:	11.382	0.94	Z2= 8.2562	11.396	
480. VOLTS	LN/LN:	12.617		Z0= 15.5653		
	LN/LN/GND:	14.436	(9.233	GND RETURN KA)		
DS-MCC7 PUMP 3 3P	Duty:	13.666	1.16	Z1= 8.8015	13.726	13.696
	SLG DUTY:	10.374	0.84	Z2= 8.8015	10.380	
480. VOLTS	LN/LN:	11.835		Z0= 17.6004		
	LN/LN/GND:	13.458	(8.263	GND RETURN KA)		
DS-MCC7 PUMP 4 3P	Duty:	12.842	1.06	Z1= 9.3666	12.876	12.859
	SLG DUTY:	9.507	0.76	Z2= 9.3666	9.509	
480. VOLTS	LN/LN:	11.121		Z0= 19.6758		
	LN/LN/GND:	12.571	(7.461	GND RETURN KA)		
DS-MCC8 PRI TH 3P	Duty:	2.602	0.26	Z1= 46.2341	2.602	2.602
	SLG DUTY:	1.555	0.19	Z2= 46.2341	1.555	
480. VOLTS	LN/LN:	2.253		Z0= 139.8369		
	LN/LN/GND:	2.367	(1.108	GND RETURN KA)		
DS-MCC8 PRI TH 3P	Duty:	2.602	0.26	Z1= 46.2341	2.602	2.602
	SLG DUTY:	1.555	0.19	Z2= 46.2341	1.555	
480. VOLTS	LN/LN:	2.253		Z0= 139.8369		
	LN/LN/GND:	2.367	(1.108	GND RETURN KA)		
DS-MCC8 PRI TH 3P	Duty:	2.345	0.24	Z1= 51.2936	2.345	2.345
	SLG DUTY:	1.397	0.18	Z2= 51.2936	1.397	
480. VOLTS	LN/LN:	2.031		Z0= 155.9382		
	LN/LN/GND:	2.129	(0.994	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-MCC8 RAS PU 3P Duty:		2.313	0.24	Z1= 51.9965	2.313	2.313
	SLG DUTY:	1.378	0.18	Z2= 51.9965	1.378	
480. VOLTS LN/LN:		2.003		Z0= 158.1665		
	LN/LN/GND:	2.100	(0.980	GND RETURN KA)		
DS-MCC8 RAS PU 3P Duty:		2.563	0.26	Z1= 46.9351	2.563	2.563
	SLG DUTY:	1.531	0.19	Z2= 46.9351	1.531	
480. VOLTS LN/LN:		2.219		Z0= 142.0635		
	LN/LN/GND:	2.331	(1.091	GND RETURN KA)		
DS-MCC8 RAS PU 3P Duty:		2.708	0.27	Z1= 44.4108	2.708	2.708
	SLG DUTY:	1.621	0.20	Z2= 44.4108	1.621	
480. VOLTS LN/LN:		2.346		Z0= 134.0177		
	LN/LN/GND:	2.466	(1.156	GND RETURN KA)		
DS-MCC8 RAS PU 3P Duty:		3.054	0.29	Z1= 39.3788	3.054	3.054
	SLG DUTY:	1.837	0.22	Z2= 39.3788	1.837	
480. VOLTS LN/LN:		2.645		Z0= 117.9416		
	LN/LN/GND:	2.788	(1.312	GND RETURN KA)		
DS-MCC8 SCUM P 3P Duty:		1.425	0.15	Z1= 84.3928	1.425	1.425
	SLG DUTY:	0.839	0.11	Z2= 84.3928	0.839	
480. VOLTS LN/LN:		1.234		Z0= 261.2419		
	LN/LN/GND:	1.284	(0.595	GND RETURN KA)		
DS-MCC8 SCUM P 3P Duty:		1.425	0.15	Z1= 84.3928	1.425	1.425
	SLG DUTY:	0.839	0.11	Z2= 84.3928	0.839	
480. VOLTS LN/LN:		1.234		Z0= 261.2419		
	LN/LN/GND:	1.284	(0.595	GND RETURN KA)		
DS-MCC8 THICKE 3P Duty:		5.946	0.59	Z1= 20.2273	5.947	5.947
	SLG DUTY:	3.797	0.44	Z2= 20.2273	3.797	
480. VOLTS LN/LN:		5.150		Z0= 55.0511		
	LN/LN/GND:	5.557	(2.776	GND RETURN KA)		
DS-MCC8 WAS PU 3P Duty:		1.425	0.15	Z1= 84.3928	1.425	1.425
	SLG DUTY:	0.839	0.11	Z2= 84.3928	0.839	
480. VOLTS LN/LN:		1.234		Z0= 261.2419		
	LN/LN/GND:	1.284	(0.595	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-MIXED LIQUO	3P Duty:	3.384	0.58	Z1= 35.5441	3.384	3.384
	SLG DUTY:	1.980	0.44	Z2= 35.5441	1.980	
480. VOLTS	LN/LN:	2.931		Z0= 111.8432		
	LN/LN/GND:	3.112	(1.394	GND RETURN KA)		
DS-MOV SUMP	3P Duty:	7.132	0.67	Z1= 16.8642	7.133	7.133
	SLG DUTY:	4.658	0.49	Z2= 16.8642	4.658	
480. VOLTS	LN/LN:	6.177		Z0= 44.2368		
	LN/LN/GND:	6.719	(3.438	GND RETURN KA)		
DS-MSP-12 TUMB	3P Duty:	1.483	0.24	Z1= 81.1010	1.483	1.483
	SLG DUTY:	0.853	0.19	Z2= 81.1010	0.853	
480. VOLTS	LN/LN:	1.284		Z0= 261.0912		
	LN/LN/GND:	1.341	(0.598	GND RETURN KA)		
DS-NEW CRANE	3P Duty:	1.420	0.14	Z1= 84.7102	1.420	1.420
	SLG DUTY:	0.840	0.10	Z2= 84.7102	0.840	
480. VOLTS	LN/LN:	1.230		Z0= 260.3258		
	LN/LN/GND:	1.280	(0.596	GND RETURN KA)		
DS-NORTH BELT	3P Duty:	1.053	0.15	Z1= 114.2319	1.053	1.053
	SLG DUTY:	0.614	0.11	Z2= 114.2319	0.614	
480. VOLTS	LN/LN:	0.912		Z0= 360.1468		
	LN/LN/GND:	0.953	(0.433	GND RETURN KA)		
DS-NORTH BELT	3P Duty:	1.053	0.15	Z1= 114.2319	1.053	1.053
	SLG DUTY:	0.614	0.11	Z2= 114.2319	0.614	
480. VOLTS	LN/LN:	0.912		Z0= 360.1468		
	LN/LN/GND:	0.953	(0.433	GND RETURN KA)		
DS-NORTH BOOST	3P Duty:	5.490	0.67	Z1= 21.9103	5.490	5.490
	SLG DUTY:	3.594	0.52	Z2= 21.9103	3.594	
480. VOLTS	LN/LN:	4.754		Z0= 57.0697		
	LN/LN/GND:	5.147	(2.660	GND RETURN KA)		
DS-NORTH BOOST	3P Duty:	5.490	0.67	Z1= 21.9103	5.490	5.490
	SLG DUTY:	3.594	0.52	Z2= 21.9103	3.594	
480. VOLTS	LN/LN:	4.754		Z0= 57.0697		
	LN/LN/GND:	5.147	(2.660	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-NORTH BOOST	3P Duty:	5.750	0.71	Z1= 20.9184	5.751	5.750
	SLG DUTY:	3.796	0.54	Z2= 20.9184	3.796	
480. VOLTS	LN/LN:	4.980		Z0= 53.7136		
	LN/LN/GND:	5.403	(2.820	GND RETURN KA)		
DS-OH DOOR	3P Duty:	11.764	1.31	Z1= 10.2244	11.860	11.812
	SLG DUTY:	8.755	0.95	Z2= 10.2244	8.767	
480. VOLTS	LN/LN:	10.188		Z0= 21.2584		
	LN/LN/GND:	11.530	(6.893	GND RETURN KA)		
DS-POLYMER MIX	3P Duty:	2.602	0.29	Z1= 46.2328	2.602	2.602
	SLG DUTY:	1.572	0.21	Z2= 46.2328	1.572	
480. VOLTS	LN/LN:	2.253		Z0= 137.5071		
	LN/LN/GND:	2.383	(1.124	GND RETURN KA)		
DS-PRIM THICK	3P Duty:	3.109	0.30	Z1= 38.6822	3.109	3.109
	SLG DUTY:	1.872	0.22	Z2= 38.6822	1.872	
480. VOLTS	LN/LN:	2.693		Z0= 115.7189		
	LN/LN/GND:	2.839	(1.337	GND RETURN KA)		
DS-Q1236	3P Duty:	0.975	0.15	Z1= 123.3819	0.975	0.975
	SLG DUTY:	0.573	0.12	Z2= 123.3819	0.573	
480. VOLTS	LN/LN:	0.844		Z0= 383.6163		
	LN/LN/GND:	0.877	(0.405	GND RETURN KA)		
DS-Q1237	3P Duty:	1.004	0.15	Z1= 119.8521	1.004	1.004
	SLG DUTY:	0.590	0.12	Z2= 119.8521	0.590	
480. VOLTS	LN/LN:	0.869		Z0= 372.4971		
	LN/LN/GND:	0.903	(0.417	GND RETURN KA)		
DS-Q1238	3P Duty:	1.004	0.15	Z1= 119.8521	1.004	1.004
	SLG DUTY:	0.590	0.12	Z2= 119.8521	0.590	
480. VOLTS	LN/LN:	0.869		Z0= 372.4971		
	LN/LN/GND:	0.903	(0.417	GND RETURN KA)		
DS-Q1239	3P Duty:	1.034	0.15	Z1= 116.3227	1.034	1.034
	SLG DUTY:	0.608	0.12	Z2= 116.3227	0.608	
480. VOLTS	LN/LN:	0.895		Z0= 361.3782		
	LN/LN/GND:	0.930	(0.430	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-Q1240	3P Duty:	1.034	0.15	Z1= 116.3227	1.034	1.034
	SLG DUTY:	0.608	0.12	Z2= 116.3227	0.608	
480. VOLTS	LN/LN:	0.895		Z0= 361.3782		
	LN/LN/GND:	0.930 (0.430	GND RETURN KA)		
DS-Q1241	3P Duty:	1.066	0.15	Z1= 112.7936	1.066	1.066
	SLG DUTY:	0.627	0.12	Z2= 112.7936	0.627	
480. VOLTS	LN/LN:	0.924		Z0= 350.2595		
	LN/LN/GND:	0.960 (0.444	GND RETURN KA)		
DS-Q1242	3P Duty:	1.066	0.15	Z1= 112.7936	1.066	1.066
	SLG DUTY:	0.627	0.12	Z2= 112.7936	0.627	
480. VOLTS	LN/LN:	0.924		Z0= 350.2595		
	LN/LN/GND:	0.960 (0.444	GND RETURN KA)		
DS-Q1243	3P Duty:	1.101	0.16	Z1= 109.2649	1.101	1.101
	SLG DUTY:	0.647	0.12	Z2= 109.2649	0.647	
480. VOLTS	LN/LN:	0.953		Z0= 339.1411		
	LN/LN/GND:	0.991 (0.458	GND RETURN KA)		
DS-RAS PUMP #1	3P Duty:	3.257	0.38	Z1= 36.9298	3.257	3.257
	SLG DUTY:	1.995	0.27	Z2= 36.9298	1.995	
480. VOLTS	LN/LN:	2.821		Z0= 107.6085		
	LN/LN/GND:	3.008 (1.434	GND RETURN KA)		
DS-RAS PUMP #2	3P Duty:	3.257	0.38	Z1= 36.9298	3.257	3.257
	SLG DUTY:	1.995	0.27	Z2= 36.9298	1.995	
480. VOLTS	LN/LN:	2.821		Z0= 107.6085		
	LN/LN/GND:	3.008 (1.434	GND RETURN KA)		
DS-RAS PUMP #3	3P Duty:	3.257	0.38	Z1= 36.9298	3.257	3.257
	SLG DUTY:	1.995	0.27	Z2= 36.9298	1.995	
480. VOLTS	LN/LN:	2.821		Z0= 107.6085		
	LN/LN/GND:	3.008 (1.434	GND RETURN KA)		
DS-RECYCLE PUM	3P Duty:	18.859	2.47	Z1= 6.3779	20.290	19.581
	SLG DUTY:	17.068	2.15	Z2= 6.3779	17.963	
480. VOLTS	LN/LN:	16.332		Z0= 8.4241		
	LN/LN/GND:	18.707 (15.560	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-RETURN VALV	3P Duty:	1.517	0.18	Z1= 79.2942	1.517	1.517
	SLG DUTY:	0.895	0.14	Z2= 79.2942	0.895	
480. VOLTS	LN/LN:	1.314		Z0= 244.6491		
	LN/LN/GND:	1.369	(0.635	GND RETURN KA)		
DS-SCUM PUMP #	3P Duty:	1.467	0.23	Z1= 81.9657	1.467	1.467
	SLG DUTY:	0.850	0.18	Z2= 81.9657	0.850	
480. VOLTS	LN/LN:	1.271		Z0= 261.0913		
	LN/LN/GND:	1.323	(0.597	GND RETURN KA)		
DS-SERV GARAGE	3P Duty:	6.366	0.59	Z1= 18.8955	6.366	6.366
	SLG DUTY:	4.106	0.44	Z2= 18.8955	4.106	
480. VOLTS	LN/LN:	5.513		Z0= 50.5448		
	LN/LN/GND:	5.959	(3.016	GND RETURN KA)		
DS-SEWAGE PUMP	3P Duty:	21.142	4.13	Z1= 5.6893	25.343	23.292
	SLG DUTY:	19.304	3.71	Z2= 5.6893	22.580	
480. VOLTS	LN/LN:	18.309		Z0= 7.3211		
	LN/LN/GND:	20.671	(17.754	GND RETURN KA)		
DS-SLIDE GATE	3P Duty:	1.955	0.31	Z1= 61.5322	1.955	1.955
	SLG DUTY:	1.132	0.25	Z2= 61.5322	1.132	
480. VOLTS	LN/LN:	1.693		Z0= 196.0193		
	LN/LN/GND:	1.772	(0.796	GND RETURN KA)		
DS-SLIDE GATE	3P Duty:	1.955	0.31	Z1= 61.5322	1.955	1.955
	SLG DUTY:	1.132	0.25	Z2= 61.5322	1.132	
480. VOLTS	LN/LN:	1.693		Z0= 196.0193		
	LN/LN/GND:	1.772	(0.796	GND RETURN KA)		
DS-SLUDGE PUMP	3P Duty:	3.058	0.48	Z1= 39.3299	3.058	3.058
	SLG DUTY:	1.780	0.37	Z2= 39.3299	1.780	
480. VOLTS	LN/LN:	2.649		Z0= 124.5797		
	LN/LN/GND:	2.799	(1.252	GND RETURN KA)		
DS-SLUDGE PUMP	3P Duty:	3.475	0.40	Z1= 34.6113	3.475	3.475
	SLG DUTY:	2.139	0.28	Z2= 34.6113	2.139	
480. VOLTS	LN/LN:	3.010		Z0= 100.0900		
	LN/LN/GND:	3.217	(1.540	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-SLUDGE TANK 3P	Duty:	0.981	0.12	Z1= 122.5598	0.981	0.981
	SLG DUTY:	0.570	0.09	Z2= 122.5598	0.570	
480. VOLTS	LN/LN:	0.850		Z0= 388.2383		
	LN/LN/GND:	0.888	(0.402	GND RETURN KA)		
DS-SLUDGE THIC 3P	Duty:	2.866	0.38	Z1= 41.9755	2.866	2.866
	SLG DUTY:	1.711	0.29	Z2= 41.9755	1.711	
480. VOLTS	LN/LN:	2.482		Z0= 127.3310		
	LN/LN/GND:	2.620	(1.218	GND RETURN KA)		
DS-SLUDGE THIC 3P	Duty:	2.565	0.35	Z1= 46.8978	2.565	2.565
	SLG DUTY:	1.525	0.26	Z2= 46.8978	1.525	
480. VOLTS	LN/LN:	2.221		Z0= 143.2833		
	LN/LN/GND:	2.339	(1.083	GND RETURN KA)		
DS-SLUDGE THIC 3P	Duty:	1.475	0.24	Z1= 81.5390	1.475	1.475
	SLG DUTY:	0.863	0.18	Z2= 81.5390	0.863	
480. VOLTS	LN/LN:	1.278		Z0= 255.7036		
	LN/LN/GND:	1.338	(0.609	GND RETURN KA)		
DS-SLUDGE THIC 3P	Duty:	1.475	0.24	Z1= 81.5390	1.475	1.475
	SLG DUTY:	0.863	0.18	Z2= 81.5390	0.863	
480. VOLTS	LN/LN:	1.278		Z0= 255.7036		
	LN/LN/GND:	1.338	(0.609	GND RETURN KA)		
DS-SLUDGE THIC 3P	Duty:	3.043	0.40	Z1= 39.5301	3.043	3.043
	SLG DUTY:	1.822	0.30	Z2= 39.5301	1.822	
480. VOLTS	LN/LN:	2.635		Z0= 119.3765		
	LN/LN/GND:	2.785	(1.298	GND RETURN KA)		
DS-SLUDGE THIC 3P	Duty:	1.522	0.25	Z1= 79.0310	1.522	1.522
	SLG DUTY:	0.890	0.18	Z2= 79.0310	0.890	
480. VOLTS	LN/LN:	1.318		Z0= 247.6511		
	LN/LN/GND:	1.381	(0.629	GND RETURN KA)		
DS-SOUTH BELT 3P	Duty:	1.053	0.15	Z1= 114.2319	1.053	1.053
	SLG DUTY:	0.614	0.11	Z2= 114.2319	0.614	
480. VOLTS	LN/LN:	0.912		Z0= 360.1468		
	LN/LN/GND:	0.953	(0.433	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-SOUTH BELT 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.154 0.674 1.000 1.045 (0.16 0.12 0.475	Z1= 104.1987 Z2= 104.1987 Z0= 327.8299 GND RETURN KA)	1.154 0.674	1.154
DS-SOUTH BELT 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.053 0.614 0.912 0.953 (0.15 0.11 0.433	Z1= 114.2319 Z2= 114.2319 Z0= 360.1468 GND RETURN KA)	1.053 0.614	1.053
DS-STREET LIGH 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	2.235 1.342 1.936 2.040 (0.26 0.19 0.958	Z1= 53.8095 Z2= 53.8095 Z0= 161.6625 GND RETURN KA)	2.235 1.342	2.235
DS-SUMP PUMP 1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.268 0.740 1.098 1.144 (0.18 0.14 0.522	Z1= 94.8852 Z2= 94.8852 Z0= 298.0486 GND RETURN KA)	1.268 0.740	1.268
DS-SUMP PUMP 1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.324 0.773 1.146 1.195 (0.19 0.14 0.546	Z1= 90.8683 Z2= 90.8683 Z0= 285.2886 GND RETURN KA)	1.324 0.773	1.324
DS-SUMP PUMP 2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.268 0.740 1.098 1.145 (0.18 0.14 0.522	Z1= 94.8322 Z2= 94.8322 Z0= 298.0486 GND RETURN KA)	1.268 0.740	1.268
DS-SUMP PUMP A 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.312 0.759 1.136 1.183 (0.23 0.18 0.534	Z1= 91.7040 Z2= 91.7040 Z0= 292.2787 GND RETURN KA)	1.312 0.759	1.312
DS-SUMP PUMP B 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.312 0.759 1.136 1.183 (0.23 0.18 0.534	Z1= 91.7040 Z2= 91.7040 Z0= 292.2787 GND RETURN KA)	1.312 0.759	1.312

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
DS-SYSTEM AIR	3P Duty:	0.758	0.12	Z1= 158.7595	0.758	0.758
	SLG DUTY:	0.434	0.08	Z2= 158.7595	0.434	
480. VOLTS	LN/LN:	0.656		Z0= 516.1879		
	LN/LN/GND:	0.688 (0.303	GND RETURN KA)		
DS-SYSTEM AIR	3P Duty:	0.758	0.12	Z1= 158.7595	0.758	0.758
	SLG DUTY:	0.434	0.08	Z2= 158.7595	0.434	
480. VOLTS	LN/LN:	0.656		Z0= 516.1879		
	LN/LN/GND:	0.688 (0.303	GND RETURN KA)		
DS-UNIT HEATER	3P Duty:	1.658	0.23	Z1= 72.5386	1.658	1.658
	SLG DUTY:	0.979	0.19	Z2= 72.5386	0.979	
480. VOLTS	LN/LN:	1.436		Z0= 223.9207		
	LN/LN/GND:	1.499 (0.694	GND RETURN KA)		
DS-WELDER PLUG	3P Duty:	1.517	0.18	Z1= 79.2942	1.517	1.517
	SLG DUTY:	0.895	0.14	Z2= 79.2942	0.895	
480. VOLTS	LN/LN:	1.314		Z0= 244.6491		
	LN/LN/GND:	1.369 (0.635	GND RETURN KA)		
DS-XFMR 21 LP-	3P Duty:	6.220	0.58	Z1= 19.3379	6.220	6.220
	SLG DUTY:	4.001	0.44	Z2= 19.3379	4.001	
480. VOLTS	LN/LN:	5.387		Z0= 51.9534		
	LN/LN/GND:	5.817 (2.936	GND RETURN KA)		
DS-XFMR 21 LP-	3P Duty:	2.558	0.30	Z1= 47.0202	2.558	2.558
	SLG DUTY:	1.538	0.23	Z2= 47.0202	1.538	
480. VOLTS	LN/LN:	2.215		Z0= 140.9091		
	LN/LN/GND:	2.330 (1.098	GND RETURN KA)		
DUMBWATIER DIS	3P Duty:	4.019	0.39	Z1= 29.9250	4.019	4.019
	SLG DUTY:	2.457	0.28	Z2= 29.9250	2.457	
480. VOLTS	LN/LN:	3.481		Z0= 87.4628		
	LN/LN/GND:	3.709 (1.764	GND RETURN KA)		
EAST BANK-1A	3P Duty:	20.099	10.53	Z1= 0.5985	29.133	24.842
	SLG DUTY:	0.000	0.00	Z2= 0.5985	0.000	
4800. VOLTS	LN/LN:	17.406		Z0= INFINITE		
	LN/LN/GND:	17.406 (0.000	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
EAST BANK-1B	3P Duty:	21.491	11.84	Z1= 0.5597	31.706	26.868
	SLG DUTY:	0.000	0.00	Z2= 0.5597	0.000	
4800. VOLTS	LN/LN:	18.612		Z0= INFINITE		
	LN/LN/GND:	18.612 (0.000	GND RETURN KA)		
EAST BANK-2A	3P Duty:	21.521	12.12	Z1= 0.5589	31.854	26.962
	SLG DUTY:	0.000	0.00	Z2= 0.5589	0.000	
4800. VOLTS	LN/LN:	18.638		Z0= INFINITE		
	LN/LN/GND:	18.638 (0.000	GND RETURN KA)		
EAST BANK-2B	3P Duty:	20.126	10.85	Z1= 0.5976	29.308	24.950
	SLG DUTY:	0.000	0.00	Z2= 0.5976	0.000	
4800. VOLTS	LN/LN:	17.430		Z0= INFINITE		
	LN/LN/GND:	17.430 (0.000	GND RETURN KA)		
EAST FAN	3P Duty:	0.747	0.29	Z1= 161.0931	0.747	0.747
	SLG DUTY:	0.632	0.28	Z2= 161.0931	0.632	
480. VOLTS	LN/LN:	0.647		Z0= 249.2525		
	LN/LN/GND:	0.710 (0.547	GND RETURN KA)		
EAST STORAGE D	3P Duty:	1.047	0.09	Z1= 114.8744	1.047	1.047
	SLG DUTY:	0.612	0.06	Z2= 114.8744	0.612	
480. VOLTS	LN/LN:	0.907		Z0= 359.6144		
	LN/LN/GND:	0.938 (0.433	GND RETURN KA)		
EAST SUPPLY FA	3P Duty:	0.597	0.12	Z1= 201.5415	0.597	0.597
	SLG DUTY:	0.350	0.09	Z2= 201.5415	0.350	
480. VOLTS	LN/LN:	0.517		Z0= 628.6495		
	LN/LN/GND:	0.536 (0.247	GND RETURN KA)		
EF-1 DISC	3P Duty:	2.886	0.28	Z1= 41.6755	2.886	2.886
	SLG DUTY:	1.731	0.20	Z2= 41.6755	1.731	
480. VOLTS	LN/LN:	2.499		Z0= 125.4949		
	LN/LN/GND:	2.637 (1.234	GND RETURN KA)		
EF-11 DISC	3P Duty:	0.984	0.13	Z1= 122.2265	0.984	0.984
	SLG DUTY:	0.577	0.10	Z2= 122.2265	0.577	
480. VOLTS	LN/LN:	0.852		Z0= 380.9138		
	LN/LN/GND:	0.885 (0.408	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
EF-12 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.054 0.619 0.913 0.948 (0.13 0.10 0.438	Z1= 114.1262 Z2= 114.1262 Z0= 355.3359 GND RETURN KA)	1.054 0.619	1.054
EF-13 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.093 0.641 0.946 0.983 (0.13 0.10 0.454	Z1= 110.0775 Z2= 110.0775 Z0= 342.5481 GND RETURN KA)	1.093 0.641	1.093
EF-14 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.054 0.619 0.913 0.948 (0.13 0.10 0.438	Z1= 114.1262 Z2= 114.1262 Z0= 355.3359 GND RETURN KA)	1.054 0.619	1.054
EF-15 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.054 0.619 0.913 0.948 (0.13 0.10 0.438	Z1= 114.1262 Z2= 114.1262 Z0= 355.3359 GND RETURN KA)	1.054 0.619	1.054
EF-16 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.018 0.597 0.881 0.915 (0.13 0.10 0.422	Z1= 118.1759 Z2= 118.1759 Z0= 368.1245 GND RETURN KA)	1.018 0.597	1.018
EF-18 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.632 0.963 1.413 1.475 (0.18 0.13 0.683	Z1= 73.7096 Z2= 73.7096 Z0= 227.5126 GND RETURN KA)	1.632 0.963	1.632
EF-2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.883 1.168 1.631 1.708 (0.25 0.21 0.846	Z1= 63.8797 Z2= 63.8797 Z0= 181.2717 GND RETURN KA)	1.883 1.168	1.883
EF-20 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.984 0.577 0.852 0.885 (0.13 0.10 0.408	Z1= 122.2265 Z2= 122.2265 Z0= 380.9138 GND RETURN KA)	0.984 0.577	0.984

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
EF-5 DISC	3P Duty:	1.632	0.18	Z1= 73.7096	1.632	1.632
	SLG DUTY:	0.963	0.13	Z2= 73.7096	0.963	
480. VOLTS	LN/LN:	1.413		Z0= 227.5126		
	LN/LN/GND:	1.475 (0.683	GND RETURN KA)		
EF-7 DISC	3P Duty:	1.018	0.13	Z1= 118.1759	1.018	1.018
	SLG DUTY:	0.597	0.10	Z2= 118.1759	0.597	
480. VOLTS	LN/LN:	0.881		Z0= 368.1245		
	LN/LN/GND:	0.915 (0.422	GND RETURN KA)		
EF-9 DISC	3P Duty:	1.402	0.16	Z1= 85.8135	1.402	1.402
	SLG DUTY:	0.825	0.12	Z2= 85.8135	0.825	
480. VOLTS	LN/LN:	1.214		Z0= 265.8430		
	LN/LN/GND:	1.265 (0.585	GND RETURN KA)		
EF-BS-1	3P Duty:	3.936	0.24	Z1= 30.5571	3.936	3.936
	SLG DUTY:	2.374	0.15	Z2= 30.5571	2.374	
480. VOLTS	LN/LN:	3.409		Z0= 91.2327		
	LN/LN/GND:	3.608 (1.696	GND RETURN KA)		
EHU-BS-3	3P Duty:	2.605	0.21	Z1= 46.1646	2.605	2.605
	SLG DUTY:	1.547	0.15	Z2= 46.1646	1.547	
480. VOLTS	LN/LN:	2.256		Z0= 141.1915		
	LN/LN/GND:	2.362 (1.099	GND RETURN KA)		
EHU-BS-4	3P Duty:	1.527	0.14	Z1= 78.7789	1.527	1.527
	SLG DUTY:	0.898	0.10	Z2= 78.7789	0.898	
480. VOLTS	LN/LN:	1.322		Z0= 244.5030		
	LN/LN/GND:	1.375 (0.636	GND RETURN KA)		
EHU-BS-5	3P Duty:	1.527	0.14	Z1= 78.7789	1.527	1.527
	SLG DUTY:	0.898	0.10	Z2= 78.7789	0.898	
480. VOLTS	LN/LN:	1.322		Z0= 244.5030		
	LN/LN/GND:	1.375 (0.636	GND RETURN KA)		
ELEVATOR	3P Duty:	3.404	0.22	Z1= 35.3400	3.404	3.404
	SLG DUTY:	2.031	0.16	Z2= 35.3400	2.031	
480. VOLTS	LN/LN:	2.948		Z0= 107.1874		
	LN/LN/GND:	3.097 (1.446	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
ET CONVEYOR 1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.047 0.612 0.907 0.938 (0.09 0.06 0.433	Z1= 114.8744 Z2= 114.8744 Z0= 359.6144 GND RETURN KA)	1.047 0.612	1.047
ET CONVEYOR 2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.724 0.415 0.627 0.654 (0.09 0.06 0.290	Z1= 166.1621 Z2= 166.1621 Z0= 538.7855 GND RETURN KA)	0.724 0.415	0.724
EUH-001 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	2.975 1.802 2.577 2.716 (0.25 0.18 1.290	Z1= 40.4249 Z2= 40.4249 Z0= 119.7442 GND RETURN KA)	2.975 1.802	2.975
EUH-002 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.956 1.167 1.694 1.773 (0.19 0.14 0.831	Z1= 61.4792 Z2= 61.4792 Z0= 186.4075 GND RETURN KA)	1.956 1.167	1.956
EUH-003 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.456 0.863 1.261 1.314 (0.17 0.13 0.613	Z1= 82.6137 Z2= 82.6137 Z0= 253.1087 GND RETURN KA)	1.456 0.863	1.456
EUH-004 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.556 0.923 1.347 1.405 (0.17 0.13 0.656	Z1= 77.3261 Z2= 77.3261 Z0= 236.4316 GND RETURN KA)	1.556 0.923	1.556
EUH-BS-1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	7.878 5.090 6.823 7.457 (0.51 0.33 3.730	Z1= 15.2678 Z2= 15.2678 Z0= 40.9549 GND RETURN KA)	7.878 5.090	7.878
EUH-BS-2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	3.716 2.245 3.218 3.407 (0.27 0.19 1.605	Z1= 32.3698 Z2= 32.3698 Z0= 96.3593 GND RETURN KA)	3.716 2.245	3.716

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
EXHAUST FAN A	3P Duty:	3.116	0.22	Z1= 38.5983	3.116	3.116
	SLG DUTY:	1.837	0.17	Z2= 38.5983	1.837	
480. VOLTS	LN/LN:	2.699		Z0= 119.3769		
	LN/LN/GND:	2.821 (1.302	GND RETURN KA)		
EXHAUST FAN B	3P Duty:	6.490	0.40	Z1= 18.5324	6.490	6.490
	SLG DUTY:	3.924	0.30	Z2= 18.5324	3.924	
480. VOLTS	LN/LN:	5.621		Z0= 55.1521		
	LN/LN/GND:	5.967 (2.805	GND RETURN KA)		
EXHAUST FAN C	3P Duty:	4.631	0.30	Z1= 25.9733	4.631	4.631
	SLG DUTY:	2.757	0.23	Z2= 25.9733	2.757	
480. VOLTS	LN/LN:	4.011		Z0= 79.1524		
	LN/LN/GND:	4.221 (1.960	GND RETURN KA)		
EXHAUST FAN D	3P Duty:	3.335	0.23	Z1= 36.0620	3.335	3.335
	SLG DUTY:	1.969	0.18	Z2= 36.0620	1.969	
480. VOLTS	LN/LN:	2.889		Z0= 111.3209		
	LN/LN/GND:	3.022 (1.395	GND RETURN KA)		
EXHAUST FAN E	3P Duty:	2.466	0.19	Z1= 48.7733	2.466	2.466
	SLG DUTY:	1.449	0.15	Z2= 48.7733	1.449	
480. VOLTS	LN/LN:	2.136		Z0= 151.6299		
	LN/LN/GND:	2.226 (1.025	GND RETURN KA)		
FAN CONTROL PA	3P Duty:	2.185	0.24	Z1= 55.0583	2.185	2.185
	SLG DUTY:	1.302	0.18	Z2= 55.0583	1.302	
480. VOLTS	LN/LN:	1.892		Z0= 167.2721		
	LN/LN/GND:	1.987 (0.927	GND RETURN KA)		
FC-1	3P Duty:	1.484	0.22	Z1= 81.0356	1.484	1.484
	SLG DUTY:	0.904	0.18	Z2= 81.0356	0.904	
480. VOLTS	LN/LN:	1.285		Z0= 237.5354		
	LN/LN/GND:	1.345 (0.649	GND RETURN KA)		
FC-1 DISC	3P Duty:	2.886	0.28	Z1= 41.6755	2.886	2.886
	SLG DUTY:	1.731	0.20	Z2= 41.6755	1.731	
480. VOLTS	LN/LN:	2.499		Z0= 125.4949		
	LN/LN/GND:	2.637 (1.234	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
FC-2	3P Duty:	1.894	0.26	Z1= 63.5195	1.894	1.894
	SLG DUTY:	1.171	0.21	Z2= 63.5195	1.171	
480. VOLTS	LN/LN:	1.640		Z0= 181.2717		
	LN/LN/GND:	1.721	(0.847	GND RETURN KA)		
FC-2 DISC	3P Duty:	6.417	0.65	Z1= 18.7430	6.418	6.418
	SLG DUTY:	4.155	0.46	Z2= 18.7430	4.155	
480. VOLTS	LN/LN:	5.558		Z0= 49.9906		
	LN/LN/GND:	6.055	(3.051	GND RETURN KA)		
FC-3 DISC	3P Duty:	3.558	0.34	Z1= 33.8073	3.558	3.558
	SLG DUTY:	2.157	0.25	Z2= 33.8073	2.157	
480. VOLTS	LN/LN:	3.081		Z0= 100.1093		
	LN/LN/GND:	3.269	(1.544	GND RETURN KA)		
FC-4 DISC	3P Duty:	0.984	0.13	Z1= 122.2265	0.984	0.984
	SLG DUTY:	0.577	0.10	Z2= 122.2265	0.577	
480. VOLTS	LN/LN:	0.852		Z0= 380.9138		
	LN/LN/GND:	0.885	(0.408	GND RETURN KA)		
FC-5 DISC	3P Duty:	1.054	0.13	Z1= 114.1262	1.054	1.054
	SLG DUTY:	0.619	0.10	Z2= 114.1262	0.619	
480. VOLTS	LN/LN:	0.913		Z0= 355.3359		
	LN/LN/GND:	0.948	(0.438	GND RETURN KA)		
FC-6 DISC	3P Duty:	1.281	0.15	Z1= 93.8949	1.281	1.281
	SLG DUTY:	0.753	0.11	Z2= 93.8949	0.753	
480. VOLTS	LN/LN:	1.109		Z0= 291.4063		
	LN/LN/GND:	1.155	(0.533	GND RETURN KA)		
FC-7 DISC	3P Duty:	1.547	0.17	Z1= 77.7412	1.547	1.547
	SLG DUTY:	0.912	0.13	Z2= 77.7412	0.912	
480. VOLTS	LN/LN:	1.340		Z0= 240.2870		
	LN/LN/GND:	1.398	(0.647	GND RETURN KA)		
FILTER DOOR OP	3P Duty:	1.483	0.13	Z1= 81.1187	1.483	1.483
	SLG DUTY:	0.870	0.10	Z2= 81.1187	0.870	
480. VOLTS	LN/LN:	1.284		Z0= 252.8808		
	LN/LN/GND:	1.333	(0.615	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
FINAL TANK AND 3P Duty:		3.173	0.25	Z1= 37.9020	3.173	3.173
	SLG DUTY:	1.868	0.19	Z2= 37.9020	1.868	
480. VOLTS	LN/LN:	2.748		Z0= 117.5858		
	LN/LN/GND:	2.879 (1.322	GND RETURN KA)		
FINAL TANK DRA 3P Duty:		2.756	0.21	Z1= 43.6424	2.756	2.756
	SLG DUTY:	1.621	0.16	Z2= 43.6424	1.621	
480. VOLTS	LN/LN:	2.387		Z0= 135.4987		
	LN/LN/GND:	2.492 (1.147	GND RETURN KA)		
FINE SCREEN DU 3P Duty:		1.421	0.15	Z1= 84.6480	1.421	1.421
	SLG DUTY:	0.835	0.11	Z2= 84.6480	0.835	
480. VOLTS	LN/LN:	1.231		Z0= 262.9790		
	LN/LN/GND:	1.283 (0.591	GND RETURN KA)		
FINE SCREEN DU 3P Duty:		1.491	0.15	Z1= 80.6563	1.491	1.491
	SLG DUTY:	0.877	0.11	Z2= 80.6563	0.877	
480. VOLTS	LN/LN:	1.291		Z0= 250.1931		
	LN/LN/GND:	1.348 (0.621	GND RETURN KA)		
FINE SCREEN DU 3P Duty:		1.569	0.16	Z1= 76.6639	1.569	1.569
	SLG DUTY:	0.924	0.11	Z2= 76.6639	0.924	
480. VOLTS	LN/LN:	1.359		Z0= 237.4086		
	LN/LN/GND:	1.418 (0.655	GND RETURN KA)		
FUME EXTRACTOR 3P Duty:		1.811	0.24	Z1= 66.4069	1.811	1.811
	SLG DUTY:	1.121	0.20	Z2= 66.4069	1.121	
480. VOLTS	LN/LN:	1.569		Z0= 189.2977		
	LN/LN/GND:	1.643 (0.811	GND RETURN KA)		
FUME FAN CONTA 3P Duty:		1.028	0.15	Z1= 116.9546	1.028	1.028
	SLG DUTY:	0.606	0.11	Z2= 116.9546	0.606	
480. VOLTS	LN/LN:	0.891		Z0= 361.9755		
	LN/LN/GND:	0.927 (0.429	GND RETURN KA)		
FUME HOOD EXHA 3P Duty:		0.892	0.14	Z1= 134.8826	0.892	0.892
	SLG DUTY:	0.524	0.10	Z2= 134.8826	0.524	
480. VOLTS	LN/LN:	0.772		Z0= 418.5350		
	LN/LN/GND:	0.803 (0.371	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
FUME HOODS VFD	3P Duty:	0.582	0.12	Z1= 206.6717	0.582	0.582
	SLG DUTY:	0.341	0.09	Z2= 206.6717	0.341	
480. VOLTS	LN/LN:	0.504		Z0= 644.8135		
	LN/LN/GND:	0.522	(0.241	GND RETURN KA)		
GATE 1 CONTROL	3P Duty:	0.829	0.13	Z1= 145.1321	0.829	0.829
	SLG DUTY:	0.487	0.10	Z2= 145.1321	0.487	
480. VOLTS	LN/LN:	0.718		Z0= 450.8574		
	LN/LN/GND:	0.746	(0.345	GND RETURN KA)		
GATE 2 CONTROL	3P Duty:	0.704	0.12	Z1= 170.7666	0.704	0.704
	SLG DUTY:	0.413	0.10	Z2= 170.7666	0.413	
480. VOLTS	LN/LN:	0.610		Z0= 531.6688		
	LN/LN/GND:	0.633	(0.292	GND RETURN KA)		
GATE VALVE 1	3P Duty:	1.190	0.13	Z1= 101.0558	1.190	1.190
	SLG DUTY:	0.694	0.10	Z2= 101.0558	0.694	
480. VOLTS	LN/LN:	1.031		Z0= 318.3456		
	LN/LN/GND:	1.072	(0.489	GND RETURN KA)		
GATE VALVE 2	3P Duty:	1.190	0.13	Z1= 101.0558	1.190	1.190
	SLG DUTY:	0.694	0.10	Z2= 101.0558	0.694	
480. VOLTS	LN/LN:	1.031		Z0= 318.3456		
	LN/LN/GND:	1.072	(0.489	GND RETURN KA)		
GATE VALVE 4	3P Duty:	1.190	0.13	Z1= 101.0558	1.190	1.190
	SLG DUTY:	0.694	0.10	Z2= 101.0558	0.694	
480. VOLTS	LN/LN:	1.031		Z0= 318.3456		
	LN/LN/GND:	1.072	(0.489	GND RETURN KA)		
GATE VALVE 5	3P Duty:	1.190	0.13	Z1= 101.0558	1.190	1.190
	SLG DUTY:	0.694	0.10	Z2= 101.0558	0.694	
480. VOLTS	LN/LN:	1.031		Z0= 318.3456		
	LN/LN/GND:	1.072	(0.489	GND RETURN KA)		
GATE VALVE 7	3P Duty:	1.190	0.13	Z1= 101.0558	1.190	1.190
	SLG DUTY:	0.694	0.10	Z2= 101.0558	0.694	
480. VOLTS	LN/LN:	1.031		Z0= 318.3456		
	LN/LN/GND:	1.072	(0.489	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
GATE VALVE 8 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.190 0.694 1.031 1.072 (0.13 0.10 0.489	Z1= 101.0558 Z2= 101.0558 Z0= 318.3456 GND RETURN KA)	1.190 0.694	1.190
GRINDER #1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.933 0.544 0.808 0.843 (0.14 0.10 0.384	Z1= 128.9423 Z2= 128.9423 Z0= 406.1642 GND RETURN KA)	0.933 0.544	0.933
GRINDER #2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.011 0.590 0.876 0.914 (0.14 0.10 0.417	Z1= 118.9578 Z2= 118.9578 Z0= 373.8357 GND RETURN KA)	1.011 0.590	1.011
GRINDER #3 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.011 0.590 0.876 0.914 (0.14 0.10 0.417	Z1= 118.9578 Z2= 118.9578 Z0= 373.8357 GND RETURN KA)	1.011 0.590	1.011
GRIT REMOVAL H 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	6.312 4.040 5.466 5.920 (0.49 0.33 2.954	Z1= 19.0560 Z2= 19.0560 Z0= 51.7351 GND RETURN KA)	6.312 4.040	6.312
GRIT TANK #1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	6.311 4.040 5.465 5.919 (0.49 0.33 2.954	Z1= 19.0591 Z2= 19.0591 Z0= 51.7351 GND RETURN KA)	6.311 4.040	6.311
GRIT TANK #2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	6.311 4.040 5.465 5.919 (0.49 0.33 2.954	Z1= 19.0591 Z2= 19.0591 Z0= 51.7351 GND RETURN KA)	6.311 4.040	6.311
GRIT TANKS 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	6.682 4.311 5.787 6.286 (0.51 0.35 3.162	Z1= 18.0000 Z2= 18.0000 Z0= 48.2556 GND RETURN KA)	6.682 4.311	6.682

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
HOT WATER CIR	3P Duty:	2.886	0.28	Z1= 41.6755	2.886	2.886
	SLG DUTY:	1.731	0.20	Z2= 41.6755	1.731	
480. VOLTS	LN/LN:	2.499		Z0= 125.4949		
	LN/LN/GND:	2.637 (1.234	GND RETURN KA)		
HOT WATER CIRC	3P Duty:	0.597	0.12	Z1= 201.5415	0.597	0.597
	SLG DUTY:	0.350	0.09	Z2= 201.5415	0.350	
480. VOLTS	LN/LN:	0.517		Z0= 628.6495		
	LN/LN/GND:	0.536 (0.247	GND RETURN KA)		
HOT WATER CIRC	3P Duty:	5.408	0.49	Z1= 22.2434	5.408	5.408
	SLG DUTY:	3.403	0.34	Z2= 22.2434	3.403	
480. VOLTS	LN/LN:	4.683		Z0= 62.1489		
	LN/LN/GND:	5.057 (2.470	GND RETURN KA)		
HOT WATER CIRC	3P Duty:	5.034	0.46	Z1= 23.8932	5.034	5.034
	SLG DUTY:	3.142	0.32	Z2= 23.8932	3.142	
480. VOLTS	LN/LN:	4.360		Z0= 67.6397		
	LN/LN/GND:	4.693 (2.273	GND RETURN KA)		
HUMIDIFIER #1	3P Duty:	7.634	1.23	Z1= 15.7557	7.680	7.657
	SLG DUTY:	5.113	0.77	Z2= 15.7557	5.115	
480. VOLTS	LN/LN:	6.611		Z0= 39.9627		
	LN/LN/GND:	7.347 (3.798	GND RETURN KA)		
HUMIDIFIER #2	3P Duty:	7.634	1.23	Z1= 15.7557	7.680	7.657
	SLG DUTY:	5.113	0.77	Z2= 15.7557	5.115	
480. VOLTS	LN/LN:	6.611		Z0= 39.9627		
	LN/LN/GND:	7.347 (3.798	GND RETURN KA)		
HVAC UNIT A	3P Duty:	2.084	0.24	Z1= 57.7136	2.084	2.084
	SLG DUTY:	1.239	0.16	Z2= 57.7136	1.239	
480. VOLTS	LN/LN:	1.805		Z0= 176.2405		
	LN/LN/GND:	1.901 (0.880	GND RETURN KA)		
HVAC UNIT B	3P Duty:	2.668	0.29	Z1= 45.0861	2.668	2.668
	SLG DUTY:	1.600	0.20	Z2= 45.0861	1.600	
480. VOLTS	LN/LN:	2.310		Z0= 135.9280		
	LN/LN/GND:	2.447 (1.140	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
HW PUMP #1 P-1	3P Duty:	2.512	0.27	Z1= 47.8903	2.512	2.512
	SLG DUTY:	1.508	0.19	Z2= 47.8903	1.508	
480. VOLTS	LN/LN:	2.175		Z0= 143.9858		
	LN/LN/GND:	2.298	(1.075	GND RETURN KA)		
HYDRAULIC LIFT	3P Duty:	2.912	0.36	Z1= 41.3040	2.912	2.912
	SLG DUTY:	1.881	0.30	Z2= 41.3040	1.881	
480. VOLTS	LN/LN:	2.522		Z0= 109.4166		
	LN/LN/GND:	2.663	(1.388	GND RETURN KA)		
INFLUENT PUMPS	3P Duty:	3.475	0.40	Z1= 34.6111	3.475	3.475
	SLG DUTY:	2.139	0.28	Z2= 34.6111	2.139	
480. VOLTS	LN/LN:	3.010		Z0= 100.0900		
	LN/LN/GND:	3.217	(1.540	GND RETURN KA)		
INLET TANKS	3P Duty:	0.506	1.87	Z1= 548.5062	0.523	0.515
	SLG DUTY:	0.511	1.90	Z2= 548.5062	0.530	
208. VOLTS	LN/LN:	0.438		Z0= 531.6671		
	LN/LN/GND:	0.512	(0.517	GND RETURN KA)		
INNER DOOR	3P Duty:	1.097	0.18	Z1= 109.6349	1.097	1.097
	SLG DUTY:	0.662	0.14	Z2= 109.6349	0.662	
480. VOLTS	LN/LN:	0.950		Z0= 326.1727		
	LN/LN/GND:	0.989	(0.474	GND RETURN KA)		
LAB STILL	3P Duty:	6.017	0.72	Z1= 19.9889	6.018	6.018
	SLG DUTY:	4.023	0.52	Z2= 19.9889	4.023	
480. VOLTS	LN/LN:	5.211		Z0= 50.4705		
	LN/LN/GND:	5.726	(2.998	GND RETURN KA)		
LC-2	3P Duty:	22.090	3.88	Z1= 5.4452	26.100	24.138
	SLG DUTY:	21.691	3.68	Z2= 5.4452	25.318	
480. VOLTS	LN/LN:	19.130		Z0= 5.7466		
	LN/LN/GND:	22.066	(21.305	GND RETURN KA)		
LC-2A	3P Duty:	7.761	4.21	Z1= 15.4974	9.343	8.572
	SLG DUTY:	7.281	4.19	Z2= 15.4974	8.754	
480. VOLTS	LN/LN:	6.722		Z0= 18.5667		
	LN/LN/GND:	7.551	(6.856	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
LC-3	3P Duty:	26.738	5.72	Z1= 4.4985	34.515	30.758
	SLG DUTY:	28.199	5.94	Z2= 4.4985	36.706	
480. VOLTS	LN/LN:	23.156		Z0= 3.8000		
	LN/LN/GND:	27.726	(29.827	GND RETURN KA)		
LC-3A	3P Duty:	28.866	4.95	Z1= 4.1669	36.071	32.574
	SLG DUTY:	29.266	5.37	Z2= 4.1669	37.264	
480. VOLTS	LN/LN:	24.999		Z0= 4.0000		
	LN/LN/GND:	29.510	(29.667	GND RETURN KA)		
LC-4	3P Duty:	18.620	4.92	Z1= 6.4598	23.244	21.000
	SLG DUTY:	18.320	5.17	Z2= 6.4598	23.125	
480. VOLTS	LN/LN:	16.125		Z0= 6.7800		
	LN/LN/GND:	18.649	(18.027	GND RETURN KA)		
LC-5	3P Duty:	15.563	4.15	Z1= 7.7285	18.679	17.158
	SLG DUTY:	15.838	4.45	Z2= 7.7285	19.317	
480. VOLTS	LN/LN:	13.478		Z0= 7.3333		
	LN/LN/GND:	15.928	(16.117	GND RETURN KA)		
LC-5A	3P Duty:	16.771	4.24	Z1= 7.1720	20.221	18.538
	SLG DUTY:	16.735	4.50	Z2= 7.1720	20.457	
480. VOLTS	LN/LN:	14.524		Z0= 7.2220		
	LN/LN/GND:	16.944	(16.696	GND RETURN KA)		
LC-8	3P Duty:	17.581	3.31	Z1= 6.8415	20.041	18.832
	SLG DUTY:	18.347	3.64	Z2= 6.8415	21.366	
480. VOLTS	LN/LN:	15.226		Z0= 6.0001		
	LN/LN/GND:	18.421	(19.167	GND RETURN KA)		
LC-8A	3P Duty:	19.737	3.46	Z1= 6.0943	22.719	21.255
	SLG DUTY:	19.851	3.79	Z2= 6.0943	23.332	
480. VOLTS	LN/LN:	17.093		Z0= 6.0001		
	LN/LN/GND:	20.212	(19.955	GND RETURN KA)		
LIME SCREW CON	3P Duty:	1.126	0.09	Z1= 106.8375	1.126	1.126
	SLG DUTY:	0.659	0.07	Z2= 106.8375	0.659	
480. VOLTS	LN/LN:	0.975		Z0= 334.0194		
	LN/LN/GND:	1.010	(0.466	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
LIME SILO #2	T 3P Duty:	1.768	0.14	Z1= 68.0191	1.768	1.768
	SLG DUTY:	1.039	0.10	Z2= 68.0191	1.039	
480. VOLTS	LN/LN:	1.531		Z0= 211.5251		
	LN/LN/GND:	1.592 (0.735	GND RETURN KA)		
LIME SIO #1	TRU 3P Duty:	1.766	0.14	Z1= 68.1136	1.766	1.766
	SLG DUTY:	1.038	0.10	Z2= 68.1136	1.038	
480. VOLTS	LN/LN:	1.529		Z0= 211.5251		
	LN/LN/GND:	1.591 (0.735	GND RETURN KA)		
MAKE UP AIR UN	3P Duty:	0.846	0.10	Z1= 142.1295	0.846	0.846
	SLG DUTY:	0.489	0.07	Z2= 142.1295	0.489	
480. VOLTS	LN/LN:	0.733		Z0= 453.7182		
	LN/LN/GND:	0.761 (0.344	GND RETURN KA)		
MAU HEATER	3P Duty:	7.753	0.94	Z1= 15.5148	7.763	7.758
	SLG DUTY:	5.310	0.69	Z2= 15.5148	5.310	
480. VOLTS	LN/LN:	6.714		Z0= 37.5623		
	LN/LN/GND:	7.425 (4.002	GND RETURN KA)		
MAU-1	3P Duty:	3.825	0.47	Z1= 31.4451	3.825	3.825
	SLG DUTY:	2.564	0.40	Z2= 31.4451	2.564	
480. VOLTS	LN/LN:	3.313		Z0= 78.0147		
	LN/LN/GND:	3.521 (1.926	GND RETURN KA)		
MAU-1 DISC	3P Duty:	2.886	0.28	Z1= 41.6755	2.886	2.886
	SLG DUTY:	1.731	0.20	Z2= 41.6755	1.731	
480. VOLTS	LN/LN:	2.499		Z0= 125.4949		
	LN/LN/GND:	2.637 (1.234	GND RETURN KA)		
MAU-1 VFD	3P Duty:	3.188	0.31	Z1= 37.7278	3.188	3.188
	SLG DUTY:	1.921	0.22	Z2= 37.7278	1.921	
480. VOLTS	LN/LN:	2.761		Z0= 112.7901		
	LN/LN/GND:	2.920 (1.372	GND RETURN KA)		
MCC 15 AIR COM	3P Duty:	2.375	0.25	Z1= 50.6395	2.375	2.375
	SLG DUTY:	1.427	0.18	Z2= 50.6395	1.427	
480. VOLTS	LN/LN:	2.057		Z0= 152.0464		
	LN/LN/GND:	2.168 (1.018	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MCC 15 ELEVATO	3P Duty:	2.965	0.30	Z1= 40.5651	2.965	2.965
	SLG DUTY:	1.800	0.21	Z2= 40.5651	1.800	
480. VOLTS	LN/LN:	2.568		Z0= 119.8225		
	LN/LN/GND:	2.722 (1.289	GND RETURN KA)		
MCC 15 GATES	3P Duty:	0.859	0.14	Z1= 140.0070	0.859	0.859
	SLG DUTY:	0.505	0.10	Z2= 140.0070	0.505	
480. VOLTS	LN/LN:	0.744		Z0= 434.6960		
	LN/LN/GND:	0.773 (0.358	GND RETURN KA)		
MCC 15 STRAINE	3P Duty:	2.638	0.27	Z1= 45.5914	2.638	2.638
	SLG DUTY:	1.592	0.19	Z2= 45.5914	1.592	
480. VOLTS	LN/LN:	2.285		Z0= 135.9280		
	LN/LN/GND:	2.414 (1.138	GND RETURN KA)		
MCC 15AA AIR C	3P Duty:	2.886	0.28	Z1= 41.6755	2.886	2.886
	SLG DUTY:	1.731	0.20	Z2= 41.6755	1.731	
480. VOLTS	LN/LN:	2.499		Z0= 125.4949		
	LN/LN/GND:	2.637 (1.234	GND RETURN KA)		
MCC-00	3P Duty:	10.173	1.71	Z1= 11.8237	10.427	10.300
	SLG DUTY:	8.272	1.28	Z2= 11.8237	8.334	
480. VOLTS	LN/LN:	8.810		Z0= 20.4175		
	LN/LN/GND:	10.141 (6.901	GND RETURN KA)		
MCC-00 BACKWAS	3P Duty:	4.689	0.56	Z1= 25.6512	4.689	4.689
	SLG DUTY:	2.995	0.40	Z2= 25.6512	2.995	
480. VOLTS	LN/LN:	4.061		Z0= 69.9511		
	LN/LN/GND:	4.402 (2.187	GND RETURN KA)		
MCC-00 OHD DOO	3P Duty:	1.667	0.19	Z1= 72.1637	1.667	1.667
	SLG DUTY:	0.990	0.13	Z2= 72.1637	0.990	
480. VOLTS	LN/LN:	1.443		Z0= 220.5733		
	LN/LN/GND:	1.511 (0.703	GND RETURN KA)		
MCC-00-AIR COM	3P Duty:	5.301	0.77	Z1= 22.6922	5.302	5.301
	SLG DUTY:	3.525	0.57	Z2= 22.6922	3.525	
480. VOLTS	LN/LN:	4.590		Z0= 57.7525		
	LN/LN/GND:	5.025 (2.622	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MCC-1	3P Duty:	22.359	4.51	Z1= 5.3795	27.351	24.921
	SLG DUTY:	20.984	4.28	Z2= 5.3795	25.365	
480. VOLTS	LN/LN:	19.364		Z0= 6.4383		
	LN/LN/GND:	21.868	(19.767	GND RETURN KA)		
MCC-1 ATS	3P Duty:	22.609	4.59	Z1= 5.3201	27.766	25.257
	SLG DUTY:	21.422	4.38	Z2= 5.3201	26.026	
480. VOLTS	LN/LN:	19.580		Z0= 6.2049		
	LN/LN/GND:	22.186	(20.353	GND RETURN KA)		
MCC-1 CRANE	3P Duty:	7.005	0.46	Z1= 17.1704	7.005	7.005
	SLG DUTY:	4.394	0.32	Z2= 17.1704	4.394	
480. VOLTS	LN/LN:	6.067		Z0= 48.1941		
	LN/LN/GND:	6.528	(3.186	GND RETURN KA)		
MCC-10	3P Duty:	14.452	2.83	Z1= 8.3230	15.942	15.206
	SLG DUTY:	12.766	2.88	Z2= 8.3230	14.138	
480. VOLTS	LN/LN:	12.516		Z0= 11.6219		
	LN/LN/GND:	13.824	(11.431	GND RETURN KA)		
MCC-12	3P Duty:	17.925	3.44	Z1= 6.7102	20.614	19.294
	SLG DUTY:	15.104	2.44	Z2= 6.7102	16.215	
480. VOLTS	LN/LN:	15.524		Z0= 10.5814		
	LN/LN/GND:	17.688	(12.991	GND RETURN KA)		
MCC-13	3P Duty:	25.805	4.10	Z1= 4.6612	30.872	28.398
	SLG DUTY:	23.866	3.50	Z2= 4.6612	27.549	
480. VOLTS	LN/LN:	22.347		Z0= 5.8125		
	LN/LN/GND:	25.592	(22.176	GND RETURN KA)		
MCC-13 AIR COM	3P Duty:	4.837	0.26	Z1= 24.8680	4.837	4.837
	SLG DUTY:	2.894	0.18	Z2= 24.8680	2.894	
480. VOLTS	LN/LN:	4.189		Z0= 75.1848		
	LN/LN/GND:	4.422	(2.061	GND RETURN KA)		
MCC-13 CRANE	3P Duty:	23.534	2.14	Z1= 5.1109	24.753	24.148
	SLG DUTY:	20.273	1.56	Z2= 5.1109	20.632	
480. VOLTS	LN/LN:	20.381		Z0= 7.7761		
	LN/LN/GND:	23.949	(17.611	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MCC-13 OVERHEA	3P Duty:	4.377	0.24	Z1= 27.4832	4.377	4.377
	SLG DUTY:	2.615	0.17	Z2= 27.4832	2.615	
480. VOLTS	LN/LN:	3.790		Z0= 83.2495		
	LN/LN/GND:	3.990	(1.862	GND RETURN KA)		
MCC-14	3P Duty:	19.841	3.54	Z1= 6.0624	22.963	21.432
	SLG DUTY:	15.601	2.49	Z2= 6.0624	16.805	
480. VOLTS	LN/LN:	17.182		Z0= 11.1062		
	LN/LN/GND:	19.197	(12.800	GND RETURN KA)		
MCC-14 HOIST	3P Duty:	2.609	0.20	Z1= 46.0984	2.609	2.609
	SLG DUTY:	1.532	0.15	Z2= 46.0984	1.532	
480. VOLTS	LN/LN:	2.260		Z0= 143.5633		
	LN/LN/GND:	2.358	(1.083	GND RETURN KA)		
MCC-14 SUMP PU	3P Duty:	1.620	0.15	Z1= 74.2558	1.620	1.620
	SLG DUTY:	0.948	0.12	Z2= 74.2558	0.948	
480. VOLTS	LN/LN:	1.403		Z0= 232.3595		
	LN/LN/GND:	1.457	(0.670	GND RETURN KA)		
MCC-14 UNIT HE	3P Duty:	4.221	0.28	Z1= 28.4928	4.221	4.221
	SLG DUTY:	2.506	0.21	Z2= 28.4928	2.506	
480. VOLTS	LN/LN:	3.656		Z0= 87.1831		
	LN/LN/GND:	3.841	(1.780	GND RETURN KA)		
MCC-15	3P Duty:	12.624	3.02	Z1= 9.5282	14.112	13.379
	SLG DUTY:	11.399	2.56	Z2= 9.5282	12.343	
480. VOLTS	LN/LN:	10.932		Z0= 12.6629		
	LN/LN/GND:	12.530	(10.370	GND RETURN KA)		
MCC-15A	3P Duty:	14.186	3.30	Z1= 8.4786	16.161	15.191
	SLG DUTY:	12.596	2.73	Z2= 8.4786	13.803	
480. VOLTS	LN/LN:	12.286		Z0= 11.7522		
	LN/LN/GND:	14.014	(11.302	GND RETURN KA)		
MCC-15AA	3P Duty:	11.781	2.75	Z1= 10.2095	12.924	12.359
	SLG DUTY:	9.625	2.13	Z2= 10.2095	10.118	
480. VOLTS	LN/LN:	10.203		Z0= 17.2315		
	LN/LN/GND:	11.504	(8.102	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MCC-19	3P Duty:	14.409	4.78	Z1= 8.3476	17.861	16.184
	SLG DUTY:	14.486	4.42	Z2= 8.3476	17.639	
480. VOLTS	LN/LN:	12.479		Z0= 8.2213		
	LN/LN/GND:	14.646	(14.560	GND RETURN KA)		
MCC-2	3P Duty:	20.445	4.49	Z1= 5.8832	24.990	22.777
	SLG DUTY:	20.687	4.45	Z2= 5.8832	25.230	
480. VOLTS	LN/LN:	17.706		Z0= 5.6770		
	LN/LN/GND:	20.572	(20.934	GND RETURN KA)		
MCC-20	3P Duty:	14.826	4.68	Z1= 8.1128	18.293	16.607
	SLG DUTY:	14.882	4.63	Z2= 8.1128	18.321	
480. VOLTS	LN/LN:	12.840		Z0= 8.0211		
	LN/LN/GND:	14.867	(14.939	GND RETURN KA)		
MCC-21	3P Duty:	13.443	3.39	Z1= 8.9476	15.408	14.443
	SLG DUTY:	12.791	2.83	Z2= 8.9476	14.107	
480. VOLTS	LN/LN:	11.642		Z0= 10.3826		
	LN/LN/GND:	13.664	(12.171	GND RETURN KA)		
MCC-21 AC UNIT	3P Duty:	8.622	0.91	Z1= 13.9500	8.631	8.627
	SLG DUTY:	7.504	0.81	Z2= 13.9500	7.507	
480. VOLTS	LN/LN:	7.467		Z0= 20.2933		
	LN/LN/GND:	8.468	(6.628	GND RETURN KA)		
MCC-21 PANEL #	3P Duty:	1.834	2.36	Z1= 151.3615	1.958	1.897
	SLG DUTY:	1.792	2.16	Z2= 151.3615	1.888	
208. VOLTS	LN/LN:	1.588		Z0= 162.4624		
	LN/LN/GND:	1.861	(1.750	GND RETURN KA)		
MCC-21 PANEL #	3P Duty:	1.953	2.45	Z1= 142.1400	2.097	2.026
	SLG DUTY:	1.974	2.30	Z2= 142.1400	2.099	
208. VOLTS	LN/LN:	1.691		Z0= 137.8294		
	LN/LN/GND:	2.001	(1.994	GND RETURN KA)		
MCC-22	3P Duty:	9.672	1.93	Z1= 12.4362	10.036	9.855
	SLG DUTY:	7.745	1.43	Z2= 12.4362	7.839	
480. VOLTS	LN/LN:	8.376		Z0= 22.1821		
	LN/LN/GND:	9.596	(6.396	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MCC-24	3P Duty:	7.507	1.11	Z1= 16.0218	7.533	7.520
	SLG DUTY:	5.959	1.22	Z2= 16.0218	5.993	
480. VOLTS	LN/LN:	6.502		Z0= 28.5892		
	LN/LN/GND:	7.134	(4.934	GND RETURN KA)		
MCC-25	3P Duty:	14.675	3.72	Z1= 8.1962	17.176	15.951
	SLG DUTY:	12.494	3.07	Z2= 8.1962	14.018	
480. VOLTS	LN/LN:	12.709		Z0= 12.5331		
	LN/LN/GND:	14.239	(10.861	GND RETURN KA)		
MCC-26	3P Duty:	27.399	5.32	Z1= 4.3900	34.812	31.223
	SLG DUTY:	26.169	5.10	Z2= 4.3900	32.932	
480. VOLTS	LN/LN:	23.728		Z0= 5.0096		
	LN/LN/GND:	26.972	(25.043	GND RETURN KA)		
MCC-27	3P Duty:	25.854	5.22	Z1= 4.6523	32.708	29.387
	SLG DUTY:	25.209	5.05	Z2= 4.6523	31.649	
480. VOLTS	LN/LN:	22.390		Z0= 5.0096		
	LN/LN/GND:	25.664	(24.595	GND RETURN KA)		
MCC-28	3P Duty:	15.998	4.60	Z1= 7.5187	19.665	17.881
	SLG DUTY:	15.943	4.80	Z2= 7.5187	19.787	
480. VOLTS	LN/LN:	13.854		Z0= 7.6001		
	LN/LN/GND:	16.146	(15.886	GND RETURN KA)		
MCC-29	3P Duty:	15.193	4.60	Z1= 7.9169	18.667	16.977
	SLG DUTY:	14.914	4.43	Z2= 7.9169	18.169	
480. VOLTS	LN/LN:	13.158		Z0= 8.3622		
	LN/LN/GND:	15.105	(14.644	GND RETURN KA)		
MCC-3	3P Duty:	20.821	4.07	Z1= 5.7769	24.870	22.892
	SLG DUTY:	18.715	3.44	Z2= 5.7769	21.523	
480. VOLTS	LN/LN:	18.031		Z0= 7.7452		
	LN/LN/GND:	20.414	(16.980	GND RETURN KA)		
MCC-3 PURGE #1	3P Duty:	0.941	0.13	Z1= 127.8832	0.941	0.941
	SLG DUTY:	0.545	0.09	Z2= 127.8832	0.545	
480. VOLTS	LN/LN:	0.815		Z0= 407.2434		
	LN/LN/GND:	0.848	(0.383	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MCC-3 PURGE #2	3P Duty:	0.941	0.13	Z1= 127.8832	0.941	0.941
	SLG DUTY:	0.545	0.09	Z2= 127.8832	0.545	
480. VOLTS	LN/LN:	0.815		Z0= 407.2434		
	LN/LN/GND:	0.848	(0.383	GND RETURN KA)		
MCC-3 SUMP PUM	3P Duty:	1.191	0.13	Z1= 101.0307	1.191	1.191
	SLG DUTY:	0.694	0.10	Z2= 101.0307	0.694	
480. VOLTS	LN/LN:	1.031		Z0= 318.3456		
	LN/LN/GND:	1.073	(0.489	GND RETURN KA)		
MCC-3A	3P Duty:	20.600	4.02	Z1= 5.8388	24.536	22.613
	SLG DUTY:	18.425	3.38	Z2= 5.8388	21.098	
480. VOLTS	LN/LN:	17.840		Z0= 7.9267		
	LN/LN/GND:	20.190	(16.649	GND RETURN KA)		
MCC-3COMPRESSO	3P Duty:	1.407	0.15	Z1= 85.4613	1.407	1.407
	SLG DUTY:	0.819	0.11	Z2= 85.4613	0.819	
480. VOLTS	LN/LN:	1.219		Z0= 269.8607		
	LN/LN/GND:	1.271	(0.577	GND RETURN KA)		
MCC-3COMPRESSO	3P Duty:	1.407	0.15	Z1= 85.4613	1.407	1.407
	SLG DUTY:	0.819	0.11	Z2= 85.4613	0.819	
480. VOLTS	LN/LN:	1.219		Z0= 269.8607		
	LN/LN/GND:	1.271	(0.577	GND RETURN KA)		
MCC-4	3P Duty:	17.238	3.20	Z1= 6.9776	19.505	18.390
	SLG DUTY:	17.817	3.49	Z2= 6.9776	20.549	
480. VOLTS	LN/LN:	14.929		Z0= 6.3109		
	LN/LN/GND:	17.930	(18.424	GND RETURN KA)		
MCC-4A	3P Duty:	19.067	3.26	Z1= 6.3085	21.670	20.390
	SLG DUTY:	18.739	3.50	Z2= 6.3085	21.630	
480. VOLTS	LN/LN:	16.512		Z0= 6.6474		
	LN/LN/GND:	19.225	(18.414	GND RETURN KA)		
MCC-4B	3P Duty:	17.998	2.78	Z1= 6.6830	19.793	18.907
	SLG DUTY:	17.331	2.91	Z2= 6.6830	19.228	
480. VOLTS	LN/LN:	15.587		Z0= 7.4593		
	LN/LN/GND:	17.897	(16.708	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MCC-4C	3P Duty:	10.866	1.15	Z1= 11.0693	10.912	10.889
	SLG DUTY:	8.133	0.86	Z2= 11.0693	8.139	
480. VOLTS	LN/LN:	9.410		Z0= 22.6769		
	LN/LN/GND:	10.611	(6.436	GND RETURN KA)		
MCC-5	3P Duty:	4.544	0.34	Z1= 26.4703	4.544	4.544
	SLG DUTY:	3.854	0.34	Z2= 26.4703	3.854	
480. VOLTS	LN/LN:	3.935		Z0= 40.6801		
	LN/LN/GND:	4.287	(3.346	GND RETURN KA)		
MCC-6	3P Duty:	5.594	0.44	Z1= 21.5002	5.594	5.594
	SLG DUTY:	4.839	0.41	Z2= 21.5002	4.839	
480. VOLTS	LN/LN:	4.845		Z0= 31.5932		
	LN/LN/GND:	5.375	(4.262	GND RETURN KA)		
MCC-7	3P Duty:	21.055	2.91	Z1= 5.7127	23.353	22.219
	SLG DUTY:	20.217	2.82	Z2= 5.7127	22.292	
480. VOLTS	LN/LN:	18.234		Z0= 6.4238		
	LN/LN/GND:	20.799	(19.443	GND RETURN KA)		
MCC-7 ELEVATOR	3P Duty:	2.467	0.18	Z1= 48.7552	2.467	2.467
	SLG DUTY:	1.470	0.13	Z2= 48.7552	1.470	
480. VOLTS	LN/LN:	2.137		Z0= 148.1946		
	LN/LN/GND:	2.236	(1.046	GND RETURN KA)		
MCC-7 VACUUM P	3P Duty:	2.881	0.21	Z1= 41.7454	2.881	2.881
	SLG DUTY:	1.725	0.15	Z2= 41.7454	1.725	
480. VOLTS	LN/LN:	2.495		Z0= 125.9868		
	LN/LN/GND:	2.619	(1.229	GND RETURN KA)		
MCC-8	3P Duty:	16.841	2.34	Z1= 7.1420	17.957	17.404
	SLG DUTY:	14.547	1.85	Z2= 7.1420	15.027	
480. VOLTS	LN/LN:	14.585		Z0= 10.6522		
	LN/LN/GND:	16.792	(12.736	GND RETURN KA)		
MCC-8A	3P Duty:	6.642	3.61	Z1= 18.1084	7.719	7.191
	SLG DUTY:	5.412	2.85	Z2= 18.1084	5.979	
480. VOLTS	LN/LN:	5.752		Z0= 30.6240		
	LN/LN/GND:	6.410	(4.555	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MCC7 480V RECE	3P Duty:	5.329	0.48	Z1= 22.5705	5.329	5.329
	SLG DUTY:	3.352	0.36	Z2= 22.5705	3.352	
480. VOLTS	LN/LN:	4.615		Z0= 62.9127		
	LN/LN/GND:	4.948	(2.437	GND RETURN KA)		
MEGADOOR CONTR	3P Duty:	1.538	0.24	Z1= 78.1903	1.538	1.538
	SLG DUTY:	0.894	0.15	Z2= 78.1903	0.894	
480. VOLTS	LN/LN:	1.332		Z0= 248.0850		
	LN/LN/GND:	1.403	(0.629	GND RETURN KA)		
METAL LATHE	3P Duty:	3.809	0.46	Z1= 31.5753	3.809	3.809
	SLG DUTY:	2.559	0.40	Z2= 31.5753	2.559	
480. VOLTS	LN/LN:	3.299		Z0= 78.0147		
	LN/LN/GND:	3.503	(1.924	GND RETURN KA)		
METER CHAMBER	3P Duty:	13.541	0.92	Z1= 8.8826	13.555	13.548
	SLG DUTY:	9.561	0.63	Z2= 8.8826	9.562	
480. VOLTS	LN/LN:	11.727		Z0= 20.4700		
	LN/LN/GND:	13.165	(7.298	GND RETURN KA)		
MILL	3P Duty:	3.093	0.38	Z1= 38.8848	3.093	3.093
	SLG DUTY:	2.015	0.32	Z2= 38.8848	2.015	
480. VOLTS	LN/LN:	2.679		Z0= 101.5114		
	LN/LN/GND:	2.832	(1.492	GND RETURN KA)		
MIX TANK DUST	3P Duty:	1.465	0.20	Z1= 82.1149	1.465	1.465
	SLG DUTY:	1.185	0.19	Z2= 82.1149	1.185	
480. VOLTS	LN/LN:	1.269		Z0= 140.1974		
	LN/LN/GND:	1.374	(0.995	GND RETURN KA)		
MIX TANK DUST	3P Duty:	1.337	0.19	Z1= 89.9619	1.337	1.337
	SLG DUTY:	1.084	0.18	Z2= 89.9619	1.084	
480. VOLTS	LN/LN:	1.158		Z0= 153.0714		
	LN/LN/GND:	1.254	(0.911	GND RETURN KA)		
MIXED LIQUER P	3P Duty:	5.147	2.27	Z1= 23.3687	5.460	5.305
	SLG DUTY:	3.551	1.50	Z2= 23.3687	3.605	
480. VOLTS	LN/LN:	4.458		Z0= 55.7611		
	LN/LN/GND:	4.928	(2.689	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MIXED LIQUER P 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	5.270 3.670 4.564 5.047	2.38 1.60 (2.794	Z1= 22.8243 Z2= 22.8243 Z0= 53.4855 GND RETURN KA)	5.635 3.741	5.454
MIXED LIQUER P 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	5.147 3.551 4.458 4.928	2.27 1.50 (2.689	Z1= 23.3687 Z2= 23.3687 Z0= 55.7611 GND RETURN KA)	5.460 3.605	5.305
MIXED LIQUER P 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	5.270 3.670 4.564 5.047	2.38 1.60 (2.794	Z1= 22.8243 Z2= 22.8243 Z0= 53.4855 GND RETURN KA)	5.635 3.741	5.454
MIXED LIQUER P 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	5.087 3.494 4.405 4.870	2.21 1.46 (2.638	Z1= 23.6455 Z2= 23.6455 Z0= 56.9177 GND RETURN KA)	5.376 3.541	5.232
MIXED LIQUER P 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	5.270 3.670 4.564 5.047	2.38 1.59 (2.794	Z1= 22.8236 Z2= 22.8236 Z0= 53.4855 GND RETURN KA)	5.634 3.741	5.454
MIXED LIQUER P 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	5.087 3.494 4.405 4.870	2.21 1.46 (2.638	Z1= 23.6455 Z2= 23.6455 Z0= 56.9177 GND RETURN KA)	5.376 3.541	5.232
MIXED LIQUER P 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	5.270 3.670 4.564 5.047	2.38 1.59 (2.794	Z1= 22.8236 Z2= 22.8236 Z0= 53.4855 GND RETURN KA)	5.634 3.741	5.454
MIXER #1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	2.057 1.224 1.782 1.877	0.27 0.19 (0.869	Z1= 58.4686 Z2= 58.4686 Z0= 178.4860 GND RETURN KA)	2.057 1.224	2.057

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MIXER #2	3P Duty:	2.249	0.28	Z1= 53.4812	2.249	2.249
	SLG DUTY:	1.342	0.20	Z2= 53.4812	1.342	
480. VOLTS	LN/LN:	1.948		Z0= 162.3840		
	LN/LN/GND:	2.056 (0.955	GND RETURN KA)		
MO GATE #1	3P Duty:	0.936	0.12	Z1= 128.4665	0.936	0.936
	SLG DUTY:	0.544	0.09	Z2= 128.4665	0.544	
480. VOLTS	LN/LN:	0.811		Z0= 407.2434		
	LN/LN/GND:	0.843 (0.383	GND RETURN KA)		
MO GATE #2	3P Duty:	0.936	0.12	Z1= 128.4665	0.936	0.936
	SLG DUTY:	0.544	0.09	Z2= 128.4665	0.544	
480. VOLTS	LN/LN:	0.811		Z0= 407.2434		
	LN/LN/GND:	0.843 (0.383	GND RETURN KA)		
MSP	3P Duty:	4.635	0.46	Z1= 25.9514	4.635	4.635
	SLG DUTY:	3.895	0.43	Z2= 25.9514	3.895	
480. VOLTS	LN/LN:	4.014		Z0= 40.7722		
	LN/LN/GND:	4.408 (3.358	GND RETURN KA)		
MSP-12	3P Duty:	4.310	0.70	Z1= 27.9084	4.310	4.310
	SLG DUTY:	2.559	0.53	Z2= 27.9084	2.559	
480. VOLTS	LN/LN:	3.732		Z0= 85.8465		
	LN/LN/GND:	3.984 (1.812	GND RETURN KA)		
MSP-14	3P Duty:	3.794	0.63	Z1= 31.7058	3.794	3.794
	SLG DUTY:	2.233	0.48	Z2= 31.7058	2.233	
480. VOLTS	LN/LN:	3.285		Z0= 98.8011		
	LN/LN/GND:	3.496 (1.577	GND RETURN KA)		
MTS-MCC-5	3P Duty:	11.088	0.80	Z1= 10.8475	11.093	11.090
	SLG DUTY:	9.918	0.75	Z2= 10.8475	9.920	
480. VOLTS	LN/LN:	9.603		Z0= 14.7130		
	LN/LN/GND:	10.814 (8.965	GND RETURN KA)		
MTS-MCC-6	3P Duty:	9.042	0.70	Z1= 13.3023	9.043	9.043
	SLG DUTY:	8.151	0.64	Z2= 13.3023	8.151	
480. VOLTS	LN/LN:	7.831		Z0= 17.7269		
	LN/LN/GND:	8.915 (7.409	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
MUA-1	3P Duty:	2.465	1.11	Z1= 48.7864	2.474	2.470
	SLG DUTY:	1.982	0.78	Z2= 48.7864	1.983	
480. VOLTS	LN/LN:	2.135		Z0= 87.5982		
	LN/LN/GND:	2.492	(1.630	GND RETURN KA)		
MVUS-1A	3P Duty:	21.632	12.62	Z1= 0.5560	32.199	27.201
	SLG DUTY:	0.000	0.00	Z2= 0.5560	0.000	
4800. VOLTS	LN/LN:	18.734		Z0= INFINITE		
	LN/LN/GND:	18.734	(0.000	GND RETURN KA)		
MVUS-1B	3P Duty:	20.277	11.33	Z1= 0.5932	29.722	25.244
	SLG DUTY:	0.000	0.00	Z2= 0.5932	0.000	
4800. VOLTS	LN/LN:	17.560		Z0= INFINITE		
	LN/LN/GND:	17.560	(0.000	GND RETURN KA)		
N.W. HEAT	3P Duty:	6.514	0.75	Z1= 18.4658	6.515	6.514
	SLG DUTY:	4.433	0.53	Z2= 18.4658	4.433	
480. VOLTS	LN/LN:	5.641		Z0= 45.2693		
	LN/LN/GND:	6.240	(3.329	GND RETURN KA)		
NEW AIR COMPRE	3P Duty:	4.546	0.28	Z1= 26.4615	4.546	4.546
	SLG DUTY:	2.755	0.17	Z2= 26.4615	2.755	
480. VOLTS	LN/LN:	3.937		Z0= 78.4609		
	LN/LN/GND:	4.188	(1.971	GND RETURN KA)		
NORTH BELT DIS	3P Duty:	2.403	0.14	Z1= 50.0648	2.403	2.403
	SLG DUTY:	1.416	0.10	Z2= 50.0648	1.416	
480. VOLTS	LN/LN:	2.081		Z0= 154.8780		
	LN/LN/GND:	2.169	(1.003	GND RETURN KA)		
NORTH BELT PRE	3P Duty:	2.403	0.14	Z1= 50.0648	2.403	2.403
	SLG DUTY:	1.416	0.10	Z2= 50.0648	1.416	
480. VOLTS	LN/LN:	2.081		Z0= 154.8780		
	LN/LN/GND:	2.169	(1.003	GND RETURN KA)		
NORTH CELL	3P Duty:	1.990	0.25	Z1= 60.4568	1.990	1.990
	SLG DUTY:	1.186	0.18	Z2= 60.4568	1.186	
480. VOLTS	LN/LN:	1.723		Z0= 183.8424		
	LN/LN/GND:	1.813	(0.843	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
NORTH LOT POWE	3P Duty:	3.367	0.57	Z1= 35.7237	3.367	3.367
	SLG DUTY:	1.975	0.44	Z2= 35.7237	1.975	
480. VOLTS	LN/LN:	2.916		Z0= 111.8432		
	LN/LN/GND:	3.093	(1.393	GND RETURN KA)		
NORTH SEC. PUM	3P Duty:	1.938	0.24	Z1= 62.0623	1.938	1.938
	SLG DUTY:	1.154	0.17	Z2= 62.0623	1.154	
480. VOLTS	LN/LN:	1.678		Z0= 189.0491		
	LN/LN/GND:	1.765	(0.820	GND RETURN KA)		
NORTH SHOP HTR	3P Duty:	5.414	0.42	Z1= 22.2163	5.414	5.414
	SLG DUTY:	3.380	0.31	Z2= 22.2163	3.380	
480. VOLTS	LN/LN:	4.689		Z0= 62.7152		
	LN/LN/GND:	5.016	(2.449	GND RETURN KA)		
NW FUME HOOD E	3P Duty:	0.597	0.12	Z1= 201.5415	0.597	0.597
	SLG DUTY:	0.350	0.09	Z2= 201.5415	0.350	
480. VOLTS	LN/LN:	0.517		Z0= 628.6495		
	LN/LN/GND:	0.536	(0.247	GND RETURN KA)		
NW FUME HOOD S	3P Duty:	0.597	0.12	Z1= 201.5415	0.597	0.597
	SLG DUTY:	0.350	0.09	Z2= 201.5415	0.350	
480. VOLTS	LN/LN:	0.517		Z0= 628.6495		
	LN/LN/GND:	0.536	(0.247	GND RETURN KA)		
ODOR CTRL FAN	3P Duty:	0.934	0.12	Z1= 128.8361	0.934	0.934
	SLG DUTY:	0.543	0.09	Z2= 128.8361	0.543	
480. VOLTS	LN/LN:	0.809		Z0= 407.2434		
	LN/LN/GND:	0.840	(0.383	GND RETURN KA)		
ODOR CTRL FAN	3P Duty:	0.934	0.12	Z1= 128.8361	0.934	0.934
	SLG DUTY:	0.543	0.09	Z2= 128.8361	0.543	
480. VOLTS	LN/LN:	0.809		Z0= 407.2434		
	LN/LN/GND:	0.840	(0.383	GND RETURN KA)		
OUTSIDE DOOR(E	3P Duty:	1.275	0.19	Z1= 94.3232	1.275	1.275
	SLG DUTY:	0.774	0.16	Z2= 94.3232	0.774	
480. VOLTS	LN/LN:	1.104		Z0= 277.8030		
	LN/LN/GND:	1.151	(0.555	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
OUTSIDE DOOR(N	3P Duty:	0.900	0.16	Z1= 133.6663	0.900	0.900
	SLG DUTY:	0.539	0.13	Z2= 133.6663	0.539	
480. VOLTS	LN/LN:	0.779		Z0= 402.0146		
	LN/LN/GND:	0.810	(0.385	GND RETURN KA)		
OUTSIDE DOOR(S	3P Duty:	0.807	0.15	Z1= 149.0228	0.807	0.807
	SLG DUTY:	0.482	0.12	Z2= 149.0228	0.482	
480. VOLTS	LN/LN:	0.699		Z0= 450.4490		
	LN/LN/GND:	0.726	(0.344	GND RETURN KA)		
OVERHEAD DOORS	3P Duty:	1.812	0.25	Z1= 66.3638	1.812	1.812
	SLG DUTY:	1.121	0.20	Z2= 66.3638	1.121	
480. VOLTS	LN/LN:	1.570		Z0= 189.2977		
	LN/LN/GND:	1.644	(0.811	GND RETURN KA)		
PANEL LA	3P Duty:	1.669	2.12	Z1= 166.2784	1.754	1.712
	SLG DUTY:	1.672	2.04	Z2= 166.2784	1.748	
208. VOLTS	LN/LN:	1.446		Z0= 165.5491		
	LN/LN/GND:	1.692	(1.675	GND RETURN KA)		
PANEL LB	3P Duty:	1.658	2.15	Z1= 167.3697	1.745	1.702
	SLG DUTY:	1.656	2.08	Z2= 167.3697	1.734	
208. VOLTS	LN/LN:	1.436		Z0= 168.3408		
	LN/LN/GND:	1.675	(1.652	GND RETURN KA)		
PHOS ACID PUMP	3P Duty:	0.797	1.60	Z1= 603.5797	0.813	0.805
	SLG DUTY:	0.741	1.31	Z2= 603.5797	0.747	
120. VOLTS	LN/LN:	0.690		Z0= 755.4411		
	LN/LN/GND:	0.823	(0.687	GND RETURN KA)		
PP-1 EXHAUST F	3P Duty:	1.354	0.17	Z1= 88.8298	1.354	1.354
	SLG DUTY:	0.800	0.12	Z2= 88.8298	0.800	
480. VOLTS	LN/LN:	1.173		Z0= 273.6966		
	LN/LN/GND:	1.225	(0.567	GND RETURN KA)		
PP-1 TRANSFER	3P Duty:	2.210	0.26	Z1= 54.4281	2.210	2.210
	SLG DUTY:	1.324	0.18	Z2= 54.4281	1.324	
480. VOLTS	LN/LN:	1.914		Z0= 164.2315		
	LN/LN/GND:	2.018	(0.943	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
PP-1 TRANSFER	3P Duty:	2.210	0.26	Z1= 54.4281	2.210	2.210
	SLG DUTY:	1.324	0.18	Z2= 54.4281	1.324	
480. VOLTS	LN/LN:	1.914		Z0= 164.2315		
	LN/LN/GND:	2.018	(0.943	GND RETURN KA)		
PP-1-EF-1	3P Duty:	0.961	0.13	Z1= 125.1465	0.961	0.961
	SLG DUTY:	0.565	0.10	Z2= 125.1465	0.565	
480. VOLTS	LN/LN:	0.832		Z0= 388.7741		
	LN/LN/GND:	0.866	(0.400	GND RETURN KA)		
PP-1-EF-2	3P Duty:	0.851	0.12	Z1= 141.3109	0.851	0.851
	SLG DUTY:	0.500	0.09	Z2= 141.3109	0.500	
480. VOLTS	LN/LN:	0.737		Z0= 439.9383		
	LN/LN/GND:	0.766	(0.353	GND RETURN KA)		
PP-1-EF-3	3P Duty:	0.805	0.12	Z1= 149.3957	0.805	0.805
	SLG DUTY:	0.472	0.09	Z2= 149.3957	0.472	
480. VOLTS	LN/LN:	0.697		Z0= 465.5229		
	LN/LN/GND:	0.724	(0.334	GND RETURN KA)		
PP-12 LEFT TUB	3P Duty:	7.985	1.36	Z1= 15.0630	8.064	8.025
	SLG DUTY:	5.497	1.06	Z2= 15.0630	5.512	
480. VOLTS	LN/LN:	6.915		Z0= 35.8950		
	LN/LN/GND:	7.567	(4.168	GND RETURN KA)		
PP-12 RIGHT TU	3P Duty:	7.903	1.36	Z1= 15.2190	7.980	7.942
	SLG DUTY:	5.433	1.06	Z2= 15.2190	5.447	
480. VOLTS	LN/LN:	6.845		Z0= 36.3535		
	LN/LN/GND:	7.486	(4.117	GND RETURN KA)		
PP-13	3P Duty:	13.251	1.47	Z1= 9.0774	13.436	13.343
	SLG DUTY:	10.344	1.15	Z2= 9.0774	10.387	
480. VOLTS	LN/LN:	11.475		Z0= 16.9953		
	LN/LN/GND:	12.964	(8.421	GND RETURN KA)		
PP-SH-1	3P Duty:	21.682	3.34	Z1= 5.5476	24.766	23.250
	SLG DUTY:	19.100	2.48	Z2= 5.5476	20.565	
480. VOLTS	LN/LN:	18.777		Z0= 7.8952		
	LN/LN/GND:	21.752	(16.980	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
PP-SH-2	3P Duty:	22.817	3.59	Z1= 5.2717	26.480	24.684
	SLG DUTY:	19.366	2.46	Z2= 5.2717	20.824	
480. VOLTS	LN/LN:	19.760		Z0= 8.2081		
	LN/LN/GND:	22.732	(16.717 GND RETURN KA)		
PRIM HEAT PUMP	3P Duty:	1.057	0.14	Z1= 113.8321	1.057	1.057
	SLG DUTY:	0.881	0.15	Z2= 113.8321	0.881	
480. VOLTS	LN/LN:	0.915		Z0= 181.7232		
	LN/LN/GND:	0.995	(0.756 GND RETURN KA)		
PRIM HEAT PUMP	3P Duty:	1.057	0.14	Z1= 113.8321	1.057	1.057
	SLG DUTY:	0.881	0.15	Z2= 113.8321	0.881	
480. VOLTS	LN/LN:	0.915		Z0= 181.7232		
	LN/LN/GND:	0.995	(0.756 GND RETURN KA)		
PRIM SLUDGE CO	3P Duty:	0.819	0.10	Z1= 146.8808	0.819	0.819
	SLG DUTY:	0.499	0.08	Z2= 146.8808	0.499	
480. VOLTS	LN/LN:	0.709		Z0= 429.4498		
	LN/LN/GND:	0.738	(0.359 GND RETURN KA)		
PRIM SLUDGE CO	3P Duty:	0.904	0.11	Z1= 133.1191	0.904	0.904
	SLG DUTY:	0.553	0.08	Z2= 133.1191	0.553	
480. VOLTS	LN/LN:	0.783		Z0= 385.9469		
	LN/LN/GND:	0.815	(0.399 GND RETURN KA)		
PRIM SLUDGE CO	3P Duty:	1.157	0.12	Z1= 103.9849	1.157	1.157
	SLG DUTY:	0.719	0.09	Z2= 103.9849	0.719	
480. VOLTS	LN/LN:	1.002		Z0= 293.8355		
	LN/LN/GND:	1.046	(0.522 GND RETURN KA)		
PRIM SLUDGE CO	3P Duty:	1.333	0.13	Z1= 90.2363	1.333	1.333
	SLG DUTY:	0.838	0.10	Z2= 90.2363	0.838	
480. VOLTS	LN/LN:	1.154		Z0= 250.3485		
	LN/LN/GND:	1.208	(0.611 GND RETURN KA)		
PRIM SLUDGE CO	3P Duty:	1.941	0.17	Z1= 61.9811	1.941	1.941
	SLG DUTY:	1.268	0.13	Z2= 61.9811	1.268	
480. VOLTS	LN/LN:	1.681		Z0= 160.8655		
	LN/LN/GND:	1.773	(0.941 GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
PRIM SLUDGE CO 3P	Duty:	2.135	0.19	Z1= 56.3466	2.135	2.135
	SLG DUTY:	1.412	0.14	Z2= 56.3466	1.412	
480. VOLTS	LN/LN:	1.849		Z0= 142.9852		
	LN/LN/GND:	1.955 (1.055	GND RETURN KA)		
PRIM SLUDGE CO 3P	Duty:	1.409	0.14	Z1= 85.3864	1.409	1.409
	SLG DUTY:	0.890	0.10	Z2= 85.3864	0.890	
480. VOLTS	LN/LN:	1.220		Z0= 235.0027		
	LN/LN/GND:	1.278 (0.650	GND RETURN KA)		
PRIM SLUDGE CO 3P	Duty:	1.204	0.13	Z1= 99.9402	1.204	1.204
	SLG DUTY:	0.751	0.09	Z2= 99.9402	0.751	
480. VOLTS	LN/LN:	1.042		Z0= 281.0443		
	LN/LN/GND:	1.089 (0.545	GND RETURN KA)		
PRIM SLUDGE CO 3P	Duty:	0.938	0.11	Z1= 128.2624	0.938	0.938
	SLG DUTY:	0.576	0.08	Z2= 128.2624	0.576	
480. VOLTS	LN/LN:	0.812		Z0= 370.5936		
	LN/LN/GND:	0.846 (0.415	GND RETURN KA)		
PRIM SLUDGE CO 3P	Duty:	0.847	0.10	Z1= 142.0236	0.847	0.847
	SLG DUTY:	0.517	0.08	Z2= 142.0236	0.517	
480. VOLTS	LN/LN:	0.733		Z0= 414.0955		
	LN/LN/GND:	0.763 (0.372	GND RETURN KA)		
PRIM SLUDGE CO 3P	Duty:	0.703	0.09	Z1= 171.1670	0.703	0.703
	SLG DUTY:	0.425	0.07	Z2= 171.1670	0.425	
480. VOLTS	LN/LN:	0.609		Z0= 506.2250		
	LN/LN/GND:	0.632 (0.305	GND RETURN KA)		
PRIM SLUDGE CO 3P	Duty:	0.648	0.09	Z1= 185.7378	0.648	0.648
	SLG DUTY:	0.391	0.07	Z2= 185.7378	0.391	
480. VOLTS	LN/LN:	0.561		Z0= 552.2924		
	LN/LN/GND:	0.582 (0.280	GND RETURN KA)		
PUMP #5 MAIN D 3P	Duty:	19.100	4.11	Z1= 6.2974	22.870	21.029
	SLG DUTY:	18.565	3.72	Z2= 6.2974	21.721	
480. VOLTS	LN/LN:	16.541		Z0= 6.8500		
	LN/LN/GND:	19.169 (18.052	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
PUMP #5 VFD	3P Duty:	18.594	3.65	Z1= 6.4690	21.660	20.157
	SLG DUTY:	17.752	3.03	Z2= 6.4690	19.857	
480. VOLTS	LN/LN:	16.102		Z0= 7.4273		
	LN/LN/GND:	18.853	(16.952	GND RETURN KA)		
PUMP #7 VFD	3P Duty:	19.960	3.70	Z1= 6.0261	23.327	21.677
	SLG DUTY:	17.578	2.98	Z2= 6.0261	19.601	
480. VOLTS	LN/LN:	17.286		Z0= 8.5146		
	LN/LN/GND:	19.622	(15.674	GND RETURN KA)		
PUMP CONTROL P	3P Duty:	4.412	0.49	Z1= 27.2644	4.412	4.412
	SLG DUTY:	2.791	0.34	Z2= 27.2644	2.791	
480. VOLTS	LN/LN:	3.821		Z0= 75.5001		
	LN/LN/GND:	4.126	(2.030	GND RETURN KA)		
PUMP STATION #	3P Duty:	8.889	0.74	Z1= 13.5314	8.891	8.890
	SLG DUTY:	5.942	0.46	Z2= 13.5314	5.942	
480. VOLTS	LN/LN:	7.698		Z0= 34.3939		
	LN/LN/GND:	8.537	(4.413	GND RETURN KA)		
PUMP STATION #	3P Duty:	6.204	0.57	Z1= 19.3882	6.204	6.204
	SLG DUTY:	3.872	0.34	Z2= 19.3882	3.872	
480. VOLTS	LN/LN:	5.373		Z0= 55.2180		
	LN/LN/GND:	5.845	(2.792	GND RETURN KA)		
PURGE FAN #1 D	3P Duty:	0.884	0.10	Z1= 135.9931	0.884	0.884
	SLG DUTY:	0.547	0.08	Z2= 135.9931	0.547	
480. VOLTS	LN/LN:	0.766		Z0= 387.3617		
	LN/LN/GND:	0.797	(0.396	GND RETURN KA)		
PURGE FAN #2 D	3P Duty:	1.259	0.13	Z1= 95.5254	1.259	1.259
	SLG DUTY:	0.801	0.10	Z2= 95.5254	0.801	
480. VOLTS	LN/LN:	1.090		Z0= 259.4562		
	LN/LN/GND:	1.140	(0.587	GND RETURN KA)		
PURGE FAN #3 D	3P Duty:	2.553	0.21	Z1= 47.1216	2.553	2.553
	SLG DUTY:	1.801	0.17	Z2= 47.1216	1.801	
480. VOLTS	LN/LN:	2.211		Z0= 106.2298		
	LN/LN/GND:	2.350	(1.390	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
PURGE FAN #4	D 3P Duty:	1.485	0.14	Z1= 80.9714	1.485	1.485
	SLG DUTY:	0.962	0.11	Z2= 80.9714	0.962	
480. VOLTS	LN/LN:	1.286		Z0= 213.4342		
	LN/LN/GND:	1.349	(0.711	GND RETURN KA)		
PURGE FAN #5	D 3P Duty:	1.004	0.11	Z1= 119.8023	1.004	1.004
	SLG DUTY:	0.627	0.09	Z2= 119.8023	0.627	
480. VOLTS	LN/LN:	0.869		Z0= 336.1920		
	LN/LN/GND:	0.906	(0.456	GND RETURN KA)		
PURGE FAN #6	D 3P Duty:	0.725	0.09	Z1= 165.9491	0.725	0.725
	SLG DUTY:	0.443	0.07	Z2= 165.9491	0.443	
480. VOLTS	LN/LN:	0.628		Z0= 482.0397		
	LN/LN/GND:	0.652	(0.319	GND RETURN KA)		
RAS AND INFLUE	3P Duty:	1.878	0.16	Z1= 64.0640	1.878	1.878
	SLG DUTY:	1.100	0.13	Z2= 64.0640	1.100	
480. VOLTS	LN/LN:	1.626		Z0= 200.0577		
	LN/LN/GND:	1.691	(0.778	GND RETURN KA)		
RAS PUMPS	3P Duty:	4.689	0.56	Z1= 25.6514	4.689	4.689
	SLG DUTY:	2.995	0.40	Z2= 25.6514	2.995	
480. VOLTS	LN/LN:	4.061		Z0= 69.9511		
	LN/LN/GND:	4.402	(2.187	GND RETURN KA)		
RETURN SLUDGE	3P Duty:	16.046	2.35	Z1= 7.4961	17.117	16.586
	SLG DUTY:	11.738	1.61	Z2= 7.4961	11.972	
480. VOLTS	LN/LN:	13.896		Z0= 15.9794		
	LN/LN/GND:	15.471	(9.188	GND RETURN KA)		
RETURN SLUDGE	3P Duty:	16.413	2.55	Z1= 7.3284	17.753	17.090
	SLG DUTY:	12.141	1.76	Z2= 7.3284	12.478	
480. VOLTS	LN/LN:	14.214		Z0= 15.2636		
	LN/LN/GND:	15.817	(9.572	GND RETURN KA)		
RETURN SLUDGE	3P Duty:	16.413	2.55	Z1= 7.3284	17.753	17.090
	SLG DUTY:	12.141	1.76	Z2= 7.3284	12.478	
480. VOLTS	LN/LN:	14.214		Z0= 15.2636		
	LN/LN/GND:	15.817	(9.572	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
RETURN SLUDGE	3P Duty:	15.611	2.13	Z1= 7.7048	16.413	16.015
	SLG DUTY:	11.260	1.44	Z2= 7.7048	11.403	
480. VOLTS	LN/LN:	13.520		Z0= 16.9064		
	LN/LN/GND:	15.055 (8.736	GND RETURN KA)		
S.E. HEAT	3P Duty:	1.415	0.17	Z1= 85.0189	1.415	1.415
	SLG DUTY:	0.838	0.12	Z2= 85.0189	0.838	
480. VOLTS	LN/LN:	1.225		Z0= 260.9165		
	LN/LN/GND:	1.280 (0.595	GND RETURN KA)		
SCREW CONVEYOR	3P Duty:	1.153	0.15	Z1= 104.3642	1.153	1.153
	SLG DUTY:	0.664	0.11	Z2= 104.3642	0.664	
480. VOLTS	LN/LN:	0.998		Z0= 335.1174		
	LN/LN/GND:	1.044 (0.466	GND RETURN KA)		
SCUM BLOWERS C	3P Duty:	3.115	0.22	Z1= 38.6137	3.115	3.115
	SLG DUTY:	1.837	0.17	Z2= 38.6137	1.837	
480. VOLTS	LN/LN:	2.698		Z0= 119.3770		
	LN/LN/GND:	2.820 (1.301	GND RETURN KA)		
SCUM PUMP	3P Duty:	2.756	0.21	Z1= 43.6424	2.756	2.756
	SLG DUTY:	1.621	0.16	Z2= 43.6424	1.621	
480. VOLTS	LN/LN:	2.387		Z0= 135.4987		
	LN/LN/GND:	2.492 (1.147	GND RETURN KA)		
SEC HEAT PUMP	3P Duty:	1.057	0.14	Z1= 113.8321	1.057	1.057
	SLG DUTY:	0.881	0.15	Z2= 113.8321	0.881	
480. VOLTS	LN/LN:	0.915		Z0= 181.7232		
	LN/LN/GND:	0.995 (0.756	GND RETURN KA)		
SEC HEAT PUMP	3P Duty:	1.057	0.14	Z1= 113.8321	1.057	1.057
	SLG DUTY:	0.881	0.15	Z2= 113.8321	0.881	
480. VOLTS	LN/LN:	0.915		Z0= 181.7232		
	LN/LN/GND:	0.995 (0.756	GND RETURN KA)		
SER FAN A	3P Duty:	1.829	0.14	Z1= 65.7617	1.829	1.829
	SLG DUTY:	1.075	0.11	Z2= 65.7617	1.075	
480. VOLTS	LN/LN:	1.584		Z0= 204.3950		
	LN/LN/GND:	1.647 (0.761	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
SER FAN B	3P Duty:	1.483	0.13	Z1= 81.1187	1.483	1.483
	SLG DUTY:	0.870	0.10	Z2= 81.1187	0.870	
480. VOLTS	LN/LN:	1.284		Z0= 252.8808		
	LN/LN/GND:	1.333 (0.615	GND RETURN KA)		
SER FAN C	3P Duty:	1.483	0.13	Z1= 81.1187	1.483	1.483
	SLG DUTY:	0.870	0.10	Z2= 81.1187	0.870	
480. VOLTS	LN/LN:	1.284		Z0= 252.8808		
	LN/LN/GND:	1.333 (0.615	GND RETURN KA)		
SER FAN D	3P Duty:	1.829	0.14	Z1= 65.7617	1.829	1.829
	SLG DUTY:	1.075	0.11	Z2= 65.7617	1.075	
480. VOLTS	LN/LN:	1.584		Z0= 204.3950		
	LN/LN/GND:	1.647 (0.761	GND RETURN KA)		
SER FAN E	3P Duty:	1.829	0.14	Z1= 65.7617	1.829	1.829
	SLG DUTY:	1.075	0.11	Z2= 65.7617	1.075	
480. VOLTS	LN/LN:	1.584		Z0= 204.3950		
	LN/LN/GND:	1.647 (0.761	GND RETURN KA)		
SER FAN F	3P Duty:	1.483	0.13	Z1= 81.1187	1.483	1.483
	SLG DUTY:	0.870	0.10	Z2= 81.1187	0.870	
480. VOLTS	LN/LN:	1.284		Z0= 252.8808		
	LN/LN/GND:	1.333 (0.615	GND RETURN KA)		
SER FAN G	3P Duty:	1.829	0.14	Z1= 65.7617	1.829	1.829
	SLG DUTY:	1.075	0.11	Z2= 65.7617	1.075	
480. VOLTS	LN/LN:	1.584		Z0= 204.3950		
	LN/LN/GND:	1.647 (0.761	GND RETURN KA)		
SER FAN H	3P Duty:	1.829	0.14	Z1= 65.7617	1.829	1.829
	SLG DUTY:	1.075	0.11	Z2= 65.7617	1.075	
480. VOLTS	LN/LN:	1.584		Z0= 204.3950		
	LN/LN/GND:	1.647 (0.761	GND RETURN KA)		
SER FAN I	3P Duty:	1.483	0.13	Z1= 81.1187	1.483	1.483
	SLG DUTY:	0.870	0.10	Z2= 81.1187	0.870	
480. VOLTS	LN/LN:	1.284		Z0= 252.8808		
	LN/LN/GND:	1.333 (0.615	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
SER FAN J 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.483 0.870 1.284 1.333 (0.13 0.10 0.615	Z1= 81.1187 Z2= 81.1187 Z0= 252.8808 GND RETURN KA)	1.483 0.870	1.483
SER FAN K 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.483 0.870 1.284 1.333 (0.13 0.10 0.615	Z1= 81.1187 Z2= 81.1187 Z0= 252.8808 GND RETURN KA)	1.483 0.870	1.483
SER FAN L 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.829 1.075 1.584 1.647 (0.14 0.11 0.761	Z1= 65.7617 Z2= 65.7617 Z0= 204.3950 GND RETURN KA)	1.829 1.075	1.829
SEWAGE PUMP #1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	12.464 8.957 10.794 12.094 (1.66 1.14 6.918	Z1= 9.6505 Z2= 9.6505 Z0= 21.4229 GND RETURN KA)	12.746 8.993	12.605
SEWAGE PUMP #2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	19.731 17.268 17.087 19.411 (3.60 2.87 15.318	Z1= 6.0961 Z2= 6.0961 Z0= 8.7507 GND RETURN KA)	22.914 19.098	21.353
SF-11 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.281 0.753 1.109 1.155 (0.15 0.11 0.533	Z1= 93.8949 Z2= 93.8949 Z0= 291.4063 GND RETURN KA)	1.281 0.753	1.281
SF-4 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.632 0.963 1.413 1.475 (0.18 0.13 0.683	Z1= 73.7096 Z2= 73.7096 Z0= 227.5126 GND RETURN KA)	1.632 0.963	1.632
SF-8 DISC 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.054 0.619 0.913 0.948 (0.13 0.10 0.438	Z1= 114.1262 Z2= 114.1262 Z0= 355.3359 GND RETURN KA)	1.054 0.619	1.054

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
SLUDE PUMP #4	3P Duty:	5.531	0.50	Z1= 21.7487	5.531	5.531
	SLG DUTY:	3.405	0.30	Z2= 21.7487	3.405	
480. VOLTS	LN/LN:	4.790		Z0= 63.2093		
	LN/LN/GND:	5.178	(2.444	GND RETURN KA)		
SLUDGE CAKE PU	3P Duty:	13.131	3.12	Z1= 9.1603	14.779	13.967
	SLG DUTY:	9.257	1.81	Z2= 9.1603	9.542	
480. VOLTS	LN/LN:	11.372		Z0= 20.9558		
	LN/LN/GND:	12.574	(7.097	GND RETURN KA)		
SLUDGE PUMP #1	3P Duty:	7.617	0.60	Z1= 15.7911	7.617	7.617
	SLG DUTY:	4.929	0.38	Z2= 15.7911	4.929	
480. VOLTS	LN/LN:	6.597		Z0= 42.3031		
	LN/LN/GND:	7.228	(3.612	GND RETURN KA)		
SLUDGE PUMP #2	3P Duty:	7.617	0.60	Z1= 15.7911	7.617	7.617
	SLG DUTY:	4.929	0.38	Z2= 15.7911	4.929	
480. VOLTS	LN/LN:	6.597		Z0= 42.3031		
	LN/LN/GND:	7.228	(3.612	GND RETURN KA)		
SLUDGE PUMP #3	3P Duty:	5.531	0.50	Z1= 21.7487	5.531	5.531
	SLG DUTY:	3.405	0.30	Z2= 21.7487	3.405	
480. VOLTS	LN/LN:	4.790		Z0= 63.2093		
	LN/LN/GND:	5.178	(2.444	GND RETURN KA)		
SLUDGE PUMP #7	3P Duty:	7.640	0.63	Z1= 15.7437	7.640	7.640
	SLG DUTY:	4.939	0.39	Z2= 15.7437	4.939	
480. VOLTS	LN/LN:	6.616		Z0= 42.3031		
	LN/LN/GND:	7.262	(3.615	GND RETURN KA)		
SLUDGE PUMP #8	3P Duty:	5.547	0.53	Z1= 21.6858	5.547	5.547
	SLG DUTY:	3.411	0.31	Z2= 21.6858	3.411	
480. VOLTS	LN/LN:	4.803		Z0= 63.2093		
	LN/LN/GND:	5.202	(2.446	GND RETURN KA)		
SLUDGE VALVE H	3P Duty:	4.688	0.40	Z1= 25.6560	4.688	4.688
	SLG DUTY:	2.830	0.30	Z2= 25.6560	2.830	
480. VOLTS	LN/LN:	4.060		Z0= 76.5156		
	LN/LN/GND:	4.300	(2.022	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
SOUTH BELT DIS	3P Duty:	2.619	0.14	Z1= 45.9235	2.619	2.619
	SLG DUTY:	1.543	0.10	Z2= 45.9235	1.543	
480. VOLTS	LN/LN:	2.268		Z0= 142.0861		
	LN/LN/GND:	2.365	(1.093	GND RETURN KA)		
SOUTH BELT PUM	3P Duty:	1.103	0.16	Z1= 109.0807	1.103	1.103
	SLG DUTY:	0.642	0.11	Z2= 109.0807	0.642	
480. VOLTS	LN/LN:	0.955		Z0= 343.9880		
	LN/LN/GND:	0.998	(0.453	GND RETURN KA)		
SOUTH CELL	3P Duty:	1.990	0.25	Z1= 60.4568	1.990	1.990
	SLG DUTY:	1.186	0.18	Z2= 60.4568	1.186	
480. VOLTS	LN/LN:	1.723		Z0= 183.8424		
	LN/LN/GND:	1.813	(0.843	GND RETURN KA)		
SOUTH SEC. CLA	3P Duty:	1.818	0.22	Z1= 66.1786	1.818	1.818
	SLG DUTY:	1.083	0.16	Z2= 66.1786	1.083	
480. VOLTS	LN/LN:	1.574		Z0= 201.2164		
	LN/LN/GND:	1.651	(0.770	GND RETURN KA)		
SOUTH SEC. CLA	3P Duty:	1.818	0.22	Z1= 66.1786	1.818	1.818
	SLG DUTY:	1.083	0.16	Z2= 66.1786	1.083	
480. VOLTS	LN/LN:	1.574		Z0= 201.2164		
	LN/LN/GND:	1.651	(0.770	GND RETURN KA)		
SOUTH SEC. INF	3P Duty:	1.626	0.21	Z1= 73.9962	1.626	1.626
	SLG DUTY:	0.962	0.15	Z2= 73.9962	0.962	
480. VOLTS	LN/LN:	1.408		Z0= 227.3264		
	LN/LN/GND:	1.476	(0.683	GND RETURN KA)		
SOUTH SEC. INF	3P Duty:	1.626	0.21	Z1= 73.9962	1.626	1.626
	SLG DUTY:	0.962	0.15	Z2= 73.9962	0.962	
480. VOLTS	LN/LN:	1.408		Z0= 227.3264		
	LN/LN/GND:	1.476	(0.683	GND RETURN KA)		
SOUTH SEC. PUM	3P Duty:	1.938	0.24	Z1= 62.0623	1.938	1.938
	SLG DUTY:	1.154	0.17	Z2= 62.0623	1.154	
480. VOLTS	LN/LN:	1.678		Z0= 189.0491		
	LN/LN/GND:	1.765	(0.820	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
SOUTH SHOP HTR	3P Duty:	5.414	0.42	Z1= 22.2163	5.414	5.414
	SLG DUTY:	3.380	0.31	Z2= 22.2163	3.380	
480. VOLTS	LN/LN:	4.689		Z0= 62.7152		
	LN/LN/GND:	5.016	(2.449	GND RETURN KA)		
STREET LIGHT	3P Duty:	0.500	0.13	Z1= 240.6275	0.500	0.500
	SLG DUTY:	0.293	0.10	Z2= 240.6275	0.293	
480. VOLTS	LN/LN:	0.433		Z0= 750.8855		
	LN/LN/GND:	0.449	(0.207	GND RETURN KA)		
SUMP PUMP #1 D	3P Duty:	7.615	0.60	Z1= 15.7953	7.615	7.615
	SLG DUTY:	4.929	0.38	Z2= 15.7953	4.929	
480. VOLTS	LN/LN:	6.595		Z0= 42.3031		
	LN/LN/GND:	7.227	(3.612	GND RETURN KA)		
SUMP PUMP #2	3P Duty:	5.529	0.50	Z1= 21.7547	5.529	5.529
	SLG DUTY:	3.405	0.31	Z2= 21.7547	3.405	
480. VOLTS	LN/LN:	4.788		Z0= 63.2093		
	LN/LN/GND:	5.177	(2.444	GND RETURN KA)		
SUMP PUMP EAST	3P Duty:	5.152	0.49	Z1= 23.3486	5.152	5.152
	SLG DUTY:	3.289	0.34	Z2= 23.3486	3.289	
480. VOLTS	LN/LN:	4.461		Z0= 63.6971		
	LN/LN/GND:	4.837	(2.402	GND RETURN KA)		
SUMP PUMP WEST	3P Duty:	5.152	0.49	Z1= 23.3486	5.152	5.152
	SLG DUTY:	3.289	0.34	Z2= 23.3486	3.289	
480. VOLTS	LN/LN:	4.461		Z0= 63.6971		
	LN/LN/GND:	4.837	(2.402	GND RETURN KA)		
TRANSFER PUMP	3P Duty:	3.576	0.42	Z1= 33.6403	3.576	3.576
	SLG DUTY:	2.190	0.30	Z2= 33.6403	2.190	
480. VOLTS	LN/LN:	3.096		Z0= 98.1877		
	LN/LN/GND:	3.315	(1.572	GND RETURN KA)		
TRANSFER PUMP	3P Duty:	3.576	0.42	Z1= 33.6403	3.576	3.576
	SLG DUTY:	2.190	0.30	Z2= 33.6403	2.190	
480. VOLTS	LN/LN:	3.096		Z0= 98.1877		
	LN/LN/GND:	3.315	(1.572	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
TRANSFER SWITC	3P Duty:	16.915	2.16	Z1= 7.1108	17.809	17.365
	SLG DUTY:	14.618	1.80	Z2= 7.1108	15.054	
480. VOLTS	LN/LN:	14.649		Z0= 10.5493		
	LN/LN/GND:	16.713	(12.826 GND RETURN KA)		
TUMBULATOR	3P Duty:	1.790	0.14	Z1= 67.2053	1.790	1.790
	SLG DUTY:	1.046	0.10	Z2= 67.2053	1.046	
480. VOLTS	LN/LN:	1.550		Z0= 210.6585		
	LN/LN/GND:	1.610	(0.739 GND RETURN KA)		
UNIT HEATER #1	3P Duty:	7.027	0.61	Z1= 17.1161	7.028	7.027
	SLG DUTY:	4.502	0.46	Z2= 17.1161	4.502	
480. VOLTS	LN/LN:	6.086		Z0= 46.3671		
	LN/LN/GND:	6.582	(3.295 GND RETURN KA)		
UNIT HEATER #2	3P Duty:	2.947	0.31	Z1= 40.8128	2.947	2.947
	SLG DUTY:	1.768	0.24	Z2= 40.8128	1.768	
480. VOLTS	LN/LN:	2.552		Z0= 122.7361		
	LN/LN/GND:	2.687	(1.261 GND RETURN KA)		
UNIT HEATER #3	3P Duty:	1.675	0.23	Z1= 71.8237	1.675	1.675
	SLG DUTY:	0.991	0.19	Z2= 71.8237	0.991	
480. VOLTS	LN/LN:	1.450		Z0= 220.7243		
	LN/LN/GND:	1.515	(0.703 GND RETURN KA)		
VACUUM PUMP	3P Duty:	2.262	0.24	Z1= 53.1697	2.262	2.262
	SLG DUTY:	1.356	0.17	Z2= 53.1697	1.356	
480. VOLTS	LN/LN:	1.959		Z0= 160.1092		
	LN/LN/GND:	2.063	(0.967 GND RETURN KA)		
VALVE ACTUATOR	3P Duty:	1.205	0.11	Z1= 99.7963	1.205	1.205
	SLG DUTY:	0.704	0.08	Z2= 99.7963	0.704	
480. VOLTS	LN/LN:	1.044		Z0= 312.9776		
	LN/LN/GND:	1.081	(0.497 GND RETURN KA)		
VFD-N. THICK S	3P Duty:	2.923	0.40	Z1= 41.1540	2.923	2.923
	SLG DUTY:	1.743	0.31	Z2= 41.1540	1.743	
480. VOLTS	LN/LN:	2.531		Z0= 125.1736		
	LN/LN/GND:	2.676	(1.239 GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
VFD-N. THICK S	3P Duty:	2.322	0.31	Z1= 51.8043	2.322	2.322
	SLG DUTY:	1.375	0.24	Z2= 51.8043	1.375	
480. VOLTS	LN/LN:	2.011		Z0= 159.2788		
	LN/LN/GND:	2.113	(0.975	GND RETURN KA)		
VFD-N. THICK S	3P Duty:	3.178	0.43	Z1= 37.8477	3.178	3.178
	SLG DUTY:	1.905	0.33	Z2= 37.8477	1.905	
480. VOLTS	LN/LN:	2.752		Z0= 114.2315		
	LN/LN/GND:	2.914	(1.357	GND RETURN KA)		
VFD-PUMP 4	3P Duty:	20.432	3.22	Z1= 5.8869	23.159	21.818
	SLG DUTY:	18.232	2.60	Z2= 5.8869	19.787	
480. VOLTS	LN/LN:	17.695		Z0= 8.0744		
	LN/LN/GND:	20.328	(16.414	GND RETURN KA)		
VFD-S. THICK S	3P Duty:	2.809	0.39	Z1= 42.8133	2.809	2.809
	SLG DUTY:	1.672	0.30	Z2= 42.8133	1.672	
480. VOLTS	LN/LN:	2.433		Z0= 130.6561		
	LN/LN/GND:	2.570	(1.188	GND RETURN KA)		
VFD-S. THICK S	3P Duty:	2.031	0.28	Z1= 59.2215	2.031	2.031
	SLG DUTY:	1.197	0.22	Z2= 59.2215	1.197	
480. VOLTS	LN/LN:	1.759		Z0= 183.3283		
	LN/LN/GND:	1.845	(0.848	GND RETURN KA)		
VFD-S. THICK S	3P Duty:	2.607	0.37	Z1= 46.1409	2.607	2.607
	SLG DUTY:	1.546	0.28	Z2= 46.1409	1.546	
480. VOLTS	LN/LN:	2.258		Z0= 141.6395		
	LN/LN/GND:	2.382	(1.097	GND RETURN KA)		
VFD-SOUTH BELT	3P Duty:	0.969	0.15	Z1= 124.1101	0.969	0.969
	SLG DUTY:	0.564	0.11	Z2= 124.1101	0.564	
480. VOLTS	LN/LN:	0.839		Z0= 392.4663		
	LN/LN/GND:	0.876	(0.397	GND RETURN KA)		
VFD-SOUTH BELT	3P Duty:	0.969	0.15	Z1= 124.1101	0.969	0.969
	SLG DUTY:	0.564	0.11	Z2= 124.1101	0.564	
480. VOLTS	LN/LN:	0.839		Z0= 392.4663		
	LN/LN/GND:	0.876	(0.397	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
WASTE MIXED LI	3P Duty:	15.241	1.54	Z1= 7.8917	15.499	15.371
	SLG DUTY:	10.812	1.12	Z2= 7.8917	10.851	
480. VOLTS	LN/LN:	13.199		Z0= 17.8874		
	LN/LN/GND:	14.670	(8.307	GND RETURN KA)		
WASTE MIXED LI	3P Duty:	15.241	1.54	Z1= 7.8917	15.499	15.371
	SLG DUTY:	10.812	1.12	Z2= 7.8917	10.851	
480. VOLTS	LN/LN:	13.199		Z0= 17.8874		
	LN/LN/GND:	14.670	(8.307	GND RETURN KA)		
WASTE SLUDGE P	3P Duty:	1.450	0.12	Z1= 82.9548	1.450	1.450
	SLG DUTY:	0.844	0.09	Z2= 82.9548	0.844	
480. VOLTS	LN/LN:	1.256		Z0= 261.8111		
	LN/LN/GND:	1.304	(0.595	GND RETURN KA)		
WASTE SLUDGE P	3P Duty:	1.450	0.12	Z1= 82.9548	1.450	1.450
	SLG DUTY:	0.844	0.09	Z2= 82.9548	0.844	
480. VOLTS	LN/LN:	1.256		Z0= 261.8111		
	LN/LN/GND:	1.304	(0.595	GND RETURN KA)		
WATER MAINT SH	3P Duty:	3.505	0.58	Z1= 34.3175	3.505	3.505
	SLG DUTY:	2.356	0.52	Z2= 34.3175	2.356	
480. VOLTS	LN/LN:	3.035		Z0= 84.6414		
	LN/LN/GND:	3.221	(1.773	GND RETURN KA)		
WELDER RECEPT	3P Duty:	3.906	0.51	Z1= 30.7918	3.906	3.906
	SLG DUTY:	2.645	0.46	Z2= 30.7918	2.646	
480. VOLTS	LN/LN:	3.383		Z0= 74.9380		
	LN/LN/GND:	3.594	(1.998	GND RETURN KA)		
WELDER-CARBON	3P Duty:	1.997	0.22	Z1= 60.2397	1.997	1.997
	SLG DUTY:	1.667	0.22	Z2= 60.2397	1.667	
480. VOLTS	LN/LN:	1.729		Z0= 96.0077		
	LN/LN/GND:	1.873	(1.430	GND RETURN KA)		
WEST BANK-A	3P Duty:	21.498	11.87	Z1= 0.5595	31.728	26.882
	SLG DUTY:	0.000	0.00	Z2= 0.5595	0.000	
4800. VOLTS	LN/LN:	18.617		Z0= INFINITE		
	LN/LN/GND:	18.617	(0.000	GND RETURN KA)		

UNBALANCED FAULT REPORT
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT DUTIES	KA (RMS)	X/R	EQUIVALENT (PU) FAULT IMPEDANCE	ASYM. KA AT 0.5 CYCLES * MAX. RMS	AVG. RMS *
WEST BANK-B 4800. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	20.159 0.000 17.458 17.458 (10.78 0.00	Z1= 0.5967 Z2= 0.5967 Z0= INFINITE 0.000 GND RETURN KA)	29.329 0.000	24.976
WEST FAN 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.915 0.779 0.792 0.874 (0.35 0.32	Z1= 131.4743 Z2= 131.4743 Z0= 200.6729 0.677 GND RETURN KA)	0.915 0.779	0.915
WINCH #1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.873 0.511 0.756 0.786 (0.12 0.09	Z1= 137.7332 Z2= 137.7332 Z0= 431.1119 0.361 GND RETURN KA)	0.873 0.511	0.873
WINCH #2 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	0.942 0.552 0.816 0.849 (0.13 0.09	Z1= 127.6395 Z2= 127.6395 Z0= 398.7837 0.390 GND RETURN KA)	0.942 0.552	0.942
WINCH #3 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.023 0.600 0.886 0.922 (0.13 0.10	Z1= 117.5354 Z2= 117.5354 Z0= 366.4562 0.424 GND RETURN KA)	1.023 0.600	1.023
WT CONVEYOR 1 480. VOLTS	3P Duty: SLG DUTY: LN/LN: LN/LN/GND:	1.046 0.612 0.906 0.938 (0.09 0.07	Z1= 114.9567 Z2= 114.9567 Z0= 359.6144 0.433 GND RETURN KA)	1.046 0.612	1.046

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	VOLTAGE A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
04-LP-01 XFER	480.	11.813	1.06	8.754	0.73
06-LP-01	208.	7.912	3.02	8.547	2.84
06-LP-02	208.	6.738	2.04	6.486	1.58
06-LP-03	208.	6.088	1.73	5.501	1.28
06-LP-04	208.	3.007	0.52	1.988	0.34
06-LP-05	208.	2.680	0.47	1.739	0.31
06-LP-06	208.	4.239	0.91	3.143	0.62
06-LP-07	208.	2.012	0.38	1.262	0.25
11-LP-01	208.	0.514	2.30	0.515	2.27
11-LP-01A	208.	0.413	1.24	0.355	0.94
12A-PP-01	480.	11.085	1.40	8.266	1.07
15 KVAC CAP	480.	12.948	0.91	8.557	0.66
15-LP-01	208.	0.845	2.43	0.849	2.40
15-LP-02	208.	0.808	2.13	0.810	2.08
2-LP-1	208.	1.031	2.44	1.045	2.49
2-LP-2	208.	0.972	1.92	1.006	2.10
2-LP-3	208.	0.972	1.92	1.006	2.10
2-LP-4	208.	1.015	2.38	1.021	2.38
20A-PP-01	480.	6.985	1.23	5.075	0.93
20A-PP-1	480.	9.569	1.60	7.651	1.20
24-LP-01	208.	2.812	2.17	2.906	2.28
24-LP-02	480.	2.135	0.28	1.338	0.23
28-LP-01	208.	3.505	2.63	4.151	2.63
28-PP-01	480.	3.263	2.76	3.220	2.71
2A-LP-01	208.	0.915	2.05	0.921	1.98
45D WATER CIRC	480.	3.733	0.31	2.263	0.21
AER. TANK AND	480.	1.958	0.17	1.147	0.13
AERATION RECIR	480.	0.682	0.18	0.381	0.12
AERATION RECIR	480.	0.682	0.18	0.381	0.12
AERATION RECIR	480.	0.944	0.19	0.537	0.12
AERATION RECIR	480.	0.944	0.19	0.537	0.12
AERATION RECIR	480.	1.179	0.20	0.677	0.13
AERATION RECIR	480.	1.818	0.24	1.061	0.16
AERATION RECIR	480.	1.279	0.21	0.737	0.14
AERATION RECIR	480.	0.992	0.19	0.565	0.13
AERATION RECIR	480.	0.814	0.19	0.460	0.12
AERATION TANK	480.	0.620	0.10	0.362	0.08
AERATION VALVE	480.	0.354	0.09	0.206	0.07
AERATION VALVE	480.	0.417	0.09	0.243	0.07
AERATION VALVE	480.	0.508	0.09	0.296	0.07
AERATION VALVE	480.	0.648	0.10	0.378	0.08
AERATION VALVE	480.	0.896	0.11	0.522	0.08
AERATION VALVE	480.	1.531	0.13	0.898	0.10
AERATION VALVE	480.	1.028	0.11	0.601	0.09

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	V O L T A G E A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
AERATION VALVE	480.	0.773	0.10	0.452	0.08
AERATION VALVE	480.	0.620	0.10	0.362	0.08
AERATION VALVE	480.	3.431	0.20	2.034	0.14
AIR COMPRESSOR	480.	1.761	0.25	1.082	0.20
AIR DUCT HEATE	480.	12.152	2.49	10.715	1.99
AIR DUCT HEATE	480.	7.150	0.86	4.974	0.62
ANAEROBIC MIX	480.	1.665	0.34	0.974	0.24
ANAEROBIC MIX	480.	1.949	0.35	1.149	0.25
ANAEROBIC MIX	480.	1.561	0.26	0.908	0.18
ANAEROBIC MIX	480.	1.992	0.28	1.171	0.19
ANAEROBIC MIX	480.	2.763	0.33	1.651	0.22
ANEROBIC MIX P	480.	3.016	0.42	1.823	0.30
ANEROBIC MIX P	480.	2.178	0.37	1.291	0.26
ANEROBIC MIX P	480.	1.708	0.35	1.000	0.25
ANEROBIC MIX P	480.	1.408	0.33	0.817	0.24
ANOXIC MIX PUM	480.	1.706	0.33	1.007	0.24
ANOXIC MIX PUM	480.	2.015	0.34	1.198	0.25
ANOXIC MIX PUM	480.	1.630	0.25	0.957	0.18
ANOXIC MIX PUM	480.	2.121	0.28	1.257	0.20
ANOXIC MIX PUM	480.	3.061	0.35	1.840	0.23
ANOXIC MIX PUM	480.	3.354	0.44	2.044	0.31
ANOXIC MIX PUM	480.	2.347	0.38	1.397	0.27
ANOXIC MIX PUM	480.	1.809	0.35	1.062	0.25
ANOXIC MIX PUM	480.	1.475	0.34	0.858	0.24
AUGER #1	480.	0.922	0.14	0.538	0.09
AUGER #2	480.	0.999	0.14	0.583	0.10
AUGER #3	480.	0.999	0.14	0.583	0.10
BANDSCREEN #1	480.	0.923	0.14	0.538	0.09
BANDSCREEN #2	480.	0.999	0.14	0.583	0.10
BANDSCREEN #3	480.	0.999	0.14	0.583	0.10
BAR SCREEN #1	480.	0.862	0.12	0.502	0.09
BAR SCREEN #1	480.	0.773	0.11	0.450	0.08
BAR SCREEN #2	480.	1.009	0.12	0.589	0.09
BAR SCREEN #2	480.	0.889	0.11	0.518	0.09
BAR SCREEN #3	480.	1.009	0.12	0.589	0.09
BAR SCREEN #3	480.	0.889	0.11	0.518	0.09
BAR SCREEN MTR	480.	1.602	0.17	0.930	0.12
BELT PRESS DIS	480.	2.619	0.14	1.543	0.10
BLOWER #1	480.	12.740	1.29	9.879	0.90
BLOWER #3	480.	13.707	1.39	11.056	1.01
BLOWER #5	480.	15.512	1.71	13.395	1.31

F A U L T S T U D Y S U M M A R Y
(FOR APPLICATION OF LOW VOLTAGE BREAKERS)
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	V O L T A G E A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
BLOWER 1 CP	480.	2.829	0.32	1.716	0.23
BLOWER 2 CP	480.	1.612	0.18	0.955	0.12
BLOWER 3 CP	480.	1.952	0.26	1.161	0.19
BLOWER 4 CP	480.	1.015	0.14	0.591	0.10
BLOWER ROOM	480.	6.173	0.98	4.281	0.73
BOILER CIRC PU	480.	1.447	0.17	0.846	0.12
BOILER CIRC PU	480.	1.447	0.17	0.846	0.12
BOILER CTRL/GA	480.	2.831	0.27	2.368	0.26
BOLIMO CONTROL	480.	2.965	0.30	1.800	0.21
BRIDGE CRANE	480.	4.920	0.61	3.470	0.55
CAPACITOR DISC	480.	13.864	3.01	12.167	2.43
CARBON FEED PU	480.	1.399	0.19	1.133	0.19
CARBON FEED PU	480.	1.399	0.19	1.133	0.19
CARBON SCRUBBE	480.	1.432	0.21	0.835	0.15
CARBON SLURRY	480.	3.900	0.50	2.393	0.34
CENTER CELL	480.	1.990	0.25	1.186	0.18
CENTRIFUGE #2	480.	12.715	2.37	9.113	1.63
CENTRIFUGE #2	480.	0.978	0.08	0.572	0.06
CENTRIFUGE #4	480.	12.254	2.34	8.716	1.61
CENTRIFUGE 1 P	480.	1.535	0.13	0.901	0.10
CENTRIFUGE 2 P	480.	1.535	0.13	0.901	0.10
CENTRIFUGE OVE	480.	4.269	0.26	2.559	0.18
CENTRIFUGE OVE	480.	4.572	0.26	2.738	0.18
CENTRIFUGE# 1	480.	12.374	2.35	9.069	1.65
CENTRIFUGE# 3	480.	12.036	2.40	8.787	1.69
CHANEL MIX PUM	480.	1.000	0.18	0.577	0.12
CHANEL MIX PUM	480.	0.640	0.17	0.363	0.11
CHANNEL MIX PU	480.	0.712	0.17	0.406	0.11
CHANNEL MIX PU	480.	1.161	0.19	0.672	0.13
CHILL WATER CI	480.	9.462	1.10	6.641	0.69
CHILL WATER CI	480.	4.246	0.35	2.597	0.24
CHILLER #1	480.	9.664	1.53	7.454	1.07
CHILLER #2	480.	13.366	2.94	11.541	2.35
CP-MAU-BP-1	480.	1.744	0.20	1.026	0.14
CS-BS-1	480.	8.890	0.59	5.837	0.37
CTRL SCRNM RM U	480.	15.148	1.52	12.543	1.07
CW PUMP P-10	480.	2.139	0.27	1.254	0.17
D-101	480.	1.231	0.14	0.726	0.10
D-102	480.	1.231	0.14	0.726	0.10
D-103	480.	1.231	0.14	0.726	0.10
DIVERSION CHAM	480.	1.025	0.16	0.604	0.12

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	VOLTAGE A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
=====					
DIVERSION CHAM	480.	0.508	0.12	0.297	0.09
DOOR #1	480.	0.784	0.18	0.453	0.11
DOOR #2	480.	0.784	0.18	0.453	0.11
DOOR #3	480.	0.784	0.18	0.453	0.11
DOOR OPENER	480.	1.815	0.16	1.069	0.12
DOOR OPERATORS	480.	6.312	0.49	4.040	0.33
DRILL PRESS #1	480.	3.303	0.40	2.170	0.34
DRILL PRESS #2	480.	3.305	0.40	2.170	0.34
DS CLARIFIERS	480.	2.600	0.29	1.572	0.21
DS- CENT. FEED	480.	4.015	0.49	2.484	0.36
DS- NORTH BELT	480.	1.154	0.16	0.674	0.12
DS-1500 HP BLO	4800.	16.586	5.73	0.000	0.00
DS-1500 HP BLO	4800.	17.568	5.71	0.000	0.00
DS-2500HP BLOW	4800.	16.765	6.70	0.000	0.00
DS-2500HP BLOW	4800.	17.696	6.34	0.000	0.00
DS-3 AUX. INST	480.	0.735	0.10	0.428	0.08
DS-AIR COMPRES	480.	1.870	0.25	1.112	0.19
DS-AMMONIA REM	480.	8.060	1.39	5.455	0.91
DS-AMMONIA REM	480.	8.060	1.39	5.455	0.91
DS-ANOXIC TANK	480.	2.602	0.29	1.572	0.21
DS-BASEMENT EL	480.	5.744	0.76	3.664	0.59
DS-BYPASS CONV	480.	1.758	0.16	1.043	0.12
DS-BYPASS SLID	480.	1.955	0.31	1.132	0.25
DS-CENTRIFUGE	480.	1.651	0.21	0.969	0.16
DS-CF-SH-1	480.	0.748	0.16	0.431	0.09
DS-CF-SH-2	480.	0.850	0.16	0.491	0.09
DS-CLARIFIER 7	480.	1.950	0.31	1.131	0.25
DS-CP-CS-SH-1	480.	4.140	0.55	2.535	0.38
DS-DRAIN PUMP	480.	3.061	0.48	1.781	0.37
DS-DUCT HEATER	480.	1.517	0.18	0.895	0.14
DS-EF-1 CAP	480.	13.833	2.49	11.373	1.92
DS-EF-2A	480.	1.670	0.16	0.984	0.12
DS-EF-2A CAP	480.	11.764	1.31	8.755	0.95
DS-EF-2B	480.	1.881	0.17	1.110	0.13
DS-EF-2B CAP	480.	11.764	1.31	8.755	0.95
DS-EF-2C	480.	2.152	0.19	1.273	0.14
DS-EF-2C CAP	480.	11.764	1.31	8.755	0.95
DS-EF-5A	480.	0.880	0.11	0.515	0.08
DS-EF-5A CAP	480.	11.764	1.31	8.755	0.95
DS-EF-5B	480.	1.033	0.12	0.605	0.09
DS-EF-5B CAP	480.	11.764	1.31	8.755	0.95

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	VOLTAGE A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
DS-EF-SC-1	480.	1.161	0.16	0.680	0.13
DS-ENG. RM. BO	480.	7.202	0.64	4.720	0.47
DS-EXHAUST FAN	480.	1.470	0.23	0.850	0.18
DS-EXISTING CR	480.	1.420	0.14	0.840	0.10
DS-FOUL AIR FA	480.	2.608	0.19	1.555	0.13
DS-GEN 1	480.	5.932	16.69	5.897	16.49
DS-GEN 2	480.	5.932	16.69	5.897	16.49
DS-GRINDER 1,2	480.	4.575	0.42	2.822	0.31
DS-GROUND SLUD	480.	1.346	0.17	0.788	0.12
DS-GSST MIXER	480.	4.047	0.50	2.493	0.36
DS-HOIST	480.	1.311	0.23	0.759	0.18
DS-HOIST,EX FA	480.	1.517	0.18	0.895	0.14
DS-HV UNIT	480.	2.920	0.28	1.753	0.21
DS-HVAC #1	480.	14.357	1.46	11.489	1.13
DS-HVAC #2	480.	14.357	1.46	11.489	1.13
DS-HVAC 1	480.	1.839	0.26	1.062	0.14
DS-INFLUENT VA	480.	1.955	0.31	1.132	0.25
DS-INFLUENT VA	480.	1.955	0.31	1.132	0.25
DS-MAU-SC-1	480.	2.310	0.31	1.369	0.24
DS-MAU-SH-1	480.	1.160	0.16	0.674	0.12
DS-MAU-SH-2	480.	2.301	0.34	1.347	0.23
DS-MAU-SH-3	480.	1.311	0.17	0.765	0.12
DS-MCC-15 AC U	480.	10.931	1.77	9.048	1.33
DS-MCC-15 BATT	480.	10.931	1.77	9.048	1.33
DS-MCC-25-SF-4	480.	1.430	0.14	0.840	0.11
DS-MCC-7 AIR C	480.	5.332	0.48	3.354	0.36
DS-MCC7 PUMP 1	480.	15.550	1.44	12.552	1.08
DS-MCC7 PUMP 2	480.	14.569	1.28	11.382	0.94
DS-MCC7 PUMP 3	480.	13.666	1.16	10.374	0.84
DS-MCC7 PUMP 4	480.	12.842	1.06	9.507	0.76
DS-MCC8 PRI TH	480.	2.602	0.26	1.555	0.19
DS-MCC8 PRI TH	480.	2.602	0.26	1.555	0.19
DS-MCC8 PRI TH	480.	2.345	0.24	1.397	0.18
DS-MCC8 RAS PU	480.	2.313	0.24	1.378	0.18
DS-MCC8 RAS PU	480.	2.563	0.26	1.531	0.19
DS-MCC8 RAS PU	480.	2.708	0.27	1.621	0.20
DS-MCC8 RAS PU	480.	3.054	0.29	1.837	0.22
DS-MCC8 SCUM P	480.	1.425	0.15	0.839	0.11
DS-MCC8 SCUM P	480.	1.425	0.15	0.839	0.11
DS-MCC8 THICKE	480.	5.946	0.59	3.797	0.44
DS-MCC8 WAS PU	480.	1.425	0.15	0.839	0.11

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	VOLTAGE A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
DS-MIXED LIQUO	480.	3.384	0.58	1.980	0.44
DS-MOV SUMP	480.	7.132	0.67	4.658	0.49
DS-MSP-12 TUMB	480.	1.483	0.24	0.853	0.19
DS-NEW CRANE	480.	1.420	0.14	0.840	0.10
DS-NORTH BELT	480.	1.053	0.15	0.614	0.11
DS-NORTH BELT	480.	1.053	0.15	0.614	0.11
DS-NORTH BOOST	480.	5.490	0.67	3.594	0.52
DS-NORTH BOOST	480.	5.490	0.67	3.594	0.52
DS-NORTH BOOST	480.	5.750	0.71	3.796	0.54
DS-OH DOOR	480.	11.764	1.31	8.755	0.95
DS-POLYMER MIX	480.	2.602	0.29	1.572	0.21
DS-PRIM THICK	480.	3.109	0.30	1.872	0.22
DS-Q1236	480.	0.975	0.15	0.573	0.12
DS-Q1237	480.	1.004	0.15	0.590	0.12
DS-Q1238	480.	1.004	0.15	0.590	0.12
DS-Q1239	480.	1.034	0.15	0.608	0.12
DS-Q1240	480.	1.034	0.15	0.608	0.12
DS-Q1241	480.	1.066	0.15	0.627	0.12
DS-Q1242	480.	1.066	0.15	0.627	0.12
DS-Q1243	480.	1.101	0.16	0.647	0.12
DS-RAS PUMP #1	480.	3.257	0.38	1.995	0.27
DS-RAS PUMP #2	480.	3.257	0.38	1.995	0.27
DS-RAS PUMP #3	480.	3.257	0.38	1.995	0.27
DS-RECYCLE PUM	480.	18.859	2.47	17.068	2.15
DS-RETURN VALV	480.	1.517	0.18	0.895	0.14
DS-SCUM PUMP #	480.	1.467	0.23	0.850	0.18
DS-SERV GARAGE	480.	6.366	0.59	4.106	0.44
DS-SEWAGE PUMP	480.	21.142	4.13	19.304	3.71
DS-SLIDE GATE	480.	1.955	0.31	1.132	0.25
DS-SLIDE GATE	480.	1.955	0.31	1.132	0.25
DS-SLUDGE PUMP	480.	3.058	0.48	1.780	0.37
DS-SLUDGE PUMP	480.	3.475	0.40	2.139	0.28
DS-SLUDGE TANK	480.	0.981	0.12	0.570	0.09
DS-SLUDGE THIC	480.	2.866	0.38	1.711	0.29
DS-SLUDGE THIC	480.	2.565	0.35	1.525	0.26
DS-SLUDGE THIC	480.	1.475	0.24	0.863	0.18
DS-SLUDGE THIC	480.	1.475	0.24	0.863	0.18
DS-SLUDGE THIC	480.	3.043	0.40	1.822	0.30
DS-SLUDGE THIC	480.	1.522	0.25	0.890	0.18
DS-SOUTH BELT	480.	1.053	0.15	0.614	0.11
DS-SOUTH BELT	480.	1.154	0.16	0.674	0.12

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	V O L T A G E A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
DS-SOUTH BELT	480.	1.053	0.15	0.614	0.11
DS-STREET LIGH	480.	2.235	0.26	1.342	0.19
DS-SUMP PUMP 1	480.	1.268	0.18	0.740	0.14
DS-SUMP PUMP 1	480.	1.324	0.19	0.773	0.14
DS-SUMP PUMP 2	480.	1.268	0.18	0.740	0.14
DS-SUMP PUMP A	480.	1.312	0.23	0.759	0.18
DS-SUMP PUMP B	480.	1.312	0.23	0.759	0.18
DS-SYSTEM AIR	480.	0.758	0.12	0.434	0.08
DS-SYSTEM AIR	480.	0.758	0.12	0.434	0.08
DS-UNIT HEATER	480.	1.658	0.23	0.979	0.19
DS-WELDER PLUG	480.	1.517	0.18	0.895	0.14
DS-XFMR 21 LP-	480.	6.220	0.58	4.001	0.44
DS-XFMR 21 LP-	480.	2.558	0.30	1.538	0.23
DUMBWATIER DIS	480.	4.019	0.39	2.457	0.28
EAST BANK-1A	4800.	20.099	10.53	0.000	0.00
EAST BANK-1B	4800.	21.491	11.84	0.000	0.00
EAST BANK-2A	4800.	21.521	12.12	0.000	0.00
EAST BANK-2B	4800.	20.126	10.85	0.000	0.00
EAST FAN	480.	0.747	0.29	0.632	0.28
EAST STORAGE D	480.	1.047	0.09	0.612	0.06
EAST SUPPLY FA	480.	0.597	0.12	0.350	0.09
EF-1 DISC	480.	2.886	0.28	1.731	0.20
EF-11 DISC	480.	0.984	0.13	0.577	0.10
EF-12 DISC	480.	1.054	0.13	0.619	0.10
EF-13 DISC	480.	1.093	0.13	0.641	0.10
EF-14 DISC	480.	1.054	0.13	0.619	0.10
EF-15 DISC	480.	1.054	0.13	0.619	0.10
EF-16 DISC	480.	1.018	0.13	0.597	0.10
EF-18 DISC	480.	1.632	0.18	0.963	0.13
EF-2	480.	1.883	0.25	1.168	0.21
EF-20 DISC	480.	0.984	0.13	0.577	0.10
EF-5 DISC	480.	1.632	0.18	0.963	0.13
EF-7 DISC	480.	1.018	0.13	0.597	0.10
EF-9 DISC	480.	1.402	0.16	0.825	0.12
EF-BS-1	480.	3.936	0.24	2.374	0.15
EHU-BS-3	480.	2.605	0.21	1.547	0.15
EHU-BS-4	480.	1.527	0.14	0.898	0.10
EHU-BS-5	480.	1.527	0.14	0.898	0.10
ELEVATOR	480.	3.404	0.22	2.031	0.16
ET CONVEYOR 1	480.	1.047	0.09	0.612	0.06
ET CONVEYOR 2	480.	0.724	0.09	0.415	0.06

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	VOLTAGE A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
EUH-001	480.	2.975	0.25	1.802	0.18
EUH-002	480.	1.956	0.19	1.167	0.14
EUH-003	480.	1.456	0.17	0.863	0.13
EUH-004	480.	1.556	0.17	0.923	0.13
EUH-BS-1	480.	7.878	0.51	5.090	0.33
EUH-BS-2	480.	3.716	0.27	2.245	0.19
EXHAUST FAN A	480.	3.116	0.22	1.837	0.17
EXHAUST FAN B	480.	6.490	0.40	3.924	0.30
EXHAUST FAN C	480.	4.631	0.30	2.757	0.23
EXHAUST FAN D	480.	3.335	0.23	1.969	0.18
EXHAUST FAN E	480.	2.466	0.19	1.449	0.15
FAN CONTROL PA	480.	2.185	0.24	1.302	0.18
FC-1	480.	1.484	0.22	0.904	0.18
FC-1 DISC	480.	2.886	0.28	1.731	0.20
FC-2	480.	1.894	0.26	1.171	0.21
FC-2 DISC	480.	6.417	0.65	4.155	0.46
FC-3 DISC	480.	3.558	0.34	2.157	0.25
FC-4 DISC	480.	0.984	0.13	0.577	0.10
FC-5 DISC	480.	1.054	0.13	0.619	0.10
FC-6 DISC	480.	1.281	0.15	0.753	0.11
FC-7 DISC	480.	1.547	0.17	0.912	0.13
FILTER DOOR OP	480.	1.483	0.13	0.870	0.10
FINAL TANK AND	480.	3.173	0.25	1.868	0.19
FINAL TANK DRA	480.	2.756	0.21	1.621	0.16
FINE SCREEN DU	480.	1.421	0.15	0.835	0.11
FINE SCREEN DU	480.	1.491	0.15	0.877	0.11
FINE SCREEN DU	480.	1.569	0.16	0.924	0.11
FUME EXTRACTOR	480.	1.811	0.24	1.121	0.20
FUME FAN CONTA	480.	1.028	0.15	0.606	0.11
FUME HOOD EXHA	480.	0.892	0.14	0.524	0.10
FUME HOODS VFD	480.	0.582	0.12	0.341	0.09
GATE 1 CONTROL	480.	0.829	0.13	0.487	0.10
GATE 2 CONTROL	480.	0.704	0.12	0.413	0.10
GATE VALVE 1	480.	1.190	0.13	0.694	0.10
GATE VALVE 2	480.	1.190	0.13	0.694	0.10
GATE VALVE 4	480.	1.190	0.13	0.694	0.10
GATE VALVE 5	480.	1.190	0.13	0.694	0.10
GATE VALVE 7	480.	1.190	0.13	0.694	0.10
GATE VALVE 8	480.	1.190	0.13	0.694	0.10
GRINDER #1	480.	0.933	0.14	0.544	0.10
GRINDER #2	480.	1.011	0.14	0.590	0.10

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	V O L T A G E A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
GRINDER #3	480.	1.011	0.14	0.590	0.10
GRIT REMOVAL H	480.	6.312	0.49	4.040	0.33
GRIT TANK #1	480.	6.311	0.49	4.040	0.33
GRIT TANK #2	480.	6.311	0.49	4.040	0.33
GRIT TANKS	480.	6.682	0.51	4.311	0.35
HOT WATER CIR	480.	2.886	0.28	1.731	0.20
HOT WATER CIRC	480.	0.597	0.12	0.350	0.09
HOT WATER CIRC	480.	5.408	0.49	3.403	0.34
HOT WATER CIRC	480.	5.034	0.46	3.142	0.32
HUMIDIFIER #1	480.	7.634	1.23	5.113	0.77
HUMIDIFIER #2	480.	7.634	1.23	5.113	0.77
HVAC UNIT A	480.	2.084	0.24	1.239	0.16
HVAC UNIT B	480.	2.668	0.29	1.600	0.20
HW PUMP #1 P-1	480.	2.512	0.27	1.508	0.19
HYDRAULIC LIFT	480.	2.912	0.36	1.881	0.30
INFLUENT PUMPS	480.	3.475	0.40	2.139	0.28
INLET TANKS	208.	0.506	1.87	0.511	1.90
INNER DOOR	480.	1.097	0.18	0.662	0.14
LAB STILL	480.	6.017	0.72	4.023	0.52
LC-2	480.	22.090	3.88	21.691	3.68
LC-2A	480.	7.761	4.21	7.281	4.19
LC-3	480.	26.738	5.72	28.199	5.94
LC-3A	480.	28.866	4.95	29.266	5.37
LC-4	480.	18.620	4.92	18.320	5.17
LC-5	480.	15.563	4.15	15.838	4.45
LC-5A	480.	16.771	4.24	16.735	4.50
LC-8	480.	17.581	3.31	18.347	3.64
LC-8A	480.	19.737	3.46	19.851	3.79
LIME SCREW CON	480.	1.126	0.09	0.659	0.07
LIME SILO #2 T	480.	1.768	0.14	1.039	0.10
LIME SIO #1TRU	480.	1.766	0.14	1.038	0.10
MAKE UP AIR UN	480.	0.846	0.10	0.489	0.07
MAU HEATER	480.	7.753	0.94	5.310	0.69
MAU-1	480.	3.825	0.47	2.564	0.40
MAU-1 DISC	480.	2.886	0.28	1.731	0.20
MAU-1 VFD	480.	3.188	0.31	1.921	0.22
MCC 15 AIR COM	480.	2.375	0.25	1.427	0.18
MCC 15 ELEVATO	480.	2.965	0.30	1.800	0.21
MCC 15 GATES	480.	0.859	0.14	0.505	0.10
MCC 15 STRAINE	480.	2.638	0.27	1.592	0.19
MCC 15AA AIR C	480.	2.886	0.28	1.731	0.20

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	V O L T A G E A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
MCC-00	480.	10.173	1.71	8.272	1.28
MCC-00 BACKWAS	480.	4.689	0.56	2.995	0.40
MCC-00 OHD DOO	480.	1.667	0.19	0.990	0.13
MCC-00-AIR COM	480.	5.301	0.77	3.525	0.57
MCC-1	480.	22.359	4.51	20.984	4.28
MCC-1 ATS	480.	22.609	4.59	21.422	4.38
MCC-1 CRANE	480.	7.005	0.46	4.394	0.32
MCC-10	480.	14.452	2.83	12.766	2.88
MCC-12	480.	17.925	3.44	15.104	2.44
MCC-13	480.	25.805	4.10	23.866	3.50
MCC-13 AIR COM	480.	4.837	0.26	2.894	0.18
MCC-13 CRANE	480.	23.534	2.14	20.273	1.56
MCC-13 OVERHEA	480.	4.377	0.24	2.615	0.17
MCC-14	480.	19.841	3.54	15.601	2.49
MCC-14 HOIST	480.	2.609	0.20	1.532	0.15
MCC-14 SUMP PU	480.	1.620	0.15	0.948	0.12
MCC-14 UNIT HE	480.	4.221	0.28	2.506	0.21
MCC-15	480.	12.624	3.02	11.399	2.56
MCC-15A	480.	14.186	3.30	12.596	2.73
MCC-15AA	480.	11.781	2.75	9.625	2.13
MCC-19	480.	14.409	4.78	14.486	4.42
MCC-2	480.	20.445	4.49	20.687	4.45
MCC-20	480.	14.826	4.68	14.882	4.63
MCC-21	480.	13.443	3.39	12.791	2.83
MCC-21 AC UNIT	480.	8.622	0.91	7.504	0.81
MCC-21 PANEL #	208.	1.834	2.36	1.792	2.16
MCC-21 PANEL #	208.	1.953	2.45	1.974	2.30
MCC-22	480.	9.672	1.93	7.745	1.43
MCC-24	480.	7.507	1.11	5.959	1.22
MCC-25	480.	14.675	3.72	12.494	3.07
MCC-26	480.	27.399	5.32	26.169	5.10
MCC-27	480.	25.854	5.22	25.209	5.05
MCC-28	480.	15.998	4.60	15.943	4.80
MCC-29	480.	15.193	4.60	14.914	4.43
MCC-3	480.	20.821	4.07	18.715	3.44
MCC-3 PURGE #1	480.	0.941	0.13	0.545	0.09
MCC-3 PURGE #2	480.	0.941	0.13	0.545	0.09
MCC-3 SUMP PUM	480.	1.191	0.13	0.694	0.10
MCC-3A	480.	20.600	4.02	18.425	3.38
MCC-3COMPRESSO	480.	1.407	0.15	0.819	0.11
MCC-3COMPRESSO	480.	1.407	0.15	0.819	0.11

F A U L T S T U D Y S U M M A R Y
(FOR APPLICATION OF LOW VOLTAGE BREAKERS)

PRE FAULT VOLTAGE: 1.0000

MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	VOLTAGE A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
MCC-4	480.	17.238	3.20	17.817	3.49
MCC-4A	480.	19.067	3.26	18.739	3.50
MCC-4B	480.	17.998	2.78	17.331	2.91
MCC-4C	480.	10.866	1.15	8.133	0.86
MCC-5	480.	4.544	0.34	3.854	0.34
MCC-6	480.	5.594	0.44	4.839	0.41
MCC-7	480.	21.055	2.91	20.217	2.82
MCC-7 ELEVATOR	480.	2.467	0.18	1.470	0.13
MCC-7 VACUUM P	480.	2.881	0.21	1.725	0.15
MCC-8	480.	16.841	2.34	14.547	1.85
MCC-8A	480.	6.642	3.61	5.412	2.85
MCC7 480V RECE	480.	5.329	0.48	3.352	0.36
MEGADOOR CONTR	480.	1.538	0.24	0.894	0.15
METAL LATHE	480.	3.809	0.46	2.559	0.40
METER CHAMBER	480.	13.541	0.92	9.561	0.63
MILL	480.	3.093	0.38	2.015	0.32
MIX TANK DUST	480.	1.465	0.20	1.185	0.19
MIX TANK DUST	480.	1.337	0.19	1.084	0.18
MIXED LIQUER P	480.	5.147	2.27	3.551	1.50
MIXED LIQUER P	480.	5.270	2.38	3.670	1.60
MIXED LIQUER P	480.	5.147	2.27	3.551	1.50
MIXED LIQUER P	480.	5.270	2.38	3.670	1.60
MIXED LIQUER P	480.	5.087	2.21	3.494	1.46
MIXED LIQUER P	480.	5.270	2.38	3.670	1.59
MIXED LIQUER P	480.	5.087	2.21	3.494	1.46
MIXED LIQUER P	480.	5.270	2.38	3.670	1.59
MIXER #1	480.	2.057	0.27	1.224	0.19
MIXER #2	480.	2.249	0.28	1.342	0.20
MO GATE #1	480.	0.936	0.12	0.544	0.09
MO GATE #2	480.	0.936	0.12	0.544	0.09
MSP	480.	4.635	0.46	3.895	0.43
MSP-12	480.	4.310	0.70	2.559	0.53
MSP-14	480.	3.794	0.63	2.233	0.48
MTS-MCC-5	480.	11.088	0.80	9.918	0.75
MTS-MCC-6	480.	9.042	0.70	8.151	0.64
MUA-1	480.	2.465	1.11	1.982	0.78
MVUS-1A	4800.	21.632	12.62	0.000	0.00
MVUS-1B	4800.	20.277	11.33	0.000	0.00
N.W. HEAT	480.	6.514	0.75	4.433	0.53
NEW AIR COMPRE	480.	4.546	0.28	2.755	0.17
NORTH BELT DIS	480.	2.403	0.14	1.416	0.10

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	V O L T A G E A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
NORTH BELT PRE	480.	2.403	0.14	1.416	0.10
NORTH CELL	480.	1.990	0.25	1.186	0.18
NORTH LOT POWE	480.	3.367	0.57	1.975	0.44
NORTH SEC. PUM	480.	1.938	0.24	1.154	0.17
NORTH SHOP HTR	480.	5.414	0.42	3.380	0.31
NW FUME HOOD E	480.	0.597	0.12	0.350	0.09
NW FUME HOOD S	480.	0.597	0.12	0.350	0.09
ODOR CTRL FAN	480.	0.934	0.12	0.543	0.09
ODOR CTRL FAN	480.	0.934	0.12	0.543	0.09
OUTSIDE DOOR(E)	480.	1.275	0.19	0.774	0.16
OUTSIDE DOOR(N)	480.	0.900	0.16	0.539	0.13
OUTSIDE DOOR(S)	480.	0.807	0.15	0.482	0.12
OVERHEAD DOORS	480.	1.812	0.25	1.121	0.20
PANEL LA	208.	1.669	2.12	1.672	2.04
PANEL LB	208.	1.658	2.15	1.656	2.08
PHOS ACID PUMP	120.	0.797	1.60	0.741	1.31
PP-1 EXHAUST F	480.	1.354	0.17	0.800	0.12
PP-1 TRANSFER	480.	2.210	0.26	1.324	0.18
PP-1 TRANSFER	480.	2.210	0.26	1.324	0.18
PP-1-EF-1	480.	0.961	0.13	0.565	0.10
PP-1-EF-2	480.	0.851	0.12	0.500	0.09
PP-1-EF-3	480.	0.805	0.12	0.472	0.09
PP-12 LEFT TUB	480.	7.985	1.36	5.497	1.06
PP-12 RIGHT TU	480.	7.903	1.36	5.433	1.06
PP-13	480.	13.251	1.47	10.344	1.15
PP-SH-1	480.	21.682	3.34	19.100	2.48
PP-SH-2	480.	22.817	3.59	19.366	2.46
PRIM HEAT PUMP	480.	1.057	0.14	0.881	0.15
PRIM HEAT PUMP	480.	1.057	0.14	0.881	0.15
PRIM SLUDGE CO	480.	0.819	0.10	0.499	0.08
PRIM SLUDGE CO	480.	0.904	0.11	0.553	0.08
PRIM SLUDGE CO	480.	1.157	0.12	0.719	0.09
PRIM SLUDGE CO	480.	1.333	0.13	0.838	0.10
PRIM SLUDGE CO	480.	1.941	0.17	1.268	0.13
PRIM SLUDGE CO	480.	2.135	0.19	1.412	0.14
PRIM SLUDGE CO	480.	1.409	0.14	0.890	0.10
PRIM SLUDGE CO	480.	1.204	0.13	0.751	0.09
PRIM SLUDGE CO	480.	0.938	0.11	0.576	0.08
PRIM SLUDGE CO	480.	0.847	0.10	0.517	0.08
PRIM SLUDGE CO	480.	0.703	0.09	0.425	0.07
PRIM SLUDGE CO	480.	0.648	0.09	0.391	0.07

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	VOLTAGE A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
PUMP #5 MAIN D	480.	19.100	4.11	18.565	3.72
PUMP #5 VFD	480.	18.594	3.65	17.752	3.03
PUMP #7 VFD	480.	19.960	3.70	17.578	2.98
PUMP CONTROL P	480.	4.412	0.49	2.791	0.34
PUMP STATION #	480.	8.889	0.74	5.942	0.46
PUMP STATION #	480.	6.204	0.57	3.872	0.34
PURGE FAN #1 D	480.	0.884	0.10	0.547	0.08
PURGE FAN #2 D	480.	1.259	0.13	0.801	0.10
PURGE FAN #3 D	480.	2.553	0.21	1.801	0.17
PURGE FAN #4 D	480.	1.485	0.14	0.962	0.11
PURGE FAN #5 D	480.	1.004	0.11	0.627	0.09
PURGE FAN #6 D	480.	0.725	0.09	0.443	0.07
RAS AND INFLUE	480.	1.878	0.16	1.100	0.13
RAS PUMPS	480.	4.689	0.56	2.995	0.40
RETURN SLUDGE	480.	16.046	2.35	11.738	1.61
RETURN SLUDGE	480.	16.413	2.55	12.141	1.76
RETURN SLUDGE	480.	16.413	2.55	12.141	1.76
RETURN SLUDGE	480.	15.611	2.13	11.260	1.44
S.E. HEAT	480.	1.415	0.17	0.838	0.12
SCREW CONVEYOR	480.	1.153	0.15	0.664	0.11
SCUM BLOWERS C	480.	3.115	0.22	1.837	0.17
SCUM PUMP	480.	2.756	0.21	1.621	0.16
SEC HEAT PUMP	480.	1.057	0.14	0.881	0.15
SEC HEAT PUMP	480.	1.057	0.14	0.881	0.15
SER FAN A	480.	1.829	0.14	1.075	0.11
SER FAN B	480.	1.483	0.13	0.870	0.10
SER FAN C	480.	1.483	0.13	0.870	0.10
SER FAN D	480.	1.829	0.14	1.075	0.11
SER FAN E	480.	1.829	0.14	1.075	0.11
SER FAN F	480.	1.483	0.13	0.870	0.10
SER FAN G	480.	1.829	0.14	1.075	0.11
SER FAN H	480.	1.829	0.14	1.075	0.11
SER FAN I	480.	1.483	0.13	0.870	0.10
SER FAN J	480.	1.483	0.13	0.870	0.10
SER FAN K	480.	1.483	0.13	0.870	0.10
SER FAN L	480.	1.829	0.14	1.075	0.11
SEWAGE PUMP #1	480.	12.464	1.66	8.957	1.14
SEWAGE PUMP #2	480.	19.731	3.60	17.268	2.87
SF-11 DISC	480.	1.281	0.15	0.753	0.11
SF-4 DISC	480.	1.632	0.18	0.963	0.13
SF-8 DISC	480.	1.054	0.13	0.619	0.10

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	V O L T A G E A V A I L A B L E			F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R
SLUDE PUMP #4	480.	5.531	0.50	3.405	0.30
SLUDGE CAKE PU	480.	13.131	3.12	9.257	1.81
SLUDGE PUMP #1	480.	7.617	0.60	4.929	0.38
SLUDGE PUMP #2	480.	7.617	0.60	4.929	0.38
SLUDGE PUMP #3	480.	5.531	0.50	3.405	0.30
SLUDGE PUMP #7	480.	7.640	0.63	4.939	0.39
SLUDGE PUMP #8	480.	5.547	0.53	3.411	0.31
SLUDGE VALVE H	480.	4.688	0.40	2.830	0.30
SOUTH BELT DIS	480.	2.619	0.14	1.543	0.10
SOUTH BELT PUM	480.	1.103	0.16	0.642	0.11
SOUTH CELL	480.	1.990	0.25	1.186	0.18
SOUTH SEC. CLA	480.	1.818	0.22	1.083	0.16
SOUTH SEC. CLA	480.	1.818	0.22	1.083	0.16
SOUTH SEC. INF	480.	1.626	0.21	0.962	0.15
SOUTH SEC. INF	480.	1.626	0.21	0.962	0.15
SOUTH SEC. PUM	480.	1.938	0.24	1.154	0.17
SOUTH SHOP HTR	480.	5.414	0.42	3.380	0.31
STREET LIGHT	480.	0.500	0.13	0.293	0.10
SUMP PUMP #1 D	480.	7.615	0.60	4.929	0.38
SUMP PUMP #2	480.	5.529	0.50	3.405	0.31
SUMP PUMP EAST	480.	5.152	0.49	3.289	0.34
SUMP PUMP WEST	480.	5.152	0.49	3.289	0.34
TRANSFER PUMP	480.	3.576	0.42	2.190	0.30
TRANSFER PUMP	480.	3.576	0.42	2.190	0.30
TRANSFER SWITC	480.	16.915	2.16	14.618	1.80
TUMBULATOR	480.	1.790	0.14	1.046	0.10
UNIT HEATER #1	480.	7.027	0.61	4.502	0.46
UNIT HEATER #2	480.	2.947	0.31	1.768	0.24
UNIT HEATER #3	480.	1.675	0.23	0.991	0.19
VACUUM PUMP	480.	2.262	0.24	1.356	0.17
VALVE ACTUATOR	480.	1.205	0.11	0.704	0.08
VFD-N. THICK S	480.	2.923	0.40	1.743	0.31
VFD-N. THICK S	480.	2.322	0.31	1.375	0.24
VFD-N. THICK S	480.	3.178	0.43	1.905	0.33
VFD-PUMP 4	480.	20.432	3.22	18.232	2.60
VFD-S. THICK S	480.	2.809	0.39	1.672	0.30
VFD-S. THICK S	480.	2.031	0.28	1.197	0.22
VFD-S. THICK S	480.	2.607	0.37	1.546	0.28
VFD-SOUTH BELT	480.	0.969	0.15	0.564	0.11
VFD-SOUTH BELT	480.	0.969	0.15	0.564	0.11
WASTE MIXED LI	480.	15.241	1.54	10.812	1.12

F A U L T S T U D Y S U M M A R Y
 (FOR APPLICATION OF LOW VOLTAGE BREAKERS)
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

BUS RECORD NO NAME	V O L T A G E		A V A I L A B L E		F A U L T D U T I E S (KA)	
	L-L	3 PHASE	X/R	LINE/GRND	X/R	
WASTE MIXED LI	480.	15.241	1.54	10.812		1.12
WASTE SLUDGE P	480.	1.450	0.12	0.844		0.09
WASTE SLUDGE P	480.	1.450	0.12	0.844		0.09
WATER MAINT SH	480.	3.505	0.58	2.356		0.52
WELDER RECEPT	480.	3.906	0.51	2.645		0.46
WELDER-CARBON	480.	1.997	0.22	1.667		0.22
WEST BANK-A	4800.	21.498	11.87	0.000		0.00
WEST BANK-B	4800.	20.159	10.78	0.000		0.00
WEST FAN	480.	0.915	0.35	0.779		0.32
WINCH #1	480.	0.873	0.12	0.511		0.09
WINCH #2	480.	0.942	0.13	0.552		0.09
WINCH #3	480.	1.023	0.13	0.600		0.10
WT CONVEYOR 1	480.	1.046	0.09	0.612		0.07

765 FAULTED BUSES, 1081 BRANCHES, 319 CONTRIBUTIONS
 UNBALANCED FAULTS REQUESTED

*** SHORT CIRCUIT STUDY COMPLETE ***

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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04-LP-01 XFER	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
06-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-02	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-03	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-04	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-05	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-06	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-07	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
11-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
11-LP-01A	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
12A-PP-01	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
15 KVAC CAP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
15-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
15-LP-02	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
2-LP-1	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
2-LP-2	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
2-LP-3	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
2-LP-4	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
20A-PP-01	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
20A-PP-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
24-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
24-LP-02	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

THREE PHASE MOMENTARY DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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28-LP-01 VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
28-PP-01 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
2A-LP-01 VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
45D WATER CIRC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AER. TANK AND VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION RECIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
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AERATION RECIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION RECIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION RECIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION RECIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION RECIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION RECIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION TANK VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 AIR COMPRESSOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 AIR DUCT HEATE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 AIR DUCT HEATE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANEROBIC MIX P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANEROBIC MIX P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANEROBIC MIX P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANEROBIC MIX P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

THREE PHASE MOMENTARY DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AUGER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AUGER #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AUGER #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BANDSCREEN #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BANDSCREEN #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BANDSCREEN #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN MTR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BELT PRESS DIS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER #5 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER 1 CP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER 2 CP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER 3 CP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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BLOWER 4 CP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER ROOM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BOILER CIRC PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BOILER CIRC PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BOILER CTRL/GA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BOLIMO CONTROL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BRIDGE CRANE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CAPACITOR DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CARBON FEED PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CARBON FEED PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CARBON SCRUBBE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CARBON SLURRY VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTER CELL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE #4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE 1 P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE 2 P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE OVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE OVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE# 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE# 3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHANEL MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHANEL MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHANNEL MIX PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHANNEL MIX PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHILL WATER CI VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHILL WATER CI VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHILLER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO DS-1500 HP BLO (CONTINUED)

CBL-0034 EAST BANK-2B 15.095 KA ANG: -77.56

DS-1500 HP BLO E/Z: 17.144 KA AT -78.33 DEG (142.54 MVA) X/R: 5.83
 SYM*1.6: 27.431 KA MOMENTARY BASED ON X/R: 22.231 KA
 SYM*2.7: 46.290 KA CREST BASED ON X/R: 38.397 KA
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0327 + J 0.1583 OHMS
 CBL-0038 BUS-0054 1.080 KA ANG: 92.42
 CBL-0029 EAST BANK-2A 16.079 KA ANG: -77.71

DS-2500HP BLOW E/Z: 16.384 KA AT -78.77 DEG (136.21 MVA) X/R: 6.87
 SYM*1.6: 26.214 KA MOMENTARY BASED ON X/R: 21.990 KA
 SYM*2.7: 44.236 KA CREST BASED ON X/R: 37.837 KA
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0329 + J 0.1659 OHMS
 CBL-0044 BUS-0056 1.801 KA ANG: 92.25
 CBL-0033 EAST BANK-2B 14.607 KA ANG: -77.66

DS-2500HP BLOW E/Z: 17.329 KA AT -78.73 DEG (144.07 MVA) X/R: 6.49
 SYM*1.6: 27.727 KA MOMENTARY BASED ON X/R: 22.985 KA
 SYM*2.7: 46.789 KA CREST BASED ON X/R: 39.607 KA
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0313 + J 0.1568 OHMS
 CBL-0040 BUS-0055 1.540 KA ANG: 92.28
 CBL-0030 EAST BANK-2A 15.810 KA ANG: -77.85

- DS-3 AUX. INST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-AIR COMPRES VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-AMMONIA REM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-AMMONIA REM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-ANOXIC TANK VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-BASEMENT EL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-BYPASS CONV VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-BYPASS SLID VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-CENTRIFUGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-CF-SH-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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DS-CF-SH-2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-CLARIFIER 7	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-CP-CS-SH-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-DRAIN PUMP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-DUCT HEATER	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-1 CAP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-2A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-2A CAP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-2B	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-2B CAP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-2C	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-2C CAP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-5A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-5A CAP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-5B	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-5B CAP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EF-SC-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-ENG. RM. BO	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EXHAUST FAN	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-EXISTING CR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-FOUL AIR FA	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
DS-GEN 1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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DS-GEN 2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-GRINDER 1,2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-GROUND SLUD VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-GSST MIXER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-HOIST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-HOIST,EX FA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-HV UNIT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-HVAC #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-HVAC #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-HVAC 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-INFLUENT VA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-INFLUENT VA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MAU-SC-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MAU-SH-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MAU-SH-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MAU-SH-3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC-15 AC U VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC-15 BATT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC-25-SF-4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC-7 AIR C VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC7 PUMP 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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DS-MCC7 PUMP 2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC7 PUMP 3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC7 PUMP 4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 PRI TH VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 PRI TH VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 PRI TH VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 RAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 RAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 RAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 RAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 RAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 SCUM P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 SCUM P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 THICKE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC8 WAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MIXED LIQUO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MOV SUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MSP-12 TUMB VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-NEW CRANE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-NORTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-NORTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-NORTH BOOST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-NORTH BOOST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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DS-NORTH BOOST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-OH DOOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-POLYMER MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-PRIM THICK VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1236 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1237 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1238 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1239 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1240 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1241 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1242 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1243 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RAS PUMP #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RAS PUMP #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RAS PUMP #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RECYCLE PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RETURN VALV VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SCUM PUMP # VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SERV GARAGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SEWAGE PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLIDE GATE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLIDE GATE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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DS-SLUDGE PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE TANK VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-STREET LIGH VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP 2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP B VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SYSTEM AIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SYSTEM AIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-UNIT HEATER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-WELDER PLUG VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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DS-XFMR 21 LP- VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

DS-XFMR 21 LP- VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

DUMBWATIER DIS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

EAST BANK-1A E/Z: 19.504 KA AT -84.49 DEG (162.15 MVA) X/R: 10.78
 SYM*1.6: 31.207 KA MOMENTARY BASED ON X/R: 28.377 KA
 SYM*2.7: 52.661 KA CREST BASED ON X/R: 48.195 KA
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0137 + J 0.1414 OHMS
 CBL-0016 MVS-9A 0.000 KA ANG: -201.05
 CBL-0026 BUS-0048 0.038 KA ANG: -257.58
 CBL-0027 BUS-0046 0.072 KA ANG: -263.41
 CBL-0015 MVUS-1B 19.395 KA ANG: -84.50

EAST BANK-1B E/Z: 20.910 KA AT -85.05 DEG (173.85 MVA) X/R: 12.12
 SYM*1.6: 33.457 KA MOMENTARY BASED ON X/R: 30.952 KA
 SYM*2.7: 56.458 KA CREST BASED ON X/R: 52.392 KA
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0114 + J 0.1320 OHMS
 CBL-0020 BUS-0051 0.210 KA ANG: -261.36
 CBL-0024 BUS-0047 0.279 KA ANG: -259.74
 CBL-0019 MVUS-1A 20.424 KA ANG: -85.16

EAST BANK-2A E/Z: 20.939 KA AT -85.12 DEG (174.08 MVA) X/R: 12.40
 SYM*1.6: 33.503 KA MOMENTARY BASED ON X/R: 31.094 KA
 SYM*2.7: 56.535 KA CREST BASED ON X/R: 52.599 KA
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0113 + J 0.1319 OHMS
 CBL-0030 DS-2500HP BLOW 1.515 KA ANG: 93.01
 CBL-0037 BUS-0038 0.097 KA ANG: -258.22
 CBL-0029 DS-1500 HP BLO 1.067 KA ANG: 92.93
 CBL-0028 MVUS-1A 18.262 KA ANG: -84.88

EAST BANK-2B E/Z: 19.534 KA AT -84.56 DEG (162.40 MVA) X/R: 11.11
 SYM*1.6: 31.254 KA MOMENTARY BASED ON X/R: 28.552 KA
 SYM*2.7: 52.742 KA CREST BASED ON X/R: 48.449 KA
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0135 + J 0.1412 OHMS
 CBL-0033 DS-2500HP BLOW 1.766 KA ANG: 93.12
 CBL-0034 DS-1500 HP BLO 1.068 KA ANG: 92.91
 CBL-0032 MVUS-1B 16.703 KA ANG: -84.15

EAST FAN VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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EAST STORAGE D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EAST SUPPLY FA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-1 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-11 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-12 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-13 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-14 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-15 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-16 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-18 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-20 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-5 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-7 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-9 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EF-BS-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EHU-BS-3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EHU-BS-4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
EHU-BS-5 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ELEVATOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ET CONVEYOR 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ET CONVEYOR 2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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EUH-001	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-002	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-003	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-004	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-BS-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-BS-2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN B	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN C	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN D	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN E	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FAN CONTROL PA	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-1 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-2 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-3 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-4 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-5 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-6 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-7 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FILTER DOOR OP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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FINAL TANK AND VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 FINAL TANK DRA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 FINE SCREEN DU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 FINE SCREEN DU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 FINE SCREEN DU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 FUME EXTRACTOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 FUME FAN CONTA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 FUME HOOD EXHA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 FUME HOODS VFD VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GATE 1 CONTROL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GATE 2 CONTROL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GATE VALVE 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GATE VALVE 2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GATE VALVE 4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GATE VALVE 5 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GATE VALVE 7 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GATE VALVE 8 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GRINDER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GRINDER #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GRINDER #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GRIT REMOVAL H VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 GRIT TANK #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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GRIT TANK #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GRIT TANKS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HOT WATER CIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HOT WATER CIRC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HOT WATER CIRC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HOT WATER CIRC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HUMIDIFIER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HUMIDIFIER #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HVAC UNIT A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HVAC UNIT B VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HW PUMP #1 P-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
HYDRAULIC LIFT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
INFLUENT PUMPS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
INLET TANKS VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
INNER DOOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
LAB STILL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
LC-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
LC-2A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LC-3	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-3A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-4	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-5	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-5A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-8	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-8A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LIME SCREW CON	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LIME SILO #2 T	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LIME SIO #1TRU	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAKE UP AIR UN	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAU HEATER	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAU-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAU-1 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAU-1 VFD	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15 AIR COM	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15 ELEVATO	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15 GATES	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15 STRAINE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15AA AIR C	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC-00	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC-00 BACKWAS	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MCC-00 OHD DOO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-00-AIR COM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-1 ATS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-1 CRANE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-10 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-12 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-13 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-13 AIR COM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-13 CRANE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-13 OVERHEA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-14 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-14 HOIST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-14 SUMP PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-14 UNIT HE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-15 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-15A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-15AA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-19 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-20 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-21 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MCC-21 AC UNIT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-21 PANEL # VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
 MCC-21 PANEL # VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
 MCC-22 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-24 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-25 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-26 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-27 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-28 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-29 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3 PURGE #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3 PURGE #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3 SUMP PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3COMPRESSO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3COMPRESSO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-4A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-4B VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-4C VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-5 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MCC-6 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-7 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-7 ELEVATOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-7 VACUUM P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-8 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-8A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC7 480V RECE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MEGADOOR CONTR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 METAL LATHE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 METER CHAMBER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MILL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIX TANK DUST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIX TANK DUST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MIXER #2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MO GATE #1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MO GATE #2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MSP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MSP-12	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MSP-14	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MTS-MCC-5	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MTS-MCC-6	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MUA-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MVUS-1A	E/Z:	21.046 KA AT -85.33 DEG (174.98 MVA)	X/R: 12.91
	SYM*1.6:	33.674 KA	MOMENTARY BASED ON X/R: 31.424 KA
	SYM*2.7:	56.825 KA	CREST BASED ON X/R: 53.099 KA
	VOLTAGE:	4800.	EQUIV. IMPEDANCE= 0.0107 + J 0.1312 OHMS
	CBL-0002	BUS-1027	17.350 KA ANG: 94.59
	CBL-0028	EAST BANK-2A	2.676 KA ANG: 93.33
	CBL-0003	WEST BANK-A	0.536 KA ANG: -260.60
	CBL-0019	EAST BANK-1B	0.488 KA ANG: -260.43
MVUS-1B	E/Z:	19.676 KA AT -84.85 DEG (163.58 MVA)	X/R: 11.60
	SYM*1.6:	31.482 KA	MOMENTARY BASED ON X/R: 28.944 KA
	SYM*2.7:	53.126 KA	CREST BASED ON X/R: 49.053 KA
	VOLTAGE:	4800.	EQUIV. IMPEDANCE= 0.0126 + J 0.1403 OHMS
	CBL-0008	BUS-1028	16.546 KA ANG: -264.57
	CBL-0032	EAST BANK-2B	2.830 KA ANG: 93.10
	CBL-0010	WEST BANK-B	0.194 KA ANG: -261.09
	CBL-0015	EAST BANK-1A	0.110 KA ANG: -261.38
N.W. HEAT	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
NEW AIR COMPRE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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NORTH BELT DIS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 NORTH BELT PRE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 NORTH CELL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 NORTH LOT POWE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 NORTH SEC. PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 NORTH SHOP HTR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 NW FUME HOOD E VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 NW FUME HOOD S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ODOR CTRL FAN VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 ODOR CTRL FAN VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 OUTSIDE DOOR(E VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 OUTSIDE DOOR(N VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 OUTSIDE DOOR(S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 OVERHEAD DOORS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PANEL LA VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
 PANEL LB VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
 PHOS ACID PUMP VOLTAGE: 120. (SEE LOW VOLTAGE REPORT)
 PP-1 EXHAUST F VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-1 TRANSFER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-1 TRANSFER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-1-EF-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-1-EF-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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PP-1-EF-3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PP-12 LEFT TUB VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PP-12 RIGHT TU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PP-13 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PP-SH-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PP-SH-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM HEAT PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM HEAT PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PUMP #5 MAIN D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PUMP #5 VFD VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

=====

PUMP #7 VFD VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PUMP CONTROL P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PUMP STATION # VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PUMP STATION # VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PURGE FAN #1 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PURGE FAN #2 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PURGE FAN #3 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PURGE FAN #4 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PURGE FAN #5 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PURGE FAN #6 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 RAS AND INFLUE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 RAS PUMPS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 RETURN SLUDGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 RETURN SLUDGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 RETURN SLUDGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 RETURN SLUDGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 S.E. HEAT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SCREW CONVEYOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SCUM BLOWERS C VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SCUM PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SEC HEAT PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SEC HEAT PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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SER FAN A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN B VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN C VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN E VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN F VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN G VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN H VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN I VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN J VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN K VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN L VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SEWAGE PUMP #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SEWAGE PUMP #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SF-11 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SF-4 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SF-8 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDE PUMP #4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE CAKE PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE PUMP #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE PUMP #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE PUMP #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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SLUDGE PUMP #7 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SLUDGE PUMP #8 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SLUDGE VALVE H VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SOUTH BELT DIS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SOUTH BELT PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SOUTH CELL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SOUTH SEC. CLA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SOUTH SEC. CLA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SOUTH SEC. INF VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SOUTH SEC. INF VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SOUTH SEC. PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SOUTH SHOP HTR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
STREET LIGHT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SUMP PUMP #1 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SUMP PUMP #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SUMP PUMP EAST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
SUMP PUMP WEST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
TRANSFER PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
TRANSFER PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
TRANSFER SWITC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
TUMBULATOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
UNIT HEATER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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UNIT HEATER #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 UNIT HEATER #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VACUUM PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VALVE ACTUATOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-N. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-N. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-N. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-PUMP 4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-S. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-S. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-S. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WASTE MIXED LI VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WASTE MIXED LI VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WASTE SLUDGE P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WASTE SLUDGE P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WATER MAINT SH VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WELDER RECEIPT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WELDER-CARBON VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WEST BANK-A E/Z: 20.916 KA AT -85.06 DEG (173.89 MVA) X/R: 12.15
 SYM*1.6: 33.466 KA MOMENTARY BASED ON X/R: 30.971 KA
 SYM*2.7: 56.474 KA CREST BASED ON X/R: 52.420 KA
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0114 + J 0.1320 OHMS
 CBL-0004 BUS-0020 0.211 KA ANG: -262.10

T H R E E P H A S E M O M E N T A R Y D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CONTRIBUTIONS TO WEST BANK-A (CONTINUED)
 CBL-0005 BUS-0017 0.325 KA ANG: -259.64
 CBL-0003 MVUS-1A 20.382 KA ANG: -85.18

WEST BANK-B E/Z: 19.562 KA AT -84.61 DEG (162.64 MVA) X/R: 11.04
 SYM*1.6: 31.300 KA MOMENTARY BASED ON X/R: 28.566 KA
 SYM*2.7: 52.818 KA CREST BASED ON X/R: 48.481 KA
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0133 + J 0.1410 OHMS
 CBL-0011 HS-LC-4 0.082 KA ANG: -259.77
 CBL-0013 BUS-0021 0.111 KA ANG: -262.06
 CBL-0010 MVUS-1B 19.369 KA ANG: -84.64

WEST FAN VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WINCH #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WINCH #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WINCH #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WT CONVEYOR 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

UNBALANCED MOMENTARY DUTY REPORT
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT TYPE	E/Z KA	X/R	EQUIVALENT IMPEDANCE (PU)	MOMENTARY E/Z * 1.6	FAULT DUTIES @ 0.5 CYCLE
DS-1500 HP BLO 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	16.16 0.00 13.995 14.00 (5.9	Z1= 0.7443 Z2= 0.7443 Z0= INFINITE 0.00 GND RETURN KA)	25.86 0.00	20.98 0.00
DS-1500 HP BLO 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	17.14 0.00 14.847 14.85 (5.8	Z1= 0.7016 Z2= 0.7016 Z0= INFINITE 0.00 GND RETURN KA)	27.43 0.00	22.23 0.00
DS-2500HP BLOW 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	16.38 0.00 14.189 14.19 (6.9	Z1= 0.7341 Z2= 0.7341 Z0= INFINITE 0.00 GND RETURN KA)	26.21 0.00	21.99 0.00
DS-2500HP BLOW 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	17.33 0.00 15.008 15.01 (6.5	Z1= 0.6941 Z2= 0.6941 Z0= INFINITE 0.00 GND RETURN KA)	27.73 0.00	22.98 0.00
EAST BANK-1A 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	19.50 0.00 16.891 16.89 (10.8	Z1= 0.6167 Z2= 0.6167 Z0= INFINITE 0.00 GND RETURN KA)	31.21 0.00	28.38 0.00
EAST BANK-1B 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	20.91 0.00 18.109 18.11 (12.1	Z1= 0.5752 Z2= 0.5752 Z0= INFINITE 0.00 GND RETURN KA)	33.46 0.00	30.95 0.00
EAST BANK-2A 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	20.94 0.00 18.134 18.13 (12.4	Z1= 0.5744 Z2= 0.5744 Z0= INFINITE 0.00 GND RETURN KA)	33.50 0.00	31.09 0.00
EAST BANK-2B 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	19.53 0.00 16.917 16.92 (11.1	Z1= 0.6158 Z2= 0.6158 Z0= INFINITE 0.00 GND RETURN KA)	31.25 0.00	28.55 0.00

UNBALANCED MOMENTARY DUTY REPORT
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

LOCATION VOLTAGE	FAULT TYPE	E/Z KA	X/R	EQUIVALENT IMPEDANCE (PU)	MOMENTARY E/Z * 1.6	FAULT DUTIES @ 0.5 CYCLE
MVUS-1A 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	21.05 0.00 18.227 18.23 (12.9	Z1= 0.5715 Z2= 0.5715 Z0= INFINITE 0.00 GND RETURN KA)	33.67 0.00	31.42 0.00
MVUS-1B 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	19.68 0.00 17.040 17.04 (11.6	Z1= 0.6113 Z2= 0.6113 Z0= INFINITE 0.00 GND RETURN KA)	31.48 0.00	28.94 0.00
WEST BANK-A 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	20.92 0.00 18.114 18.11 (12.2	Z1= 0.5751 Z2= 0.5751 Z0= INFINITE 0.00 GND RETURN KA)	33.47 0.00	30.97 0.00
WEST BANK-B 4800.	3P Duty: SLG DUTY: VOLTS LN/LN: LN/LN/GND:	19.56 0.00 16.941 16.94 (11.0	Z1= 0.6149 Z2= 0.6149 Z0= INFINITE 0.00 GND RETURN KA)	31.30 0.00	28.57 0.00

M O M E N T A R Y D U T Y S U M M A R Y R E P O R T

PRE FAULT VOLTAGE: 1.0000

MODEL TRANSFORMER TAPS: NO

SOLUTION METHOD : E/Z

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BUS RECORD      VOLTAGE      * 3 P H A S E *      * * * SLG * * *
NO NAME         L-L          KA      X/R          KA      X/R
=====
DS-1500 HP BLO  4800.        20.980   5.87          0.000   0.00
DS-1500 HP BLO  4800.        22.231   5.83          0.000   0.00
DS-2500HP BLOW  4800.        21.990   6.87          0.000   0.00
DS-2500HP BLOW  4800.        22.985   6.49          0.000   0.00
EAST BANK-1A    4800.        28.377  10.78         0.000   0.00

EAST BANK-1B    4800.        30.952  12.12         0.000   0.00
EAST BANK-2A    4800.        31.094  12.40         0.000   0.00
EAST BANK-2B    4800.        28.552  11.11         0.000   0.00
MVUS-1A         4800.        31.424  12.91         0.000   0.00
MVUS-1B         4800.        28.944  11.60         0.000   0.00

WEST BANK-A     4800.        30.971  12.15         0.000   0.00
WEST BANK-B     4800.        28.566  11.04         0.000   0.00
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38 FAULTED BUSES, 1081 BRANCHES, 319 CONTRIBUTIONS
 UNBALANCED FAULTS REQUESTED

*** SHORT CIRCUIT STUDY COMPLETE ***

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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04-LP-01 XFER	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
06-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-02	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-03	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-04	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-05	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-06	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
06-LP-07	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
11-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
11-LP-01A	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
12A-PP-01	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
15 KVAC CAP	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
15-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
15-LP-02	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
2-LP-1	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
2-LP-2	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
2-LP-3	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
2-LP-4	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
20A-PP-01	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
20A-PP-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
24-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
24-LP-02	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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28-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
28-PP-01	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
2A-LP-01	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
45D WATER CIRC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AER. TANK AND	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION RECIR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION RECIR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION RECIR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION RECIR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION RECIR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION RECIR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION RECIR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION RECIR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION TANK	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION VALVE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION VALVE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION VALVE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION VALVE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION VALVE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION VALVE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
AERATION VALVE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

THREE PHASE INTERRUPTING DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AERATION VALVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AIR COMPRESSOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AIR DUCT HEATE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AIR DUCT HEATE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANAEROBIC MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANEROBIC MIX P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANEROBIC MIX P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANEROBIC MIX P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANEROBIC MIX P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

THREE PHASE INTERRUPTING DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
ANOXIC MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AUGER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AUGER #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
AUGER #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BANDSCREEN #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BANDSCREEN #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BANDSCREEN #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BAR SCREEN MTR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BELT PRESS DIS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER #5 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER 1 CP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER 2 CP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
BLOWER 3 CP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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BLOWER 4 CP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 BLOWER ROOM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 BOILER CIRC PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 BOILER CIRC PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 BOILER CTRL/GA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 BOLIMO CONTROL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 BRIDGE CRANE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CAPACITOR DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CARBON FEED PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CARBON FEED PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CARBON SCRUBBE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CARBON SLURRY VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTER CELL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE #4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE 1 P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE 2 P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE OVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE OVE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE# 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CENTRIFUGE# 3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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CHANEL MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHANEL MIX PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHANNEL MIX PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHANNEL MIX PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHILL WATER CI VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHILL WATER CI VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHILLER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CHILLER #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CP-MAU-BP-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CS-BS-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CTRL SCR N RM U VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 CW PUMP P-10 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 D-101 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 D-102 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 D-103 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DIVERSION CHAM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DIVERSION CHAM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DOOR #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DOOR #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DOOR #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DOOR OPENER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DOOR OPERATORS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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DRILL PRESS #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DRILL PRESS #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS CLARIFIERS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS- CENT. FEED VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS- NORTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-1500 HP BLO E/Z: 15.302 KA AT -78.24 DEG (127.22 MVA) X/R: 5.58
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0369 + J 0.1773 OHMS
 CBL-0042 BUS-0057 0.721 KA ANG: 92.36
 CBL-0034 EAST BANK-2B 14.591 KA ANG: -77.78

GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
 UTIL-0002 13.513 0.22 R
 TOTAL REMOTE: 13.513 KA NACD RATIO: 0.8831

	SYM2	SYM3	SYM5	SYM8
MULT. FACT:	1.000	1.000	1.000	1.000
DUTY (KA) :	15.302	15.302	15.302	15.302

	TOT2	TOT3	TOT5	TOT8
MULT. FACT:	1.066	1.000	1.000	1.000
DUTY (KA) :	16.311	15.302	15.302	15.302

DS-1500 HP BLO E/Z: 16.060 KA AT -78.60 DEG (133.52 MVA) X/R: 5.66
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0341 + J 0.1692 OHMS
 CBL-0038 BUS-0054 0.721 KA ANG: 92.39
 CBL-0029 EAST BANK-2A 15.349 KA ANG: -78.18

GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
 UTIL-0001 14.119 0.22 R
 TOTAL REMOTE: 14.119 KA NACD RATIO: 0.8791

	SYM2	SYM3	SYM5	SYM8
MULT. FACT:	1.000	1.000	1.000	1.000
DUTY (KA) :	16.060	16.060	16.060	16.060

	TOT2	TOT3	TOT5	TOT8
MULT. FACT:	1.069	1.000	1.000	1.000
DUTY (KA) :	17.163	16.060	16.060	16.060

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO
 NACD OPTION: INTERPOLATED

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DS-2500HP BLOW E/Z: 15.437 KA AT -78.59 DEG ( 128.34 MVA) X/R: 6.28
VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0355 + J 0.1760 OHMS
CBL-0044 BUS-0056 1.202 KA ANG: 92.23
CBL-0033 EAST BANK-2B 14.252 KA ANG: -77.82
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GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
UTIL-0002 13.559 0.21 R
TOTAL REMOTE: 13.559 KA NACD RATIO: 0.8783
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SYM2 SYM3 SYM5 SYM8
MULT. FACT: 1.000 1.000 1.000 1.000
DUTY (KA) : 15.437 15.437 15.437 15.437
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TOT2 TOT3 TOT5 TOT8
MULT. FACT: 1.089 1.001 1.000 1.000
DUTY (KA) : 16.814 15.451 15.437 15.437
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DS-2500HP BLOW E/Z: 16.183 KA AT -78.88 DEG ( 134.54 MVA) X/R: 6.14
VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0330 + J 0.1680 OHMS
CBL-0040 BUS-0055 1.028 KA ANG: 92.25
CBL-0030 EAST BANK-2A 15.169 KA ANG: -78.29
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GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
UTIL-0001 14.181 0.22 R
TOTAL REMOTE: 14.181 KA NACD RATIO: 0.8763
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SYM2 SYM3 SYM5 SYM8
MULT. FACT: 1.000 1.000 1.000 1.000
DUTY (KA) : 16.183 16.183 16.183 16.183
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TOT2 TOT3 TOT5 TOT8
MULT. FACT: 1.084 1.001 1.000 1.000
DUTY (KA) : 17.550 16.195 16.183 16.183
```

- DS-3 AUX. INST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-AIR COMPRES VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-AMMONIA REM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-AMMONIA REM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- DS-ANOXIC TANK VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

THREE PHASE INTERRUPTING DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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DS-BASEMENT EL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-BYPASS CONV VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-BYPASS SLID VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-CENTRIFUGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-CF-SH-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-CF-SH-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-CLARIFIER 7 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-CP-CS-SH-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-DRAIN PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-DUCT HEATER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-1 CAP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-2A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-2A CAP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-2B VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-2B CAP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-2C VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-2C CAP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-5A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-5A CAP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-5B VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-5B CAP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EF-SC-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

THREE PHASE INTERRUPTING DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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DS-ENG. RM. BO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EXHAUST FAN VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-EXISTING CR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-FOUL AIR FA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-GEN 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-GEN 2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-GRINDER 1,2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-GROUND SLUD VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-GSST MIXER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-HOIST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-HOIST,EX FA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-HV UNIT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-HVAC #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-HVAC #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-HVAC 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-INFLUENT VA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-INFLUENT VA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MAU-SC-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MAU-SH-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MAU-SH-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MAU-SH-3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-MCC-15 AC U VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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DS-MCC-15 BATT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC-25-SF-4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC-7 AIR C VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC7 PUMP 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC7 PUMP 2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC7 PUMP 3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC7 PUMP 4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 PRI TH VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 PRI TH VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 PRI TH VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 RAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 RAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 RAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 RAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 SCUM P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 SCUM P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 THICKE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MCC8 WAS PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MIXED LIQUO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MOV SUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-MSP-12 TUMB VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-NEW CRANE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

THREE PHASE INTERRUPTING DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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DS-NORTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-NORTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-NORTH BOOST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-NORTH BOOST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-NORTH BOOST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-OH DOOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-POLYMER MIX VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-PRIM THICK VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1236 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1237 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1238 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1239 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1240 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1241 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1242 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-Q1243 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RAS PUMP #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RAS PUMP #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RAS PUMP #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RECYCLE PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-RETURN VALV VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SCUM PUMP # VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

THREE PHASE INTERRUPTING DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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DS-SERV GARAGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SEWAGE PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLIDE GATE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLIDE GATE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE TANK VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SLUDGE THIC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-STREET LIGH VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP 2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
DS-SUMP PUMP B VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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DS-SYSTEM AIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-SYSTEM AIR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-UNIT HEATER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-WELDER PLUG VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-XFMR 21 LP- VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DS-XFMR 21 LP- VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 DUMBWATIER DIS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

EAST BANK-1A E/Z: 18.414 KA AT -84.47 DEG (153.09 MVA) X/R: 10.74
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0145 + J 0.1498 OHMS
 CONTRIBUTIONS: BUS-0048 0.016 KA ANG: -258.10
 CBL-0027 BUS-0046 0.029 KA ANG: -263.86
 CBL-0015 MVUS-1B 18.370 KA ANG: -84.48

GENERATOR NAME	-- AT BUS --	KA	VOLTS PU	LOCAL/REMOTE
UTIL-0002		16.408	0.01	R
TOTAL REMOTE:	16.408 KA	NACD RATIO:	0.8910	

	SYM2	SYM3	SYM5	SYM8
MULT. FACT:	1.000	1.000	1.000	1.009
DUTY (KA) :	18.414	18.414	18.414	18.574

	TOT2	TOT3	TOT5	TOT8
MULT. FACT:	1.230	1.069	1.014	1.000
DUTY (KA) :	22.659	19.682	18.674	18.414

EAST BANK-1B E/Z: 19.449 KA AT -85.21 DEG (161.70 MVA) X/R: 12.29
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0119 + J 0.1420 OHMS
 CBL-0020 BUS-0051 0.091 KA ANG: -262.48
 CBL-0024 BUS-0047 0.123 KA ANG: -260.74
 CBL-0019 MVUS-1A 19.236 KA ANG: -85.25

GENERATOR NAME	-- AT BUS --	KA	VOLTS PU	LOCAL/REMOTE
UTIL-0001		17.242	0.01	R
TOTAL REMOTE:	17.242 KA	NACD RATIO:	0.8865	

THREE PHASE INTERRUPTING DUTY REPORT
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO
 NACD OPTION: INTERPOLATED

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=====
                SYM2      SYM3      SYM5      SYM8
MULT. FACT:    1.000    1.000    1.000    1.019
DUTY (KA) :    19.449   19.449   19.449   19.826

                TOT2      TOT3      TOT5      TOT8
MULT. FACT:    1.268    1.100    1.031    1.000
DUTY (KA) :    24.668   21.387   20.044   19.449

EAST BANK-2A  E/Z:      19.468 KA AT  -85.25 DEG ( 161.86 MVA) X/R: 12.50
VOLTAGE:      4800.   EQUIV. IMPEDANCE= 0.0118 + J 0.1419 OHMS
CBL-0030      DS-2500HP BLOW      1.016 KA      ANG: 92.74
CBL-0037      BUS-0038      0.041 KA      ANG: -259.64
CBL-0029      DS-1500 HP BLO      0.715 KA      ANG: 92.73
CBL-0028      MVUS-1A      17.697 KA      ANG: -85.07
    
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GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
UTIL-0001      17.251 0.01 R
TOTAL REMOTE: 17.251 KA NACD RATIO: 0.8861
    
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                SYM2      SYM3      SYM5      SYM8
MULT. FACT:    1.000    1.000    1.000    1.021
DUTY (KA) :    19.468   19.468   19.468   19.874

                TOT2      TOT3      TOT5      TOT8
MULT. FACT:    1.273    1.104    1.033    1.000
DUTY (KA) :    24.793   21.490   20.107   19.468
    
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EAST BANK-2B  E/Z:      18.428 KA AT  -84.51 DEG ( 153.21 MVA) X/R: 10.96
VOLTAGE:      4800.   EQUIV. IMPEDANCE= 0.0144 + J 0.1497 OHMS
CBL-0033      DS-2500HP BLOW      1.186 KA      ANG: 92.81
CBL-0034      DS-1500 HP BLO      0.715 KA      ANG: 92.71
CBL-0032      MVUS-1B      16.530 KA      ANG: -84.20
    
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GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
UTIL-0002      16.405 0.01 R
TOTAL REMOTE: 16.405 KA NACD RATIO: 0.8902
    
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                SYM2      SYM3      SYM5      SYM8
MULT. FACT:    1.000    1.000    1.000    1.010
DUTY (KA) :    18.428   18.428   18.428   18.616
    
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T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO
 NACD OPTION: INTERPOLATED

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=====
                TOT2    TOT3    TOT5    TOT8
MULT. FACT:    1.236    1.073    1.016    1.000
DUTY (KA) :    22.776    19.778    18.732    18.428

EAST FAN      VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EAST STORAGE D VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EAST SUPPLY FA VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-1 DISC    VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-11 DISC   VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-12 DISC   VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-13 DISC   VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-14 DISC   VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-15 DISC   VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-16 DISC   VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-18 DISC   VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-2         VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-20 DISC   VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-5 DISC    VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-7 DISC    VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-9 DISC    VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EF-BS-1     VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EHU-BS-3    VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
EHU-BS-4    VOLTAGE:    480. ( SEE LOW VOLTAGE REPORT )
  
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THREE PHASE INTERRUPTING DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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EHU-BS-5	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
ELEVATOR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
ET CONVEYOR 1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
ET CONVEYOR 2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-001	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-002	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-003	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-004	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-BS-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EUH-BS-2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN B	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN C	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN D	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
EXHAUST FAN E	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FAN CONTROL PA	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-1 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-2 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-3 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
FC-4 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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FC-5 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FC-6 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FC-7 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FILTER DOOR OP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FINAL TANK AND VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FINAL TANK DRA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FINE SCREEN DU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FINE SCREEN DU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FINE SCREEN DU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FUME EXTRACTOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FUME FAN CONTA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FUME HOOD EXHA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
FUME HOODS VFD VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GATE 1 CONTROL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GATE 2 CONTROL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GATE VALVE 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GATE VALVE 2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GATE VALVE 4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GATE VALVE 5 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GATE VALVE 7 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GATE VALVE 8 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
GRINDER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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GRINDER #2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
GRINDER #3	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
GRIT REMOVAL H	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
GRIT TANK #1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
GRIT TANK #2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
GRIT TANKS	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HOT WATER CIR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HOT WATER CIRC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HOT WATER CIRC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HOT WATER CIRC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HUMIDIFIER #1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HUMIDIFIER #2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HVAC UNIT A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HVAC UNIT B	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HW PUMP #1 P-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
HYDRAULIC LIFT	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
INFLUENT PUMPS	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
INLET TANKS	VOLTAGE:	208.	(SEE LOW VOLTAGE REPORT)
INNER DOOR	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LAB STILL	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-2	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-2A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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LC-3	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-3A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-4	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-5	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-5A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-8	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LC-8A	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LIME SCREW CON	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LIME SILO #2 T	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
LIME SIO #1TRU	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAKE UP AIR UN	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAU HEATER	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAU-1	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAU-1 DISC	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MAU-1 VFD	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15 AIR COM	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15 ELEVATO	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15 GATES	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15 STRAINE	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC 15AA AIR C	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC-00	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)
MCC-00 BACKWAS	VOLTAGE:	480.	(SEE LOW VOLTAGE REPORT)

THREE PHASE INTERRUPTING DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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MCC-00 OHD DOO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-00-AIR COM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-1 ATS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-1 CRANE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-10 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-12 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-13 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-13 AIR COM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-13 CRANE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-13 OVERHEA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-14 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-14 HOIST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-14 SUMP PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-14 UNIT HE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-15 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-15A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-15AA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-19 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-20 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
MCC-21 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MCC-21 AC UNIT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-21 PANEL # VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
 MCC-21 PANEL # VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
 MCC-22 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-24 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-25 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-26 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-27 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-28 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-29 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3 PURGE #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3 PURGE #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3 SUMP PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3COMPRESSO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-3COMPRESSO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-4A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-4B VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-4C VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-5 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MCC-6 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-7 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-7 ELEVATOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-7 VACUUM P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-8 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC-8A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MCC7 480V RECE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MEGADOOR CONTR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 METAL LATHE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 METER CHAMBER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MILL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIX TANK DUST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIX TANK DUST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXED LIQUER P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MIXER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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MIXER #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MO GATE #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MO GATE #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MSP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MSP-12 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MSP-14 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MTS-MCC-5 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MTS-MCC-6 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MUA-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 MVUS-1A E/Z: 19.570 KA AT -85.47 DEG (162.70 MVA) X/R: 13.05
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0112 + J 0.1412 OHMS
 CBL-0002 BUS-1027 17.350 KA ANG: -265.41
 CBL-0028 EAST BANK-2A 1.771 KA ANG: 92.94
 CBL-0003 WEST BANK-A 0.237 KA ANG: -262.01
 CBL-0019 EAST BANK-1B 0.214 KA ANG: -261.48

GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
 UTIL-0001 17.350 0.00 R
 TOTAL REMOTE: 17.350 KA NACD RATIO: 0.8866

	SYM2	SYM3	SYM5	SYM8
MULT. FACT:	1.000	1.000	1.000	1.025
DUTY (KA) :	19.570	19.570	19.570	20.052

	TOT2	TOT3	TOT5	TOT8
MULT. FACT:	1.287	1.115	1.039	1.003
DUTY (KA) :	25.182	21.815	20.326	19.626

MVUS-1B E/Z: 18.569 KA AT -84.82 DEG (154.38 MVA) X/R: 11.50
 VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0135 + J 0.1486 OHMS
 CBL-0008 BUS-1028 16.546 KA ANG: -264.57
 CBL-0032 EAST BANK-2B 1.899 KA ANG: 92.82
 CBL-0010 WEST BANK-B 0.081 KA ANG: -262.06
 CBL-0015 EAST BANK-1A 0.045 KA ANG: -261.87

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO
 NACD OPTION: INTERPOLATED

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GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
 UTIL-0002 16.546 0.00 R
 TOTAL REMOTE: 16.546 KA NACD RATIO: 0.8911

	SYM2	SYM3	SYM5	SYM8
MULT. FACT:	1.000	1.000	1.000	1.014
DUTY (KA) :	18.569	18.569	18.569	18.829

	TOT2	TOT3	TOT5	TOT8
MULT. FACT:	1.249	1.084	1.022	1.000
DUTY (KA) :	23.195	20.130	18.983	18.569

- N.W. HEAT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- NEW AIR COMPRE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- NORTH BELT DIS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- NORTH BELT PRE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- NORTH CELL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- NORTH LOT POWE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- NORTH SEC. PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- NORTH SHOP HTR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- NW FUME HOOD E VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- NW FUME HOOD S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- ODOR CTRL FAN VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- ODOR CTRL FAN VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- OUTSIDE DOOR(E VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- OUTSIDE DOOR(N VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- OUTSIDE DOOR(S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- OVERHEAD DOORS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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PANEL LA VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
 PANEL LB VOLTAGE: 208. (SEE LOW VOLTAGE REPORT)
 PHOS ACID PUMP VOLTAGE: 120. (SEE LOW VOLTAGE REPORT)
 PP-1 EXHAUST F VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-1 TRANSFER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-1 TRANSFER VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-1-EF-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-1-EF-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-1-EF-3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-12 LEFT TUB VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-12 RIGHT TU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-13 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-SH-1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PP-SH-2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PRIM HEAT PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PRIM HEAT PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

THREE PHASE INTERRUPTING DUTY REPORT
PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO

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PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PRIM SLUDGE CO VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PUMP #5 MAIN D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PUMP #5 VFD VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PUMP #7 VFD VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PUMP CONTROL P VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PUMP STATION # VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PUMP STATION # VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PURGE FAN #1 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PURGE FAN #2 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PURGE FAN #3 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PURGE FAN #4 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PURGE FAN #5 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
PURGE FAN #6 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
RAS AND INFLUE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
RAS PUMPS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
RETURN SLUDGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
RETURN SLUDGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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RETURN SLUDGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 RETURN SLUDGE VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 S.E. HEAT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SCREW CONVEYOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SCUM BLOWERS C VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SCUM PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SEC HEAT PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SEC HEAT PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN A VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN B VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN C VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN E VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN F VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN G VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN H VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN I VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN J VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN K VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SER FAN L VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SEWAGE PUMP #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SEWAGE PUMP #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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SF-11 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SF-4 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SF-8 DISC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE PUMP #4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE CAKE PU VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE PUMP #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE PUMP #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE PUMP #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE PUMP #7 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE PUMP #8 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SLUDGE VALVE H VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SOUTH BELT DIS VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SOUTH BELT PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SOUTH CELL VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SOUTH SEC. CLA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SOUTH SEC. CLA VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SOUTH SEC. INF VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SOUTH SEC. INF VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SOUTH SEC. PUM VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SOUTH SHOP HTR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 STREET LIGHT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SUMP PUMP #1 D VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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SUMP PUMP #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SUMP PUMP EAST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 SUMP PUMP WEST VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 TRANSFER PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 TRANSFER PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 TRANSFER SWITC VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 TUMBULATOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 UNIT HEATER #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 UNIT HEATER #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 UNIT HEATER #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VACUUM PUMP VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VALVE ACTUATOR VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-N. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-N. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-N. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-PUMP 4 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-S. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-S. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-S. THICK S VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 VFD-SOUTH BELT VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
 WASTE MIXED LI VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO

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WASTE MIXED LI VOLTAGE: 480. ( SEE LOW VOLTAGE REPORT )
WASTE SLUDGE P VOLTAGE: 480. ( SEE LOW VOLTAGE REPORT )
WASTE SLUDGE P VOLTAGE: 480. ( SEE LOW VOLTAGE REPORT )
WATER MAINT SH VOLTAGE: 480. ( SEE LOW VOLTAGE REPORT )
WELDER RECEPT VOLTAGE: 480. ( SEE LOW VOLTAGE REPORT )
WELDER-CARBON VOLTAGE: 480. ( SEE LOW VOLTAGE REPORT )
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WEST BANK-A E/Z: 19.454 KA AT -85.22 DEG ( 161.74 MVA) X/R: 12.32
VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0119 + J 0.1420 OHMS
CBL-0004 BUS-0020 0.091 KA ANG: -263.42
CBL-0005 BUS-0017 0.146 KA ANG: -261.14
CBL-0003 MVUS-1A 19.218 KA ANG: -85.26
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GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
UTIL-0001 17.246 0.01 R
TOTAL REMOTE: 17.246 KA NACD RATIO: 0.8865
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SYM2 SYM3 SYM5 SYM8
MULT. FACT: 1.000 1.000 1.000 1.020
DUTY (KA) : 19.454 19.454 19.454 19.835
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TOT2 TOT3 TOT5 TOT8
MULT. FACT: 1.269 1.100 1.031 1.000
DUTY (KA) : 24.687 21.403 20.054 19.454
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WEST BANK-B E/Z: 18.466 KA AT -84.59 DEG ( 153.52 MVA) X/R: 10.98
VOLTAGE: 4800. EQUIV. IMPEDANCE= 0.0142 + J 0.1494 OHMS
CBL-0011 HS-LC-4 0.035 KA ANG: -261.06
CBL-0013 BUS-0021 0.046 KA ANG: -262.80
CBL-0010 MVUS-1B 18.385 KA ANG: -84.60
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GENERATOR NAME -- AT BUS -- KA VOLTS PU LOCAL/REMOTE
UTIL-0002 16.454 0.01 R
TOTAL REMOTE: 16.454 KA NACD RATIO: 0.8910
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SYM2 SYM3 SYM5 SYM8
MULT. FACT: 1.000 1.000 1.000 1.010
DUTY (KA) : 18.466 18.466 18.466 18.658
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T H R E E P H A S E I N T E R R U P T I N G D U T Y R E P O R T

PRE FAULT VOLTAGE: 1.0000
MODEL TRANSFORMER TAPS: NO
NACD OPTION: INTERPOLATED

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	TOT2	TOT3	TOT5	TOT8
MULT. FACT:	1.236	1.074	1.017	1.000
DUTY (KA) :	22.832	19.826	18.775	18.466

- WEST FAN VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- WINCH #1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- WINCH #2 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- WINCH #3 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)
- WT CONVEYOR 1 VOLTAGE: 480. (SEE LOW VOLTAGE REPORT)

UNBALANCED INTERRUPTING DUTY REPORT
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO
 NACD OPTION: INTERPOLATED

LOCATION	FAULT TYPE	E/Z KA	X/R	ANSI AC/DC DECREMENT FACT. 3 PHASE	SLG	INTERRUPTING DUTIES (KA) 3 PHASE	SLG
DS-1500 HP BLO 3P	Duty:	15.30	5.6	SYM2:	1.00	15.30	
VOLTS:	4800.0 SLG:			SYM3:	1.00	15.30	
NACD:	0.883 LN/LN:	13.25		SYM5:	1.00	15.30	
	LN/LN/GND:	13.25		SYM8:	1.00	15.30	
	GND RETURN:			TOT2:	1.07	16.31	
	Z1 (PU):	0.78607		TOT3:	1.00	15.30	
	Z2 (PU):	0.78607		TOT5:	1.00	15.30	
	Z0 (PU):			TOT8:	1.00	15.30	
DS-1500 HP BLO 3P	Duty:	16.06	5.7	SYM2:	1.00	16.06	
VOLTS:	4800.0 SLG:			SYM3:	1.00	16.06	
NACD:	0.879 LN/LN:	13.91		SYM5:	1.00	16.06	
	LN/LN/GND:	13.91		SYM8:	1.00	16.06	
	GND RETURN:			TOT2:	1.07	17.16	
	Z1 (PU):	0.74894		TOT3:	1.00	16.06	
	Z2 (PU):	0.74894		TOT5:	1.00	16.06	
	Z0 (PU):			TOT8:	1.00	16.06	
DS-2500HP BLOW 3P	Duty:	15.44	6.3	SYM2:	1.00	15.44	
VOLTS:	4800.0 SLG:			SYM3:	1.00	15.44	
NACD:	0.878 LN/LN:	13.37		SYM5:	1.00	15.44	
	LN/LN/GND:	13.37		SYM8:	1.00	15.44	
	GND RETURN:			TOT2:	1.09	16.81	
	Z1 (PU):	0.77919		TOT3:	1.00	15.45	
	Z2 (PU):	0.77919		TOT5:	1.00	15.44	
	Z0 (PU):			TOT8:	1.00	15.44	
DS-2500HP BLOW 3P	Duty:	16.18	6.1	SYM2:	1.00	16.18	
VOLTS:	4800.0 SLG:			SYM3:	1.00	16.18	
NACD:	0.876 LN/LN:	14.02		SYM5:	1.00	16.18	
	LN/LN/GND:	14.02		SYM8:	1.00	16.18	
	GND RETURN:			TOT2:	1.08	17.55	
	Z1 (PU):	0.74325		TOT3:	1.00	16.19	
	Z2 (PU):	0.74325		TOT5:	1.00	16.18	
	Z0 (PU):			TOT8:	1.00	16.18	

UNBALANCED INTERRUPTING DUTY REPORT
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO
 NACD OPTION: INTERPOLATED

LOCATION	FAULT TYPE	E/Z KA	X/R	ANSI AC/DC DECREMENT FACT. 3 PHASE	SLG	INTERRUPTING DUTIES (KA) 3 PHASE	SLG
EAST BANK-1A	3P Duty:	18.41	10.7	SYM2:	1.00	18.41	
VOLTS:	4800.0 SLG:			SYM3:	1.00	18.41	
NACD:	0.891 LN/LN:	15.95		SYM5:	1.00	18.41	
	LN/LN/GND:	15.95		SYM8:	1.01	18.57	
	GND RETURN:			TOT2:	1.23	22.66	
	Z1 (PU):		0.65319	TOT3:	1.07	19.68	
	Z2 (PU):		0.65319	TOT5:	1.01	18.67	
	Z0 (PU):			TOT8:	1.00	18.41	
EAST BANK-1B	3P Duty:	19.45	12.3	SYM2:	1.00	19.45	
VOLTS:	4800.0 SLG:			SYM3:	1.00	19.45	
NACD:	0.887 LN/LN:	16.84		SYM5:	1.00	19.45	
	LN/LN/GND:	16.84		SYM8:	1.02	19.83	
	GND RETURN:			TOT2:	1.27	24.67	
	Z1 (PU):		0.61843	TOT3:	1.10	21.39	
	Z2 (PU):		0.61843	TOT5:	1.03	20.04	
	Z0 (PU):			TOT8:	1.00	19.45	
EAST BANK-2A	3P Duty:	19.47	12.5	SYM2:	1.00	19.47	
VOLTS:	4800.0 SLG:			SYM3:	1.00	19.47	
NACD:	0.886 LN/LN:	16.86		SYM5:	1.00	19.47	
	LN/LN/GND:	16.86		SYM8:	1.02	19.87	
	GND RETURN:			TOT2:	1.27	24.79	
	Z1 (PU):		0.61783	TOT3:	1.10	21.49	
	Z2 (PU):		0.61783	TOT5:	1.03	20.11	
	Z0 (PU):			TOT8:	1.00	19.47	
EAST BANK-2B	3P Duty:	18.43	11.0	SYM2:	1.00	18.43	
VOLTS:	4800.0 SLG:			SYM3:	1.00	18.43	
NACD:	0.890 LN/LN:	15.96		SYM5:	1.00	18.43	
	LN/LN/GND:	15.96		SYM8:	1.01	18.62	
	GND RETURN:			TOT2:	1.24	22.78	
	Z1 (PU):		0.65272	TOT3:	1.07	19.78	
	Z2 (PU):		0.65272	TOT5:	1.02	18.73	
	Z0 (PU):			TOT8:	1.00	18.43	

UNBALANCED INTERRUPTING DUTY REPORT
 PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO
 NACD OPTION: INTERPOLATED

LOCATION	FAULT TYPE	E/Z KA	X/R	ANSI AC/DC DECREMENT FACT. 3 PHASE	SLG	INTERRUPTING DUTIES (KA) 3 PHASE	SLG
MVUS-1A	3P Duty:	19.57	13.1	SYM2:	1.00	19.57	
VOLTS:	4800.0 SLG:			SYM3:	1.00	19.57	
NACD:	0.887 LN/LN:	16.95		SYM5:	1.00	19.57	
	LN/LN/GND:	16.95		SYM8:	1.02	20.05	
	GND RETURN:			TOT2:	1.29	25.18	
	Z1 (PU):		0.61463	TOT3:	1.11	21.81	
	Z2 (PU):		0.61463	TOT5:	1.04	20.33	
	Z0 (PU):			TOT8:	1.00	19.63	
MVUS-1B	3P Duty:	18.57	11.5	SYM2:	1.00	18.57	
VOLTS:	4800.0 SLG:			SYM3:	1.00	18.57	
NACD:	0.891 LN/LN:	16.08		SYM5:	1.00	18.57	
	LN/LN/GND:	16.08		SYM8:	1.01	18.83	
	GND RETURN:			TOT2:	1.25	23.19	
	Z1 (PU):		0.64776	TOT3:	1.08	20.13	
	Z2 (PU):		0.64776	TOT5:	1.02	18.98	
	Z0 (PU):			TOT8:	1.00	18.57	
WEST BANK-A	3P Duty:	19.45	12.3	SYM2:	1.00	19.45	
VOLTS:	4800.0 SLG:			SYM3:	1.00	19.45	
NACD:	0.887 LN/LN:	16.85		SYM5:	1.00	19.45	
	LN/LN/GND:	16.85		SYM8:	1.02	19.83	
	GND RETURN:			TOT2:	1.27	24.69	
	Z1 (PU):		0.61828	TOT3:	1.10	21.40	
	Z2 (PU):		0.61828	TOT5:	1.03	20.05	
	Z0 (PU):			TOT8:	1.00	19.45	
WEST BANK-B	3P Duty:	18.47	11.0	SYM2:	1.00	18.47	
VOLTS:	4800.0 SLG:			SYM3:	1.00	18.47	
NACD:	0.891 LN/LN:	15.99		SYM5:	1.00	18.47	
	LN/LN/GND:	15.99		SYM8:	1.01	18.66	
	GND RETURN:			TOT2:	1.24	22.83	
	Z1 (PU):		0.65136	TOT3:	1.07	19.83	
	Z2 (PU):		0.65136	TOT5:	1.02	18.77	
	Z0 (PU):			TOT8:	1.00	18.47	

I N T E R R U P T I N G D U T Y S U M M A R Y R E P O R T

PRE FAULT VOLTAGE: 1.0000
 MODEL TRANSFORMER TAPS: NO
 NACD OPTION: INTERPOLATED

BUS RECORD NO NAME	VOLTAGE L-L	NACD RATIO	* 3 P H A S E * E/Z KA	* * * S L G * * * X/R	E/Z KA	X/R
DS-1500 HP BLO	4800.	0.883	15.302	5.58		
DS-1500 HP BLO	4800.	0.879	16.060	5.66		
DS-2500HP BLOW	4800.	0.878	15.437	6.28		
DS-2500HP BLOW	4800.	0.876	16.183	6.14		
EAST BANK-1A	4800.	0.891	18.414	10.74		
EAST BANK-1B	4800.	0.887	19.449	12.29		
EAST BANK-2A	4800.	0.886	19.468	12.50		
EAST BANK-2B	4800.	0.890	18.428	10.96		
MVUS-1A	4800.	0.887	19.570	13.05		
MVUS-1B	4800.	0.891	18.569	11.50		
WEST BANK-A	4800.	0.887	19.454	12.32		
WEST BANK-B	4800.	0.891	18.466	10.98		

38 FAULTED BUSES, 1081 BRANCHES, 319 CONTRIBUTIONS
 UNBALANCED FAULTS REQUESTED

*** SHORT CIRCUIT STUDY COMPLETE ***

9.0 UTILITY DATA

See email from Mr. Kral at Consumers Energy stating available fault current information and X/R ratios on the attached sheet.

Swartz, Kyle

From: Tom Kovalak <Tom.KovalakJr@cmsenergy.com>
Sent: Monday, August 2, 2021 7:42 AM
To: Koporetz, Tom
Cc: Jones, Gene; Swartz, Kyle
Subject: [External Email] FW: Short Circuit Information - Kalamazoo Treatment Substation

Good morning. The information below is from our senior engineer of substation planning, Greg Kral. Let me know if you need anything else. TK

From: Gregory E. Kral <GREGORY.KRAL@cmsenergy.com>
Sent: Monday, August 2, 2021 7:14 AM
To: Tom Kovalak <Tom.KovalakJr@cmsenergy.com>
Cc: Robert W. Wallace <ROBERT.WALLACE@cmsenergy.com>
Subject: Short Circuit Information - Kalamazoo Treatment Substation

Kalamazoo Treatment Substation (WD 968) calculated fault values at the 4.8kV substation bus:

Transformer No. 1

Nameplate: 10,000 kVA
46kV Fuse: S&C SMD-2C 200E
Nominal Voltage: 4.8kV Delta
Three-phase Symmetrical Fault = 17,400 Amps, X/R = 12.8

Transformer No. 2

Nameplate: 10,000 kVA
46kV Fuse: S&C SMD-2C 200E
Nominal Voltage: 4.8kV Delta
Three-phase Symmetrical Fault = 16,600 Amps, X/R = 10.8

The values provided are based on calculations and information currently available to Consumers Energy. It is based on current circuit configuration and equipment that has not been field verified and is subject to change without notice. Consumers Energy specifically disclaims any liability or warranty that the values or calculations are correct or apply to any particular application. This calculation does not take into account equipment and/or facilities that are owned or operated by anyone other than Consumers Energy.

From: Koporetz, Tom <koporetzt@kalamazoocity.org>
Sent: Thursday, July 29, 2021 2:24 PM
To: Tom Kovalak <Tom.KovalakJr@cmsenergy.com>
Cc: Jones, Gene <Gene.Jones@tetrattech.com>; kylekswartz@eaton.com
Subject: Plant Transformer Information

Tom,

We need info for both sources feeding our treatment plant.
Consumers fuse number 199 for our South Feed and fuse 299 for the North Feed.

- X/R Ratio
- Three phase and single line to ground fault current
- Transformer nameplate KVA and impedance.

- Fuse
 - Manufacture
 - Size
 - Type

Thanks,

Tom Koporetz

Process Controls Supervisor
City of Kalamazoo Public Services Dept
1415 North Harrison Street
Kalamazoo MI 49007
Office: 269-337-8319
Cell: 269-993-5147
Fax: 269-337-8699

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10.0 APPLICABLE CODES AND STANDARDS

These standards and codes are referenced and followed where appropriate:

American National Standards Institute (ANSI)

- IEEE/ANSI C37.09-1979
- IEEE/ANSI C37.20.3-2013
- IEEE/ANSI C37.20.4-2013
- IEEE/ANSI C37.59-2007
- IEEE Std C37.010-1999

National Fire Protection Association (NFPA)

- NFPA-70®-2017: National Electrical Code (NEC)
- NFPA-70E®-2018: Standard for Electrical Safety in the Workplace

Institute of Electrical and Electronics Engineers (IEEE)

- IEEE Std C37.010™-1999
- IEEE Std C37.5™-1979
- IEEE Std C37.13™-2008
- IEEE Std C37.41™-2008
- IEEE Std C57.12.00™-2006
- IEEE Std C57.12.01™-2015
- IEEE Std 141™-1993 (Red Book)
- IEEE Std 242™-2001 (Buff Book)
- IEEE Std 399™-1997 (Brown Book)
- IEEE Std 551™-2006 (Violet Book)
- IEEE Std 946™-2004
- IEEE Std 1584™-2018
- IEEE Std 1015™-2006 (Blue Book)

Occupational Safety and Health Administration (OSHA)

- Standards – 29 CFR
 - 1910.333 - Selection and use of work practices

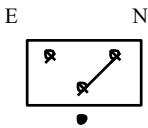

11.0 ONE-LINE DIAGRAM INDEX






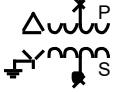



See power system study one-line diagrams, drawing abbreviations and symbols.

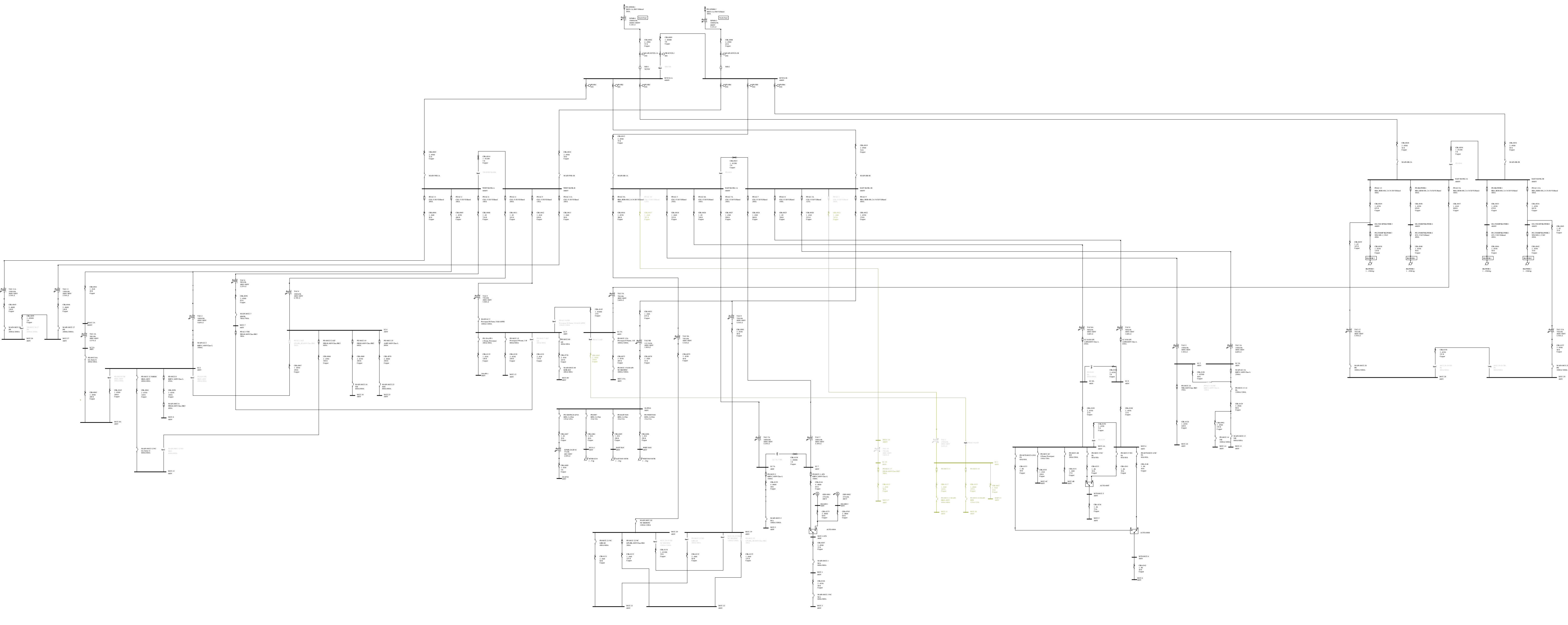
Table 11.1 – ONE-LINE DIAGRAM INDEX

One-Line Diagram Name	Page Number	One-Line Diagram Description
Main SWGR and Load Centers	1 of 20	Main System One Line
MCC-1 MCC-2 MCC-3	2 of 20	MCC-1, -2, -3 One Line
MCC-10	3 of 20	MCC-10 One Line
MCC-11	4 of 20	MCC-11 One Line
MCC-12	5 Of 20	MCC-12 One Line
MCC-13	6 Of 20	MCC-13 One Line
MCC-15	7 of 20	MCC-15 One Line
MCC-15A	8 of 20	MCC-15A One Line
MCC-17	9 of 20	MCC-17 One Line
MCC-21	10 of 20	MCC-21 One Line
MCC-24	11 of 20	MCC-24 One Line
MCC-25	12 of 20	MCC-25 One Line
MCC-26	13 of 20	MCC-26 One Line
MCC-27	14 of 20	MCC-27 One Line
MCC-28	15 of 20	MCC-28 One Line
MCC-29	16 of 20	MCC-29 One Line
MCC-4A	17 of 20	MCC-4A One Line
MCC-6	18 of 20	MCC-6 One Line
MCC-7	19 of 20	MCC-7 One Line
MCC-8	20 of 20	MCC-8 One Line

Attached one-line diagram(s) may include the following abbreviations and symbols.

Abbreviations	Description	Symbol
ATS MTS	Automatic Transfer Switch Manual Transfer Switch	
CBL	Cable / Feeder	

MCB / MN FCB CB / BKR	Main Circuit Breaker Feeder Circuit Breaker Circuit Breaker	
FU	Fuse	
B / BUS DSC / DISC PNL SWBD SWGR	Equipment Bus Disconnect Panel / Distribution Panel Switchboard Switchgear	
MTR	Motor	
R / RLY	Relay	
TX	Transformer	
UTIL	Utility Source	
SW BPS	Disconnect Switch Bolted Pressure Switch	
GEN	Generator	



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

REVISION 01

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Main SWGR and Load Centers

POWER SYSTEM STUDY

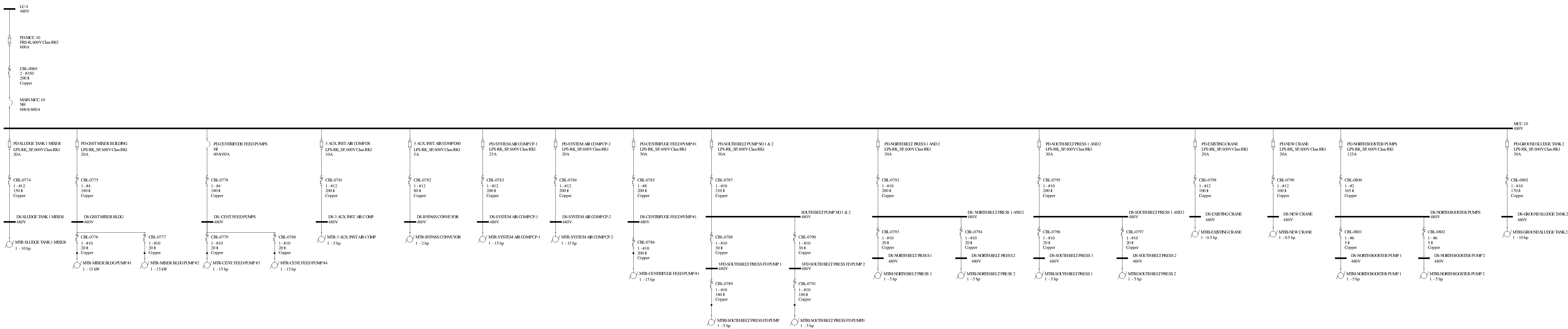
G.O.MGR0010731

ONE-LINE

SHEET 1 OF 20

PRODUCT CODE
<U0160>

DATE
5/12/2023



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

PRODUCT CODE
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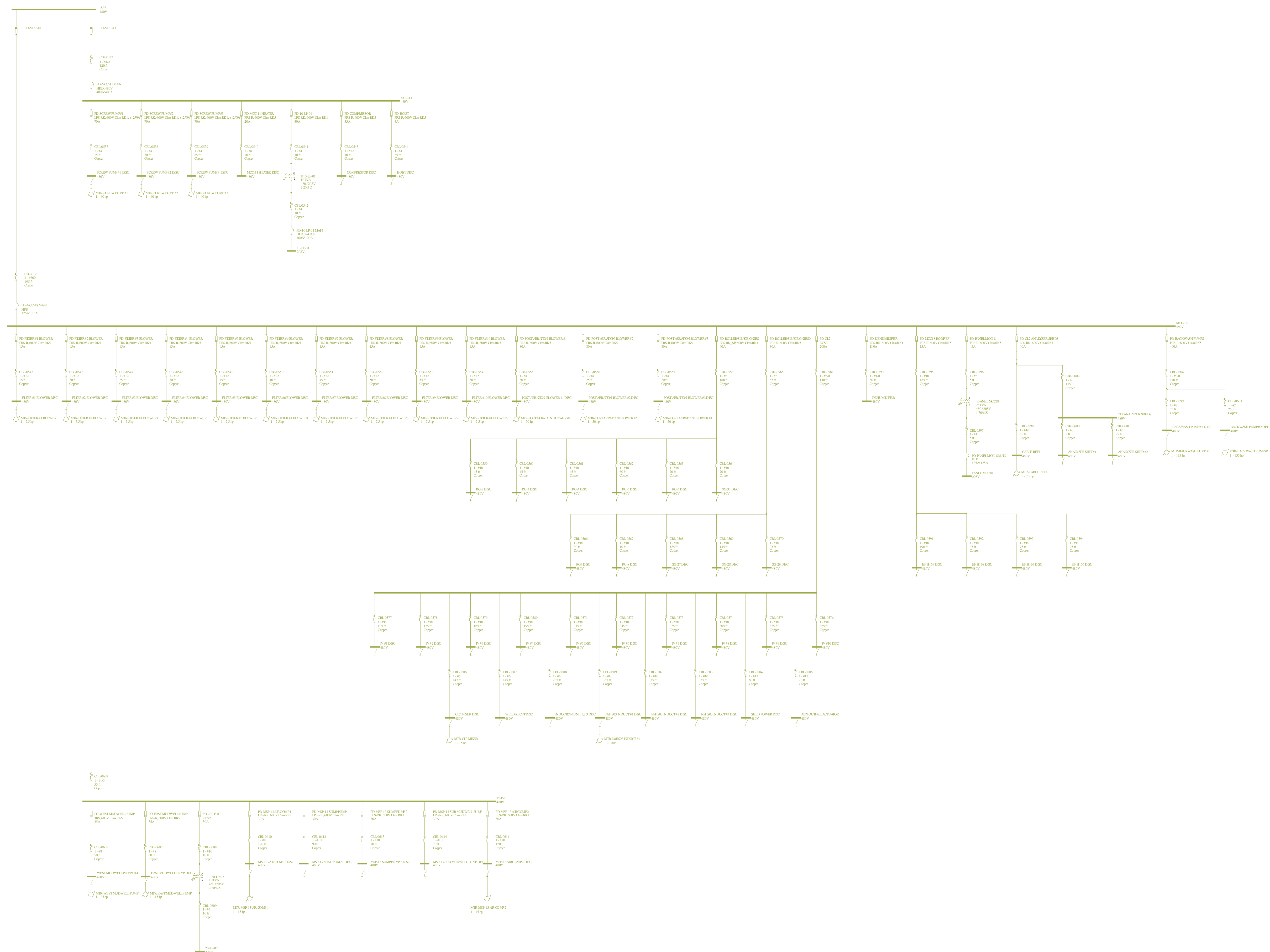
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POWER SYSTEM STUDY

ONE-LINE

G.O.MGR0010731

SHEET
3 OF 20



REV 1
K. SWARTZ
5/12/2023

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ENGR: K. SWARTZ

SCALE: NONE

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MCC-11

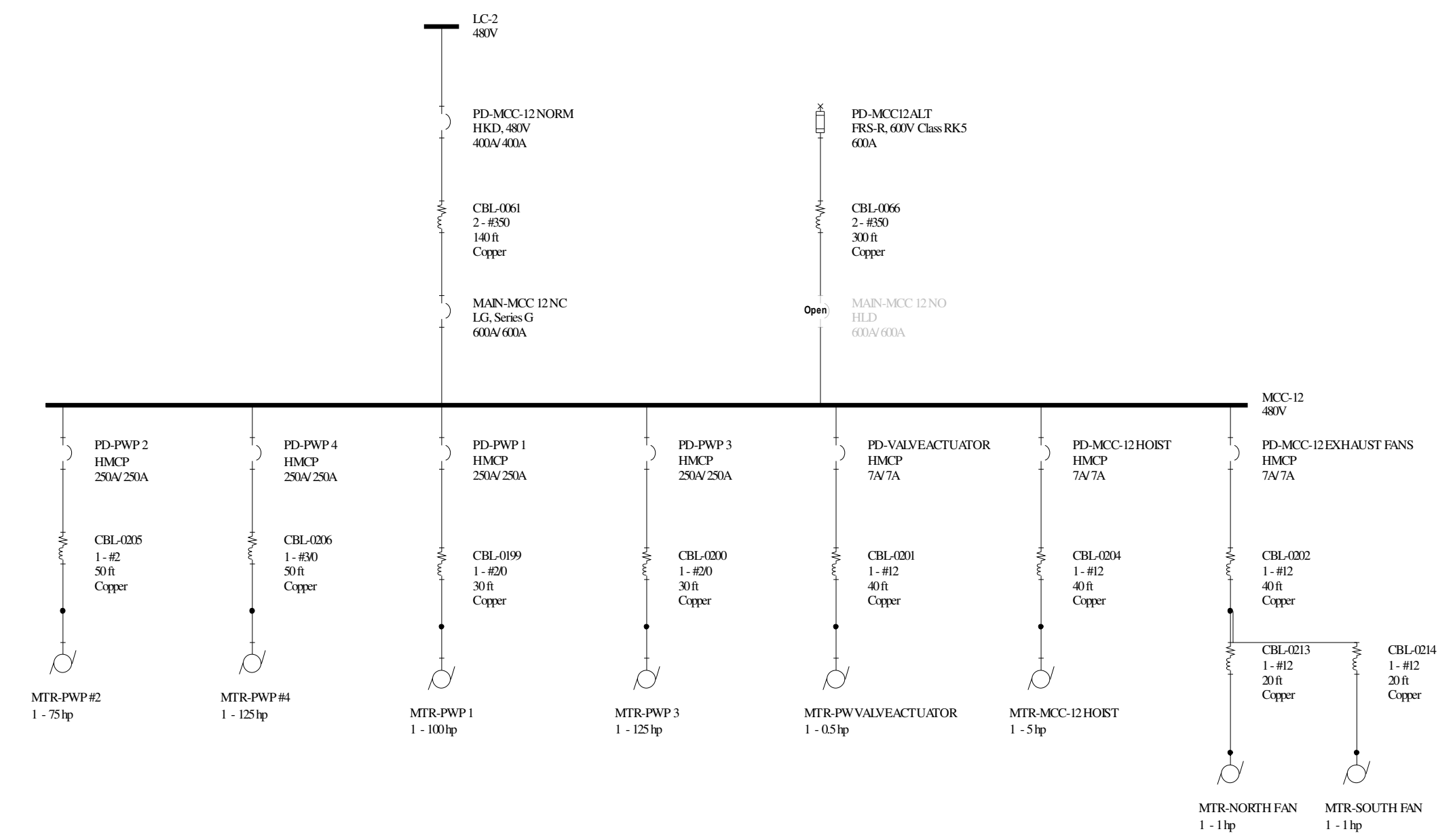
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ONE-LINE

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SHEET 4 OF 20



REV 1
K. SWARTZ
5/12/2023

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SCALE: NONE

POWER SYSTEM STUDY

ONE-LINE

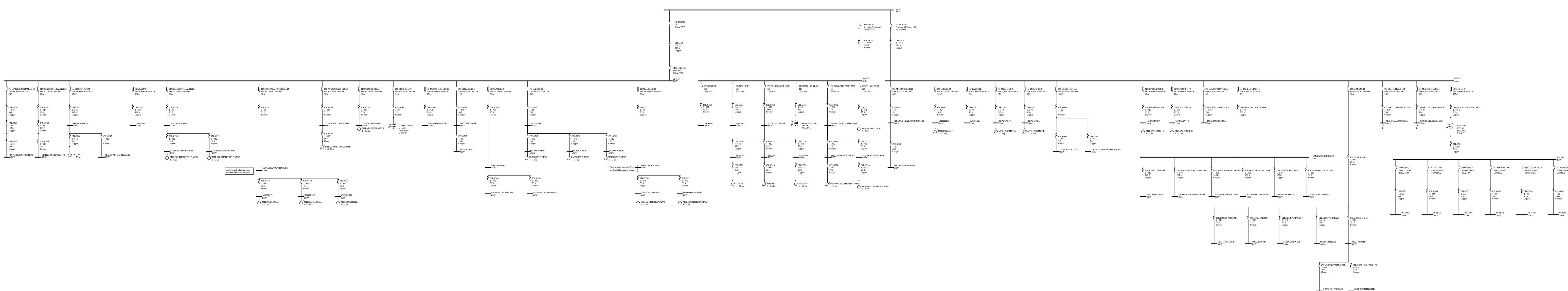
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5/12/2023

G.O.MGR0010731

SHEET
5 OF 20



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

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MCC-15

POWER SYSTEM STUDY

ONE-LINE

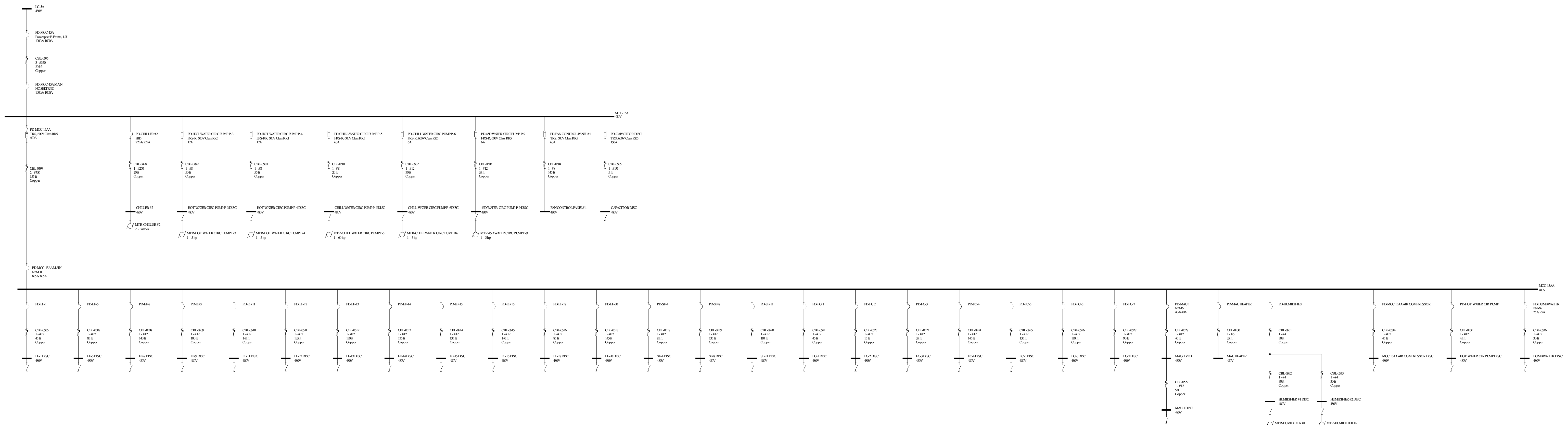
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DATE
5/12/2023

G.O.MGR0010731

SHEET
7 OF 20



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

PRODUCT CODE
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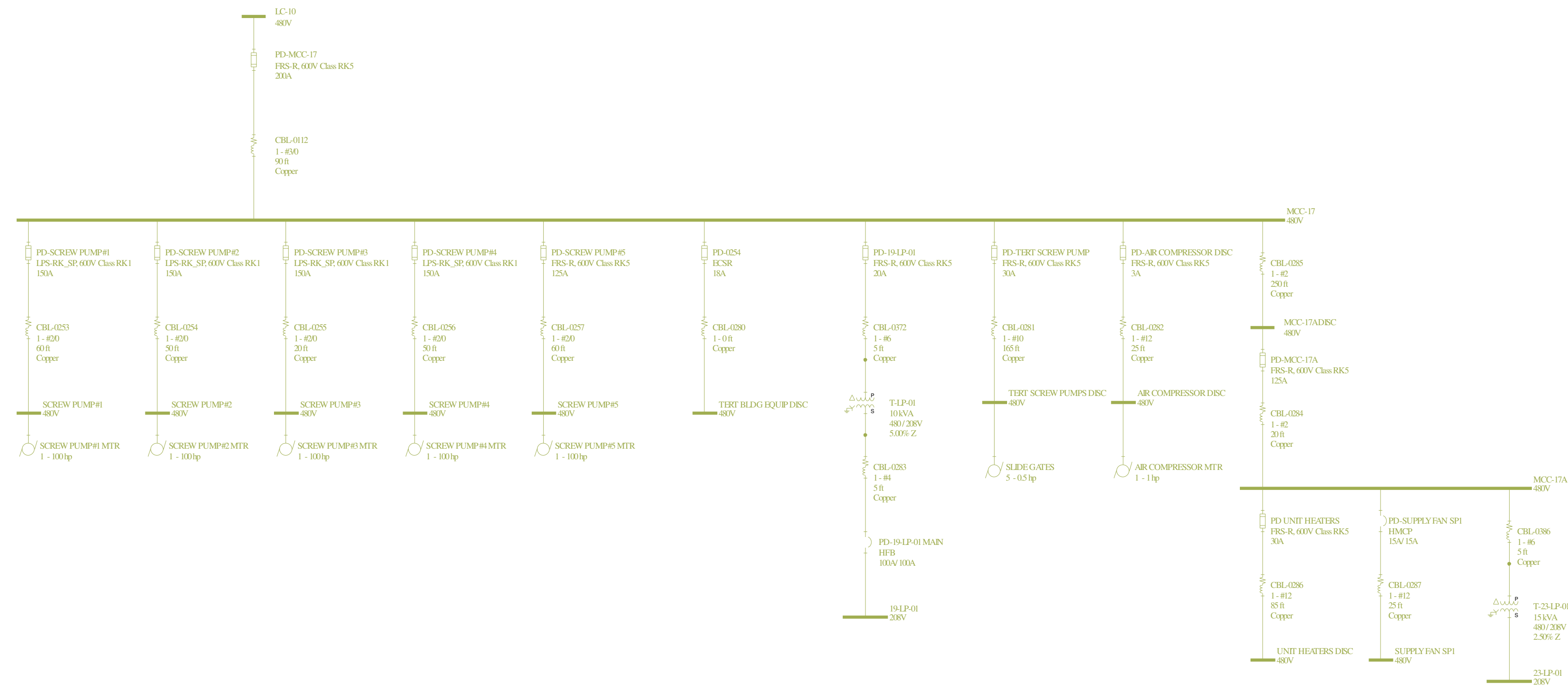
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POWER SYSTEM STUDY

ONE-LINE

G.O.MGR0010731

SHEET
8 OF 20



REV 1
K. SWARTZ
5/12/2023

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ENGR: K. SWARTZ

MCC-17

SCALE: NONE

POWER SYSTEM STUDY

ONE-LINE

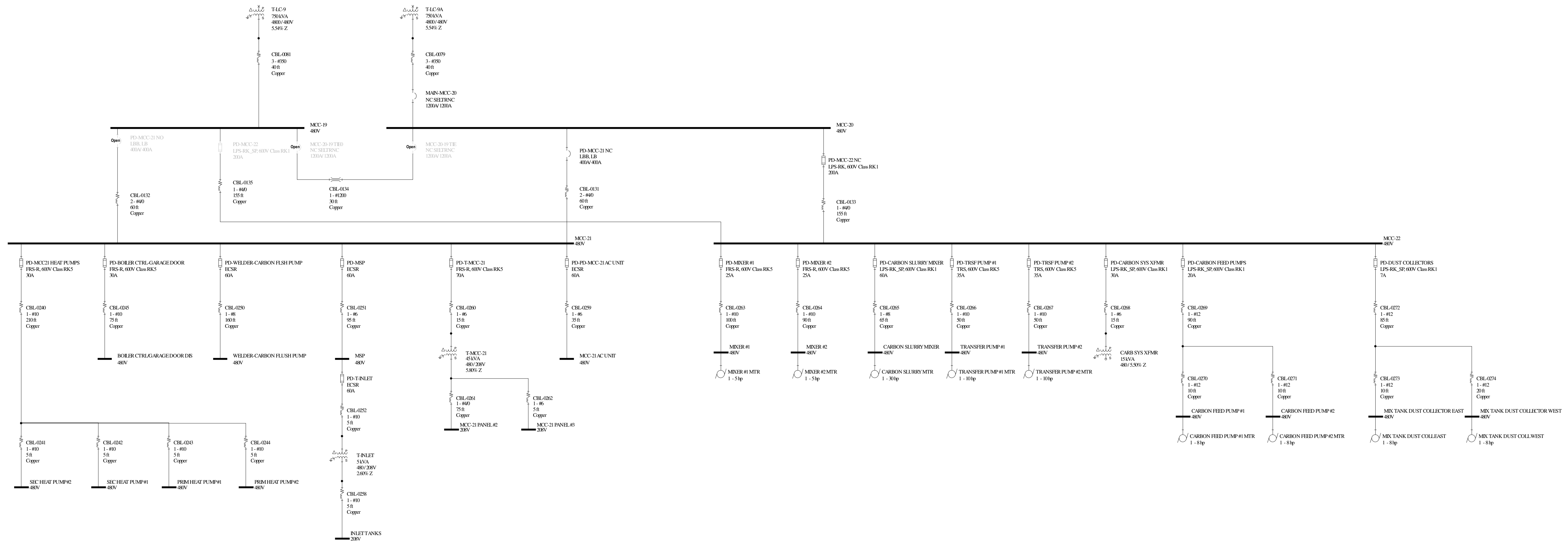
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REVISION
01

DATE
5/12/2023

G.O.MGR0010731

SHEET
9 OF 20



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

REVISION
01

DATE
5/12/2023

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MCC-21

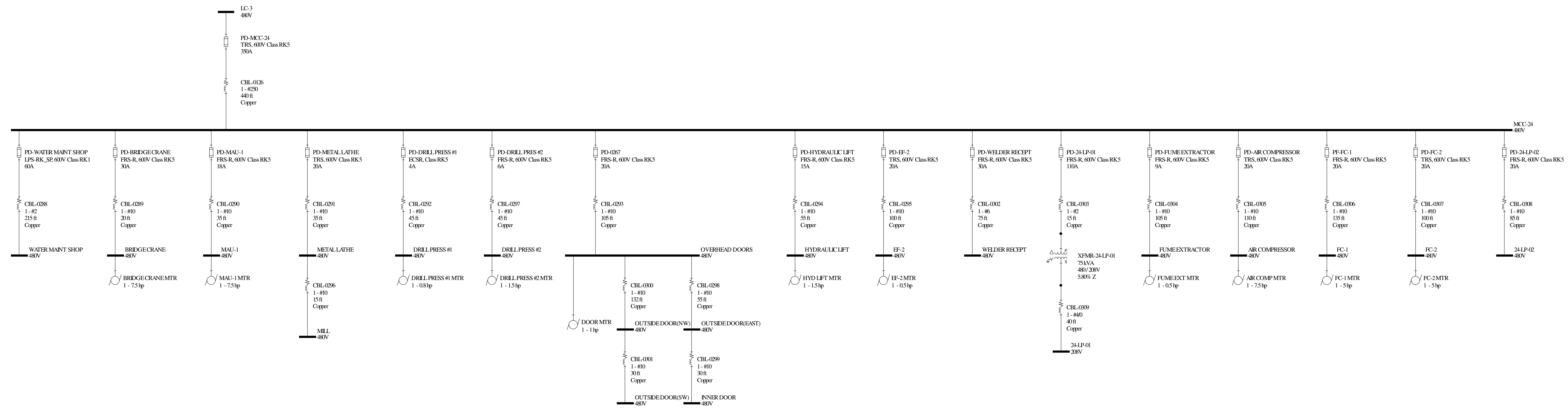
POWER SYSTEM STUDY

ONE-LINE

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SHEET
10 OF 20



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

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ENGR: K. SWARTZ

MCC-24

SCALE: NONE

POWER SYSTEM STUDY

ONE-LINE

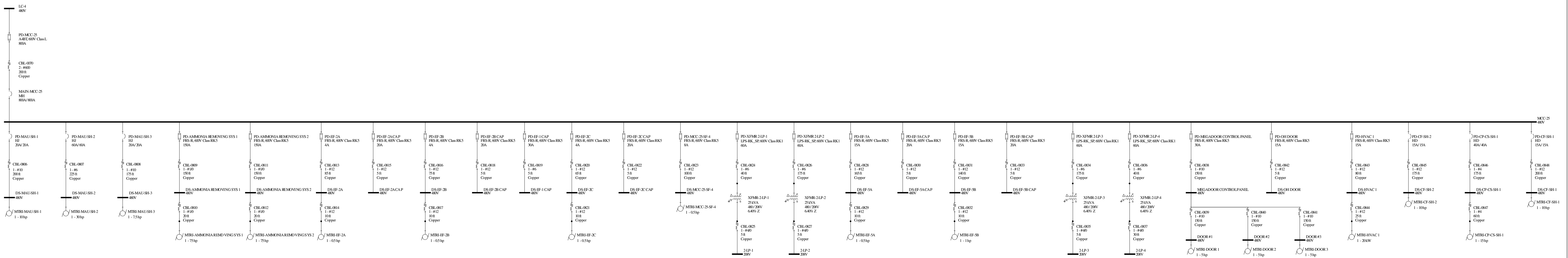
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5/12/2023

G.O.MGR0010731

SHEET
11 OF 20



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

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MCC-25

POWER SYSTEM STUDY

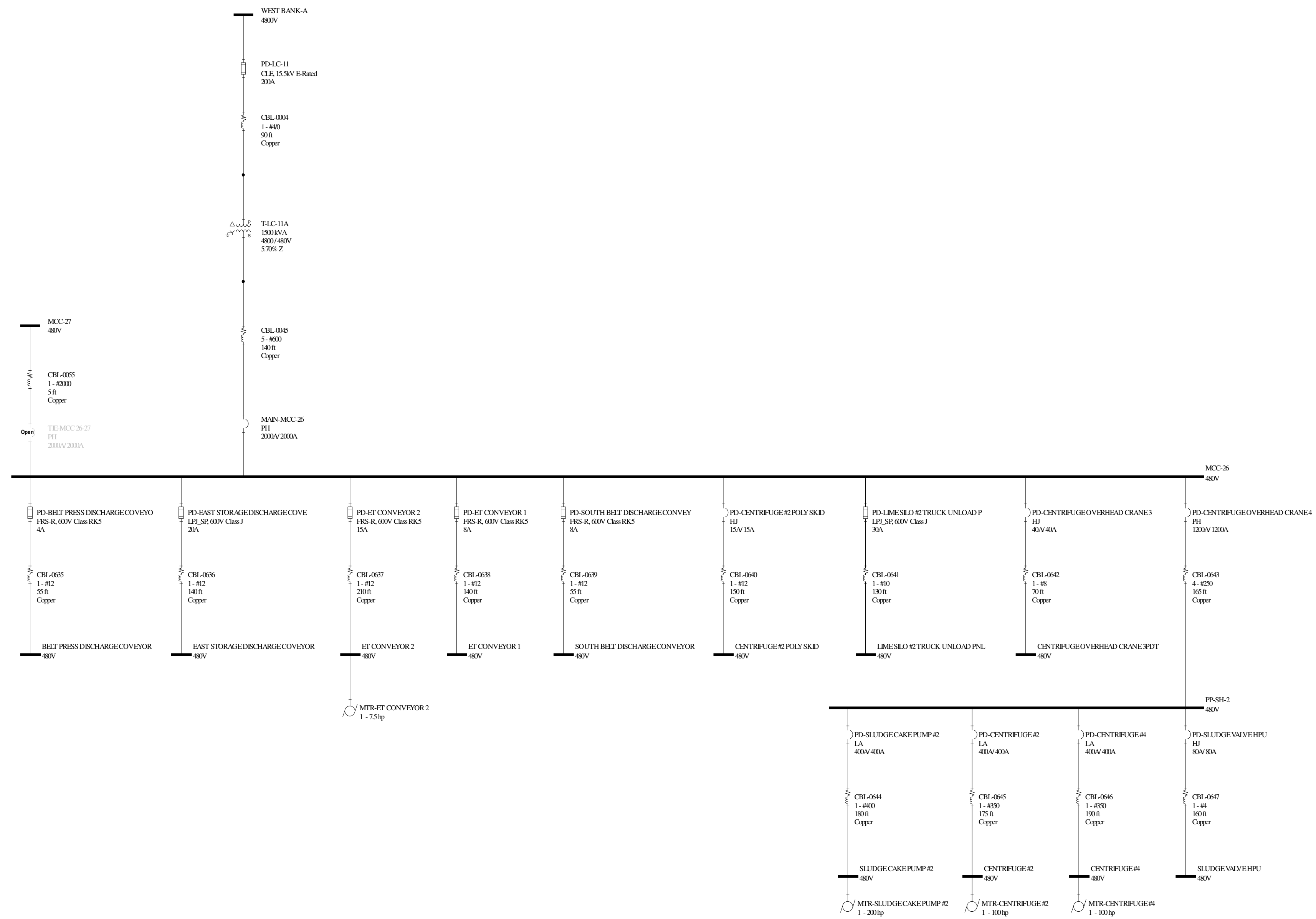
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G.O.MGR0010731

SHEET 12 OF 20

PRODUCT CODE <U0160>

DATE 5/12/2023



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

PRODUCT CODE
<U0160>

REVISION
01

DATE
5/12/2023

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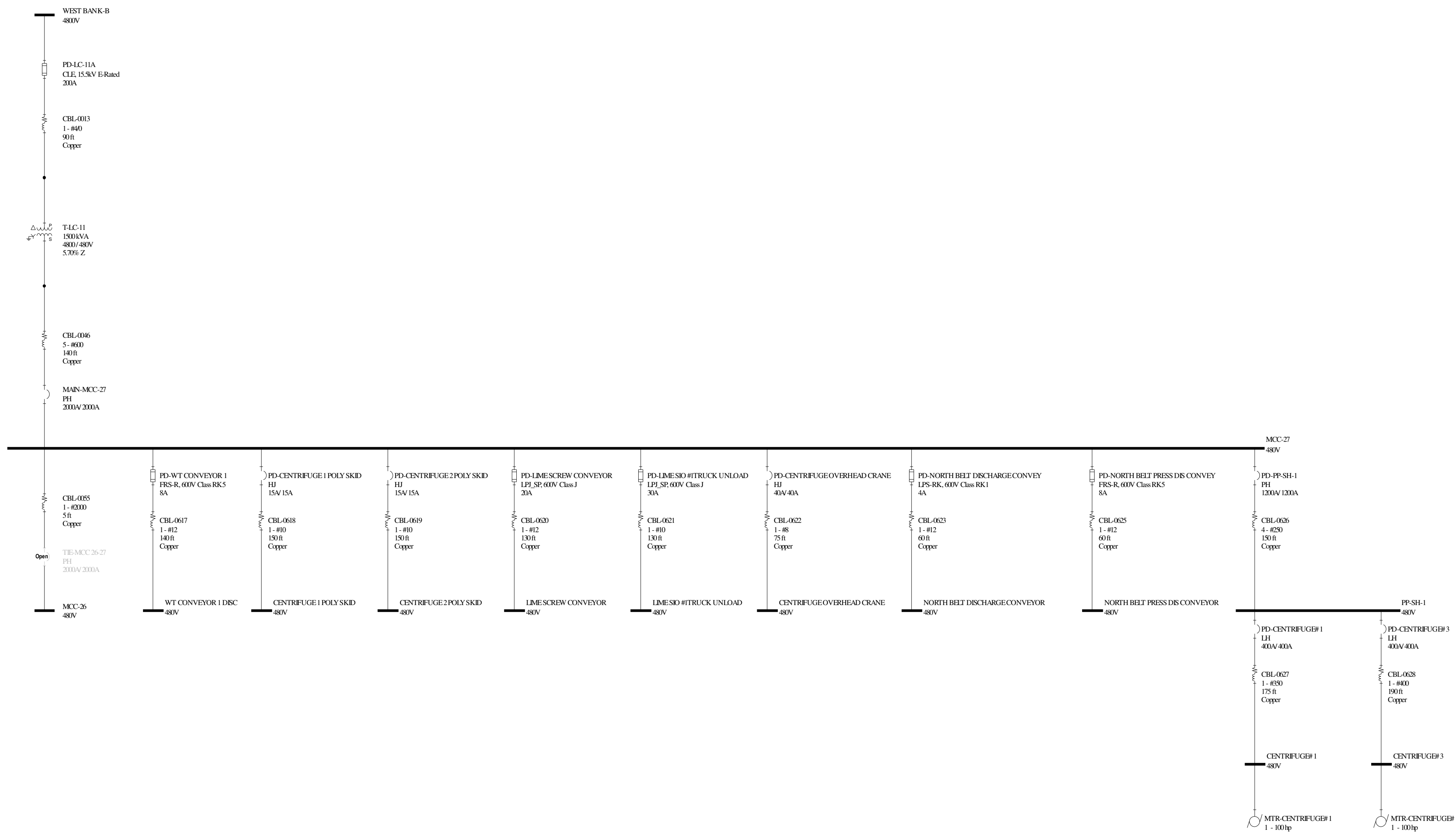
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POWER SYSTEM STUDY

ONE-LINE

G.O.MGR0010731

SHEET
13 OF 20



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

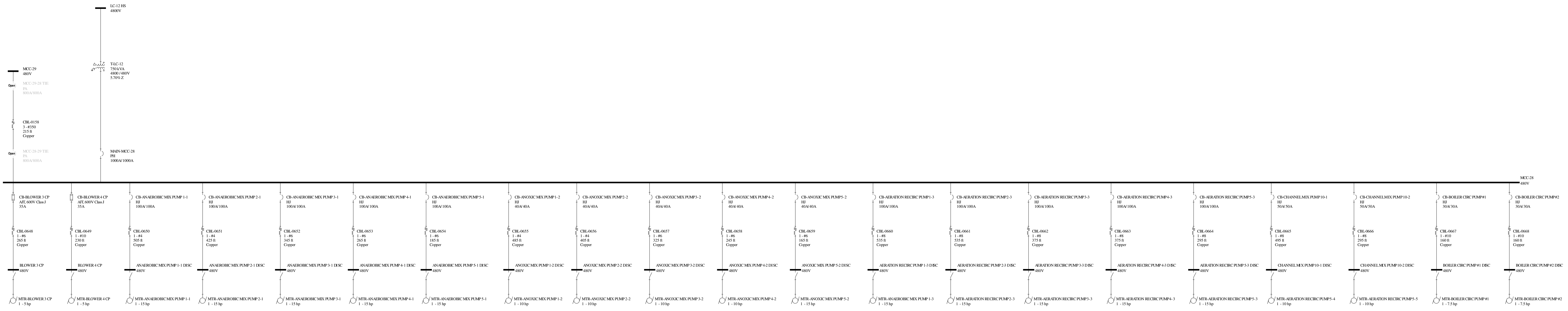
REVISION 01 DATE 5/12/2023

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MCC-27

POWER SYSTEM STUDY ONE-LINE

PRODUCT CODE <U0160>	G.O.MGR0010731	SHEET 14 OF 20
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REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

PRODUCT CODE
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REVISION
01

DATE
5/12/2023

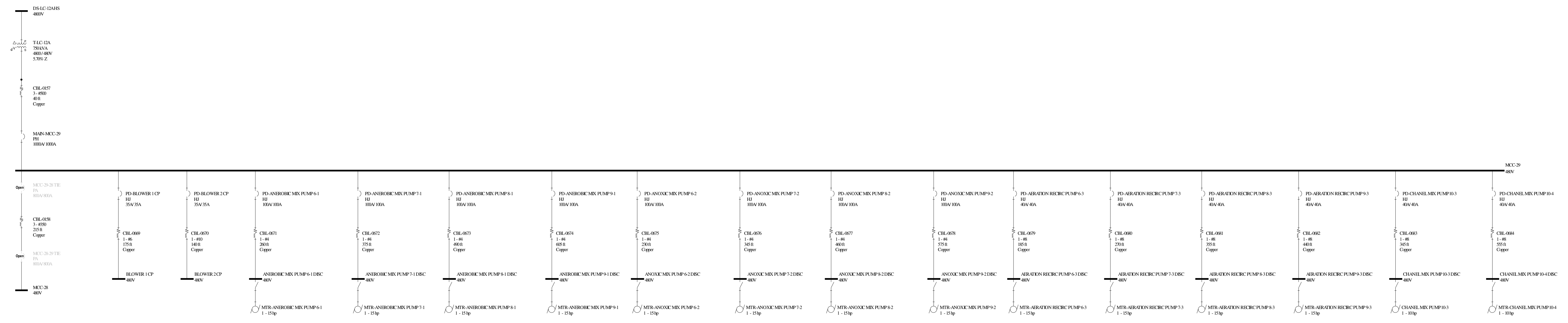
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MCC-28
POWER SYSTEM STUDY

ONE-LINE

G.O.MGR0010731

SHEET
15 OF 20



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

REVISION 01

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MCC-29

POWER SYSTEM STUDY

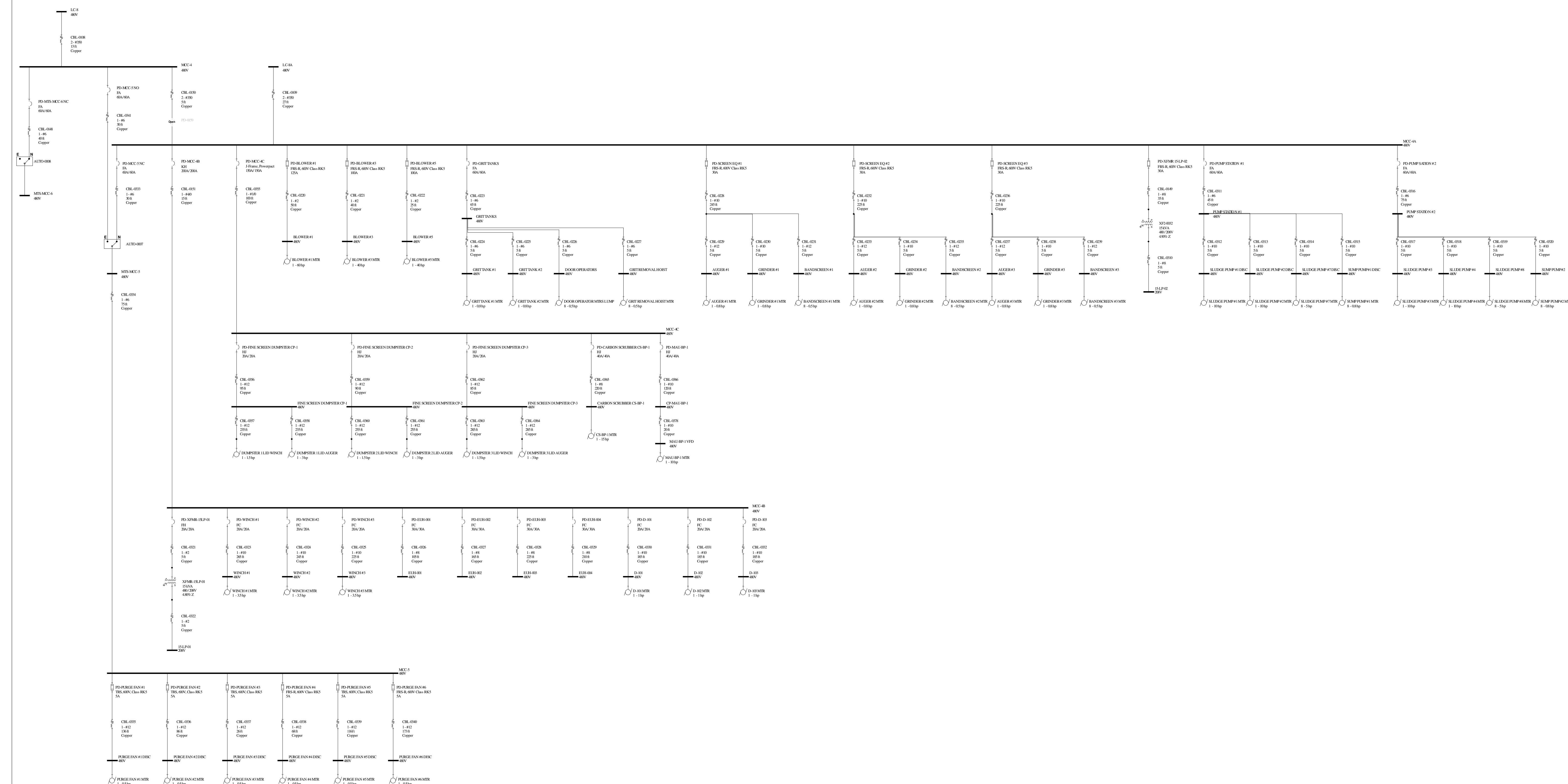
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PRODUCT CODE <U0160>

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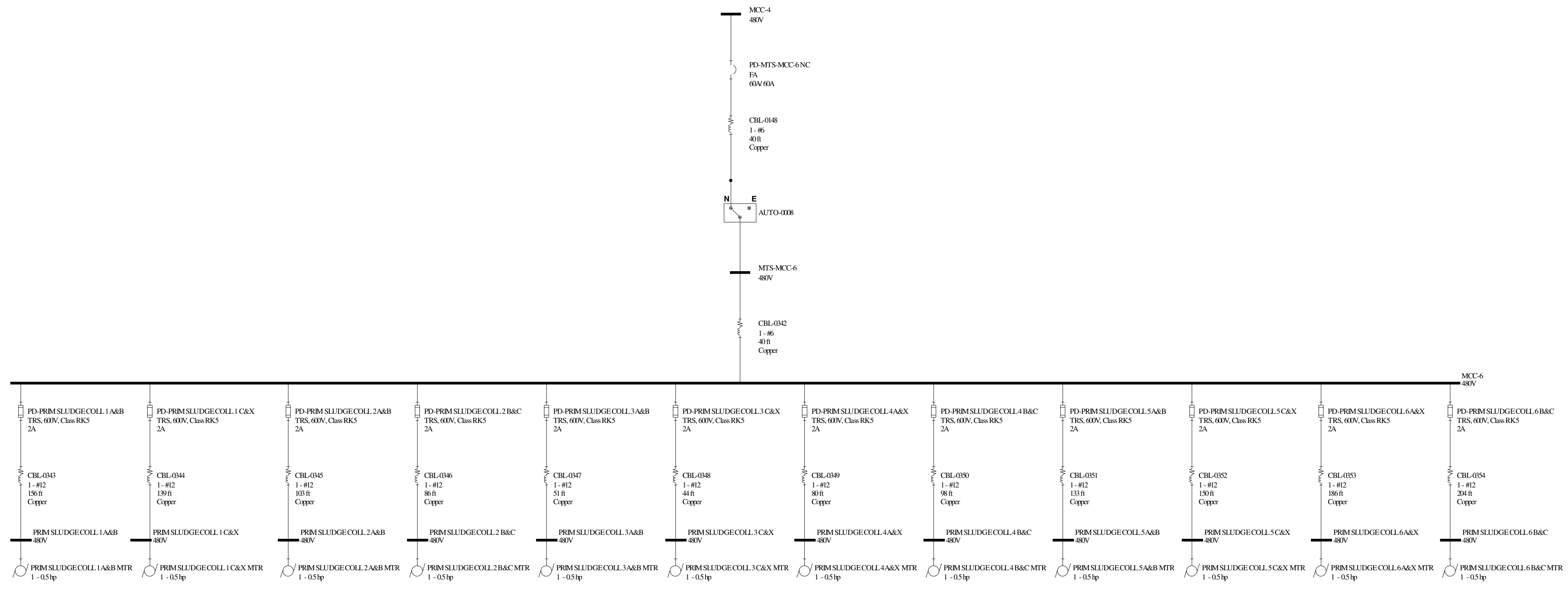
DATE 5/12/2023

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REV 1
K. SWARTZ
5/12/2023

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ENGR: K. SWARTZ		MCC-4A	
SCALE: NONE		POWER SYSTEM STUDY	ONE-LINE
PRODUCT CODE <U0160>	REVISION 01	DATE 5/12/2023	G.O.MGR0010731
			SHEET 17 OF 20



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

REVISION 01
DATE 5/12/2023

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MCC-6

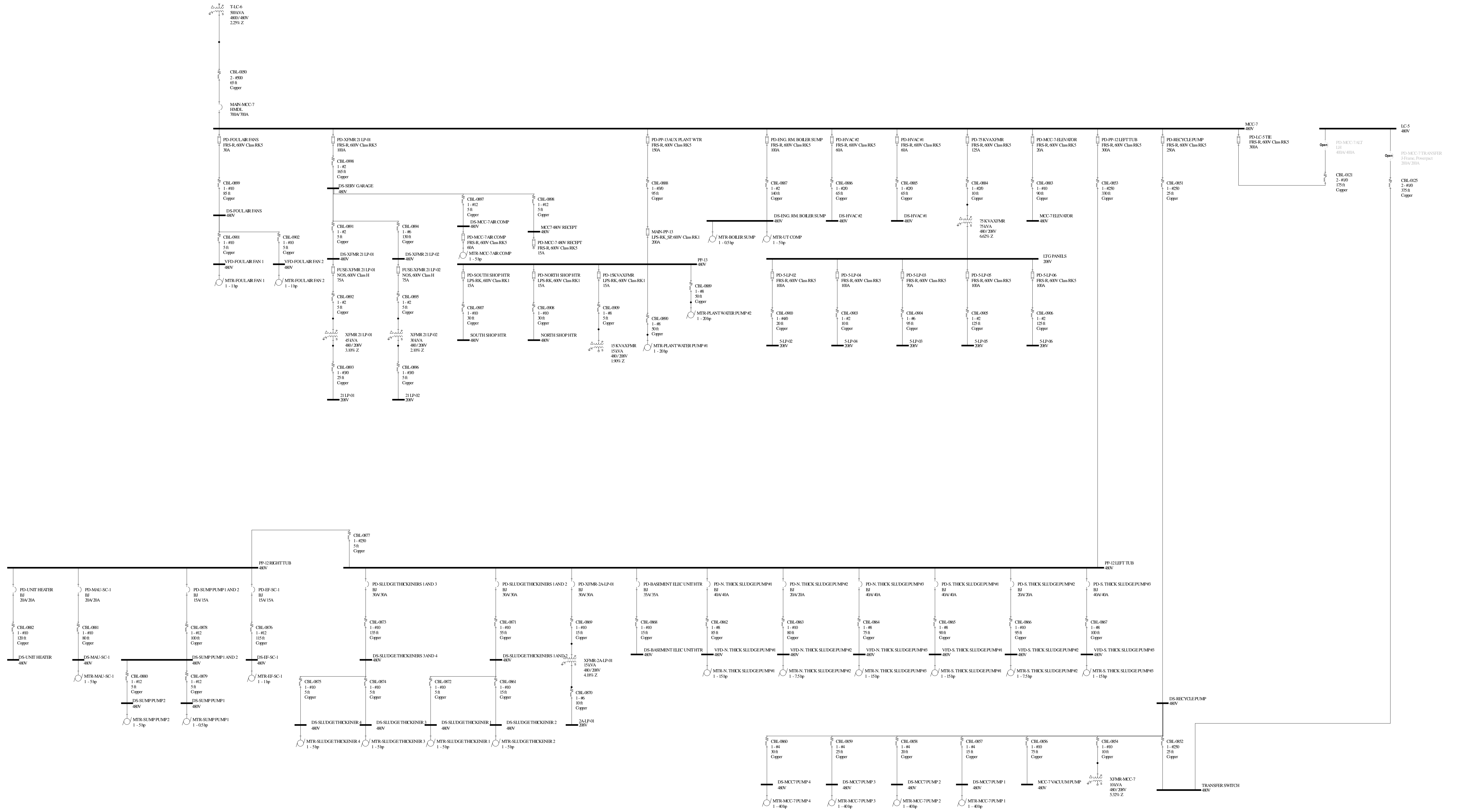
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SHEET 18 OF 20

PRODUCT CODE <U0160>



REV 1
K. SWARTZ
5/12/2023

DFTR: K. SWARTZ

ENGR: K. SWARTZ

SCALE: NONE

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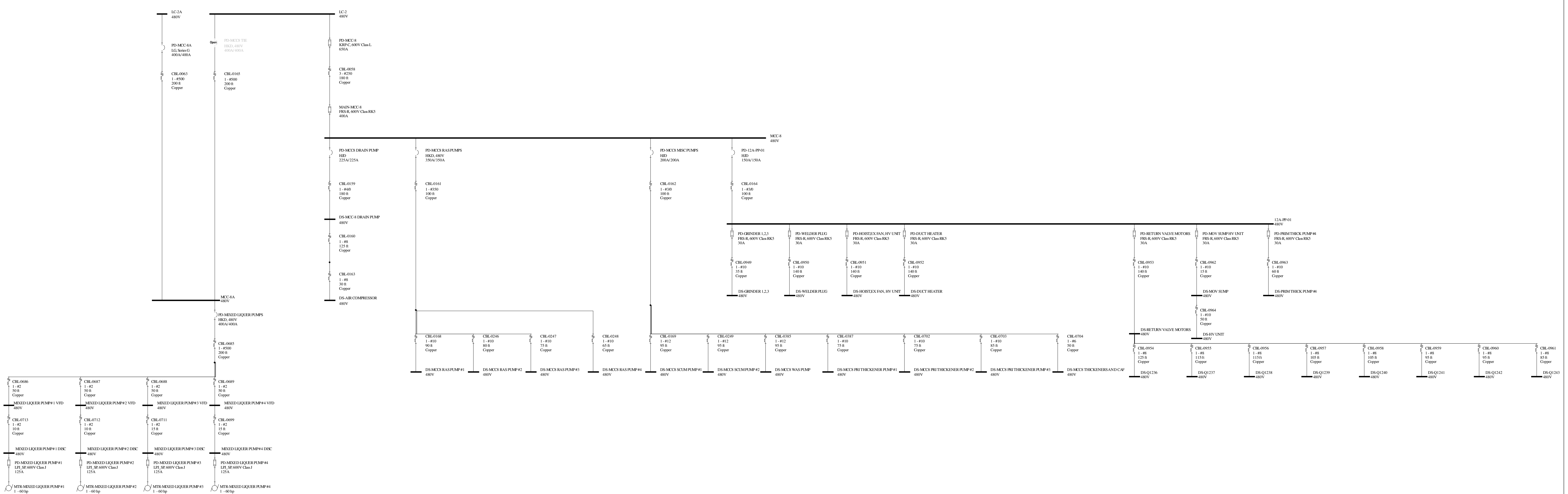
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PRODUCT CODE
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SHEET
19 OF 20



REV 1
K. SWARTZ
5/12/2023

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ENGR: K. SWARTZ		MCC-8	
SCALE: NONE		POWER SYSTEM STUDY	ONE-LINE
PRODUCT CODE <U0160>	REVISION 01	DATE 5/12/2023	G.O.MGR0010731
			SHEET 20 OF 20



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APPENDIX E

DISCOUNT RATE

APPENDIX C
(Revised December 28, 2023)

**DISCOUNT RATES FOR COST-EFFECTIVENESS, LEASE PURCHASE,
AND RELATED ANALYSES**

Effective Dates. This appendix is updated annually. This version of the appendix is valid for calendar year 2024. A copy of the updated appendix can be obtained in electronic form through the OMB home page at <https://www.whitehouse.gov/wp-content/uploads/2023/12/CircularA-94AppendixC.pdf>. The text of the Circular is found at <https://www.whitehouse.gov/wp-content/uploads/2023/11/CircularA-94.pdf>, and a table of past years' rates is located at <https://www.whitehouse.gov/wp-content/uploads/2023/12/CircularA-94DiscountHistory.pdf>. Updates of the appendix are also available upon request from OMB's Office of Economic Policy (a94@omb.eop.gov).

Nominal Discount Rates. A forecast of nominal or market interest rates for calendar year 2024 based on the economic assumptions for the 2025 Budget is presented below. These nominal rates are to be used for discounting nominal flows, which are often encountered in lease-purchase analysis.

**Nominal Interest Rates on Treasury Notes and Bonds
of Specified Maturities (in percent)**

<u>3-Year</u>	<u>5-Year</u>	<u>7-Year</u>	<u>10-Year</u>	<u>20-Year</u>	<u>30-Year</u>
4.5	4.4	4.4	4.4	4.7	4.7

Real Discount Rates. A forecast of real interest rates from which the inflation premium has been removed and based on the economic assumptions from the 2025 Budget is presented below. These real rates are to be used for discounting constant-dollar flows, as is often required in cost-effectiveness analysis.

**Real Interest Rates on Treasury Notes and Bonds
of Specified Maturities (in percent)**

<u>3-Year</u>	<u>5-Year</u>	<u>7-Year</u>	<u>10-Year</u>	<u>20-Year</u>	<u>30-Year</u>
2.2	2.2	2.2	2.3	2.5	2.5

Analyses of projects with terms different from those presented above may use a linear interpolation. For example, a four-year project can be evaluated with a rate equal to the average of the three-year and five-year rates. Projects with durations longer than 30 years may use the 30-year interest rate.



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APPENDIX F

PUBLIC PARTICIPATION

If you have any questions regarding
this report, please contact:

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Direct 269-743-3704



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